

PARM0301356900

C-103 Received 11-13-02
DHC No. Assigned 11-19-02

Order Number		API Number		Operator		County									
HOB-0040A		30-025-24067		Chevron USA Inc.		Lea									
Order Date		Well Name		Number		Location									
		W. A. Ramsay NCT-B		006		<table border="1"> <tr> <td>H</td> <td>25</td> <td>215</td> <td>36E</td> </tr> <tr> <td>UL</td> <td>Sec</td> <td>T (+Dir)</td> <td>R (+Dir)</td> </tr> </table>		H	25	215	36E	UL	Sec	T (+Dir)	R (+Dir)
H	25	215	36E												
UL	Sec	T (+Dir)	R (+Dir)												
				Oil %		Gas %									
Pool 1	60240	Tubb Oil & Gas (Oil)		90%		91%									
Pool 2	19190	Drinkard		10%		9%									
Pool 3															
Pool 4															
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____															

1-14-03
Posted to
RBBM

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-24067
HOB-0040A

OPERATOR: Chevron U. S.A. Inc.

PROPERTY NAME: W. A. Ramsay NCT-B

WNULSTR: 6-H, 25-21-36

	SECTION I:	ALLOWABLE AMOUNT	
60240	POOL NO. 1 <u>Tubb Oil & Gas</u>	<u>142</u>	<u>284</u> MCF 2000
19190	POOL NO. 2 <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		POOL TOTALS <u>284</u>	<u>1136</u>

	SECTION II:	Oil	Gas
ATUB50000	POOL NO. 1 <u>Tubb Oil & Gas</u>	90% X 284 = 255.60	91%
ADRI30000	POOL NO. 2 <u>Drinkard</u>	10%	9%

POOL NO. 3 _____

POOL NO. 4 _____

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>142 ÷ 90% = 157.78 (158)</u>	_____
SECTION IV:	<u>158 X 90% = 142.20 (142)</u>	_____
	<u>158 X 10% = 15.80 (16)</u>	_____
	_____	_____
	_____	_____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24067
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W.A. RAMSAY (NCT-B)
8. Well No. 6
9. Pool name or Wildcat TUBB OIL & GAS, & DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 CHEVRON U.S.A. INC.

3. Address of Operator
 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
 Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line
 Section 25 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3520'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC DRINKARD & TUBB OIL & GAS <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

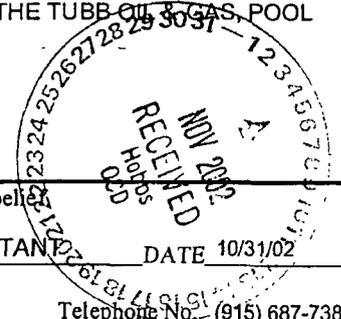
AMENDMENT OF DI DHC ORDER NO. 0040, WHICH PROVIDED FOR THE DOWNHOLE COMMINGLE OF THE PRE-APPROVED POOLS, BLINEBRY OIL & GAS (PERFS 5513'-5646'), TUBB OIL & GAS (PERFS 6352'-6416), AND DRINKARD (PERFS 6546'-6754') IN THE CAPTIONED WELL. THE BLINEBRY OIL & GAS ZONE WAS UNPRODUCTIVE AND THE BLINEBRY PERFS (5513'-5693'), WERE CEMENT SQUEEZED, AS FOLLOWS. 50 SXS LEAD 10:2 RFC CMT @ 14.6 PPG, 1.52 FT3/SX @ 3 BPM 140 PSI, FOLLOWED BY 150 SXS CL 'C' NEAT CMT. @ 14.8 PPG 1.32 FT3/SX @ BPM STARTING @ 130 PSI & END @ 0 PSI. DISPLACE CMT TO 5313' W/TTL 32.5 BBLs FW - PUMP 10 BBLs @ 3 BPM 0 PSI - GRAVITY 15 BBLs UNTIL CMT STOPPED. AMENDMENT WILL INCLUDE ONLY THE PRODUCTION FROM IN THE TUBB OIL & GAS, POOL # 60240 AND THE DRINKARD, POOL # 19190.

DHC Order No. HOB/0040A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn J. Haynie TITLE PE TECHNICAL ASSISTANT DATE 10/31/02

Type or print name CAROLYN J. HAYNIE Telephone No. (915) 687-7384



APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 13 2002

Conditions of approval, if any:

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-24067
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name W. A. RAMSEY (NCT-B)
8. Well No. 6
9. Pool Name or Wildcat TUBB & DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [checked] GAS WELL [] OTHER []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location Unit Letter H : 2310' Feet From The NORTH Line and 430' Feet From The EAST Line
Section 25 Township 21-S Range 36-E NMPM LEA COUNTY
10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3531'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER [] CMT SQZ BLINEBRY PERFS [checked]

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10-01-02: MIRU. 10-02-02: REL TAC. 10-03-02: TIH W/BIT & TBG. TAG FILL @ 6721'. C/O FILL FR 6721-6723. 10-04-02: C/O FR 6723-6736. TIH & LD DC'S. 10-07-02: SET PKR @ 5795. RBP SWINGING. RU SWAB. 10-08-02: MOVE TOOLS. SET RBP @ 5795. SET PKR @ 5208. REL PKR. TIH TO 5764. SPOT 2 SX SAND ON TOP OF RBP. PULL & SET PKR @ 5208. 10-09-02: REL PKR. TAG SAND ON TOP OF RBP @ 5780. PULL UP & SET PKR @ 5208. EST PIR THRU BLINEBRY PERFS 5513-5693 W/30-BBLS FW. M&P 50 SX LEAD CMT & 150 SX SX. TAIL CL C. NEAT CMT. DISPL CMT TO 5313. FINAL SQZ PRESS OF 2000 PSI. OPEN PKR BYPASS. REV CIRC TBG. REL PKR. RESET PKR @ 5080. PRESS SQZ TO 2000 PSI. 10-10-02: REL PKR @ 5080. TIH W/BIT. TAG CMT @ 5239. D/O CMT TO 5535. 10-11-02: D/O CMT 5535-5701. WASH SAND OFF RBP @ 5795 RIH W/RBP RETR HEAD TO 5764. 10-14-02: REL RBP @ 5795. TIH W/2 3/8" PROD TBG. SET TAC @ 5378. 10-15-02: TIH W/2"X1 1/2"X24' PUMP & RDS. HANG WELL ON LOAD TBG & PUMP WELL UP TO 600 PSI-OK. RIG DOWN.
10-15-02: ON 24 HR OPT. PUMPING 60 BO, 100 BW, & 130 MCF. (TUBB & DRINKARD IS DOWNHOLE COMMINGLED)
FINAL REPORT

HOB-0040A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/1/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)
APPROVED ORIGINAL SIGNED BY DATE NOV - 5 2002
CONDITIONS OF APPROVAL, IF ANY: TITLEGARY W. WINK OC FIELD REPRESENTATIVE DATE
DeSoto/Nichols 12-03 ver 1.0

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

W. A. Ramsey (NCT-B) # 6
2310' FNL & 430' FEL, Unit Letter H
Section 25, T21S, R36E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Drinkard (NCT-B) # 6

~~(6660) Blinebry Oil & Gas Pool (Oil) (Cmt sqzd 10-9-02)~~
(60240) Tubb Oil & Gas Pool (Oil)
(19190) Drinkard

Perforated Intervals

~~Blinebry (5513-5646') (Cmt sqzd 10-9-02)~~
Tubb O&G (6352-6416')
Drinkard (6546-6754')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	0	0	0	Last test prior to shut-in 1/95.
Tubb Oil & Gas (Oil)	26	15	39	Well test dated 8/30/2001.
Drinkard	3	100	4	Last test prior to shut-in 1/95.
Totals	29	115	43	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	0.00	0.00	0.00	Calculated using above production volumes.
Tubb Oil & Gas (Oil) 90	89.66	13 13.04	91 90.70	Calculated using above production volumes.
Drinkard 10	10.34	87 86.96	9 9.30	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.

Chevron U.S.A. Production Company
Carolyn J. Haynie
Technical Assistant
Eunice Waterflood
15 Smith Road
Midland, TX 79705

October 31, 2002

ChevronTexaco

Request for Amendment to DHC #0040
Blinebry Oil & Gas, Tubb Oil & Gas
& Drinkard
W.A. Ramsey (NCT-B) # 6
Section 25, T21S, R37E
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Ms. Lori Wrotenbery, Director

Dear Ms. Wrotenbery:

ChevronTexaco, Exploration & Production Company, formerly Chevron U.S.A. Production Company, respectfully requests administrative approval for an amendment to existing Downhole Commingle Order # 0040.

Currently the W.A. Ramsey (NCT-B) #6 is producing in the Tubb Oil & Gas and Drinkard zones. The Blinebry Perfs, (5513'- 5693'), are shut-in and cement squeezed, as detailed on attached C-103.

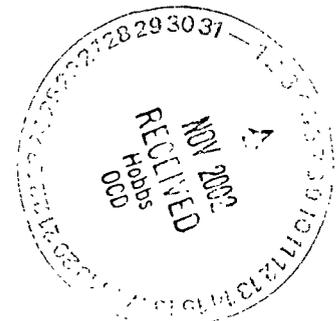
ChevronTexaco is the operator of this well with a 100% ownership. The W. A. Ramsey (NCT-B) # 6 is a state lease, so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico. If you have any questions or need additional information, please contact me at 915-687-7384.

Sincerely,



Carolyn Haynie
New Mexico Waterflood
Petroleum Engineering Technical Assistant
Attachments

Cc: NMOCD – Hobbs, NM
Central Files – Lease & Well Files
Nathan Mouser
Mike Howell
Reggie Holzer



District I
15 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-24067

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
W. A. RAMSAY (NCT-B)

8. Well No.
6

9. Pool name or Wildcat
TUBB OIL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line
Section 25 Township 21S Range 36E NMPM County LEA

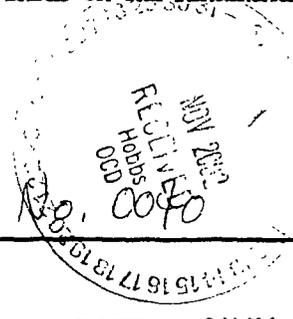
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3520'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>DHC BLINEERY/TUBB/DRINKARD</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEERY OIL & GAS (PERFS 5513'-5646'), TUBB OIL & GAS (PERFS 6352'-6416') AND DRINKARD (PERFS 6546'-6754') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS PRODUCING FROM THE TUBB OIL & GAS POOL. IT IS PROPOSED TO RETURN THE BLINEERY AND DRINKARD ZONES TO PRODUCTION. WORK WILL INVOLVE REMOVING THE PACKER AND REP ISOLATING THOSE ZONES AND PUTTING THE WELL ON ROD PUMP WITH THE BLINEERY, TUBB AND DRINKARD PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.



DI DHC Order No. 0090

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 9/4/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7149

(This space for State use)
APPROVED BY _____ TITLE Orig. Signed by Paul Kautz DATE SEP 06 2001
Conditions of approval, if any: _____ Geologist

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

W. A. Ramsey (NCT-B) # 6
2310' FNL & 430' FEL, Unit Letter H
Section 25, T21S, R36E
Lea County, New Mexico

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Pre-approved pools or area established by Division Order No. R-11363.

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~~(6660) Blinebry Oil & Gas Pool (Oil)~~ (Cmt sqzd 10-9-02)
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(19190) Drinkard

Perforated Intervals

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Tubb O&G (6352-6416')
Drinkard (6546-6754')

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<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
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Drinkard	10 10.34	87 86.96	9 9.30	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

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State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245
Fax (505) 827-5766



COMMERCIAL RESOURCES

Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793
Fax (505) 827-5711

**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

November 7, 2002

ChevronTexaco
15 Smith Road
Midland, Texas 79705

Attn: Ms. Carolyn J. Haynie

Re: Downhole Commingling Application
Request for Amendment to DHC #0040
W. A. Ramsey (NCT-B) Well No. 6
Unit Letter H, Section 25-21S-36E
Tubb Oil & Gas and Drinkard Pools
Lea County, New Mexico

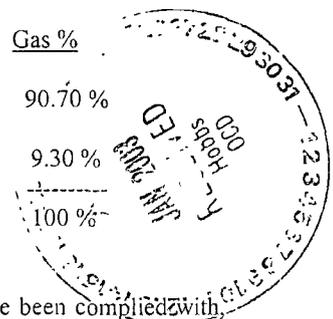
DI-0040

Dear Ms Haynie:

Your request to amend the downhole commingling application (OCD Order #0040) to exclude the Blinebry pool has been approved. Your application of October 31, 2002 requests our approval to downhole commingle the Tubb Oil & Gas and Drinkard production within the wellbore of the W. A. Ramsey (NCT-B) Well No. 6 located in Unit Letter H, Section 25-21S-36E, Lea County, New Mexico.

It is our understanding that production from the subject well will be allocated as follows:

<u>POOL</u>	<u>ALLOCATION</u>	
	<u>Oil %</u>	<u>Gas %</u>
Tubb Oil & Gas	89.66 %	90.70 %
Drinkard	10.34 %	9.30 %
	-----	-----
	100 %	100 %



Since it appears that the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling the production from the above-mentioned well is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

ChevronTexaco
November 7, 2002
Page 2

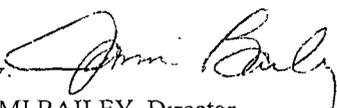
Please submit your filing fee in the amount of \$30.00.

Also, please submit a copy of the Oil Conservation Division's Order approving this application.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

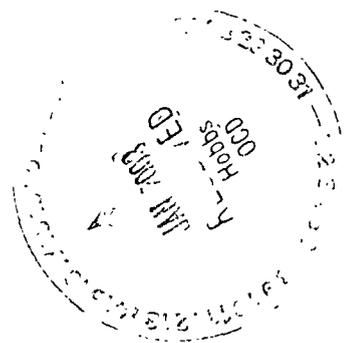
BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm

Enclosure

xc: Reader File

OCD--Attention: David Catanach



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24067
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W.A. RAMSAY (NCT-B)
8. Well No. 6
9. Pool name or Wildcat TUBB OIL & GAS, & DRINKARD

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1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 CHEVRON U.S.A. INC.

3. Address of Operator
 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
 Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line
 Section 25 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3520'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC DRINKARD & TUBB OIL & GAS <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

AMENDMENT OF DI DHC ORDER NO. 0040, WHICH PROVIDED FOR THE DOWNHOLE COMMINGLE OF THE PRE-APPROVED POOLS, BLINEBRY OIL & GAS (PERFS 5513'-5646'), TUBB OIL & GAS (PERFS 6352'-6416), AND DRINKARD (PERFS 6546'-6754') IN THE CAPTIONED WELL. THE BLINEBRY OIL & GAS ZONE WAS UNPRODUCTIVE AND THE BLINEBRY PERFS (5513'-5693'), WERE CEMENT SQUEEZED, AS FOLLOWS. 50 SXS LEAD 10:2 RFC CMT @ 14.6 PPG, 1.52 FT3/SX @ 3 BPM 140 PSI, FOLLOWED BY 150 SXS CL 'C' NEAT CMT. @ 14.8 PPG 1.32 FT3/SX @ BPM STARTING @ 130 PSI & END @ 0 PSI. DISPLACE CMT TO 5313' W/TTL 32.5 BBLS FW - PUMP 10 BBLS @ 3 BPM 0 PSI - GRAVITY 15 BBLS UNTIL CMT STOPPED. AMENDMENT WILL INCLUDE ONLY THE PRODUCTION FROM IN THE TUBB OIL & GAS, POOL # 60240 AND THE DRINKARD, POOL # 19190.

DHC Order No. HOB-0040A

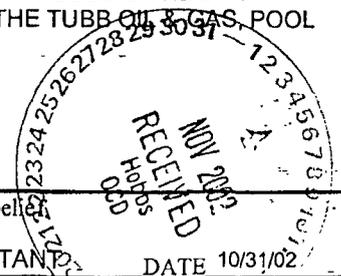
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn J. Haynie TITLE PE TECHNICAL ASSISTANT DATE 10/31/02

Type or print name CAROLYN J. HAYNIE Telephone No. (915) 687-7384
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE NOV 13 2002
 Conditions of approval, if any:

ORIGINAL SIGNED BY
 PAUL F. KAUTZ
 PETROLEUM ENGINEER



DATE IN	SUSPENSE	ENGINEER	LOGGED	TYPE
---------	----------	----------	--------	------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

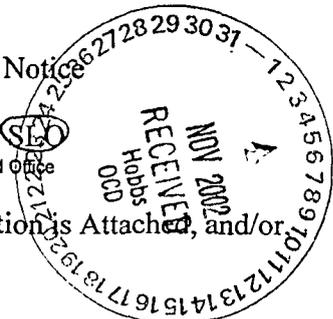
Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

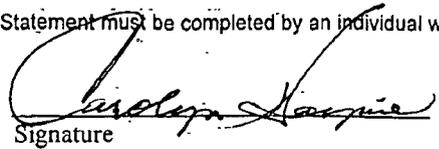
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or 
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or
- [F] Waivers are Attached



[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Carolyn Haynie  PE Technical Assistant 10/31/2002
 Print or Type Name Signature Title Date

Chevron U.S.A. Production Company
Carolyn J. Haynie
Technical Assistant
Eunice Waterflood
15 Smith Road
Midland, TX 79705

October 31, 2002

ChevronTexaco

Request for Amendment to DHC #0040
Blinebry Oil & Gas, Tubb Oil & Gas
& Drinkard
W.A. Ramsey (NCT-B) # 6
Section 25, T21S, R37E
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Ms. Lori Wrotenbery, Director

Dear Ms. Wrotenbery:

ChevronTexaco, Exploration & Production Company, formerly Chevron U.S.A. Production Company, respectfully requests administrative approval for an amendment to existing Downhole Commingle Order # 0040.

Currently the W.A. Ramsey (NCT-B) #6 is producing in the Tubb Oil & Gas and Drinkard zones. The Blinebry Perfs, (5513' - 5693'), are shut-in and cement squeezed, as detailed on attached C-103.

ChevronTexaco is the operator of this well with a 100% ownership. The W. A. Ramsey (NCT-B) # 6 is a state lease, so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico. If you have any questions or need additional information, please contact me at 915-687-7384.

Sincerely,



Carolyn Haynie
New Mexico Waterflood
Petroleum Engineering Technical Assistant
Attachments

Cc: NMOCD - Hobbs, NM
Central Files - Lease & Well Files
Nathan Mouser
Mike Howell
Reggie Holzer



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 10 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-24067
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W. A. RAMSAY (NCT-B)
8. Well No. 6
9. Pool name or Wildcat TUBB OIL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Chevron U.S.A. Inc.

3. Address of Operator
 P.O. Box 1150 Midland, TX 79702

4. Well Location
 Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line
 Section 25 Township 21S Range 36E NMPM County LEA

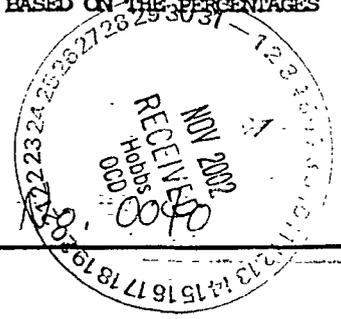
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3520'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC BLINEERY/TUBB/DRINKARD <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEERY OIL & GAS (PERFS 5513'-5646'), TUBB OIL & GAS (PERFS 6352'-6416') AND DRINKARD (PERFS 6546'-6754') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS PRODUCING FROM THE TUBB OIL & GAS POOL. IT IS PROPOSED TO RETURN THE BLINEERY AND DRINKARD ZONES TO PRODUCTION. WORK WILL INVOLVE REMOVING THE PACKER AND REP ISOLATING THOSE ZONES AND PUTTING THE WELL ON ROD PUMP WITH THE BLINEERY, TUBB AND DRINKARD PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.



DI DHC Order

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 9/4/01

Name or print name J. K. RIPLEY Telephone No. (915)687-7148
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE SEP 06 2001
 Conditions of approval, if any: Orig. Signed by Paul Kautz Geologist

Well **W. A. Ramsey (NCT-B) #6**

Field **Tubb & Drinkard (DHC)**

Reservoir **Tubb, & Drinkard (DHC)**

Location:
 2310' FNL & 430' FEL
 Section 25
 Township 21S
 Range 36E
 County: Lea State: NM

Elevations:
 GL 3520'
 KB: 3531'
 DF

Current Wellbore Diagram

Well ID Info:
 Chevno FG9658
 API No: 30-025-24067
 L5/L6: U413500, U463600, & U476900
 Spud Date: 3/25/72
 Compl. Date: 4/25/72 (Blinbry)
 Compl. Date: 11/5/76 (Drinkard)
 Compl. Date: 8/20/01 (Tubb)

Surface Csg: 8 5/8", 24#, K-55
Set: @ 1255' w/ 400 sx cmt
Hole Size: 11" @ 1255'
Circ: Yes **TOC:** Surface
TOC By: Circulation (75 sx)

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	11.00
176	2 3/8" J-55 Cl. 'B'	5365.06
	TAC	2.62
8	2 3/8" J-55 Cl. 'B'	244.20
32	2 3/8" J-55 Cl. 'B' w/ Turn Down Collars	1011.13
1	2 3/8" J-55 IPC w/ Turn Down Collars	31.66
	2 3/8" API S N.	1.10
217	Pump Intake >>>	6666.77
	2 3/8" Perf. Sub	4.00
	2 3/8" BPMA Jt	32.92
	EOT >>>	6703.69

Rod Detail:

#Rods:	Size:	Footage
	1 1/2" Polish Rod	26.00
	1" Fibercom FG Pony's	12.00
77	1" Fibercom FG Rods	2887.50
140	7/8" D-78 Rods	3500.00
7	1 1/2" 'C' Flexbars	175.00
	26K Shear Tool	0.60
1	1 1/2" 'C' Flexbar	25.00
	2"x1 1/2" Insert Pump	24.00
225		6650.10

Pump: 20-150-RHBC-24-4 #ECDU-160
Plungr: 51" AXMP W/ -.008 FIT
Barrel: 24' BRNY W/ +.001 FIT

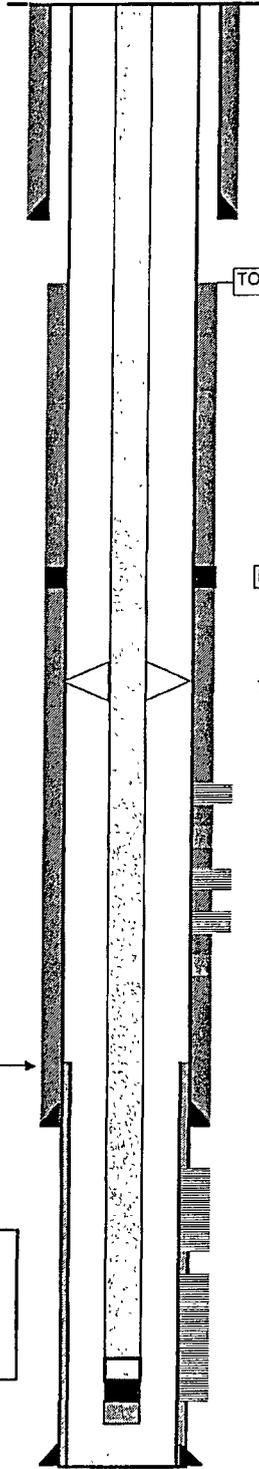
TOL @ 5832'

Liner: 4" Hydril FJ 11.34# K-55
Set: @ 6820' w/ top @ 5832'
Hole Size: 4 3/4" @ 6822'
Circ: Yes **TOC:** 5832'
TOC By: Circulated

COTD: 6736'
PBTD: 6776'
TD: 6822'

Updated: 10-15-02

By: LPW



TOC @ 2160'

DV Tool @ 3889'

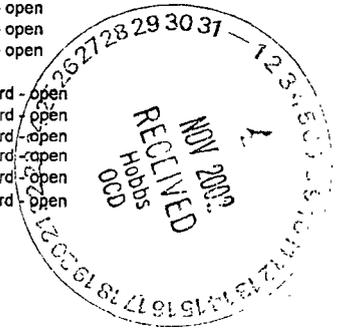
TAC @ 5,378'

Perfs:	Status
5513'	Blinbry - squeezed
5546'	Blinbry - squeezed
5574'	Blinbry - squeezed
5646'	Blinbry - squeezed
5693'	Blinbry - squeezed

Prod. Csg: 5 1/2", 14# & 17#, K-55
Set: @ 5950' w/ 560 sx cmt
Hole Size: 7 7/8" @ 5950'
Circ: No **TOC:** 2160'
TOC By: Temperature Survey

6352-62' Tubb - open
 6372-76' Tubb - open
 6387-91' Tubb - open
 6412-16' Tubb - open

6546-49' Drnkard - open
 6585-88' Drnkard - open
 6626-29' Drnkard - open
 6681-84' Drnkard - open
 6720-23' Drnkard - open
 6751-54' Drnkard - open



WELL TEST REPORT

Lease: RAMSAY W A /NCT-B/

Field: TUBB OIL & GAS

Reservoir: TUBB

Well: 6

Field Code: U47

Resv Code: IC

Unique Code: PU476900

Battery: GRAHAM ST I

Wellbore: 047274

API No: 300252406700

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
10/29/02	21	75	39		1857	21.9	99	PR	Tubb Oil & Gas and Drnkard	6150	10/22/02	96	100.0
10/24/02	25	100	44		1755	20.0	99	PR	Tubb Oil & Gas and Drnkard	6150	10/22/02	125	100.0
10/23/02	17	100	49		2868	14.5	99	PR	Tubb Oil & Gas and Drnkard	6150	10/22/02	117	100.0
10/22/02	20	100	63		3169	16.7	99	PR	Tubb Oil & Gas and Drnkard	6150	10/22/02	120	100.0
10/21/02	35	100	98		2786	25.9	99	PR	Tubb Oil & Gas and Drnkard	5735	10/21/02	135	100.0
10/18/02	45	100	122		2708	31.0	99	PR	Tubb Oil & Gas and Drnkard		10/17/02	145	100.0
10/17/02	60	120	117		1950	33.3	99	PR	Tubb Oil & Gas and Drnkard		10/17/02	180	100.0
4/4/02	0	250	10		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drnkard			250	
3/27/02	0	250	10		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drnkard			250	
1/8/02	10	240	20		1950	4.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drnkard			250	
10/17/01	3	155	10		3267	1.9	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drnkard			158	
10/10/01	10	132	29		2941	7.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drnkard			142	
10/4/01	0	155	0		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drnkard			155	
10/3/01	0	160	0		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drnkard			160	
9/4/01	15	10	29	150	1961	60.0	03	PR	Tubb Oil & Gas		8/21/01	25	0.0
8/30/01	26	15	39	150	1508	63.4	03	PR	Tubb Oil & Gas		8/21/01	41	0.0
8/29/01	13	15	31	150	2413	46.4	03	PR	Tubb Oil & Gas		8/21/01	28	0.0
8/28/01	40	25	39	150	980	61.5	03	PR	Tubb Oil & Gas		8/21/01	65	0.0
8/26/01	22	32	25	150	1114	40.7	03	PR	Tubb Oil & Gas		8/21/01	54	0.0
8/23/01	44	78	29	150	668	36.1	03	PR	Tubb Oil & Gas		8/21/01	122	0.0
8/22/01	44	60	39	150	891	42.3	03	PR	Tubb Oil & Gas		8/21/01	104	0.0
8/21/01	20	144	29	150	1471	12.2	03	PR	Tubb Oil & Gas		8/21/01	164	0.0
11/9/94	3	100	4		1600	2.4	01	PR	Blnebry Oil & Gas			103	
11/9/94	3	118	12		4800	2.1	02	ZA	Drnkard			121	
10/6/94	2	104	8		4000	1.9	01	PR	Blnebry Oil & Gas			106	
10/6/94	2	130	16		8000	1.5	02	ZA	Drnkard			132	
9/21/94	3	100	5		1667	2.9	01	PR	Blnebry Oil & Gas			103	
9/21/94	3	127	12		4000	2.3	02	ZA	Drnkard			130	
8/18/94	2	100	5		2500	2.0	01	PR	Blnebry Oil & Gas			102	
8/18/94	2	127	12		6000	1.6	02	ZA	Drnkard			129	
7/7/93	2	134	23	35	11500	1.5	01	PR	Blnebry Oil & Gas	1426	11/3/92	136	0.0
7/7/93	2	134	23	35	11500	1.5	02	ZA	Drnkard	1426	10/28/92	136	0.0
5/2/93	3	153	23	35	9240	1.6	01	PR	Blnebry Oil & Gas	1426	11/3/92	156	0.0
5/2/93	3	153	23	35	9240	1.6	02	ZA	Drnkard	1426	10/28/92	156	0.0
3/5/93	8	121	73	35	9125	6.2	01	PR	Blnebry Oil & Gas	1426	11/3/92	129	0.0
3/5/93	8	122	73	35	9125	6.2	02	ZA	Drnkard	1426	10/28/92	130	0.0
2/5/93	8	120	66	35	8250	6.3	01	PR	Blnebry Oil & Gas	1426	11/3/92	128	0.0
2/5/93	8	120	67	35	8313	6.3	02	ZA	Drnkard	1426	10/28/92	128	0.0
1/9/93	8	117	86	35	10700	6.4	01	PR	Blnebry Oil & Gas	1426	11/3/92	125	0.0
1/9/93	9	117	86	35	9511	7.1	02	ZA	Drnkard	1426	10/28/92	126	0.0
12/2/92	8	116	80	35	10000	6.5	01	PR	Blnebry Oil & Gas	1426	11/3/92	124	0.0
12/2/92	9	116	80	35	8889	7.2	02	ZA	Drnkard	1426	10/28/92	125	0.0
11/3/92	8	120	90	35	11200	6.3	01	PR	Blnebry Oil & Gas	1426	11/3/92	128	0.0
11/3/92	10	121	90	35	8960	7.6	02	ZA	Drnkard	1426	10/28/92	131	0.0
10/12/92	7	107	44	50	6214	6.1	01	PR	Blnebry Oil & Gas		1/1/85	114	0.0
10/12/92	6	112	34	50	5683	5.1	02	ZA	Drnkard		1/1/85	118	0.0

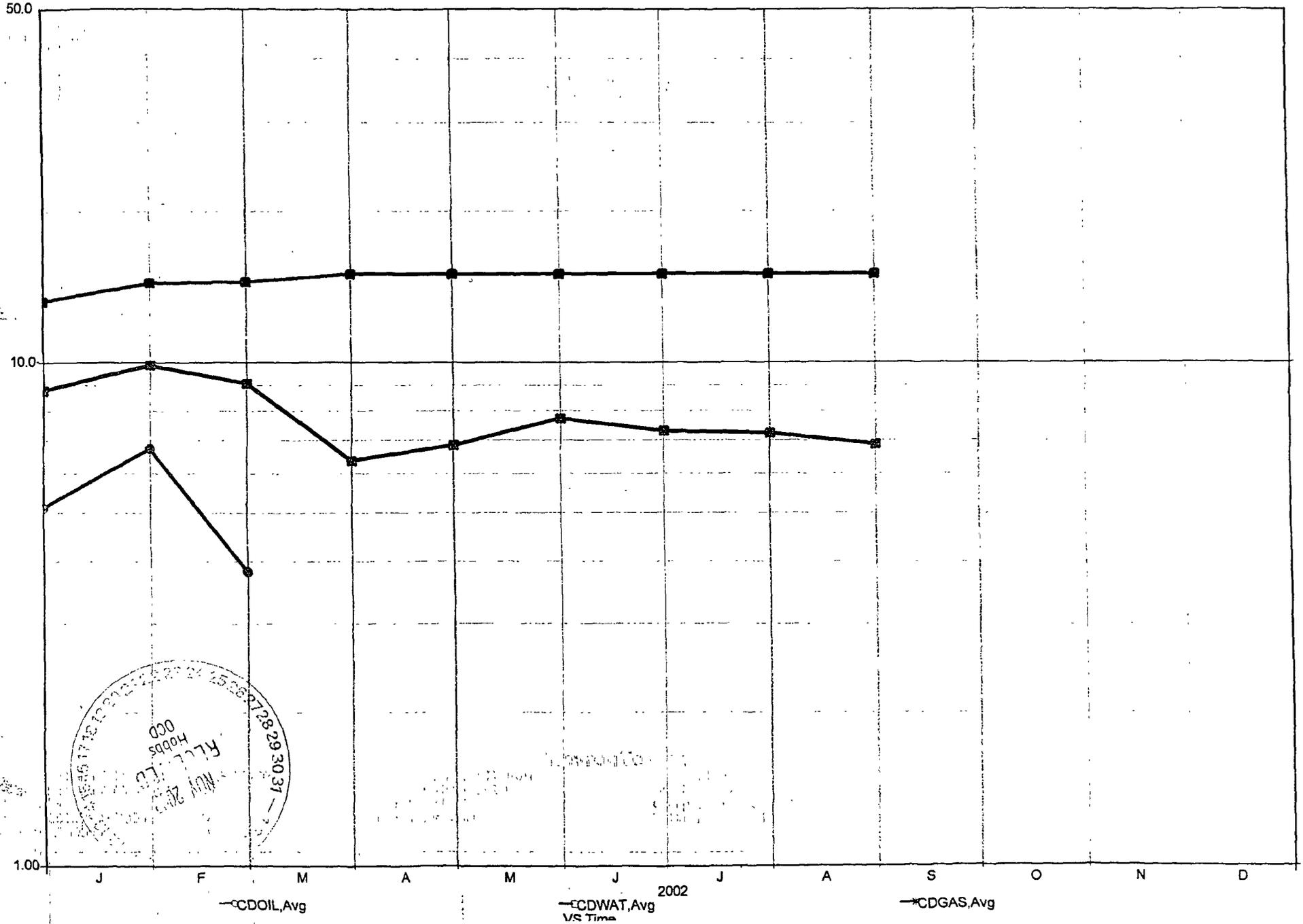
ChevronTexaco Corp

Operator: CHEVRON U S A INCORPORATED
 Well Name: RABBIT W A NCT-B/
 Well No: 6
 API-14: 30025240670003
 Chevno: FG9658

Field Name: FLD-TUBB OIL & GAS
 Reservoir: TUBB
 Field Code: U47
 Lease Code: 6900

Class: O
 Spud Date: 3/25/1972
 Compl Date: 8/1/2001
 T: S021 R: E036

Status: PR
 Lat: 32.451
 Long: -103.212
 Sec: 25



FILED
 HODDS
 OGD
 NOV 2002
 1728-293037

