AP-33

1^{st} QTR 2010 GW Monitoring results

DATE:
July 27, 2010

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

July 27, 2010

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 1st Quarter 2010 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 1st Quarter 2010 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

AEC AMERICAN
ENVIRONMENTAL
CONSULTING, LLC

July 19, 2010

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: First Quarter 2010 Groundwater Monitoring Report
DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico
Unit P, Section 21, Township 19 South, Range 37 East **(AP-33)**

Dear Steve:

This letter summarizes the activities completed and data generated and provides conclusions and recommendations for the first quarter 2010 groundwater-sampling event at the DCP Midstream, LP (DCP) Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The New Mexico Oil Conservation Division (OCD) location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

DCP purchased the Huston property on or about June 1, 2010 after the groundwater sampling was completed but before this report was prepared. The boundaries are shown on Figure 2. DCP now owns both the former Huston property and the former Eldridge property (Figure 2). The northern approximate fifth of the study area is owned by the State of New Mexico, and it is currently leased by DCP.

FIELD PROGRAM DESCRIPTION

The groundwater monitoring activities were completed on March 23, 2010. All activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides construction information for the wells.

The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurements and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained FPH were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A.

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

GWE_{corr} = MGWE + (FPHT*PD): where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site data).

Hydrographs for select wells are included in Figure 3. The hydrographs indicate that the water table remained relatively unchanged across the site.

Water table contours based upon the corrected data are shown in Figure 4. The contours were generated using the Surfer® program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.61-foot head difference between MW-1 and MW-1D (Table 2) falls slightly outside the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized in Table 3. Wells MW-26, MW-27 and MW-CC contained FPH. The current thicknesses all remained at or below 0.67 feet (8 inches).

FPH thickness over time is plotted on Figure 5 for the above three wells. The thickness declined appreciably in all three wells from the fourth quarter 2009 measurements. The long-term FPH thickness trends are discussed in the conclusions below.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 49 wells. The remaining wells either contained FPH, where blocked by roots (MW-22) or are only used for groundwater level measurement.

Every well except the house well and the irrigation well was purged using a dedicated bailer. Purging continued until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The house well and irrigation well were purged using a submersible pump. The affected purge water was disposed of at the DCP Linam Ranch facility.

All wells were sampled using a dedicated bailer. The samples were placed in an ice-filled chests immediately upon collection and shipped to the Accutest Laboratory in Houston Texas using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260B.

The BTEX results for the monitoring episode are summarized in Table 4. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C. Constituents that exceed the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards are highlighted as bold text.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- All analyses were completed within the required holding times;
- All of the applicable individual surrogates were within their ranges;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- The matrix spike/matrix spike duplicates for four site samples were all within their control ranges with the exception of MW-11 that had a concentration that was biased high for benzene and ethylbenzene and low for xylenes. There were 15 samples from the Eldridge site in this lot. None of the BTEX constituents were detected in 10 of the 15 samples. Four of the remaining wells (MW-11, MW-12, MW-23 and MW-M) are in source areas, and they contain benzene above the method detection limit. The remaining sample, MW-4, lies well north of the downgradient boundary so an xylene exceedance in this well would not indicate an off-site release.
- The relative percentage difference values for the duplicates with detected constituents were acceptable.

The quality control evaluations verify that the data are suitable for their intended use of routine groundwater monitoring evaluation.

The benzene concentrations and the calculated isopleths are shown on Figure 6. The isopleths were generated using the Surfer® program with a kriging option and then modified to accurately define the site-specific conditions. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for this monitoring event reflects conditions that have generally been present over most of the site history, including:

1. The water table gradient increases south of the boundary between the DCP-Huston and the DCP-Eldridge Properties (Figure 4). An area with a flatter gradient is present in the center of the DCP-Huston property between groundwater contours 3606 and 3608 feet.

2. The groundwater flow north of MW-22 is generally southward. The groundwater flow then deflects toward the southeast in the southern half of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

3. The groundwater low associated with MW-15 and, to a lesser extent, MW-14 has stabilized after a year of transition. The area is localized, and does not affect the regional groundwater flow pattern.

4. The low at MW-A is an historical anomaly that has been present from the start of the project.

The above trends have been present for the past several sampling episodes. This consistency indicates that the groundwater conditions are generally equilibrated across the site.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for this monitoring event include:

1. The FPH thickness in wells MW-27 and MW-CC has been gradually declining since April 2008. These wells are adjacent to each other on the western edge of the study area in the middle of the DCP Huston property (Figure 2).

2. The FPH thickness in both MW-27 and MW-CC have declined to where they are either approaching (MW-27) or below (MW-CC) 0.5 feet.

3. The thickness in MW-26 decreased from the previous event after increasing for several events.

4. The FPH thickness in MW-26 has remained below 0.5 feet over the duration of the project, and it had fallen to below 0.25 feet at this event.

5. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thinness and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume labeled North Area on Figure 6 is physically separated from the other plumes. The part of the plume that exceeds the NMWQCC groundwater standards may now be limited to the State land.

2. A plume in the central area that appears to originate from the area of MW-26 is naturally attenuating along an alignment that includes MW26 (FPH), MW-EE (1.2 mg/l), MW-23 (0.107 mg/l) and MW-MM (0.0113 mg/l).

3. Another separate plume in the central area that includes MW-27, MW-LL, MW-CC, MW-N, MW-O, MW-Q, MW-M, MW-12 and MW-11 probably resulted from multiple non-DCP releases. This plume is elongated toward the southeast, and it attenuates to below the NMWQCC groundwater standard in the middle of the Huston property down gradient from MW-8.

4. There were no exceedances of the NMWQCC groundwater standard south of MW-8. This area includes the approximate southern one-third of the DCP-Huston property and all of the DCP-Eldridge property.

5. There is no evidence of dissolved phase hydrocarbon plume expansion. In fact, the down-gradient boundaries of the dissolved-phase benzene appear to be contracting as discussed below.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The evaluation begins with the north (former NMG) area and then moves to the central area. The south area, discussed last, includes the southern part of the DCP-Huston property and the DCP-Eldridge property.

Benzene-time graphs for select wells in the three areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data used to generate these plots are summarized in Attachment B.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because no BTEX constituents have ever been detected in them. The benzene concentration has remained below the 0.002 mg/l method-reporting limit in NMG MW-9 since September 2007 and in NMG MW-8 since September 2008. The benzene concentration in NMG MW-6, located along the eastern edge of the northern part of the plume, remained below the 0.002 mg/l method reporting limit for the second monitoring event.

Wells NMG MW-5 is the closest well to the source area along the groundwater flow path. Its benzene concentration exhibits a general decreasing trend that began in the second quarter of 2008 although it exhibited a slight increase this monitoring event. The benzene concentrations in NMG MW-10 remain stable. The concentration also remained stable in MW-7 after increasing between the second and third quarters of 2009. All three of these wells are in the interior of the plume

The benzene concentration increased in NMG MW-12 at the southern edge of the plume after an extended decline. Its concentration remained below the NMWQCC Groundwater Standard for the fourth consecutive quarterly sampling event.

The trends described above demonstrate that the dissolved phase hydrocarbon north area plume did not expand between December 2009 and March 2010 although slight increases were measured in several wells.

Central Area

Figure 8 graphs the benzene-time relationship for six wells in the central part of the site. Wells MW-M and MW-O are located adjacent to the MW-27 source area. The concentrations in both of these wells decrease for the third consecutive sampling event.

Well MW-Q is located farther down gradient from the MW-27 source area. The concentration appears to remain stable. The concentration in MW-MM, located down-gradient from the MW-26 source area, decreased to a concentration of 0.0113 that is only slightly above the NMWQCC groundwater standard.

Wells MW-E and MW-I are on the down-gradient margin of the dissolved-phase plume. The concentration in MW-E declined to below the method reporting limit along with MW-I. The above data confirm that the dissolved phase hydrocarbon plume is contracting along its margin in this area.

Wells MW-9, MW-19, MW-28, MW-29, MW-30, MW-31, MW-F and MW-J are all located along the eastern, down-gradient edge of the Huston property. None of these boundary wells contained detectable concentrations of BTEX, again indicative that the plume is not expanding outside of its pre-study boundaries.

South Area

The benzene-time concentrations for the wells in the south area with concentrations above the method reporting limit are shown on Figure 9. Down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limits so they are not included.

None of the wells in the south area have exceeded the NMWQCC groundwater BTEX standards since the second quarter of 2008 (Figure 6). The benzene concentrations in MW-A remained below the method reporting limit. The concentrations in MW-1 and MW-4 appear to be varying at trace concentrations below the 0.01 mg/l standard. The concentration in the irrigation well decreased.

The concentrations in the remaining wells are all below the 0.002 method reporting limit. The results for the House Well and MW-5 have not exceeded the method reporting limit since November 2007. The steady downward trend, or variations at low concentrations, in all of the wells shown in Figure 9 demonstrates that the dissolved phase plume in this area is continuing to contract toward the north.

RECOMMENDATIONS

AEC recommends that the FPH removal continue as necessary in wells MW-26, MW-27, MW-N, MW-CC, MW-EE and MW-LL. Removal activities should cease one week prior to sampling to ensure accurate FPH thickness measurements.

The next monitoring episode is scheduled for the first quarter of 2010. Thank you for allowing AEC to complete this work. Do not hesitate to contact me if you have any questions or comments on this report.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC
Michael H. Stewart
Michael H. Stewart, PE, CPG
Principal Engineer

Attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet

?: no information available

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of First Quarter 2010 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	18.85			3599.37
MW 1D	20.42			3595.76
MW-2	22.07			3599.56
MW-3	21.85			3599.82
MW-4	21.41			3599.90
MW-5	17.21			3600.87
MW-6	20.91			3604.08
MW-7	26.22			3604.40
MW-8	22.59			3603.33
MW-9	18.67			3602.11
MW-10	22.38			3604.89
MW-11	23.02			3604.54
MW-12	25.29			3605.85
MW-13	26.8			3606.10
MW-14	23.33			3607.03
MW-15	26.43			3609.04
MW-16	17.85			3593.69
MW-17	15.11			3593.72
MW-18	22.16			3601.37
MW-19	17.07			3600.92
MW-20	30.42			3606.45
MW-21	25.35			3607.92
MW-22	25.39			3603.29
MW-23	23.68			3608.34
MW-24	20.91			3588.24
MW-25	27.74			3612.40
MW-26	25.03	24.81	0.22	3609.92
MW-27	29.03	28.46	0.57	3607.30
MW-28	22.8			3609.78
MW-29	21.69			3612.48
MW-30	23.48			3607.28
MW-31	20.13			3605.25

units are feet

Table 2 - Summary of First Quarter 2010 Fluid Level Measurements (continued)

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
TW-A	20.54			3595.72
TW-E	20.55			3599.89
TW-F	16.15			3600.29
TW-I	24.12			3603.51
TW-J	21.86			3602.93
TW-M	27.24			3606.86
TW-N	28.68			3606.77
TW-O	27.25			3606.80
TW-Q	23.88			3607.71
TW-S	16.53			3605.67
TW-CC	28.75	28.27	0.48	3606.60
TW-EE	23.63			3608.69
TW-LL	28.62			3606.79
TW-MM	23.46			3608.15
NMG MW-2	28.97			3617.93
NMG MW-3	29.33			3620.47
NMG MW-4	29.49			3616.59
NMG MW-5	31.38			3617.17
NMG MW-6	30.26			3616.36
NMG MW-7	29.02			3615.16
NMG MW-8	31.18			3616.00
NMG MW-9	27.48			3614.64
NMG MW-10	26.96			3614.82
NMG MW-11	26.23			3614.14
NMG MW-12	25.93			3612.27
NMG MW-13	24.42			3612.22

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.60
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/22/09	12/19/09	3/23/10
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.33	0.33	0.15	0.19	0.00*	0.22	0.30	0.39	0.22
MW-27	0.87	0.82	0.59	0.72	0.71	0.69	0.66	0.67	0.67
MW-N	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70	0.67	0.65	0.66	0.60	0.48
MW-EE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Notes: All units are feet.
Blank cell: well not installed at time of sampling.
* Substantial quantity of colloidal hydrocarbons present.

Table 4 – Summary of First Quarter 2010 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	0.0041	<0.002	0.021	0.0258
MW-1 DUP B	0.0046	<0.002	0.0216	0.0266
MW-1D	<0.002	<0.002	<0.002	<0.006
MW-4	<0.01	<0.01	0.181	0.599
MW-5	0.0007J	<0.002	0.017	0.057
MW-6	<0.002	<0.002	0.00095J	0.003J
MW-8	**0.0493**	0.00072J	0.0728	0.19
MW-9	<0.002	<0.002	<0.002	<0.006
MW-10	**0.0128**	<0.002	0.0101	0.0143
MW-11	**3.73**	<0.2	0.197J	0.252J
MW-12	**10.9**	<0.2	0.271	<0.6
MW-14	<0.002	<0.002	<0.002	<0.006
MW-16	<0.002	<0.002	<0.002	<0.006
MW-17	<0.002	<0.002	<0.002	<0.006
MW-18	0.0075	<0.002	0.025	0.0699
MW-19	<0.002	<0.002	<0.002	<0.006
MW-23	**0.107**	<0.01	0.157	0.0141J
MW-24	<0.002	<0.002	<0.002	<0.006
MW-25	<0.002	<0.002	<0.002	<0.006
MW-28	<0.002	<0.002	<0.002	<0.006
MW-29	<0.002	<0.002	<0.002	<0.006
MW-30	<0.002	<0.002	<0.002	<0.006
MW-31	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

Table 4 – Summary of First Quarter 2010 BTEX Analyses (continued)

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-A	<0.002	<0.002	0.127	0.342
MW-E	<0.002	<0.002	<0.002	<0.006
MW-F	<0.002	<0.002	<0.002	<0.006
MW-I	<0.002	<0.002	<0.002	<0.006
MW-J	<0.002	<0.002	<0.002	<0.006
MW-M	**15.7**	<0.4	0.29J	<1.2
MW-N	**12.3**	0.641	0.3J	**0.701J**
MW-O	**7.12**	<0.2	0.18J	<0.6
MW-Q	**1.36**	<0.05	0.0256J	<0.15
MW-S	<0.002	<0.002	<0.002	<0.006
MW-EE	**1.2**	0.00081J	0.0043	0.0046J
MW-LL	**2.33**	0.0132J	0.0456	<0.12
MW-MM	**0.0113**	<0.002	0.0415	0.0557
MW-NMG-2	<0.002	<0.002	<0.002	<0.006
MW-NMG-3	<0.002	<0.002	<0.002	<0.006
MW-NMG-4	<0.002	<0.002	<0.002	<0.006
MW-NMG-5	**1.91**	<0.1	0.292	0.375
MW-NMG-6	0.00059J	<0.002	0.0448	<0.006
MW-NMG-7	**0.0365**	<0.002	0.0197	0.016
MW-NMG-8	<0.002	<0.002	0.00057J	<0.006
MW-NMG-9	<0.002	<0.002	<0.002	<0.006
MW-NMG-10	**0.554**	<0.01	0.151	0.239
MW-NMG-11	<0.002	<0.002	<0.002	<0.006
MW-NMG-12	0.0095	<0.002	0.0187	<0.006
NMG MW-12 DUP A	0.0097	<0.002	0.0183	<0.002
MW-NMG-13	<0.002	<0.002	<0.002	<0.006
HOUSE WELL	<0.002	<0.002	<0.002	<0.006
HOUSE WELL DUP C	<0.002	<0.002	<0.002	<0.006
IRRIGATION WELL	0.0035	<0.002	0.0172	0.0335
TRIP BLANK 1	<0.002	<0.002	<0.002	<0.006
TRIP BLANK 2	<0.002	<0.002	<0.002	<0.006
TRIP BLANK 3	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

FIGURES

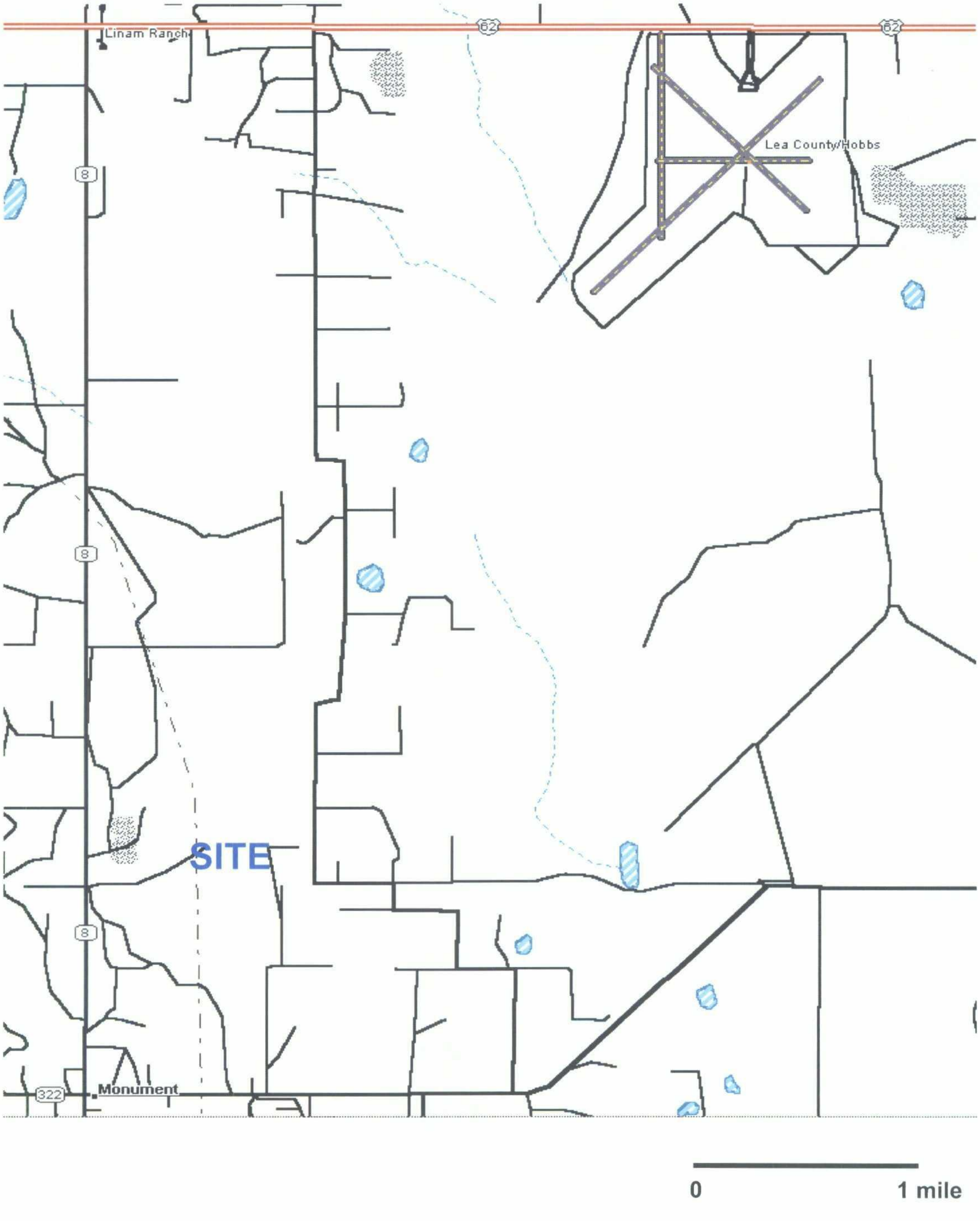
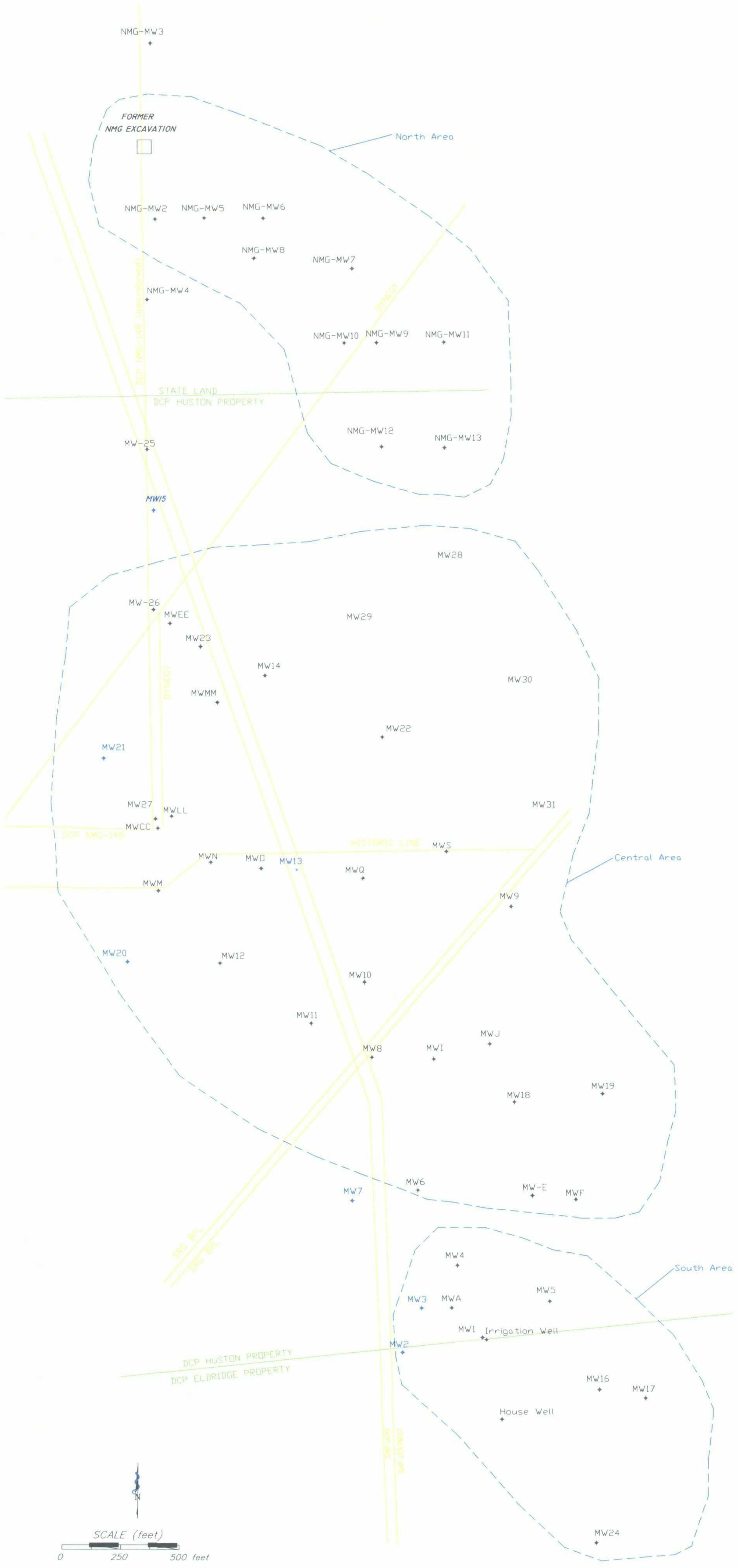


Figure 1 – Site Location Map
DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 1/07



Note:
Wells shown in blue are used for fluid measurement only

Figure 2 - Monitoring Well and Pipeline Locations	
DCP Eldridge Study Area	
dcp Midstream.	DRAWN BY: MHS DATE: 6/10

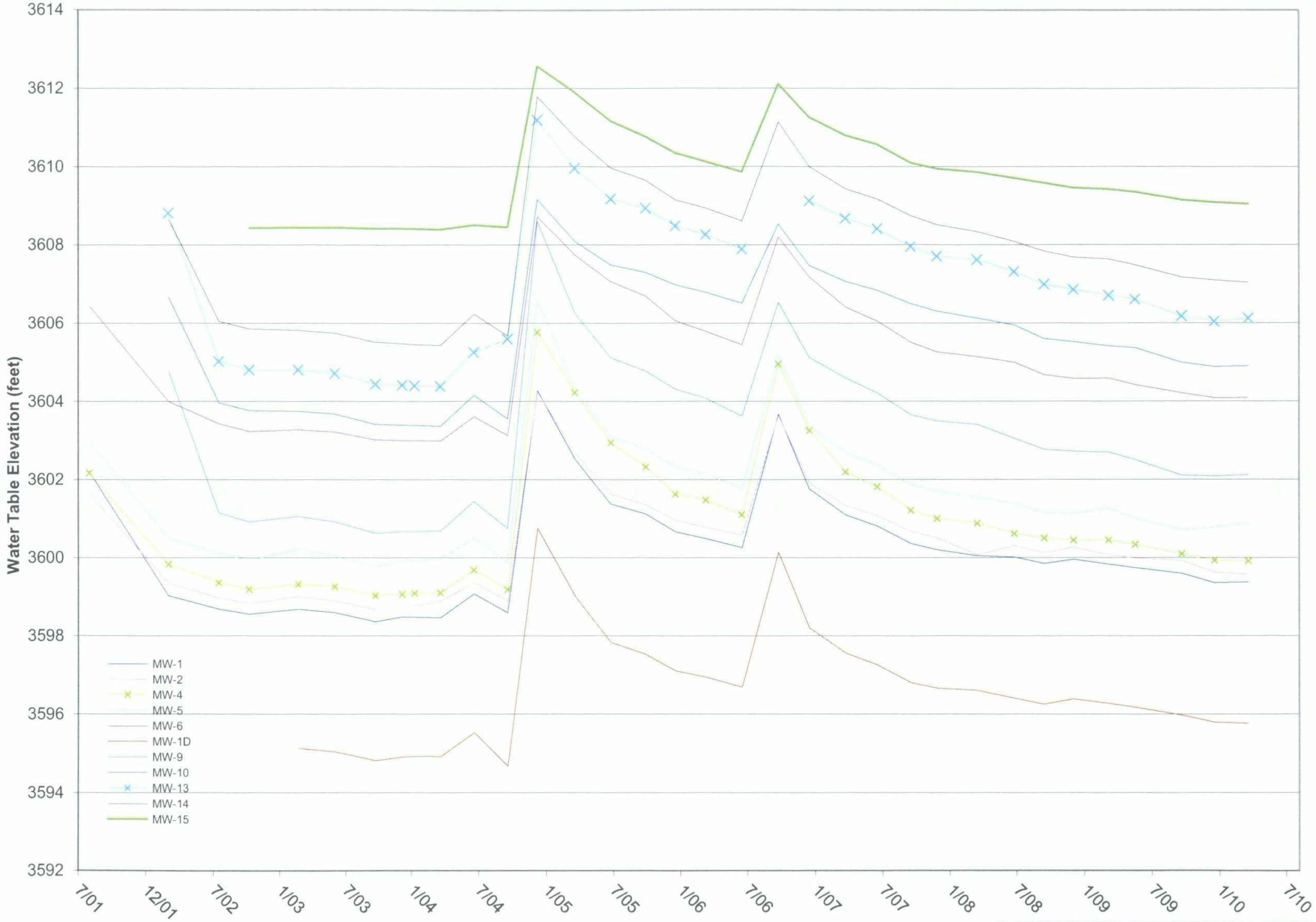


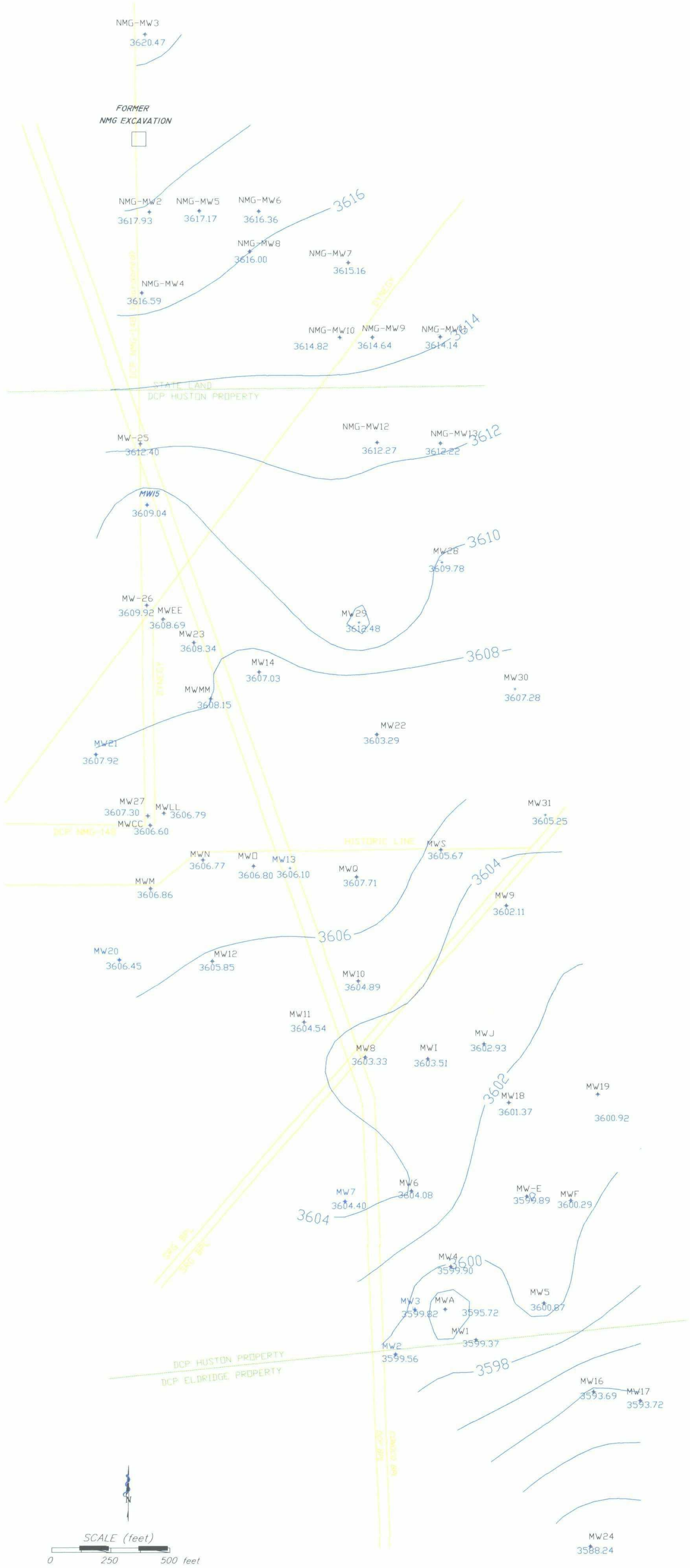
Figure 3- Hydrographs for Select Wells

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS

DATE: 6/10



Contour interval is 2 feet
Wells with names shown in blue are used for fluid measurement only

Figure 4 – First Quarter 2010 Water Table Contours

DCP Eldridge Study Area	
dcp Midstream.	DRAWN BY: MHS DATE: 6/10

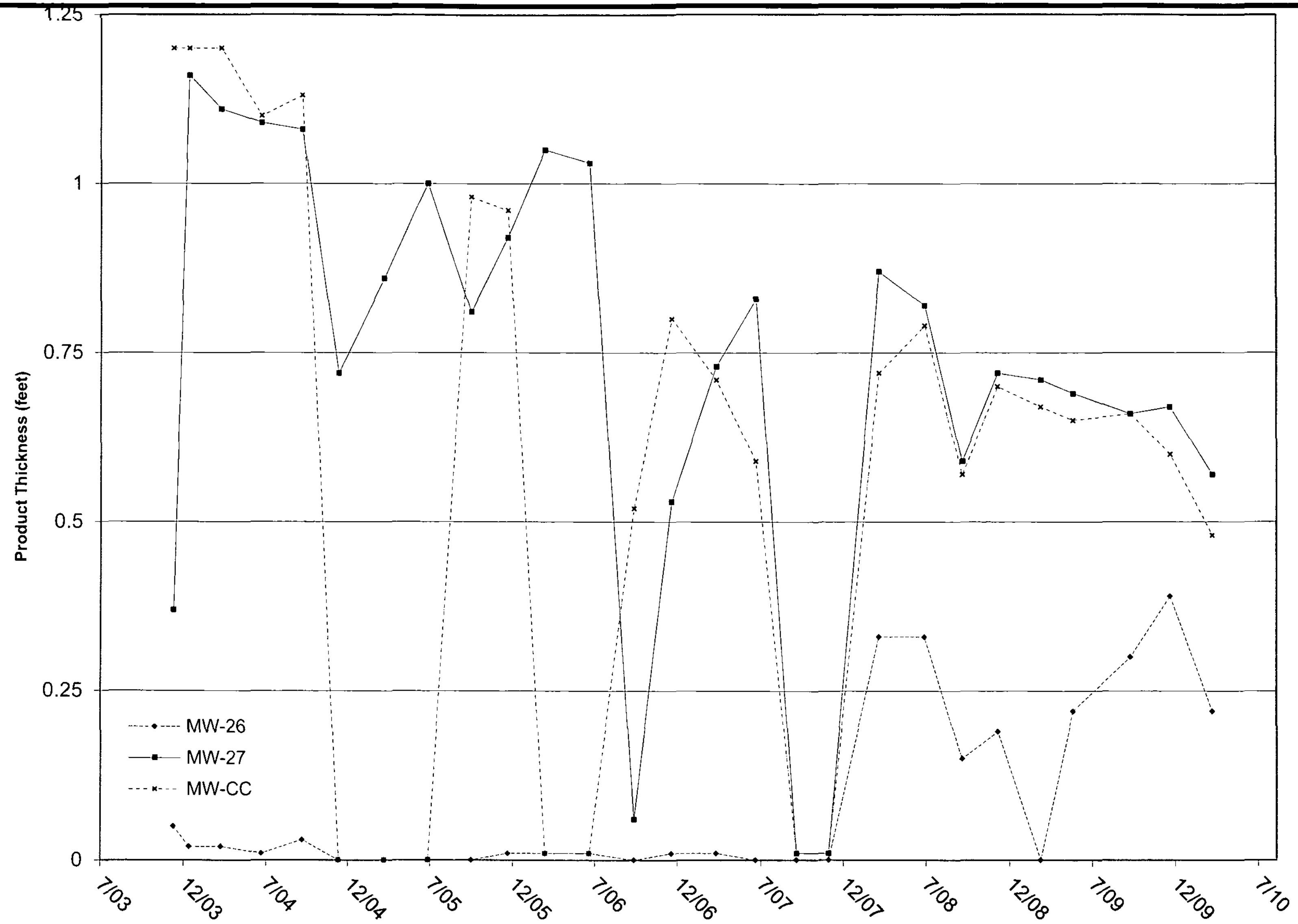
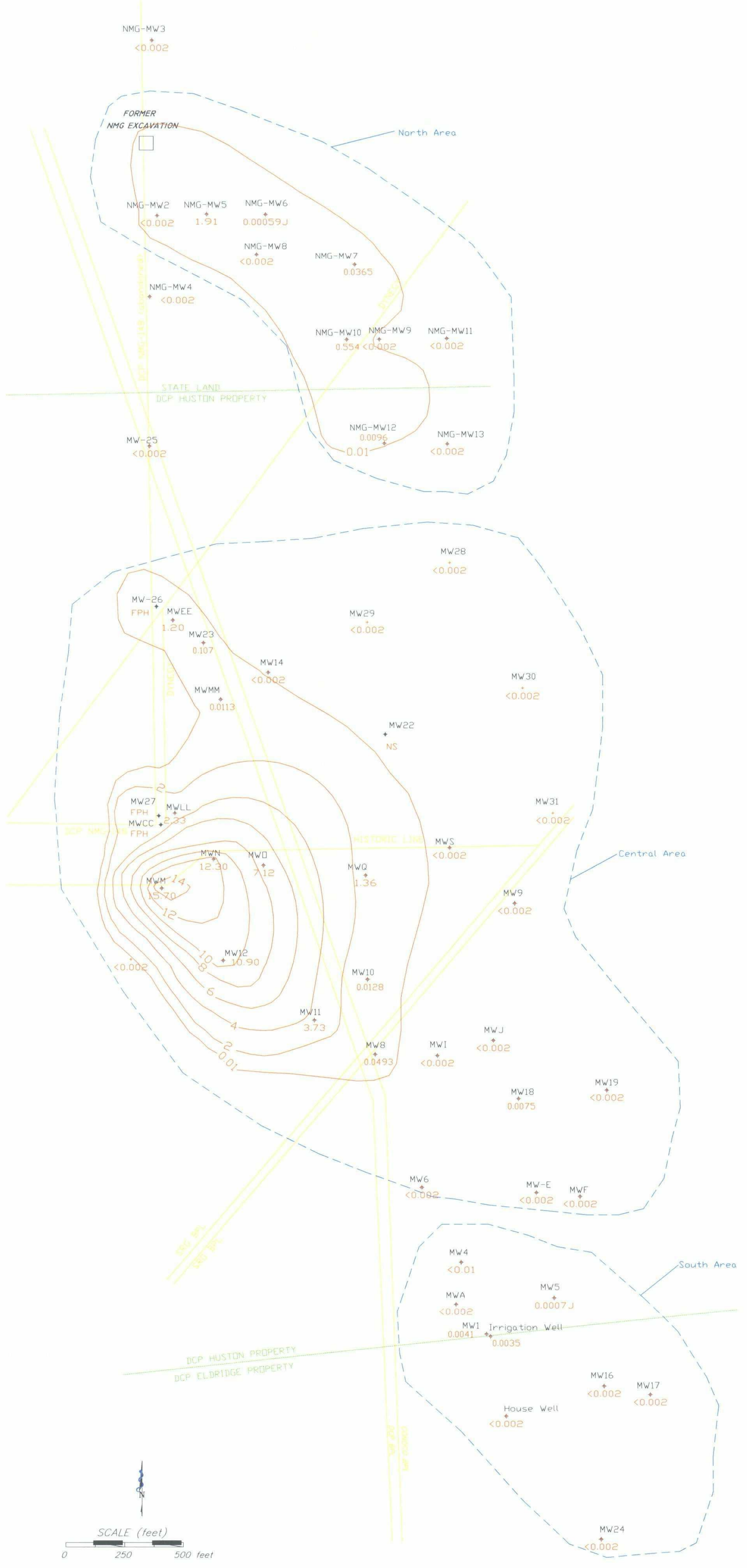


Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Study Area

DCP Midstream

DRAWN BY: MHS
DATE: 6/10



NOTES

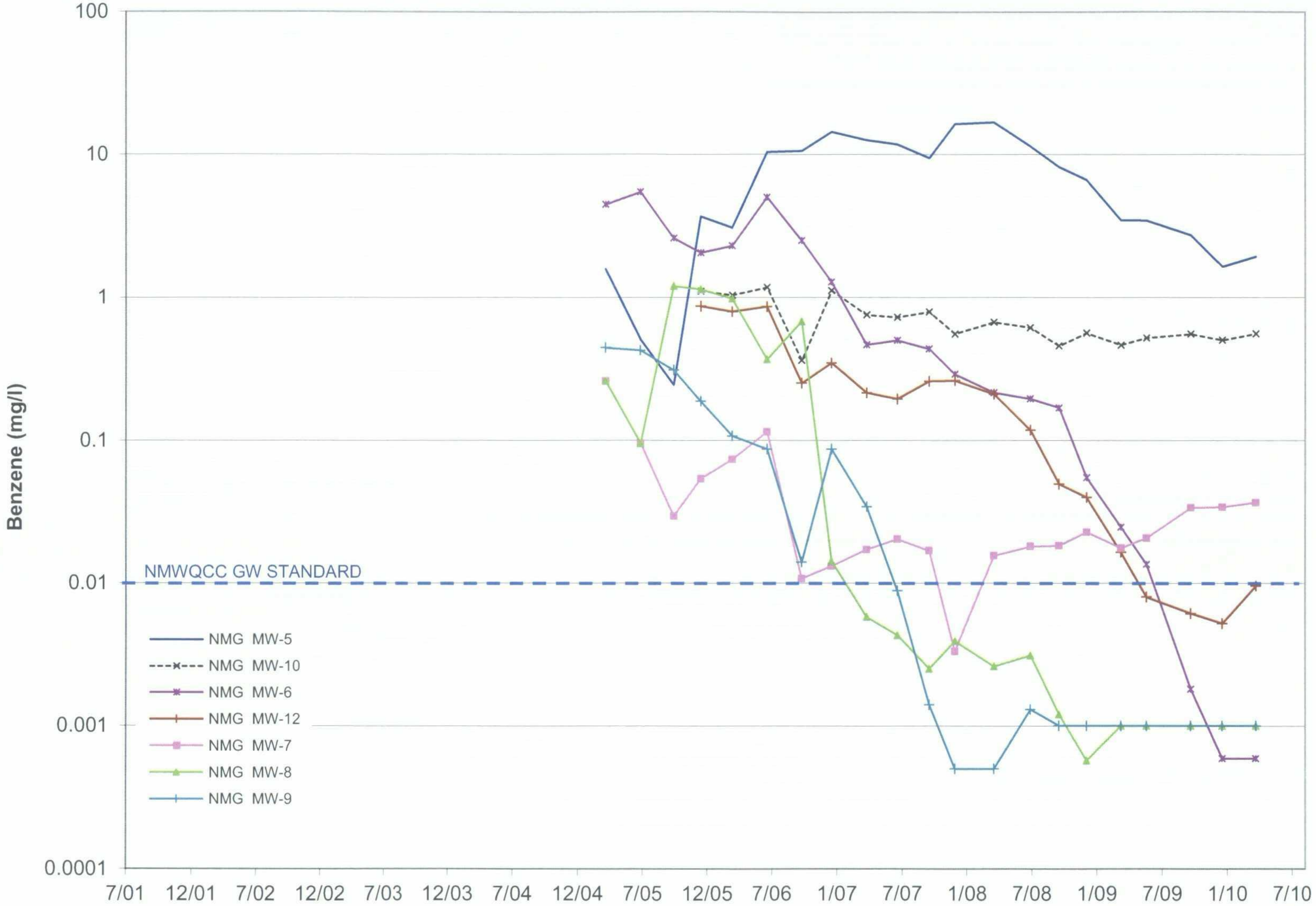
1) Contour interval is 2 mg/l with a additional 0.01 mg/l boundary for the New Mexico Water Quality Control Commission Groundwater Standard
2) Wells containing free phase hydrocarbons are denoted as FPH and were not sampled
3) Duplicate values above the method reporting limit were averaged together
4) NS on MW-22 notes that it was not sampled because of root blockage
5) DCP purchased the Huston property in June 2010 after this sampling event was completed

Figure 6 – First Quarter 2010 Benzene Isopleths

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS
DATE: 6/10



Values shown at or below 0.001 mg/l are generally listed as below the method reporting limit.

Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Study Area

DRAWN BY: MHS

DATE: 6/10

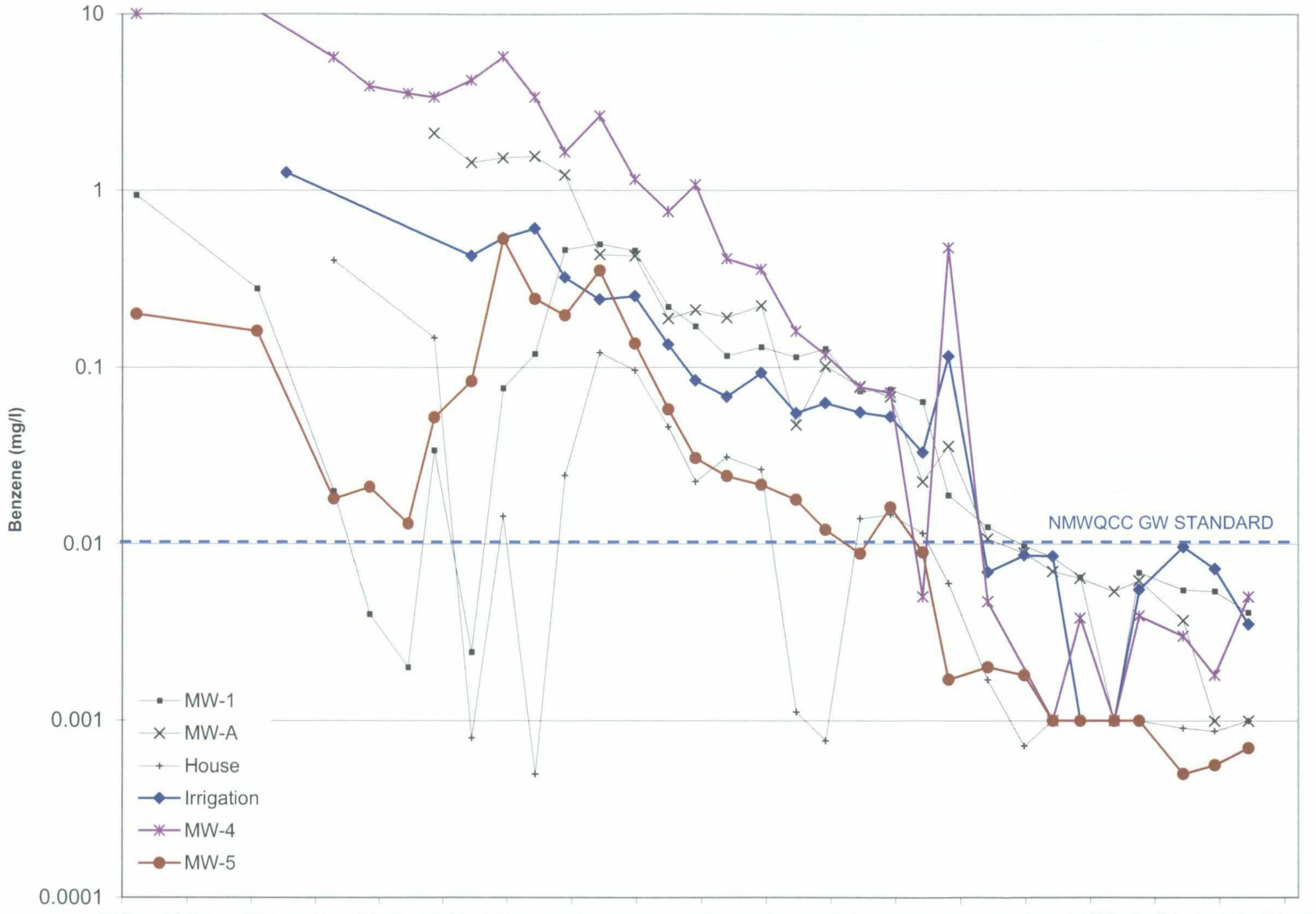
Values shown at or below 0.001 mg/l are generally listed as below the method reporting limit.

Figure 8 – Benzene-Time Graph for Select Wells in the Central Area

DCP Eldridge Study Area

DCP Midstream.

DRAWN BY: MHS
DATE:6/10



Values shown at or below 0.001 mg/l are generally listed as below the method reporting limit.

Figure 9 – Benzene/Time Graphs for Wells in the South Area

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS

DATE: 6/10

ATTACHMENT A

CORRECTED GROUNDWATER ELEVATION DATA

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW 1D					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1)All units in feet, 2) NM: well not gauged; 3) blank cell: well not installed at time of sampling. 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09	3/23/10
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95	3599.82	3599.73	3599.59	3599.35	3599.37
MW 1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38	3596.27	3596.17	3595.97	3595.79	3595.76
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25	3600.05	3599.98	3599.91	3599.62	3599.56
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19	3600.21	3600.12	3600.01	3599.79	3599.82
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43	3600.43	3600.32	3600.08	3599.92	3599.90
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11	3601.25	3600.98	3600.70	3600.76	3600.87
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57	3604.58	3604.41	3604.20	3604.07	3604.08
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77	3604.69	3604.60	3604.45	3604.31	3604.40
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93	3603.89	3603.76	3603.43	3603.30	3603.33
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72	3602.69	3602.50	3602.10	3602.08	3602.11
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51	3605.40	3605.36	3604.98	3604.87	3604.89
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18	3605.02	3604.95	3604.66	3604.47	3604.54
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49	3606.28	3606.25	3608.01	3605.78	3605.85
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84	3606.69	3606.59	3606.16	3606.02	3606.10
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68	3607.63	3607.48	3607.17	3607.09	3607.03
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45	3609.41	3609.34	3609.14	3609.08	3609.04
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00	3583.56	3593.90	3593.76	3593.64	3593.69
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86	3581.32	3593.73	3593.72	3593.67	3593.72
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98	3602.00	3601.76	3601.23	3601.24	3601.37
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46	3601.47	3601.22	3600.54	3600.84	3600.92
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15	3607.01	3606.89	3606.69	3606.54	3606.45
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51	3608.44	3608.33	3608.06	3607.89	3607.92
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65	3607.61	3607.46	3607.25	3607.00	3603.29
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85	3608.76	3608.74	3608.50	3608.39	3608.34
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58	3571.80	3588.46	3588.37	3588.23	3588.24
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67	3612.61	3612.48	3612.47	3612.41	3612.40
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62	3610.05	3610.54	3610.30	3610.19	3609.92
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41	3608.16	3608.08	3607.62	3607.49	3607.30
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29	3610.26	3610.13	3609.88	3609.70	3609.78
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28	3609.27	NR	3609.05	3608.81	3612.48
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78	3607.78	3607.65	3606.33	3607.29	3607.28
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90	3605.92	3605.67	3604.92	3605.26	3605.25

Notes: 1) All units in feet, 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44

Notes:
All units in feet
NM: well not gauged
Blank cell: well not installed at time of sampling.
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09	3/23/10
MW-A	3597.47	3597.17	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30	3596.23	3596.00	3596.00	3595.69	3595.72
MW-E	3601.91	3601.55	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25	3600.36	3600.16	3599.73	3599.78	3599.89
MW-F	3602.49	3602.10	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80	3600.81	3600.55	3600.07	3600.25	3600.29
MW-I	3605.99	3605.65	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10	3604.37	3603.88	3603.52	3603.45	3603.51
MW-J	3605.83	3605.38	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58	3603.57	3603.37	3602.91	3602.90	3602.93
MW-M	3609.24	3608.96	3608.62	3608.37	3608.13	3608.08	3607.71	3607.49	3607.39	3607.32	3606.97	3606.78	3606.86
MW-N	3609.36	3609.08	3608.67	3608.41	3608.22	3607.98	3607.67	3607.51	3607.37	3608.31	3606.87	3606.73	3606.77
MW-O	3609.35	3609.05	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52	3607.40	3607.31	3606.87	3606.72	3606.80
MW-Q	3610.20	3609.94	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39	3608.31	3608.20	3607.81	3607.69	3607.71
MW-S	3608.11	3607.84	3607.40	3607.16	3607.06	3606.74	3606.45	3606.36	3606.29	3606.02	3605.74	3605.65	3605.67
MW-CC	3609.41	3609.11	3608.74	3608.53	3607.72	3607.87	3607.56	3607.30	3607.46	3607.37	3606.90	3606.73	3606.60
MW-EE	3610.60	3610.38	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18	3609.11	3609.04	3608.80	3608.66	3608.69
MW-LL	3609.37	3609.08	3608.69	3608.41	3608.66	3608.00	3607.65	3607.47	3607.41	3607.32	3606.92	3606.74	3606.79
MW-MM	3610.44	3610.18	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73	3608.64	3608.58	3608.27	3608.14	3608.15
NMG MW2	3620.15	3619.84	3619.48	3619.16	3618.99	3618.77	3618.57	3618.48	3618.39	3618.23	3618.18	3618.01	3617.93
NMG MW3	3621.98	3621.68	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77	3620.74	3620.60	3620.57	3620.52	3620.47
NMG MW4	3618.63	3618.35	3618.04	3617.79	3617.6	3617.40	3617.25	3617.11	3617.05	3616.88	3616.81	3616.68	3616.59
NMG MW5	3619.54	3619.19	3618.76	3618.45	3618.16	3618.04	3617.88	3617.74	3617.70	3617.51	3617.37	3617.23	3617.17
NMG MW6	3618.83	3618.49	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94	3616.90	3616.74	3616.50	3616.39	3616.36
NMG MW7	3617.68	3617.32	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77	3615.70	3615.57	3615.32	3615.20	3615.16
NMG MW8	3618.43	3618.11	3617.61	3617.31	3617.17	3616.91	3616.68	3616.57	3616.55	3616.37	3616.20	3616.01	3616.00
NMG MW9	3617.25	3616.88	3616.33	3616.03	3615.90	3615.66	3615.42	3615.29	3615.22	3615.06	3615.08	3614.68	3614.64
NMG MW10	3617.39	3617.02	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43	3615.45	3616.22	3614.98	3614.85	3614.82
NMG MW11	3616.83	3616.46	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79	3614.74	3614.57	3614.29	3614.17	3614.14
NMG MW12	3614.97	3614.55	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88	3612.86	3612.64	3612.38	3612.31	3612.27
NMG MW13	3614.82	3614.43	3613.88	3613.57	3613.43	3613.15	3612.95	3612.82	3612.79	3612.61	3612.53	3612.24	3612.22

Notes: All units in feet
NM: well not gauged
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

SUMMARY OF GROUNDWATER MONITORING RESULTS

	[redacted]	[redacted]	0.004[redacted]	2	0[redacted]	0.002[redacted]	0762	[redacted]2	[redacted]	0.4[redacted]	.220	[redacted]	0[redacted]	0.1[redacted]	14	[redacted]7	[redacted]2	[redacted]	0.0[redacted]	0.018[redacted]	.0125	[redacted]098	[redacted]4	0[redacted]	<0
	<0.001	0.028	<0.001	<0.001	0.008	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.595	<0.001	<0.001	<0.001	0.0363	<0.001	<0.002	<0.002	<0.002	<0.002	<0
		<0.001	0.006	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002				
		<0.001	<0.001	<0.001	<0.001	<0.001	0.00184	<0.001																	
		5.65	3.88	3.53	3.36	4.20	5.71	1.64	2.63	1.15	0.756	1.07	0.409		0.159	0.117	0.0769	0.0715	<0.01	0.4711	0.0047		<0.002	0.0038	<0
		0.018	0.019 /0.023	0.013/ 0.013	0.052	0.0834	0.531	0.196/ 0.174	0.352	0.136	0.0578	0.0211/ 0.04	0.0242/ 0.0222	0.0216/ 0.0263	0.0178/ 0.0173	0.0117/ 0.0122	0.00879/ 0.00983	0.0159/ 0.0163	0.008/ 0.0099	0.0036	0.002/ 0.0019J	0.0018J	<0.002	<0.002	<0
		0.022	0.033	0.020	0.004	0.0383	0.0465	0.00410	0.177	0.0423	0.0341	0.0273/ 0.0292	0.00882	0.0341	0.0272	0.0281	0.0161	0.0202	0.0621	0.0023	<0.002	<0.002	<0.002	<0.002	<0. <0
		0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
		9.62					9.68	1.84	4.25	3.72	1.87	1.6	1.74	3.21	0.173	0.389	0.487	0.6032	0.4139	0.5809	0.562	0.488	0.359	0.256	0.
		<0.001	<0.001	<0.001	<0.001	0.000919	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000533	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
		12.4	9.78	7.04	6.95	4.8	7.63	2.26	0.779	0.755	0.835	2	1.34	1.16	0.0768	0.314	0.552	0.3146	0.1948	0.1062	0.178	0.0965	0.0514	0.0111	<0
							19.9	6.40/7.54	9.63	8.29	7.43	6.59	6.56	11.7	4.74	3.06	3.61	4.157	4.714	6.382	6.8	8.08	8.16	5.83	5
		15.1	11.9	15.2	14.7	16.9	16.3	25.9	20.5	17.1	21.0	15.2	13.5	22.3/ 20.6	18.7	16.7	12.4	12.61	6.366	0.0735	18.1	20/19.9	16.6	16.3	5
		23.2	26.3	16.5	16.1	10.8	12.7	12.1																	
		0.895	0.537	0.388	0.398	0.376	0.32	0.232	0.232	0.251	0.139	0.123	0.0698	0.0432	0.00728	0.0033	0.00179	0.001	0.0014	0.0012	<0.002	<0.002	<0.002	<0.002	<0
		0.003	0.001	<0.001	0.029	0.0012	0.00464	0.0620																	
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000595	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
				0.059	0.018	0.00764	0.101	0.0251/ 0.0370	0.116	0.191	0.0502	0.0344	0.0345	0.0428	0.0195	0.0235/ 0.505	0.0336/ 0.0346	0.028/ 0.0277	0.462/ 0.0073	0.0204	0.0024	<0.002	0.0044	0.0046/ <0.002	0.(
		0.198	0.092	0.078	0.05	0.054	0.0532	0.0107	0.00180	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
		0.001	0.006	<0.001	<0.001	0.000965	<0.001	<0.001																	
1		0.016 /0.014	0.016/ 0.017	0.007/ 0.006	0.009	0.00718 0.00511	0.159	3.07																	
		<0.001	0.002	<0.001	0.014	<0.001	<0.001	0.314	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
								3.29	2.49	2.20	1.23	1.06	0.761	0.722	0.383	0.429	0.195	0.1768	0.1745	0.1448	0.0514	0.0437	0.0588	0.105	0.
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0011	<0.002	<0.002	<0.002	<0.002	<0
		0.004/ 0.004	0.004	0.009	0.002	<0.001	<0.001	0.00293	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
						2.33			61.1	72.2	71.4				77.2			60.84	52.62	57.04					1
													<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
													0.123	0.0259	0.0332	0.00289	0.00206	0.0013	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0
	0.59	0.403			0.147	0.0008	0.0144	0.0245	0.121	0.0963	0.0461	0.0226	0.0311	0.0264	0.00112	0.000772	0.0139	0.0147	0.0115	0.006	0.001J	0.00072J /<0.002	<0.002/ <0.002	<0.002 /<0.002	<0 /<0
						0.426	0.537	0.321	0.241	0.252	0.134	0.084	0.0682	0.0926	0.055	0.0626	0.0554	0.0524	0.0329	0.1148	0.0069	0.0086	0.0085	<0.002	<0
	0.385	0.383	0.333	0.359	0.21	0.05999	0.0987																		
	<0.001	0.036	<0.001	<0.001	<0.001	<0.001	<0.001	0.00197																	
		<0.001	0.001	<0.001	<0.001	<0.001	<0.001																		

k cells denote wells that had not been installed or not sampled

0.215	0.274	0.254																				
0.0288	0.175	0.263	0.540	0.184																		
0.0101	0.0191	0.0293																				
0.626	0.263	0.325	0.161	0.0322	0.0307	0.0338	0.0234	0.0147	0.171	0.0198	0.0673	0.0614	0.0362	0.0205	0.0398	0.0713	0.0636	0.0447	0.0325	0.0047	0.0039	0.00
0.000968	<0.001	0.00559				<0.001	<0.001	<0.001	<0.001	0.00101	<0.001	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.
0.000915	<0.001	<0.001	<0.001	<0.001	<0.001																	
0.0193	0.371	0.0327																				
0.394	*0.552*	*0.243*	*0.265*	*0.466*	*0.303*	*0.0684*	*0.0165*	*0.011*	*0.0121*	*0.0212*	*0.0117*	*0.0077*	*0.005*	*0.0051*	*0.0018J*	*0.0017J*	*0.0016 J*	*0.0013J*	*0.0012 J*	*0.0011J*	*0.00083J*	*0.00*
0.00969	<0.001	<0.001			0.00104	<0.001	<0.001	<0.001	0.000522	0.00113	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.
1.99	1.62	21.3																				
24.8	30.7	16.1																				
3.58	9.17		24.6	29.9	34.2	30.7	25.3	40.4	19.5	23	25.7	27.8	32.53	29.77	33	30.9	34.8	34.3	28.8	31.9	20.4/22.3	18
		11.5	17.1	16.4	21.3	16.3							7.711	12.33	10.1	10.7	12.3	10.7	11.7	11.5	12.9	12
32.0	32.5	5.04	17.0	18.6	19.7	14.6	12.5/13.2	19.6	12.4	1.19	10.7	11.36	10.04	9.524	12.8	11.9	10.9	9.57	9.26	9.88	9.85	8.
9.44	10.7	3.86																				
8.24	7.2	0.00455	5.59	5.06	3.47	3.1	2.71	3.24	2.2/ 2.46	2.57	1.35	0.9012	1.649	1.698	1.44	1.67	1.44/ 0.682	1.37	1.29	1.25	1.64	1.
0.00283	0.0294	<0.001																				
<0.001	<0.001	1.68	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0068	<0.002	<0.002	<0.002	<0.002	<0.002	<0.
4.89	4.17	3.03																				
0.367	1.21	16.1																				
3.73																						
0.678	0.635	1.86																				
			5.84														0.843	0.798	0.5	0.276	0.995	0.
3.22	3.31	15.7																				
7.34	7.97	3.96																				
5.63	4.51	11.3																				
2.10	3.4	5.28																				
15.3	17.6	16.7																				
2.18	1.67	21.7																				
12.8	14.9	13.2											1.303	2.327	1.94	2.12	2.4	2.92	2.47	3.02	2.66	2.
0.202	0.351	0.478	0.439	0.535	0.444	0.783	0.483	0.537	0.464	0.468	0.288	0.2256	0.1479	0.1961	0.163	0.178	0.112	0.0459	0.021	0.0232	0.0226	0.01
19.2	35.2	29.9																				
29.2	32.6	29.7																				

ell	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0015J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-5	1.57		0.505	0.244		3.66	3.06	10.4/ 10.9	11/ 10.2	14.4	12.6	11.78	9.448	16.33	16.8	11.4	8.14	6.62	3.45	3.44	2.71	1.63	**1.91**
MW-6		4.44	5.43	2.58		2.04	2.28	5	2.48	1.27	0.463	0.4972	0.433	0.2882	0.214	0.194	0.168	0.0547	0.0246	0.0135	0.0018J	0.00059J	0.00059J
MW-7		0.259	0.0947	0.0294		0.0536	0.0732	0.114	0.0107	0.0131	0.0171	0.0202	0.0168	0.0033	0.0155	0.018	0.0182	0.0227	0.0175	0.0206	0.0336	0.034	**0.0365**
MW-8		0.868	0.925	1.19		1.13	0.972	0.366	0.675	0.0142	0.00576	0.0043	<0.005	0.0039	0.0026	0.0031	0.0012 J	0.00057J	<0.002	<0.002	<0.002	<0.002	<0.002
MW-9		0.442	0.424	0.309		0.187	0.107/ 0.116	0.0866	0.014	0.0865	0.0342	0.0088	0.0014	<0.001	<0.002	0.0013J	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10					1.85	1.1	1.03	1.17	0.361	1.11	0.751	0.7234	0.788	0.5537	0.667	0.612	0.457	0.561	0.463	0.519	0.552	0.501	**0.554**
MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-12					1.37	0.862	0.79	0.856	0.25	0.346	0.214	0.1936	0.2578	0.2603	0.209	0.117/0.14	0.0493	0.0411/ 0.0385	0.0164/ 0.017	0.0084/ 0.0075	0.0061	0.0052/ 0.0051	0.0095/ 0.0097
MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.000637	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

	[redacted]004/ 0.005	[redacted]2	0[redacted]	0.03[redacted]	0074	[redacted]238	[redacted]69	[redacted]3	[redacted]	0.[redacted]	0.08[redacted]	0118[redacted]	1	[redacted]1	[redacted]	0.0[redacted]	0.00[redacted]	<0.01[redacted]	01	[redacted]2	<[redacted]	<0[redacted]	<0.
001	0.003	<0.001	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00838	<0.001	<0.001	<0.001	0.083	<0.002	<0.002	<0.002	<0.002	<0.
	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002			
	<0.001	<0.001	<0.001	<0.001	<0.001	0.000852	<0.001																
	3.02	2.51	2.56	2.46	3.89	5.63	3.03	2.82	2.70	1.23	0.464	1.5		0.693	0.536	0.228	0.2232	0.1064	<0.01	0.069		0.0383	0.0
	0.006	0.004/ 0.004	0.006/ 0.007	0.01	0.0329	1.02	0.0215/ 0.0214	0.00591	0.00836	0.0198	0.00311/ 0.00539	0.0117/ 0.0105	0.00787/ 0.00628	0.00217/ 0.00179	0.00233/ 0.000212	0.00449/ 0.00494	0.0078/ 0.0081	<0.005/ 0.0072	0.0058	0.001J/ 0.00054J	<0.002	0.00058 J	<0.
	0.004	0.005	0.002	0.001	<0.001	0.00104	<0.001	0.00175	0.00273	0.00252	0.0209/ 0.0215	0.00415	0.00907	0.0026	0.00466	0.00501	0.0058	0.0077	<0.002	<0.002	<0.002	<0.002	<0.
	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001																
	1.06					8.62	1.76	0.756	0.562	0.563	0.103	0.138	0.178	0.0137	0.0579	0.028	0.0238	0.0194	0.0207	0.0029	0.0029	0.0029	0.(
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000226	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
	0.126	0.174	0.155	0.019	0.048	0.483	0.0668	0.0703	0.0629	0.129	0.0329	0.0273	0.00695	<0.005	0.00404	0.00762	0.0081	0.0109	0.0045	<0.002	<0.002	<0.002	<0.
						6.32	2.38/2.79	2.43	1.57	4.92	0.209	1.53	1.22	0.0702	0.386	0.192	0.1915	0.0777	0.0935	0.058	0.05	0.0518	<(
	0.491	0.346	0.278	0.142	0.162	0.332	2.25	1.30	0.517	0.529	<1	0.337	0.151/ 0.12	0.19	0.71	0.278	0.233	<0.05	0.1075	0.188	0.165/ 0.283	0.138	<(
	1.96	1.54	0.788	0.582	0.384	0.338	0.730																
	0.002	0.003	0.002	0.002	<0.001	0.00118	0.00121	0.000787J	0.00227	0.00178	<0.005	0.00512	0.00336	0.00149	0.000624	0.00199	0.0031	0.0038	0.0039	<0.002	<0.002	<0.002	<0.
	<0.001	<0.001	<0.001	<0.001	<0.001	0.000755	0.136																
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0..
			0.042	0.006	0.00152	0.0233	0.00419/ 0.00967	0.0206	0.0265	0.00669	0.0253	0.0119	0.0121	0.00463	0.0072/ 0.00167	<0.001/ 0.0114	0.0096/ 0.0092	0.0271/ 0.0089	0.0126	<0.002	0.0007J	0.00064 J	0.0(<0.
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000326J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																
	0.021/ 0.019	0.018 /0.019	0.002/ 0.002	0.006	0.00325	0.178	0.157																
	<0.001	<0.001	<0.001	0.012	<0.001	<0.001	0.000339J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
							0.972	0.254	0.145	0.0970	0.194	0.0396	0.0624	0.0646	0.0165	0.0312	0.0212	<0.01	0.0424	0.0039	0.0038	0.0024	0.0
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
	0.002	0.002	<0.001	<0.001	<0.001	<0.001	0.000922J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
					0.57			13.8	18.4	25.6				24.9			28.31	19.67	21.57				
												<0.001	<0.001	<0.001	<0.001	<0.001	0.0012	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
												0.00267	0.000403	0.000321	0.000631	0.000656	0.0013	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
												<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
												<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.
001	<0.001			<0.001	<0.001	<0.001	0.000310J	0.00297	0.00283	0.00148	0.00296	0.00388	0.00139	<0.001	0.00146	0.00271	0.0036	<0.005	0.0027	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0. <0.
					0.97	0.858	0.295	0.460	0.420	0.167	0.0539	0.0456	0.0383	0.0299	0.0262	0.0127	0.0103	0.0156	<0.02	0.00066J	0.00094J	0.00054 J	<0.
01	0.007	0.002	0.002	0.006	<0.001	0.00464																	
001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000625J																
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	

enote wells that had not been installed or not sampled

0.19.	0.481	0.541																				
0.00369	0.0581	0.00761	0.00622	0.0120																		
0.0021	0.0035	0.00494																				
<0.001	.000889	0.00400	0.00140	<0.001	0.00209	0.00252	0.00405	0.00166	0.00369	0.00137	0.0094	0.0064	0.0034	0.0032	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
<0.001	<0.001	0.000698J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
<0.001	0.000314	0.0100																				
<0.001	0.00162	0.0390	0.000603J	0.00150	0.00417	0.00175	0.00568	0.00587	0.00375	0.00432	0.00728	0.0082	0.0068	0.007	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000361	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
<0.005	.00288	0.711																				
<0.05	.0142	9.89																				
0.175	0.173		6.58	5.97	4.38	<1	0.67	0.492	8.35	2.96	0.86	0.477	0.145	<0.2	0.0384	0.0394	<0.1	0.0188	<0.4	<0.4	<0.4/ 0.0087	0
		0.528	5.93	3.40	7.93	0.231							0.6394	1.644	0.289	0.968	0.668	0.653	0.683 J	0.772	0.385J	0
0.0505	0.111	0.0455J	0.0966J	0.0775j	0.340	<1	<0.1/ <0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.025	<0.05	0.0089	0.0081	0.0201J	<0.2	<0.2	<0.2	<0.2	(
0.0125	.026	0.0692																				
0.0127	0.0515	<0.001	0.0300	0.0122J	0.0522	0.0969	<0.02	<0.05	0.0244/ 0.0223	0.011	0.00934	<0.01	<0.05	0.011	<0.002	<0.002	<0.002/ <0.002.	<0.2	<0.2	<0.2	<0.002	0
<0.001	<0.001	<0.001																				
<0.001	<0.001	0.00736J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
0.0028	.0103	0.0133																				
0.00217	0.0139	0.146																				
0.0226																						
0.0024	0.00546	0.0281																				
			4.27														0.0055	<0.02	0.007 J	0.0096	<0.01	0
<0.02	0.00575	0.0234																				
0.0133	0.0871	0.0687																				
0.0418	0.113	1.36																				
0.156	1.23	0.601																				
0.041	0.384	0.924																				
0.531	0.239	1.00																				
0.106	0.586	3.54											0.0162	<0.2	0.0122	0.0144	0.0231	0.0102	<0.1	0.0269	0.0166J	0
<0.001	0.000512	0.00488	0.00473	0.00786	0.00210	0.119	0.016	0.00855	0.0024	0.00794	0.0123	0.0136	0.0133	0.0168	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0
0.0036	.0368	0.758																				
3.28	5.27	7.46																				

	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	M
2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
5	<0.001		<0.005	<0.005		<0.001	<0.1	<0.02/ <0.05	<0.02/ <0.1	<0.025	<0.1	<0.1	<0.02	<0.2	<0.002	<0.002	0.012 U	<0.4	<0.4	<0.1	<0.1	0.271	
6		0.00396J	<0.002	<0.002		<0.001	<0.1	0.0112	<0.1	<0.025	0.00829	0.0095	0.0105	0.0089	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0627	<
7		0.0252	0.0051	0.00491		0.00695	0.0147	0.0229	0.00418	0.00487	0.0151	0.013	0.0143	0.0142	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0199	<
8		0.00472	0.00434J	<0.002		0.00288	<0.1	0.00335	0.00739	<0.01	0.0036	0.0041	<0.005	0.0058	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
9		0.00355	0.002445	0.00191J		0.00252J	0.00409/<0.01	0.00177	<0.005	<0.005	0.000674	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
0					0.0208J	<0.001	0.0264	0.0181	0.012	0.0304	0.0187	0.0285	<0.025	0.0184	0.0028	0.0025	0.0019 J	0.0021	<0.01	0.0019J	0.0015J	0.163	
1					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<
2					0.0143	<0.001	0.0286	0.00841	0.00433	0.00453	0.0114	0.0095	0.0115	0.0117	<0.002	<0.002/ <0.002	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002	0.0198/ 0.0194	< <
3					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.0012	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<

No[redacted] Al[redacted]in m[redacted]ank c[redacted]note[redacted]that l[redacted]t bee[redacted]lled c[redacted]samp[redacted] [redacted] [redacted] [redacted] [redacted] [redacted] [redacted] [redacted] [redacted] [redacted] [redacted]

	[redacted]	<. 0.001 [redacted]	[redacted].036	[redacted]1	0.[redacted]	[redacted]<0.00[redacted]	[redacted]126	[redacted]90	[redacted]2	0[redacted]	0.14[redacted]	[redacted]151	[redacted]	0.[redacted]	0.05[redacted]	[redacted]0926	[redacted]332	[redacted]6	[redacted]	[redacted]	0[redacted]	0.05[redacted]	[redacted]0349	[redacted]74
	<.001	<.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0739	<0.001	<0.001	<0.001	0.0345	<0.001	<0.002	<0.002	<0.002	<0.002
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002			
		<0.001	<0.001	<0.001	<0.001	<0.001	.000462	<0.001																
		0.141	0.133	0.092	0.142	0.192	0.287	0.169	0.184	0.196	0.210	2.08	0.22		0.158	0.224	0.17	0.2414	0.1894	0.1898	0.233		0.213	0.225
		0.011	0.01/ 0.01	0.006/ 0.006	0.021	0.0225	0.145	0.0222/ 0.0218	0.0360	0.0309	0.0212	0.00716/ 0.0103	0.00861/ 0.00805	0.00589/ 0.0443	0.00273/ 0.00269	0.00162/ 0.00189	0.000604/ 0.000938	0.0036/ 0.0036	0.0052/ 0.0043	0.0037	0.0161/ 0.0055	0.0217	0.0196	0.0161
		0.006	0.013	0.006	0.006	0.00234	0.0271	0.00226	0.0189	0.0209	0.0428	0.00282/ 0.00338	0.00831	0.0545	0.00772	0.00716	0.0136	0.0197	0.0146	<0.001	0.0164	0.0106	0.0099	0.005
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																
		0.166					0.389	0.145	0.0891	0.0968	0.277	0.187	0.149	0.192	0.0067	0.0414	0.0576	0.0615	0.049	0.0749	0.164	0.184	0.159	0.127
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
		<.025	<0.001	0.011	0.02	0.00559	0.0418	0.0282J	0.0128J	0.0179	0.0563	0.0229	0.0559	0.0341	0.00224	0.0202	0.0297	0.0177	0.0188	0.0146	0.0361	0.0352	0.049	0.0277
							0.394	0.166/0.151	0.166	0.178	1.08	0.875	0.471	0.384	<0.1	0.186	0.117	0.1455	0.1372	0.2143	0.204	0.269	0.256	0.224
		0.109	0.27	0.124	0.102	0.11	0.137	0.214	0.142	0.153	0.154	<1	0.442	0.156/ 0.144	0.146	0.271	0.187	0.242	0.1435	0.2005	0.299	0.333/ 0.376	0.321	0.346
		0.228	0.214	0.179	0.139	0.0815	0.121	0.187																
		<0.001	<0.001	<0.001	<0.001	<0.001	.000161	0.000225J	0.00223	0.00102	<0.001	0.00259	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00062 J	<0.002
1		<0.001	<0.001	<0.001	<0.001	<0.001	.000266	0.0252																
1		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
1		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
				0.025	0.002	<0.001	0.0192	0.0133/ 0.0149	0.0375	0.0680	0.0363	0.00842	0.0256	0.0201	0.00932	0.0132/ 0.00261	<0.001/ 0.0178	0.0129/ 0.0129	0.0562/ 0.0086	0.0113	0.0101	0.0072	0.0119	0.017 /0.0164
1		<0.001	<0.001	<0.001	<0.001	<0.001	.000226	0.000206J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
1		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																
/		0.01/ 0.009	0.01/ 0.007	0.003/ 0.003	0.006	0.00195	0.295	0.500																
1		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000359J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00054 J	<0.002
								0.572	0.217	0.276	0.292	<0.1	0.218	0.206	0.117	0.119	0.0814	0.0835	0.0687	0.0765	0.0749	0.08	0.0376	0.112
1		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
1		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000964J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
						0.0443			0.317	0.354	0.399				0.309			0.698	0.346	0.348				
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
													0.00372	<0.001	<0.001	0.000232	0.000254	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
	0.005	0.006			<0.001	<0.001	<0.001	0.000266J	0.00492	0.0206	0.0125	<0.01	0.00571	0.00108	<0.001	0.000314	0.000288	<0.001	<0.005	<0.001	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
						0.115	0.141	.0499	0.0919	0.120	0.0719	0.0905	0.0633	0.0701	0.0313	0.0448	0.0502	0.0492	0.0608	0.0494	0.0318	0.0393	0.0288	0.0319
	0.002	0.002	0.001	0.001	<0.001	<0.001	0.000712																	
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000680J																
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	

ık cells denote wells that had not been installed or not sampled

9	0.0833	0.134	0.126																				
4	0.00577	0.0416	0.0370	0.0273	0.104																		
2	0.00324	0.00935	0.00475																				
3	0.00224	0.00367	0.0142	0.00534	0.00156	0.00222	0.00228	0.00481	0.000656	0.0133	0.00147	0.0138	0.0154	0.0039	0.0012	0.0028	0.0056	0.0051	0.0032	0.0017 J	<0.002	<0.002	<0.002
1	<0.001	<0.001	0.00049J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
1	<0.001	.000833	0.0141																				
1	0.000933	0.00176	0.0698	0.00215	0.00431	0.00570	0.00314	0.00448	0.00141	0.00168	0.00477	0.000718	<0.001	<0.001	<0.001	<0.002	0.00081J	0.0025	0.0027	0.0029	0.0032	<0.002	<0.002
1	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000203	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
1	<0.005	.00293	0.210																				
3	0.171	0.237	0.317																				
3	0.0356	0.0967		0.170	0.196	0.0719	1.29	0.817	0.367	0.242	0.394	0.504	0.494	0.376	0.365	0.382	0.65	0.417	0.494	0.401	0.779	0.286J/ 0.354J	<0.002
			0.149	0.210	0.318	0.395	4.67							0.2482	0.367	0.287	0.553	0.347	0.459	0.338 J	0.715	0.308J	0.514
2	0.0551	0.0769	0.0403J	0.169J	0.214	0.422	<1	0.489/ 0.525	0.283	0.131	0.0376	0.283	0.327	0.2248	0.2213	0.34	0.386	0.318	0.387	0.319	0.461	0.33	<0.2
6	0.0153	.0249	0.0337																				
5	0.0064	0.0269	<0.001	0.107	0.107	0.286	<0.1	0.185	0.137	0.0646/ 0.0724	0.146	0.0915	0.057	0.0845	0.0764	0.0911	0.0861	0.0677/ 0.0748	<0.2	0.0545 J	<0.2	0.0341	<0.002
1	<0.001	.00151	<0.001																				
1	<0.001	<0.001	0.00470J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00073J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
1	0.0052	.0126	0.0189																				
5	0.00541	0.0079	0.255																				
8	0.03																						
7	0.0152	0.0269	0.0818																				
				0.324														0.0222	0.0265	0.015 J	0.0108	0.0166	0.0048
1	<0.02	0.00705	0.152																				
1	0.00483	.00869	0.0688																				
1	0.0107	0.0128	0.142																				
1	0.0225	0.0732	0.0974																				
6	0.0997	0.162	0.241																				
6	0.0144	0.00674	0.139																				
4	0.0958	0.151	0.280											0.1027	0.248	0.161	0.13	0.101	0.122	0.0934 J	0.0866	0.0656	0.0182
7	0.00205	0.00916	0.0419	0.0582	0.092	0.0456	0.0055	0.114	0.0971	0.0421	0.0872	0.0665	0.0796	0.0633	0.085	0.0936	0.104	0.0915	0.0689	0.054	0.0613	0.0837	<0.002
1	0.167	0.111	0.189																				
9	0.168	0.244	0.275																				

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
G MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00047J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
G MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
G MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
G MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	0.0146/ <0.05	<0.02/ <0.1	0.0207	0.0343	<0.1	0.088	0.174	0.293	0.403	0.332	0.468	0.276 J	0.333	0.35	<0.1	0.292
G MW-6		0.0436	0.0885	0.0224		0.0262J	0.353	0.131	0.0555	0.286	0.197	0.2241	0.1428	0.132	0.16	0.173	0.14	0.138	0.111	0.114	0.1	<0.002	0.0448
G MW-7		0.054	0.039	0.0488		0.0396	0.0573	0.0645	0.00443	0.0126	0.0116	0.0137	0.0122	<0.001	0.0145	0.0148	0.0157	0.0175	0.013	0.0154	0.0219	<0.002	0.0197
G MW-8		0.021	0.0134	0.0132J		0.00247	<0.1	0.00348	0.0663	0.00749	0.00528	0.0069	0.0061	0.0052	0.0024	0.0021	0.0023	0.0009J	<0.002	<0.002	<0.002	<0.002	0.00057J
G MW-9		0.0281	0.0464	0.0463		0.033	0.0274/ 0.0519	0.0197	<0.005	<0.005	0.00209	0.0012	0.0013	<0.001	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
G MW-10					0.426	0.29	0.377	0.327	0.0716	0.369	0.257	0.2971	0.2605	0.2047	0.275	0.249	0.185	0.195	0.169	0.182	0.185	0.0012J	0.151
G MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
G MW-12					0.288	0.183	0.206	0.178	0.0249	0.0514	0.0755	0.0714	0.0707	0.0742	0.113	0.107/0.0979	0.0745	0.0793/ 0.0777	0.0714/ 0.072	0.0511/ 0.0495	0.0361	<0.002/ <0.002	0.0187/ 0.0183
G MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.00061	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled.

[redacted]	[redacted]	0.003	[redacted]	<0.0[redacted]	12	[redacted]	0[redacted]	0.1[redacted]	.448[redacted]	1	[redacted]	0.[redacted]	0.11[redacted]	.19	[redacted]5	0[redacted]	0.[redacted]	.150[redacted]	11	0[redacted]	0.095[redacted]	72	[redacted]	0.03[redacted]	439
	<0.001	<0.001	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0524	<0.001	<0.001	<0.002	0.1396	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001													<0.006				
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
		0.389	0.421	0.289	0.439	0.656	1.066	0.501	0.699	0.781	0.787	0.806	0.430		.598	0.797	0.454	0.7961	0.6781	0.6298	0.792		0.711	0.682	0.577
		0.03	0.026/ 0.020	0.019/ 0.018	0.035	0.0493	0.564	0.0195/ 0.0217	0.03118	0.0446	0.04058	0.0078/ 0.01642	0.014	0.085	.00491	0.004081/ 0.001586	0.00168/ 0.0029	0.0161	0.0222/ 0.0135	0.0153	0.0653/ 0.0275	0.0826	0.0756	0.0542	0.0634
		0.01	0.019	0.006	0.007	0.00222	0.052609	<0.001	0.0251	0.0324	0.0654	0.032953/ 0.0335	0.009	0.103	0.0469	0.033	0.0712	0.0158/ 0.0161	0.0846	0.0033	0.0855	0.0529	0.0539	0.0226	0.0116 0.0068
		<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001																	
		0.14					1.168	0.510	0.3865	0.4069	1.095	0.394	0.283	0.696	.0233	0.1223	0.157	0.1983	0.1277	0.2252	0.437	0.496	0.42	0.324	0.413
		<0.001	0.002	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000536	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
		<.025	<0.001	0.023	0.044	0.01127	0.0952	0.0622	0.0279	0.04256	0.1318	0.05824	0.066	0.047	0.00313	0.0278	0.0452	0.0251	0.0281	0.0211	0.0538	0.0514	0.077	0.0396	0.0463
							0.79	0.252/ 0.209	0.379	0.3419	2.666	0.2925	0.511	0.672	<0.1	0.822	0.124	0.1485	0.1869	0.2568	0.374	0.386	0.361	0.171J	0.156
		0.088	1.069	0.085	0.035	0.0456	0.1033	0.193	0.116	0.120J	<0.100	<1	0.587	0.0517	0.162	0.168	0.0758	<0.2	<0.002	0.696	0.204	0.1390/ .171	0.16	<0.6	<1.2
		0.435	0.298	0.242	0.226	0.1289	0.1961	0.307																	
		<0.001	0.001	0.001	0.001	0.001311	.000373	0.000956J	0.00138	0.00127	<0.001	<0.005	<0.001	0.00061	<0.001	<0.001	<0.001	<0.002	0.0012	0.0011	<0.006	<0.006	<0.006	<0.006	<0.006
.001		0.001	0.001	0.001	<0.001	<0.001	0.001181	0.0582																	
.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000553	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
.002				0.121	0.011	0.00962	0.0798	0.0176/ 0.0188	0.0468	0.1616	0.0792	0.05846	0.036	0.059	.014	0.02046/ 0.004574	<0.001/ 0.036	0.0282/ 0.0276	0.1631/ 0.0199	0.0256	0.0245	0.0281	0.038	0.0529 /0.0509	0.0642
.001		<0.001	0.001	0.001	<0.001	<0.001	.000856	0.000427J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0074	<0.006	<0.006	<0.006
.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
013/ .012		0.028/ 0.026	0.037/ 0.024	0.008 /0.008	0.022	0.00558	0.674	1.10																	-
.001		<0.001	<0.001	<0.001	0.002	<0.001	<0.001	0.000795J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0069	<0.006	<0.006	<0.006
								1.34	0.4354	0.5175	0.5817	0.3279	0.234	0.349	0.181	0.145	0.138	0.1203	0.1049	0.1304	0.126	0.13	0.057	0.113	0.0922
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
		0.001/ 0.001	0.001	<0.001	<0.001	<0.001	<0.001	0.00207	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
						0.0983			0.955	0.896	1.00				0.959			2.114	1.076	1.08					1.77
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
													0.006	<0.001	<0.001	0.000938	0.00112	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0053J	<0.006	<0.006	<0.006
													<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0031J	<0.006	<0.006	<0.006
	<0.001	0.001			<0.001	<0.001	<0.001	0.00159	0.01375	0.01724	0.00934	<0.01	0.00624	0.000605	<0.001	0.001332	0.000573	<0.002	<0.002	<0.002	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006 <0.006
.276						0.4055	0.4783	0.120	0.278	0.3463	0.236	0.1509	0.175	0.2	.82	0.0904	0.0998	0.1096	0.1211	0.0255	0.0564	0.0898	0.0489	0.0393	0.0474
	0.005	0.005	0.003	0.003	0.003	0.0006	0.002887																		
	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00150																	
		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

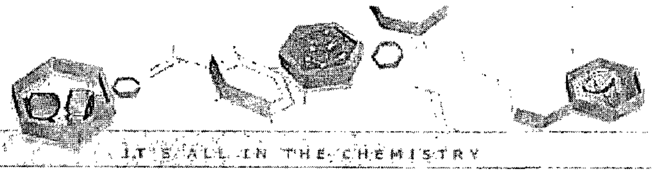
0.271	0.2542	0.581	0.368																					
0.006	0.006176	0.0561	0.0312	0.00905	0.2451																			
0.004	0.003301	0.0106	0.00879																					
0.007	<0.001	0.00222	0.02641	0.00856	0.00191	0.005373	0.005405	0.00907	0.00125	0.03084	0.0029	0.0308	0.0384	0.0095	0.0026	0.0066	0.0133	0.0121	0.0064	0.0051 J	0.0049J	<0.006	<0.006	<0.
<0.001	<0.001	<0.001	0.001825				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006/ <0.006	0.0021J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
<0.001	<0.001	.000749	0.05452																					
0.003	<0.001	0.002005	0.02842	0.00100	0.00172	0.00399	0.001713	0.0078	0.00249	0.004308	0.00662	0.00126	<0.002	0.0026	<0.002	<0.006	0.0026J	0.0035 J	0.0034J	0.0039 J	0.0051J	<0.006	0.0056J	<0.
<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.002067	<0.001	<0.002	<0.002	<0.002	<0.006	0.0018J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
<0.001	<0.005	0.00881	0.2318																					
<.02	0.0114	.0575	0.792																					
<.02	0.0233	0.03794		0.347	0.2733	<0.200	<1	1.21	0.39	0.527	0.429	0.613	0.745	0.658	0.708	0.694	1.09	0.621	0.659J	0.463 J	1.66	<1.2/ 0.446	1.88	<
			0.2586	0.385	0.717	1.238	0.549							0.661	1.129	0.737	1.46	0.936	<1.2	0.762 J	1.87	1.37	2.1	0.7
<.05	0.01669	0.0554	0.0895	0.137J	0.182	0.7766	<1	0.625	0.134	0.104	0.1599	0.227	0.211	0.1433	0.1343	0.163	0.131	0.113 J	<0.6	<0.6	0.429J	0.5J	0.526J	<
0.018	0.00885	.0237	0.07484																					
0.019	0.01009	0.04763	<0.001	0.18	0.144	0.5666	0.0968	0.23	0.139	0.0397/ 0.0426	0.0846	0.0467	0.0217	<0.002	0.0115	0.0197	0.0125	0.0098/ 0.0099	<0.6	<0.6	<0.6	0.0028J	0.0075	<0
0.001	<0.001	0.000825	<0.001																					
0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
0.023	0.0093	0.0224	0.0238																					
0.007	0.002181	0.00528	0.216																					
0.011	0.0068																							
0.059	0.0491	0.083873	0.1574																					
				1.172														0.0614	0.0406J	0.0284 J	0.0242	0.0393	0.0507	0.0
<.01	<0.02	0.00435	0.0622																					
0.014	0.00877	0.01928	0.0624																					
<.01	0.00494	0.0641	0.2193																					
0.028	0.02362	0.1504	0.1493																					
<.02	0.00471	0.0586	0.1436																					
0.013	0.03293	0.02187	0.1328																					
0.172	0.104	0.3285	0.596												0.2055	0.728	0.231	0.17	0.125	0.142	0.0903 J	0.0797	0.133	0.199	<0
0.009	0.0025	0.018005	0.01582	0.9449	0.1239	0.0610	0.149	0.144	0.0804	0.0271	0.0527	0.0454	0.0128	<0.002	<0.01	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	0.0
0.028	0.0296	.04572	0.1828																					
0.455	0.3675	0.638	0.642																					

	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Ma
V-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
V-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
V-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
V-5	0.014		<0.005	<0.005		.0301J	0.618	0.147	0.0902/ <0.1	0.275	0.194	<0.2	0.0618	<0.2	0.0824	0.0365	0.0342 J	<1.2	<1.2	0.218J	0.256J	<0.3	0.3
V-6		0.154	0.204	0.103		<0.001	<0.1	0.144	<0.1	0.0126	0.00629	<0.01	<0.002	0.0056	<0.006	0.0019J	<0.006	<0.006	<0.006	<0.006	0.0041J	<0.006	<0.
V-7		0.2419	0.126	0.171		.0.0916	0.100	0.0998	0.008114	0.00824	0.00512	0.0095	0.0115	0.0134	0.009	0.0094	0.011	0.0099	0.0072	0.0089	0.0211	0.015	0.0
V-8		0.135	0.097	0.083		0.0155	<0.1	0.0138	0.01504	<0.01	0.000569	<0.002	<0.002	0.0022	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
V-9		0.0144	0.107	0.0931		<0.001	<0.1	<0.005	<0.005	<0.005	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.
/-10					1.216	0.784	1.05	.906	0.2102	0.5865	0.408	0.5682	0.5333	0.3794	0.507	0.443	0.408	0.362	0.28	0.344	0.307	0.272	0.2
/-1[redacted]	[redacted]	[redacted]	[redacted]		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

ATTACHMENT C

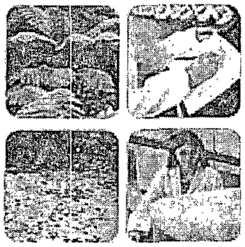
ANALYTICAL LABORATORY REPORT

Gulf Coast
ACCUTEST
Laboratories



IT'S ALL IN THE CHEMISTRY

04/14/10



Technical Report for

DCP Midstream, LLC

AECCOLI: DCP Midstream Eldridge

DCP MIDSTREAM ELDRIDGE

Accutest Job Number: T49803

Sampling Date: 03/23/10

Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: **106**

ACCUTEST LABORATORIES
50
YEARS
1956-2006

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-09C-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

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Sample Summary

DCP Midstream, LLC

Job No: T49803

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Type	Client Sample ID
T49803-1	03/23/10	17:15	MS	03/25/10	AQ	Ground Water	MW-1
T49803-2	03/23/10	17:20	MS	03/25/10	AQ	Ground Water	MW-1D
T49803-3	03/23/10	16:55	MS	03/25/10	AQ	Ground Water	MW-4
T49803-4	03/23/10	17:35	MS	03/25/10	AQ	Ground Water	MW-5
T49803-5	03/23/10	16:15	MS	03/25/10	AQ	Ground Water	MW-6
T49803-6	03/23/10	15:25	MS	03/25/10	AQ	Ground Water	MW-8
T49803-7	03/23/10	09:00	MS	03/25/10	AQ	Ground Water	MW-9
T49803-8	03/23/10	15:10	MS	03/25/10	AQ	Ground Water	MW-10
T49803-9	03/23/10	15:00	MS	03/25/10	AQ	Ground Water	MW-11
T49803-10	03/23/10	14:40	MS	03/25/10	AQ	Ground Water	MW-12
T49803-11	03/23/10	11:55	MS	03/25/10	AQ	Ground Water	MW-14
T49803-12	03/23/10	11:45	MS	03/25/10	AQ	Ground Water	MW-16
T49803-13	03/23/10	12:20	MS	03/25/10	AQ	Ground Water	MW-17

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T49803

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Type	Client Sample ID
T49803-14	03/23/10	15:50	MS	03/25/10	AQ	Ground Water	MW-18
T49803-15	03/23/10	16:30	MS	03/25/10	AQ	Ground Water	MW-19
T49803-16	03/23/10	11:35	MS	03/25/10	AQ	Ground Water	MW-23
T49803-17	03/23/10	13:15	MS	03/25/10	AQ	Ground Water	MW-24
T49803-17D	03/23/10	13:15	MS	03/25/10	AQ	Water Dup/MSD	MW-24 MSD
T49803-17S	03/23/10	13:15	MS	03/25/10	AQ	Water Matrix Spike	MW-24 MS
T49803-18	03/23/10	11:10	MS	03/25/10	AQ	Ground Water	MW-25
T49803-19	03/23/10	09:35	MS	03/25/10	AQ	Ground Water	MW-28
T49803-20	03/23/10	12:10	MS	03/25/10	AQ	Ground Water	MW-29
T49803-21	03/23/10	09:20	MS	03/25/10	AQ	Ground Water	MW-30
T49803-22	03/23/10	09:10	MS	03/25/10	AQ	Ground Water	MW-31
T49803-23	03/23/10	17:00	MS	03/25/10	AQ	Ground Water	MW-A
T49803-24	03/23/10	16:45	MS	03/25/10	AQ	Ground Water	MW-E

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T49803

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T49803-25	03/23/10	16:40 MS	03/25/10	AQ	Ground Water	MW-F
T49803-26	03/23/10	15:55 MS	03/25/10	AQ	Ground Water	MW-I
T49803-27	03/23/10	15:45 MS	03/25/10	AQ	Ground Water	MW-J
T49803-28	03/23/10	14:30 MS	03/25/10	AQ	Ground Water	MW-M
T49803-29	03/23/10	13:25 MS	03/25/10	AQ	Ground Water	MW-N
T49803-30	03/23/10	13:10 MS	03/25/10	AQ	Ground Water	MW-O
T49803-31	03/23/10	12:55 MS	03/25/10	AQ	Ground Water	MW-Q
T49803-32	03/23/10	12:45 MS	03/25/10	AQ	Ground Water	MW-S
T49803-33	03/23/10	11:25 MS	03/25/10	AQ	Ground Water	MW-EE
T49803-34	03/23/10	14:20 MS	03/25/10	AQ	Ground Water	MW-LL
T49803-35	03/23/10	11:45 MS	03/25/10	AQ	Ground Water	MW-MM
T49803-36	03/23/10	08:10 MS	03/25/10	AQ	Ground Water	MW-NMG-2
T49803-37	03/23/10	07:45 MS	03/25/10	AQ	Ground Water	MW-NMG-3

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T49803

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T49803-38	03/23/10	08:20 MS	03/25/10	AQ	Ground Water	MW-NMG-4
T49803-39	03/23/10	08:00 MS	03/25/10	AQ	Ground Water	MW-NMG-5
T49803-40	03/23/10	08:40 MS	03/25/10	AQ	Ground Water	MW-NMG-6
T49803-41	03/23/10	08:50 MS	03/25/10	AQ	Ground Water	MW-NMG-7
T49803-42	03/23/10	08:30 MS	03/25/10	AQ	Ground Water	MW-NMG-8
T49803-43	03/23/10	10:35 MS	03/25/10	AQ	Ground Water	MW-NMG-9
T49803-44	03/23/10	10:45 MS	03/25/10	AQ	Ground Water	MW-NMG-10
T49803-45	03/23/10	10:15 MS	03/25/10	AQ	Ground Water	MW-NMG-11
T49803-45D	03/23/10	10:15 MS	03/25/10	AQ	Water Dup/MSD	MW-NMG-11 MSD
T49803-45S	03/23/10	10:15 MS	03/25/10	AQ	Water Matrix Spike	MW-NMG-11 MS
T49803-46	03/23/10	10:00 MS	03/25/10	AQ	Ground Water	MW-NMG-12
T49803-47	03/23/10	09:50 MS	03/25/10	AQ	Ground Water	MW-NMG-13
T49803-48	03/23/10	10:20 MS	03/25/10	AQ	Ground Water	IRRIGATION WELL

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T49803

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Type	Client Sample ID
T49803-49	03/23/10	11:10	MS	03/25/10	AQ	Ground Water	HOUSE WELL
T49803-49D	03/23/10	11:10	MS	03/25/10	AQ	Water Dup/MSD	HOUSE WELL MSD
T49803-49S	03/23/10	11:10	MS	03/25/10	AQ	Water Matrix Spike	HOUSE WELL MS
T49803-50	03/23/10	00:00	MS	03/25/10	AQ	Ground Water	DUPLICATE A
T49803-51	03/23/10	00:00	MS	03/25/10	AQ	Ground Water	DUPLICATE B
T49803-52	03/23/10	00:00	MS	03/25/10	AQ	Ground Water	DUPLICATE C
T49803-53	03/23/10	00:00	MS	03/25/10	AQ	Trip Blank Water	TRIP BLANK
T49803-54	03/23/10	00:00	MS	03/25/10	AQ	Trip Blank Water	TRIP BLANK
T49803-55	03/23/10	00:00	MS	03/25/10	AQ	Trip Blank Water	TRIP BLANK

Sample Results

Report of Analysis

Accutest LabLink@42596 13:48 14-Apr-2010

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	T49803-1	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024686.D	1	03/27/10	RR	n/a	n/a	VF3800
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0041	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0210	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0258	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	112%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@42596 13:48 14-Apr-2010

Report of Analysis

Client Sample ID:	MW-1D		
Lab Sample ID:	T49803-2	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024687.D	1	03/27/10	RR	n/a	n/a	VF3800
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	T49803-3	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007719.D	5	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.010	0.0025	mg/l	
108-88-3	Toluene	ND	0.010	0.0022	mg/l	
100-41-4	Ethylbenzene	0.181	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.599	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-5		
Lab Sample ID:	T49803-4	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024688.D	1	03/27/10	RR	n/a	n/a	VF3800
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00070	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0170	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0570	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	115%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-6		
Lab Sample ID:	T49803-5	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024689.D	1	03/27/10	RR	n/a	n/a	VF3800
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.00095	0.0020	0.00055	mg/l	J
1330-20-7	Xylene (total)	0.0030	0.0060	0.0017	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-8		
Lab Sample ID:	T49803-6	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024690.D	1	03/27/10	RR	n/a	n/a	VF3800
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0493	0.0020	0.00050	mg/l	
108-88-3	Toluene	0.00072	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.0728	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.190	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	110%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-9		
Lab Sample ID:	T49803-7	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024691.D	1	03/27/10	RR	n/a	n/a	VF3800
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-10		
Lab Sample ID:	T49803-8	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024692.D	1	03/27/10	RR	n/a	n/a	VF3800
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0128	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0101	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0143	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected　MDL - Method Detection Limit　J = Indicates an estimated value
RL = Reporting Limit　B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range　N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-11		
Lab Sample ID:	T49803-9	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007720.D	100	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.73	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.197	0.20	0.055	mg/l	J
1330-20-7	Xylene (total)	0.252	0.60	0.17	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	T49803-10	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007721.D	100	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	10.9	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.271	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	ND	0.60	0.17	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	92%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-14		
Lab Sample ID:	T49803-11	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024705.D	1	03/28/10	RR	n/a	n/a	VF3801
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	109%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-16		
Lab Sample ID:	T49803-12	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024709.D	1	03/28/10	RR	n/a	n/a	VF3801
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	110%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	T49803-13	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024710.D	1	03/28/10	RR	n/a	n/a	VF3801
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	109%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	T49803-14	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024711.D	1	03/28/10	RR	n/a	n/a	VF3801
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0075	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0250	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0699	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	110%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	T49803-15	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024712.D	1	03/28/10	RR	n/a	n/a	VF3801
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-23		
Lab Sample ID:	T49803-16	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007722.D	5	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.107	0.010	0.0025	mg/l	
108-88-3	Toluene	ND	0.010	0.0022	mg/l	
100-41-4	Ethylbenzene	0.157	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.0141	0.030	0.0084	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	91%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	T49803-17	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024713.D	1	03/28/10	RR	n/a	n/a	VF3801
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	110%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	T49803-18	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007735.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	91%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-28		
Lab Sample ID:	T49803-19	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007728.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	91%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-29		
Lab Sample ID:	T49803-20	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007729.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-30		
Lab Sample ID:	T49803-21	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007730.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	91%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-31		
Lab Sample ID:	T49803-22	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007731.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	89%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-A		
Lab Sample ID:	T49803-23	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007732.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.127	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.342	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	89%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-E		
Lab Sample ID:	T49803-24	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007733.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-F		
Lab Sample ID:	T49803-25	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007734.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	103%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

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Client Sample ID: MW-I
Lab Sample ID: T49803-26
Matrix: AQ - Ground Water
Method: SW846 8260B
Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 03/23/10
Date Received: 03/25/10
Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007736.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	103%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-J		
Lab Sample ID:	T49803-27	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007751.D	1	03/30/10	RR	n/a	n/a	VC361
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	91%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

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Client Sample ID:	MW-M		
Lab Sample ID:	T49803-28	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007723.D	200	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	15.7	0.40	0.10	mg/l	
108-88-3	Toluene	ND	0.40	0.087	mg/l	
100-41-4	Ethylbenzene	0.290	0.40	0.11	mg/l	J
1330-20-7	Xylene (total)	ND	1.2	0.33	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	107%		80-133%

ND = Not detected MDL - Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-N		
Lab Sample ID:	T49803-29	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024793.D	200	03/31/10	RR	n/a	n/a	VF3804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	12.3	0.40	0.10	mg/l	
108-88-3	Toluene	0.641	0.40	0.087	mg/l	
100-41-4	Ethylbenzene	0.300	0.40	0.11	mg/l	J
1330-20-7	Xylene (total)	0.701	1.2	0.33	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	123%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-O		
Lab Sample ID:	T49803-30	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024794.D	100	03/31/10	RR	n/a	n/a	VF3804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	7.12	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.180	0.20	0.055	mg/l	J
1330-20-7	Xylene (total)	ND	0.60	0.17	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	113%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	125%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-Q		
Lab Sample ID:	T49803-31	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024764.D	25	03/30/10	RR	n/a	n/a	VF3803
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.36	0.050	0.012	mg/l	
108-88-3	Toluene	ND	0.050	0.011	mg/l	
100-41-4	Ethylbenzene	0.0256	0.050	0.014	mg/l	J
1330-20-7	Xylene (total)	ND	0.15	0.042	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-S		
Lab Sample ID:	T49803-32	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007752.D	1	03/30/10	RR	n/a	n/a	VC361
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	91%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-EE		
Lab Sample ID:	T49803-33	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024795.D	1	03/31/10	RR	n/a	n/a	VF3804
Run #2	F024846.D	10	04/01/10	RR	n/a	n/a	VF3806

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.20 [a]	0.020	0.0050	mg/l	
108-88-3	Toluene	0.00081	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.0043	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0046	0.0060	0.0017	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%	116%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	105%	75-121%
2037-26-5	Toluene-D8	112%	116%	87-119%
460-00-4	4-Bromofluorobenzene	124%	133%	80-133%

(a) Result is from Run# 2

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-LL		
Lab Sample ID:	T49803-34	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007749.D	20	03/30/10	RR	n/a	n/a	VC361
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.33	0.040	0.010	mg/l	
108-88-3	Toluene	0.0132	0.040	0.0087	mg/l	J
100-41-4	Ethylbenzene	0.0456	0.040	0.011	mg/l	
1330-20-7	Xylene (total)	ND	0.12	0.033	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-MM		
Lab Sample ID:	T49803-35	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007761.D	1	03/30/10	RR	n/a	n/a	VC361
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0113	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0415	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0557	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	107%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-2		
Lab Sample ID:	T49803-36	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007762.D	1	03/30/10	RR	n/a	n/a	VC361
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-3		
Lab Sample ID:	T49803-37	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024932.D	1	04/04/10	JL	n/a	n/a	VF3811
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID: MW-NMG-4
Lab Sample ID: T49803-38
Matrix: AQ - Ground Water
Method: SW846 8260B
Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 03/23/10
Date Received: 03/25/10
Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024825.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	129%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-5		
Lab Sample ID:	T49803-39	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007750.D	50	03/30/10	RR	n/a	n/a	VC361
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.91	0.10	0.025	mg/l	
108-88-3	Toluene	ND	0.10	0.022	mg/l	
100-41-4	Ethylbenzene	0.292	0.10	0.027	mg/l	
1330-20-7	Xylene (total)	0.375	0.30	0.084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

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Client Sample ID:	MW-NMG-6		
Lab Sample ID:	T49803-40	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024799.D	1	03/31/10	RR	n/a	n/a	VF3804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00059	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0448	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-7		
Lab Sample ID:	T49803-41	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024798.D	1	03/31/10	RR	n/a	n/a	VF3804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0365	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0197	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0160	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	120%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-8		
Lab Sample ID:	T49803-42	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024800.D	1	03/31/10	RR	n/a	n/a	VF3804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.00057	0.0020	0.00055	mg/l	J
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	124%		80-133%

ND = Not detected   MDL - Method Detection Limit   J = Indicates an estimated value
RL = Reporting Limit   B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range   N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-9		
Lab Sample ID:	T49803-43	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024801.D	1	03/31/10	RR	n/a	n/a	VF3804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	126%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-10		
Lab Sample ID:	T49803-44	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007748.D	5	03/30/10	RR	n/a	n/a	VC361
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.554	0.010	0.0025	mg/l	
108-88-3	Toluene	ND	0.010	0.0022	mg/l	
100-41-4	Ethylbenzene	0.151	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.239	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-11		
Lab Sample ID:	T49803-45	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007724.D	1	03/29/10	RR	n/a	n/a	VC360
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	92%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-12		
Lab Sample ID:	T49803-46	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024802.D	1	03/31/10	RR	n/a	n/a	VF3804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0095	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0187	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-13		
Lab Sample ID:	T49803-47	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024814.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	127%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	IRRIGATION WELL		
Lab Sample ID:	T49803-48	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024815.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0035	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0172	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0335	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	109%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	HOUSE WELL		
Lab Sample ID:	T49803-49	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024754.D	1	03/30/10	RR	n/a	n/a	VF3803
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	109%		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUPLICATE A		
Lab Sample ID:	T49803-50	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024816.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0097	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0183	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	123%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

Accutest LabLink@42596 13:48 14-Apr-2010

Report of Analysis

Page 1 of 1

Client Sample ID:	DUPLICATE B		
Lab Sample ID:	T49803-51	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024817.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0046	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0216	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0266	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	123%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUPLICATE C		
Lab Sample ID:	T49803-52	Date Sampled:	03/23/10
Matrix:	AQ - Ground Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024818.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	129%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T49803-53	Date Sampled:	03/23/10
Matrix:	AQ - Trip Blank Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024819.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	128%		80-133%

ND = Not detected   MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T49803-54	Date Sampled:	03/23/10
Matrix:	AQ - Trip Blank Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F024820.D	1	04/01/10	RR	n/a	n/a	VF3805
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	113%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	126%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T49803-55	Date Sampled:	03/23/10
Matrix:	AQ - Trip Blank Water	Date Received:	03/25/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0007778.D	1	03/31/10	RR	n/a	n/a	VC362
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	84%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

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CHAIN OF CUSTODY

Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T49803

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers
E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver State: CO Zip: 80202
Phone No.: 303-605-1718
Fax No.:
Samplers's Name: M. Stewart / A. Taylor

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same
Invoice Attn.:
Address:
City: State: Zip:
Phone No.: Fax No.:
Client Purchase Order #:

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date (2010)	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
1	MW-1	3/23	515	GW	3	X								X	
2	MW-1D	3/23	520	GW	3	X								X	
3	MW-4	3/23	455	GW	3	X								X	
4	MW-5	3/23	535	GW	3	X								X	
5	MW-6	3/23	415	GW	3	X								X	
6	MW-8	3/23	325	GW	3	X								X	
7	MW-9	3/23	900	GW	3	X								X	
8	MW-10	3/23	310	GW	3	X								X	
9	MW-11 time 300	3/23	~~1015~~	GW	3	X								X	
10	MW-12	3/23	240	GW	3	X								X	

Turnaround Time (Business days)

Approved By / Date:

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format____
☐ Other____

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 3/24/10 600	Received By: 1	Relinquished By: 2 FedEx	Date Time: 3-25-10 0920	Received By: 2
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

T49803: Chain of Custody
Page 1 of 10

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CHAIN OF CUSTODY

Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T49803

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers
E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver State: CO Zip: 80202
Phone No.: 303-605-1718
Fax No.:
Samplers's Name: M. Stewart

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same
Invoice Attn.:
Address:
City: State: Zip:
Phone No.: Fax No.:
Client Purchase Order #:

Requested Analyses

Matrix Codes
DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection 2010 Date	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B										LAB USE ONLY
11	MW-14	3/23	1155	GW	3	X								X										
12	MW-16	3/23	1145	GW	3	X								X										
13	MW-17	3/23	1220	GW	3	X								X										
14	MW-18	3/23	330	GW	3	X								X										
15	MW-19	3/23	430	GW	3	X								X										
X	MW-22 No sample	~~3/23~~	~~1210~~	GW	3	X								X										
16	MW-23	3/23	1135	GW	3	X								X										
17	MW-24	3/23	1315	GW	G 3	X								X										
18	MW-25	3/23	1110	GW	3	X								X										
X	MW-26	—	—	GW	3	X								X										

Turnaround Time (Business days)

☐ 10 Day STANDARD
☒ 7 Day
☐ 4 Day RUSH
☐ 3 Day EMERGENCY
☐ 2 Day EMERGENCY
☐ 1 Day EMERGENCY
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format_________
☐ Other_________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 3/24/10 600	Received By: 1	Relinquished By: 2 Fed Ex	Date Time: 3/25/10 0930	Received By: 2
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

T49803: Chain of Custody
Page 2 of 10

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CHAIN OF CUSTODY

Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T49803

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers
E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver State: CO Zip: 80202
Phone No.: 303-605-1718 Fax No.:
Samplers's Name: M. Stewart

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same Invoice Attn.
Address
City State Zip
Phone No. Fax No.
Client Purchase Order #

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date 2010	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
19	MW-28	3/23	935	GW	3	X								X	
20	MW-29	3/23	1210	GW	3	X								X	
21	MW-30	3/23	920	GW	3	X								X	
22	MW-31	3/23	910	GW	3	X								X	
23	MW-A	3/23	500	GW	3	X								X	
24	MW-E	3/23	445	GW	3	X								X	
25	MW-F	3/23	440	GW	3	X								X	
26	MW-I	3/23	355	GW	3	X								X	
27	MW-J	3/23	345	GW	3	X								X	
28	MW-M	3/23	230	GW										X	

Turnaround Time (Business days)

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format__________
☐ Other__________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 3/24/10 600	Received By: 1	Relinquished By: 2 FedEx	Date Time: 3/25/10 930	Received By: 2
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

T49803: Chain of Custody
Page 3 of 10

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CHAIN OF CUSTODY

Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T49803

Client / Reporting Information			**Project Information**		
Company Name DCP Midstream			Project Name / No. DCP Midstream Eldridge		
Project Contact Stephen Weathers	E-Mail SWWeathers@dcpmidstream.com		Bill to Same	Invoice Attn.	
Address 370 Seventeenth Street, Suite 2500			Address		
City Denver	State CO	Zip 80202	City	State	Zip
Phone No. 303-605-1718	Fax No.		Phone No.	Fax No.	
Samplers's Name M. Stewart			Client Purchase Order #		

Matrix Codes
DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date 2010	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	Requested Analyses: BTEX 8260B	LAB USE ONLY
29	MW-N	3/23	125	GW	3	X								X	
30	MW-O	3/23	110	GW	3	X								X	
31	MW-Q	3/23	1255	GW	3	X								X	
32	MW-S	3/23	1245	GW	3	X								X	
33	MW-EE	3/23	1125	GW	3	X								X	
34	MW-LL	3/23	220	GW	3	X								X	
35	MW-MM	3/23	1145	GW	3	X								X	
36	MW-NMG-2	3/23	810	GW	3	X								X	
37	MW-NMG-3	3/23	745	GW	3	X								X	
38	MW-NMG-4	3/23	820	GW	3	X								X	

Turnaround Time (Business days)

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format__________
☐ Other__________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 3/24/10 600	Received By: 1	Relinquished By: 2 FedEx	Date Time: 3-25-10 0930	Received By: 2
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

T49803: Chain of Custody
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CHAIN OF CUSTODY

Page ____ of

FED-EX Tracking #
Bottle Order Control #
Accutest Quote #
Accutest Job # T49803

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers
E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver State: CO Zip: 80202
Phone No.: 303-605-1718
Fax No.:
Samplers's Name: M. Stewart

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same
Invoice Attn.:
Address:
City: State: Zip:
Phone No.: Fax No.:
Client Purchase Order #:

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date (240)	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
39	MW-NMG-5	3/23	800	GW	3	X								X	
40	MW-NMG-6	3/23	840	GW	3	X								X	
41	MW-NMG-7	3/23	850	GW	3	X								X	
42	MW-NMG-8	3/23	830	GW	3	X								X	
43	MW-NMG-9	3/23	1035	GW	3	X								X	
44	MW-NMG-10	3/23	1045	GW	3	X								X	
45	MW-NMG-11	3/23	105	GW	6 3	X								X	
46	MW-NMG-12	3/23	1,000	GW	3	X								X	
47	MW-NMG-13	3/23	950	GW	3	X								X	
X	House Well			GW	3	X								X	

Turnaround Time (Business days)

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format________
☐ Other________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 3/24/10 600	Received By: 1	Relinquished By: 2 Fed Ex Date Time: 3/25/10 0930	Received By: 2
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4 Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal # Preserved where applicable ☐	On ice ☒ Cooler Temp.

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CHAIN OF CUSTODY

Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T49803

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers
E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver State: CO Zip: 80202
Phone No.: 303-605-1718
Fax No.:
Samplers's Name: M, Stewart

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same
Invoice Attn.:
Address:
City: State: Zip:
Phone No.: Fax No.:
Client Purchase Order #:

Requested Analyses

Matrix Codes
DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date (2010)	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
48	Irrigation Well	3/23	1000	GW	3	x								X	
49	House Well	3/23	110	GW	3	x								X	
~~50~~	MW-26	—	—	GW	3	x								X	
50	Duplicate A	3/23	000	GW	3	x								X	
51	Duplicate B	3/23	600	GW	3	x								X	
52	Duplicate c	3/23	000	GW	3	x								X	
17	MW-24 MS/MSD	3/23		GW	3	x								X	
	House Well MS/MSD	3/23	1110	GW	3	x								X	
53-55	Trip Blank	3/23	000	TB	3	x								X	
46	MS/MSD NMG MW-11	3/20	1015												

Turnaround Time (Business days)

☐ 10 Day STANDARD
☒ 7 Day
☐ 4 Day RUSH
☐ 3 Day EMERGENCY
☐ 2 Day EMERGENCY
☐ 1 Day EMERGENCY
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format________
☐ Other__________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 3/24/10 600	Received By: 1	Relinquished By: 2 Fed Ex	Date Time: 3/25/10 0930	Received By: 2
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

T49803: Chain of Custody

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SAMPLE INSPECTION FORM

Accutest Job Number: T49803 Client: DCP Midstream Date/Time Received: 03-25-10 0930

# of Coolers Received: 2 Thermometer #: 10-1 Temperature Adjustment Factor: +0.4

Cooler Temps: #1: 1.2 #2: 1.0 #3: ____ #4: ____ #5: ____ #6: ____ #7: ____ #8: ____

Method of Delivery: [✓ FEDEX] UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: ____

COOLER INFORMATION

- ☐ Custody seal missing or not intact
- ☐ Temperature criteria not met
- ☐ Wet ice received in cooler

CHAIN OF CUSTODY

- ☐ Chain of Custody not received
- ☐ Sample D/T unclear or missing
- ☐ Analyses unclear or missing
- ☐ COC not properly executed

SAMPLE INFORMATION

- ☐ Sample containers received broken
- ☐ VOC vials have headspace
- ☐ Sample labels missing or illegible
- ☐ ID on COC does not match label(s)
- ☐ D/T on COC does not match label(s)
- ☐ Sample/Bottles revd but no analysis on COC
- ☐ Sample listed on COC, but not received
- ☐ Bottles missing for requested analysis
- ☐ Insufficient volume for analysis
- ☐ Sample received improperly preserved

TRIP BLANK INFORMATION

- ☐ Trip Blank on COC but not received
- ☐ Trip Blank received but not on COC
- ☐ Trip Blank not intact
- ☐ Received Water Trip Blank
- ☐ Received Soil TB

Number of Encores? ____
Number of 5035 kits? ____
Number of lab-filtered metals? ____

Summary of Discrepancies:

1. Did not receive MS/MSD for "House Well"

TECHNICIAN SIGNATURE/DATE: 03/25/10

INFORMATION AND SAMPLE LABELING VERIFIED BY: SC 3.25.10

◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ **CORRECTIVE ACTIONS** ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆

Client Representative Notified: ____ Date: ____

By Accutest Representative: ____ Via: Phone Email

Client Instructions:

i:\mwalker\forms\samplemanagement

SAMPLE RECEIPT LOG

JOB #: T49 803
DATE/TIME RECEIVED: 03/25/10 09:30
CLIENT: DCP Midstream
INITIALS: FF

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
	1	MW-1	03-23-10 515	W	40ml	1-3	VR	1 [✓ 2] 3 4 5 6 7 8	<2 >12
	2	MW-1D	520					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	3	MW-4	455					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	4	MW-5	535					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	5	MW-6	415					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	6	MW-8	725					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	7	MW-9	900					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	8	MW-10	310					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	9	MW-11	300					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	10	MW-12	240					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	11	MW-14	1155					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	12	MW-16	1145					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	13	MW-17	1220					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	14	MW-18	730					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	15	MW-19	430					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	16	MW-23	1135			↓		1 [✓ 2] 3 4 5 6 7 8	<2 >12
	17	MW-24 MS/MSD	1715			1-9		1 [✓ 2] 3 4 5 6 7 8	<2 >12
	18	MW-25	1110			1-3		1 [✓ 2] 3 4 5 6 7 8	<2 >12
	19	MW-28	435					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	20	MW-29	1210					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	21	MW-30	920					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	22	MW-31	↓ 910	↓	↓	↓	↓	1 [✓ 2] 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other
LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

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SAMPLE RECEIPT LOG

JOB #: T49803 DATE/TIME RECEIVED: 03/25/10 0930

CLIENT: DCP Midstream INITIALS: EF

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
	23	MW-A	03/23/10 500	W	40ml	1-3	VR	1 [✓ 2] 3 4 5 6 7 8	<2 >12
	24	MW-E	445					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	25	MW-F	440					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	26	MW-I	355					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	27	MW-J	345					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	28	MW-M	230					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	29	MW-N	125					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	30	MW-D	110					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	31	MW-O	1255					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	32	MW-S	1245					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	33	MW-EE	1125					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	34	MW-LL	220					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	35	MW-MM	1145					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	36	MW-NG-2	810					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	37	-3	745					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	38	-4	820					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	39	-5	800					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	40	-6	840					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	41	-7	850					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	42	-8	830					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	43	-9	1035					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	44	-10	↓ 1045	↓	↓	↓	↓	1 [✓ 2] 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

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SAMPLE RECEIPT LOG

JOB #: T49803 DATE/TIME RECEIVED: 03/25/10 0930

CLIENT: DCP Midstream INITIALS: PF

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
	45	MW-NMG-11	03/23/10 1015	W	40ml	1-9	VR	1 [✓ 2] 3 4 5 6 7 8	<2 >12
	46	-12	1000			1-3		1 [✓ 2] 3 4 5 6 7 8	<2 >12
	47	-13	0950					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	48	Irrigation Well	1020					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	49	House well	1110					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	50	Dup A	-					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	51	B	-					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	52	C	-					1 [✓ 2] 3 4 5 6 7 8	<2 >12
	53	Trip Blank	—			1-2		1 [✓ 2] 3 4 5 6 7 8	<2 >12
	54		—			1-2		1 [✓ 2] 3 4 5 6 7 8	<2 >12
	55		—			1-2		1 [✓ 2] 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
				03/25/10				1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
			PF					1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

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GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3800-MB	F024672.D	1	03/27/10	RR	n/a	n/a	VF3800

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-1, T49803-2, T49803-4, T49803-5, T49803-6, T49803-7, T49803-8

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	105%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	104%	87-119%
460-00-4	4-Bromofluorobenzene	101%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3801-MB	F024700.D	1	03/28/10	RR	n/a	n/a	VF3801

The QC reported here applies to the following samples:

Method: SW846 8260B

T49803-11, T49803-12, T49803-13, T49803-14, T49803-15, T49803-17

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	109%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	75-121%
2037-26-5	Toluene-D8	102%	87-119%
460-00-4	4-Bromofluorobenzene	103%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC360-MB	C0007716.D	1	03/29/10	RR	n/a	n/a	VC360

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-3, T49803-9, T49803-10, T49803-16, T49803-18, T49803-19, T49803-20, T49803-21, T49803-22, T49803-23, T49803-24, T49803-25, T49803-26, T49803-28, T49803-45

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	95%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	75-121%
2037-26-5	Toluene-D8	93%	87-119%
460-00-4	4-Bromofluorobenzene	94%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3803-MB	F024752.D	1	03/30/10	RR	n/a	n/a	VF3803

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-31, T49803-49

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	75-121%
2037-26-5	Toluene-D8	110%	87-119%
460-00-4	4-Bromofluorobenzene	117%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC361-MB	C0007743.D	1	03/30/10	RR	n/a	n/a	VC361

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-27, T49803-32, T49803-34, T49803-35, T49803-36, T49803-39, T49803-44

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	110%	79-122%
17060-07-0	1,2-Dichloroethane-D4	108%	75-121%
2037-26-5	Toluene-D8	91%	87-119%
460-00-4	4-Bromofluorobenzene	102%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3804-MB	F024782.D	1	03/31/10	RR	n/a	n/a	VF3804

The QC reported here applies to the following samples:

Method: SW846 8260B

T49803-29, T49803-30, T49803-33, T49803-40, T49803-41, T49803-42, T49803-43, T49803-46

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	110%	79-122%
17060-07-0	1,2-Dichloroethane-D4	102%	75-121%
2037-26-5	Toluene-D8	113%	87-119%
460-00-4	4-Bromofluorobenzene	121%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC362-MB	C0007776.D	1	03/31/10	RR	n/a	n/a	VC362

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-55

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	95%	87-119%
460-00-4	4-Bromofluorobenzene	91%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3805-MB	F024809.D	1	04/01/10	RR	n/a	n/a	VF3805

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-38, T49803-47, T49803-48, T49803-50, T49803-51, T49803-52, T49803-53, T49803-54

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	112%	79-122%
17060-07-0	1,2-Dichloroethane-D4	102%	75-121%
2037-26-5	Toluene-D8	114%	87-119%
460-00-4	4-Bromofluorobenzene	127%	80-133%

Method Blank Summary

Job Number:	T49803
Account:	DUKE DCP Midstream, LLC
Project:	AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3806-MB	F024832.D	1	04/01/10	RR	n/a	n/a	VF3806

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-33

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	112%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	75-121%
2037-26-5	Toluene-D8	113%	87-119%
460-00-4	4-Bromofluorobenzene	121%	80-133%

Method Blank Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3811-MB	F024922.D	1	04/03/10	JL	n/a	n/a	VF3811

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-37

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	99%	79-122%
17060-07-0	1,2-Dichloroethane-D4	93%	75-121%
2037-26-5	Toluene-D8	105%	87-119%
460-00-4	4-Bromofluorobenzene	101%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3800-BS	F024670.D	1	03/27/10	RR	n/a	n/a	VF3800

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-1, T49803-2, T49803-4, T49803-5, T49803-6, T49803-7, T49803-8

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.7	99	76-118
100-41-4	Ethylbenzene	25	23.9	96	75-112
108-88-3	Toluene	25	24.4	98	77-114
1330-20-7	Xylene (total)	75	74.1	99	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	105%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	75-121%
2037-26-5	Toluene-D8	104%	87-119%
460-00-4	4-Bromofluorobenzene	96%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3801-BS	F024698.D	1	03/28/10	RR	n/a	n/a	VF3801

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-11, T49803-12, T49803-13, T49803-14, T49803-15, T49803-17

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.5	102	76-118
100-41-4	Ethylbenzene	25	23.7	95	75-112
108-88-3	Toluene	25	24.2	97	77-114
1330-20-7	Xylene (total)	75	73.1	97	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	102%	75-121%
2037-26-5	Toluene-D8	103%	87-119%
460-00-4	4-Bromofluorobenzene	97%	80-133%

Blank Spike Summary

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Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC360-BS	C0007714.D	1	03/29/10	RR	n/a	n/a	VC360

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-3, T49803-9, T49803-10, T49803-16, T49803-18, T49803-19, T49803-20, T49803-21, T49803-22, T49803-23, T49803-24, T49803-25, T49803-26, T49803-28, T49803-45

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.2	97	76-118
100-41-4	Ethylbenzene	25	23.6	94	75-112
108-88-3	Toluene	25	24.4	98	77-114
1330-20-7	Xylene (total)	75	68.6	91	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	96%	80-133%

Blank Spike Summary

Job Number:	T49803
Account:	DUKE DCP Midstream, LLC
Project:	AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3803-BS	F024750.D	1	03/30/10	RR	n/a	n/a	VF3803

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-31, T49803-49

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.9	100	76-118
100-41-4	Ethylbenzene	25	25.0	100	75-112
108-88-3	Toluene	25	25.5	102	77-114
1330-20-7	Xylene (total)	75	76.7	102	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	107%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	108%	87-119%
460-00-4	4-Bromofluorobenzene	104%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC361-BS	C0007741.D	1	03/30/10	RR	n/a	n/a	VC361

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-27, T49803-32, T49803-34, T49803-35, T49803-36, T49803-39, T49803-44

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	26.3	105	76-118
100-41-4	Ethylbenzene	25	23.6	94	75-112
108-88-3	Toluene	25	24.5	98	77-114
1330-20-7	Xylene (total)	75	68.3	91	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	93%	87-119%
460-00-4	4-Bromofluorobenzene	96%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3804-BS	F024780.D	1	03/31/10	RR	n/a	n/a	VF3804

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-29, T49803-30, T49803-33, T49803-40, T49803-41, T49803-42, T49803-43, T49803-46

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.8	103	76-118
100-41-4	Ethylbenzene	25	25.1	100	75-112
108-88-3	Toluene	25	26.1	104	77-114
1330-20-7	Xylene (total)	75	77.6	103	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	110%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	75-121%
2037-26-5	Toluene-D8	114%	87-119%
460-00-4	4-Bromofluorobenzene	109%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC362-BS	C0007774.D	1	03/31/10	RR	n/a	n/a	VC362

The QC reported here applies to the following samples:

Method: SW846 8260B

T49803-55

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.9	100	76-118
100-41-4	Ethylbenzene	25	24.4	98	75-112
108-88-3	Toluene	25	25.4	102	77-114
1330-20-7	Xylene (total)	75	71.2	95	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	75-121%
2037-26-5	Toluene-D8	99%	87-119%
460-00-4	4-Bromofluorobenzene	89%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3805-BS	F024807.D	1	03/31/10	RR	n/a	n/a	VF3805

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-38, T49803-47, T49803-48, T49803-50, T49803-51, T49803-52, T49803-53, T49803-54

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.6	102	76-118
100-41-4	Ethylbenzene	25	25.0	100	75-112
108-88-3	Toluene	25	25.8	103	77-114
1330-20-7	Xylene (total)	75	76.8	102	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	112%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	75-121%
2037-26-5	Toluene-D8	114%	87-119%
460-00-4	4-Bromofluorobenzene	110%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3806-BS	F024830.D	1	04/01/10	RR	n/a	n/a	VF3806

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-33

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.9	104	76-118

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	111%	79-122%
17060-07-0	1,2-Dichloroethane-D4	108%	75-121%
2037-26-5	Toluene-D8	113%	87-119%
460-00-4	4-Bromofluorobenzene	110%	80-133%

Blank Spike Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3811-BS	F024921.D	1	04/03/10	JL	n/a	n/a	VF3811

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-37

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.4	94	76-118
100-41-4	Ethylbenzene	25	23.5	94	75-112
108-88-3	Toluene	25	23.8	95	77-114
1330-20-7	Xylene (total)	75	71.7	96	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	99%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	75-121%
2037-26-5	Toluene-D8	104%	87-119%
460-00-4	4-Bromofluorobenzene	98%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49798-3MS	F024677.D	1	03/27/10	RR	n/a	n/a	VF3800
T49798-3MSD	F024678.D	1	03/27/10	RR	n/a	n/a	VF3800
T49798-3	F024676.D	1	03/27/10	RR	n/a	n/a	VF3800

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-1, T49803-2, T49803-4, T49803-5, T49803-6, T49803-7, T49803-8

CAS No.	Compound	T49798-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	133		25	178	180* [a]	177	176* [a]	1	76-118/16
100-41-4	Ethylbenzene	3.9		25	28.7	99	28.6	99	0	75-112/12
108-88-3	Toluene	1.3	J	25	25.6	97	25.4	96	1	77-114/12
1330-20-7	Xylene (total)	1.9	J	75	77.1	100	76.0	99	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49798-3	Limits
1868-53-7	Dibromofluoromethane	106%	106%	107%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	102%	100%	75-121%
2037-26-5	Toluene-D8	103%	103%	101%	87-119%
460-00-4	4-Bromofluorobenzene	95%	97%	99%	80-133%

(a) Outside control limits due to high level in sample relative to spike amount.

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49803-17MS	F024706.D	1	03/28/10	RR	n/a	n/a	VF3801
T49803-17MSD	F024707.D	1	03/28/10	RR	n/a	n/a	VF3801
T49803-17	F024713.D	1	03/28/10	RR	n/a	n/a	VF3801

The QC reported here applies to the following samples:

Method: SW846 8260B

T49803-11, T49803-12, T49803-13, T49803-14, T49803-15, T49803-17

CAS No.	Compound	T49803-17 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	27.7	111	27.8	111	0	76-118/16
100-41-4	Ethylbenzene	ND		25	25.5	102	25.2	101	1	75-112/12
108-88-3	Toluene	ND		25	25.9	104	25.8	103	0	77-114/12
1330-20-7	Xylene (total)	ND		75	77.7	104	77.8	104	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49803-17	Limits
1868-53-7	Dibromofluoromethane	110%	110%	110%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	106%	104%	75-121%
2037-26-5	Toluene-D8	102%	102%	102%	87-119%
460-00-4	4-Bromofluorobenzene	94%	95%	99%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49803-45MS	C0007725.D	1	03/29/10	RR	n/a	n/a	VC360
T49803-45MSD	C0007726.D	1	03/29/10	RR	n/a	n/a	VC360
T49803-45	C0007724.D	1	03/29/10	RR	n/a	n/a	VC360

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-3, T49803-9, T49803-10, T49803-16, T49803-18, T49803-19, T49803-20, T49803-21, T49803-22, T49803-23, T49803-24, T49803-25, T49803-26, T49803-28, T49803-45

CAS No.	Compound	T49803-45 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	35.7	143*	35.3	141*	1	76-118/16
100-41-4	Ethylbenzene	ND		25	43.0	172*	43.1	172*	0	75-112/12
108-88-3	Toluene	ND		25	25.6	102	26.1	104	2	77-114/12
1330-20-7	Xylene (total)	ND		75	55.4	74*	55.5	74*	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49803-45	Limits
1868-53-7	Dibromofluoromethane	97%	95%	99%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	100%	101%	75-121%
2037-26-5	Toluene-D8	95%	95%	92%	87-119%
460-00-4	4-Bromofluorobenzene	97%	95%	95%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49803-49MS	F024755.D	1	03/30/10	RR	n/a	n/a	VF3803
T49803-49MSD	F024756.D	1	03/30/10	RR	n/a	n/a	VF3803
T49803-49	F024754.D	1	03/30/10	RR	n/a	n/a	VF3803

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-31, T49803-49

CAS No.	Compound	T49803-49 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	27.2	109	27.6	110	1	76-118/16
100-41-4	Ethylbenzene	ND		25	27.1	108	27.1	108	0	75-112/12
108-88-3	Toluene	ND		25	27.4	110	27.7	111	1	77-114/12
1330-20-7	Xylene (total)	ND		75	83.3	111	83.7	112*	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49803-49	Limits
1868-53-7	Dibromofluoromethane	106%	106%	107%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	101%	99%	75-121%
2037-26-5	Toluene-D8	107%	109%	109%	87-119%
460-00-4	4-Bromofluorobenzene	105%	104%	118%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49803-32MS	C0007753.D	1	03/30/10	RR	n/a	n/a	VC361
T49803-32MSD	C0007754.D	1	03/30/10	RR	n/a	n/a	VC361
T49803-32	C0007752.D	1	03/30/10	RR	n/a	n/a	VC361

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-27, T49803-32, T49803-34, T49803-35, T49803-36, T49803-39, T49803-44

CAS No.	Compound	T49803-32 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	28.1	112	26.7	107	5	76-118/16
100-41-4	Ethylbenzene	ND		25	25.0	100	24.8	99	1	75-112/12
108-88-3	Toluene	ND		25	26.0	104	26.0	104	0	77-114/12
1330-20-7	Xylene (total)	ND		75	71.4	95	71.1	95	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49803-32	Limits
1868-53-7	Dibromofluoromethane	99%	96%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	103%	102%	104%	75-121%
2037-26-5	Toluene-D8	94%	97%	91%	87-119%
460-00-4	4-Bromofluorobenzene	86%	90%	95%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49763-11MS	F024791.D	1	03/31/10	RR	n/a	n/a	VF3804
T49763-11MSD	F024792.D	1	03/31/10	RR	n/a	n/a	VF3804
T49763-11	F024785.D	1	03/31/10	RR	n/a	n/a	VF3804
T49763-11	F024783.D	50	03/31/10	RR	n/a	n/a	VF3804

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-29, T49803-30, T49803-33, T49803-40, T49803-41, T49803-42, T49803-43, T49803-46

CAS No.	Compound	T49763-11 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	35.0		25	52.6	70*	52.5	70*	0	76-118/16
100-41-4	Ethylbenzene	9.5		25	32.9	94	32.1	90	2	75-112/12
108-88-3	Toluene	26.7		25	46.2	78	45.2	74*	2	77-114/12
1330-20-7	Xylene (total)	38.1		75	108	93	106	91	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49763-11	T49763-11	Limits
1868-53-7	Dibromofluoromethane	111%	111%	110%	113%	79-122%
17060-07-0	1,2-Dichloroethane-D4	103%	105%	101%	102%	75-121%
2037-26-5	Toluene-D8	112%	112%	114%	116%	87-119%
460-00-4	4-Bromofluorobenzene	108%	108%	118%	126%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49813-3MS	C0007783.D	1	03/31/10	RR	n/a	n/a	VC362
T49813-3MSD	C0007784.D	1	03/31/10	RR	n/a	n/a	VC362
T49813-3	C0007782.D	1	03/31/10	RR	n/a	n/a	VC362

The QC reported here applies to the following samples:

Method: SW846 8260B

T49803-55

CAS No.	Compound	T49813-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	27.5	110	25.5	102	8	76-118/16
100-41-4	Ethylbenzene	ND		25	24.5	98	24.3	97	1	75-112/12
108-88-3	Toluene	ND		25	26.4	106	25.1	100	5	77-114/12
1330-20-7	Xylene (total)	ND		75	70.9	95	69.8	93	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49813-3	Limits
1868-53-7	Dibromofluoromethane	95%	93%	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	98%	105%	75-121%
2037-26-5	Toluene-D8	101%	98%	93%	87-119%
460-00-4	4-Bromofluorobenzene	84%	85%	83%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49812-4MS	F024811.D	1	04/01/10	RR	n/a	n/a	VF3805
T49812-4MSD	F024812.D	1	04/01/10	RR	n/a	n/a	VF3805
T49812-4	F024810.D	1	04/01/10	RR	n/a	n/a	VF3805

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-38, T49803-47, T49803-48, T49803-50, T49803-51, T49803-52, T49803-53, T49803-54

CAS No.	Compound	T49812-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	26.9	108	26.9	108	0	76-118/16
100-41-4	Ethylbenzene	ND		25	26.1	104	25.7	103	2	75-112/12
108-88-3	Toluene	ND		25	27.1	108	26.5	106	2	77-114/12
1330-20-7	Xylene (total)	ND		75	80.2	107	78.8	105	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T49812-4	Limits
1868-53-7	Dibromofluoromethane	112%	112%	112%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	106%	103%	75-121%
2037-26-5	Toluene-D8	113%	111%	114%	87-119%
460-00-4	4-Bromofluorobenzene	110%	108%	127%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49884-10MS	F024843.D	1	04/01/10	RR	n/a	n/a	VF3806
T49884-10MSD	F024844.D	1	04/01/10	RR	n/a	n/a	VF3806
T49884-10	F024833.D	1	04/01/10	RR	n/a	n/a	VF3806

The QC reported here applies to the following samples:

Method: SW846 8260B

T49803-33

CAS No.	Compound	T49884-10 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	30.8	123*	30.2	121*	2	76-118/16

CAS No.	Surrogate Recoveries	MS	MSD	T49884-10	Limits
1868-53-7	Dibromofluoromethane	114%	113%	112%	79-122%
17060-07-0	1,2-Dichloroethane-D4	110%	106%	103%	75-121%
2037-26-5	Toluene-D8	114%	113%	113%	87-119%
460-00-4	4-Bromofluorobenzene	110%	110%	121%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49803
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T50066-5MS	F024926.D	1	04/04/10	JL	n/a	n/a	VF3811
T50066-5MSD	F024927.D	1	04/04/10	JL	n/a	n/a	VF3811
T50066-5	F024925.D	1	04/04/10	JL	n/a	n/a	VF3811

The QC reported here applies to the following samples: Method: SW846 8260B

T49803-37

CAS No.	Compound	T50066-5 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	24.9	100	24.6	98	1	76-118/16
100-41-4	Ethylbenzene	ND		25	24.5	98	24.3	97	1	75-112/12
108-88-3	Toluene	ND		25	24.8	99	24.6	98	1	77-114/12
1330-20-7	Xylene (total)	ND		75	75.2	100	74.4	99	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T50066-5	Limits
1868-53-7	Dibromofluoromethane	100%	98%	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	94%	93%	75-121%
2037-26-5	Toluene-D8	104%	103%	104%	87-119%
460-00-4	4-Bromofluorobenzene	96%	97%	102%	80-133%