

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

AUG 09 2010

HOBBSOCD

Release Notification and Corrective Action

OPERATOR

Initial Report  Final Report

Name of Company DCP Midstream, LP	Contact Johnnie Bradford
Address 10 Desta Drive, Suite 400 W, Midland, TX 79705	Telephone No. 432 620 4166
Facility Name E-Extension Line	Facility Type Pipeline
Surface Owner Private	Mineral Owner private
Lease No. 30-025-38576	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	21	20S	37E					Lea

Latitude N32 33.746 Longitude W103 15.587

NATURE OF RELEASE

Type of Release Gas and Oil	Volume of Release 100Mscf/23bbbls	Volume Recovered 15-18bbbls
Source of Release Pipeline	Date and Hour of Occurrence 8July2010 0930 MST	Date and Hour of Discovery Same
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson via voicemail	
By Whom? Johnnie Bradford	Date and Hour 9July2010 0900 MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

GWAT 25<sup>1</sup>

Describe Cause of Problem and Remedial Action Taken.\*  
The 6" E-Extension developed a leak releasing gas and oil into the environment. The majority of the oily liquid was removed by vacuum truck while the pipeline was being isolated for service. The remainder of the oil soaked soil will be remediated by Hungry Horse, I.I.C.

Describe Area Affected and Cleanup Action Taken.\*  
The affected area, approximately 70' x 70', surrounding the pipeline was excavated to a final depth of 10' BGS. Once all visual and aromatic signs of gas were removed, soil samples from all four walls and one from under the pipeline were obtained and analyzed. Lab results indicated no presence of TPH, BTEX, or Chlorides. These results were presented to Geoff Leking at NM OCD who gave approval for closure. The area was backfilled with clean material and contoured to match the surrounding terrain.  
\*\*\*\*\*See attached Lab results\*\*\*\*\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Johnnie Bradford	Approved by  ENV. ENGINEER: District Supervisor:	
Title: Senior Environmental Specialist	Approval Date: 08/09/10	Expiration Date: _____
E-mail Address: jbradford@dclmidstream.com 9Aug10	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 08/06/2010 Phone: 432-425-1414		IRP-10-8-2597

\* Attach Additional Sheets If Necessary



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**AUG 09 2010**

**HOBBSOCD**

ANALYTICAL RESULTS FOR  
 HUNGRY HORSE ENVIRONMENTAL SERVICES  
 ATTN: VERNON K. BLACK  
 P O. BOX 1058  
 HOBBS, NM 88241  
 FAX TO: (575) 391-4585

Receiving Date: 07/29/10  
 Reporting Date: 08/03/10  
 Project Owner: DCP MIDSTREAM  
 Project Name: E EXTENSION LINE  
 Project Location: LEA COUNTY, NM

Sampling Date: 07/29/10  
 Sample Type: SOIL  
 Sample Condition: COOL & INTACT @ 6°C  
 Sample Received By: JH  
 Analyzed By: AB/ZL/HM

LAB NO.	SAMPLE ID	GRO	DRO	ETHYL		TOTAL	CI*	
		(C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	(>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	BENZENE (mg/kg)		XYLENES (mg/kg)
ANALYSIS DATE:		07/31/10	07/31/10	07/30/10	07/30/10	07/30/10	07/30/10	07/30/10
H20455-1	SP1 EASTWALL 10'BGS	<10.0	<10.0	<0.050	<0.050	0.098	<0.300	<16
H20455-2	SP1 WESTWALL 10'BGS	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	<16
H20455-3	SP1 NOTHWALL 10'BGS	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	<16
H20455-4	SP1 SOUTHWALL 10'BGS	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	32
H20455-5	SP1 MIDDLE(BOTTOM) 10'BGS	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	64
Quality Control		538	512	0.010	0.010	0.010	0.030	510
True Value QC		500	500	0.010	0.010	0.010	0.030	500
% Recovery		108	102	100	100	100	100	102
Relative Percent Difference		0.6	12.9	6.4	5.2	5.8	6.2	<0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B  
 \*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.  
 TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,  
 AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.

*Calvin Keene*  
 \_\_\_\_\_  
 Lab Director

*08/04/10*  
 \_\_\_\_\_  
 Date

*Approved by  
 Jeff Laking  
 Env. Engineer  
 NMOCB-Hobbs  
 08/05/10*

H20455 TBCL HHE

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

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Form C-141  
Revised January 1, 2008

Submit 1 Copy to appropriate District Office

Release Notification and Corrective Action

OPERATOR

Initial Report  Final Report

Name of Company: DCP Midstream, LP	Contact: Johnnie Bradford
Address: 10 Desta Drive, Suite 400 W, Midland, TX., 79705	Telephone# & E-mail: 432.620.4166 jbradford@dcpmidstream.com
Facility Name: E-Extension	Facility Type: Pipeline

Surface Owner:	Mineral Owner:	Well API No.:
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LOCATION OF RELEASE

Unit Letter F	Section 21	Township 20	Range 37	Feet from the	North/South Line S	Feet from the	East/West Line E	County Lea
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Latitude 32° 33.743' Longitude 103° 15.587'

NATURE OF RELEASE API# 30.025.38576

Type of Release : Gas and Oil	Volume of Release: 100 Mscf/~23 bbls	Volume Recovered: 15-18 bbls
Source of Release: Pipeline	Date & Hour of Occurrence: July 8, 2010, 09:30 hrs MST	Date & Hour of Discovery: Same
Was Immediate Notice Given OCD? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom @ OCD? Larry Johnson, VIA voice mail.	
By Whom? Johnnie Bradford	Date and Hour: ~July 9, 2010, 09:00 hrs MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.\*  
NA

Describe Cause of Problem and Remedial Action Taken. (If water spilled, give Chloride content)\*  
The 6" E-Extension developed a leak where gas and oil was released to the environment. The majority of the oily liquid was removed by vacuum truck while the pipeline was being isolated from service. The remainder of the oil soaked soil will be remediated to OCD clean-up standards by Hungry Horse Environmental.

Describe Area Affected, Dimensions, and Cleanup Action Taken.\*  
Area affected is sandy top soil with cliche below grade. The original dimensions of the spill area are approximately 7 yds x 5 yds. Hungry Horse Environmental will begin cleanup operations by mechanically removing the contaminated soil and disposing in an OCD approved landfill. Once the visible contamination has been removed the excavation will be sampled until TPH concentrations are below 5,000 mg/kg, BTEX concentrations are below 50 mg/kg and chloride concentrations are below 250 mg/kg or twice the background concentration. Depending on sample results, additional excavation will be performed until analysis demonstrates successful cleanup.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Johnnie Bradford</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Johnnie Bradford	ENV. ENGINEER: Approved by District Supervisor: <i>Jeffrey Poling</i>	
Title: Sr. Environmental Specialist	Approval Date: 08/05/10	Expiration Date: 10/05/10
E-mail Address: jbradford@dcpmidstream.com	Conditions of Approval: SUBMIT FINAL BY 10/05/10.	LRP# - 10.8.2547
Date: 08/03/2010	Phone: 432.620.4166	

\* Attach Additional Sheets If Necessary



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

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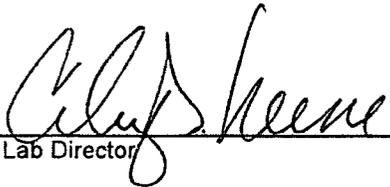
AUG 05 2010  
 HOBBSOCD

Receiving Date: 07/29/10  
 Reporting Date: 08/03/10  
 Project Owner: DCP MIDSTREAM  
 Project Name: E EXTENSION LINE  
 Project Location: LEA COUNTY, NM

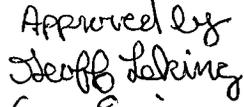
Sampling Date: 07/29/10  
 Sample Type: SOIL  
 Sample Condition: COOL & INTACT @ 6°C  
 Sample Received By: JH  
 Analyzed By: AB/ZLHM

LAB NO.	SAMPLE ID	GRO (C <sub>8</sub> -C <sub>10</sub> ) (mg/kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	Cl* (mg/kg)
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 Lab Director

08/04/10  
 Date

Approved by  
  
 Engr. Engineer  
 NMOCB-Hobbs  
 08/05/10

H20455 TBCL HHE

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