

DATE IN 01/14/04	SUSPENSE 02/02/04	ENGINEER WYJ	LOGGED IN LR	TYPE CTB	APP NO. PLR0401528214
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED  
JAN 14 2004  
OIL CONSERVATION  
DIVISION

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

*Kudry Government # 6, 75*

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>PAUL C. THOMPSON</u> Print or Type Name	<u>Paul C. Thompson</u> Signature	<u>AGENT</u> Title	<u>1/11/04</u> Date
			<u>PAUL @ WALSH ENG. NET</u> e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Ave, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Breck Operating Company

OPERATOR ADDRESS: c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes  No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables?  Yes  No
- (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.
- (4) Measurement type:  Metering  Other (Specify) Subtraction
- (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code. Basin Fruitland Coal 71629
- (2) Is all production from same source of supply?  Yes  No
- (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No
- (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No
- (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Paul C. Thompson TITLE: Agent / Engineer DATE: 1/9/04  
TYPE OR PRINT NAME Paul C. Thompson, P.E. TELEPHONE NO.: 505.327.4892

E-MAIL ADDRESS: paul@walsheng.net

January 11, 2004

Ms. Lori Wrotenbery  
NM Oil and Gas Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Re: Surface Commingling  
Breck Operating Company  
Kutz Government #6  
Kutz Government #7S  
Section 3, T27N, R10W

Dear Ms. Wrotenbery,

Breck Operating requests permission to surface commingle the gas production from the above mentioned Basin Fruitland Coal wells.

**1. Proposed System:** The wells are to be commingled upstream from a CPD meter so they can utilize a common compressor. The CPD meter will be downstream of the compressor on the Kutz Government #6. Allocation meters will be on the Kutz Government #6 and the Kutz Government #7S. The gas flows into Williams Field Services' gathering system and they will maintain the CPD meter. The wells do not produce any liquid hydrocarbons. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each well.

**2. Ownership:** The revenue ownership in the two wells is not identical. Please refer to Exhibit #1 for a list of names and addresses of owners of the two wells. A sample letter of the certified letter that was sent to each owner is attached at Exhibit #6.

**3. Wells, Locations, and Lease numbers:** Exhibit #2 is a plat showing the lease numbers for each well. Both wells are on a Federal Mineral leases and on lands administrated by the Bureau of Land Management. The east half of Section 3, T27N, R10 W is dedicated to the Kutz Government #6. The east half consists of two Federal leases ( SF - 046563 and SF - 077382) which were Communitized in Agreement #14-08-001-4703. The west half of Section 3, T27N, R10W is dedicated to the Kutz Government #7S. The west half is all a Federal lease SF 077382. The BLM has received a copy of this application.

**4. Schematic Diagram:** Exhibit #3 is a schematic diagram of the proposed facilities.

**5. Fuel Gas:** The compressor will burn approximately 10 MCFD of fuel gas, which will be allocated equally between the wells since the fuel usage is not volume dependent. Neither well has any heated surface production equipment.

**6. Mechanical Integrity:** The flow line from the Kutz Government #7S to the compressor will be approximately 2980' feet of a 3" poly line with a pressure rating of 250 psig. The pipeline will be tested to the maximum wellhead pressure of either well.

**7. Production – Gravity/BTU:** A table of the actual production from the Kutz Government #6 is attached as Exhibit #4. The Kutz Government 7S is a new well that has not produced any gas yet. A gas analysis showing the gas gravity and BTU content of the Kutz Government #6 is shown in Exhibit #5.

**8. Allocation Formula:** Since both wells will have allocation meters, the production assigned to each well will be the integrated volume from the allocation meter minus one-half of the compressor fuel gas and one-half of any purge gas.

**9. Line Purging:** We do not anticipate purging the line very often, but when we do the lost gas will be allocated between the two wells.

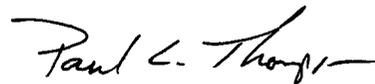
**10. Purged Fluids:** We do not anticipate having to purge the system, however any fluids purged will be natural gas and produced water. If at all possible, any line purging will be done to a pit or tank.

**11. Meter Calibration:** The allocation and CPD meters will be calibrated once each quarter. Williams Services will maintain and calibrate the CPD meter.

**12. Gas Analysis Schedule:** Williams will analyze the gas from the CPD meter twice a year.

**13. Effective date:** The pipeline system will be put into service as soon as approval is received.

Sincerely,



Paul C. Thompson, P.E.  
Agent for Breck Operating

EXHIBIT 1  
REVENUE INTEREST  
BRECK KUTZ GOVERNMENT 6  
FRUITLAND COAL

ALTROGGE RESOURCE CO  
5901 W WALSH PLACE  
DENVER CO 80224

FAY BACON I TRUST  
1005 N MCCOY  
AZTEC NM 87410

CONOCO INC.  
%CHASE BANK OF TEXAS  
PO BOX 201940  
HOUSTON TX 77216

RP HARGRAVE TRUST  
FROST NATIONAL BANK  
PO BOX 1600  
SAN ANTONIO TX 78296

BBL, LTD  
PO BOX 911  
BRECKENRIDGE TX 76424

CONOCO INC.  
PO BOX 201940  
HOUSTON TX 77216

CRANBERRY METHANE CORP  
511 16<sup>TH</sup> ST STE 300  
DENVER CO 80202

PATRICIA SWERER GARFIELD  
355 EUDORA ST  
DENVER CO 80220

V, LC HAK  
% MR WALLACE TIRRELL  
561 ALIHI PLACE  
KAILUA HI 96734

HOLLEY THOMAS W TRUST  
11966 ST CHARLES ROCK RD  
BRIDGETON MO 63044

SUSAN SWERER KRUTZ  
3131 CHERRY RIDGE RD  
ENGLEWOOD CO 80113

KUKUI INC  
ATTN GLEN HARA  
PO BOX 737  
IGNACIO CO 81137

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EXHIBIT 1  
REVENUE INTEREST  
KUTZ GOVERNMENT 7S  
FRUITLAND COAL

3BL, LTD  
PO BOX 911  
BRECKENRIDGE TX 76424

CRANBERRY METHANE CORP  
511 16<sup>TH</sup> ST STE 300  
DENVER CO 80202

V, LC HAK  
% MR WALLACE K TIRRELL  
561 ALIHI PLACE  
KAILUA HI 96734

HOLLEY THOMAS  
REV TRUST ATTN TOM EAGLE  
11966 ST CHARLES ROCK RD  
BRIDGETON MO 63044

GLEN HARA  
KUKUI INC  
PO Box 737  
IGNACIO CO 81137

M&V MEDICAL SERVICES  
1255 SUGARCREEK BLVD  
SUGAR LAND TX 77478

MISSION ENERGY METHANE  
PO BOX 2007780  
HOUSTON TX 77216

KUKUI OPERATING COMPANY  
PO BOX 737  
IGNACIO CO 81137

HAL & JEAN RIDDLE  
1516 W 15<sup>TH</sup> ST  
AMARILLO TX 79102

JACK TURPIN  
3600 DOUGLAS  
DALLAS TX 75225

JUAN VILLAFANI  
1255 SUGARCREEK BLVD  
SUGARLAND TX 77478

ALTROGGE RESOURCES CO  
6901 W WALSH PLACE  
DENVER CO 80224

FAY BACON I TRUST  
1005 N MCCOY  
AZTEC NM 87410

RP HARGRAVE TRUST  
% FROST NATL BANK  
PO BOX 1600  
SAN ANTONIO TX 78296

JEFF LEE  
1040 N LAUREL AVE #2  
WEST HOLLYWOOD CA 90046

MARGARET SEBASTION TRUST  
3291 AMMONS COURT  
WHEAT RIDGE CO 80033

TALLOWOOD BAPTIST  
CHURCH  
555 TALLOWOOD DR  
HOUSTON TX 77024

NANCY LEE WEBB  
10 LONG WOOD DR  
MONROE LA 71203

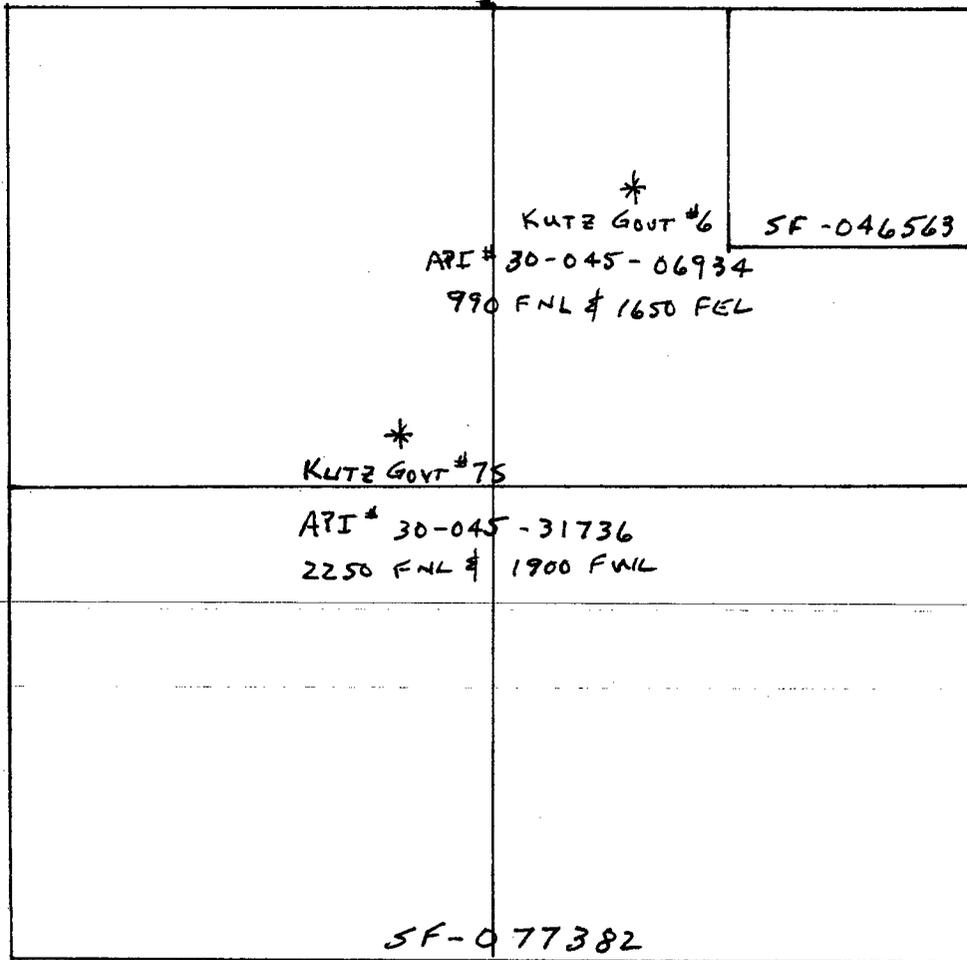
XTO ENERGY INC  
135 S LASALLE ST DEPT 4849  
CHICAGO IL 60674

PC LTD FOR MIN MNGMT  
DRAWER 1857  
ROSWELL NM 88202

EXHIBIT #2  
SURFACE COMMINGLING  
KUTZ GOVERNMENT #6 & #75

E/2 COMMUNIZATION AGREEMENT

14-08-001-4703



SECTION 3, T 27N, R 10W

42-381 50 SHEETS EYE-EASE 5 SQUARE  
42-382 100 SHEETS EYE-EASE 5 SQUARE  
42-389 200 SHEETS EYE-EASE 5 SQUARE  
42-395 100 SHEETS EYE-EASE 5 SQUARE  
42-396 200 RECYCLED WHITE 5 SQUARE  
Made in U.S.A.

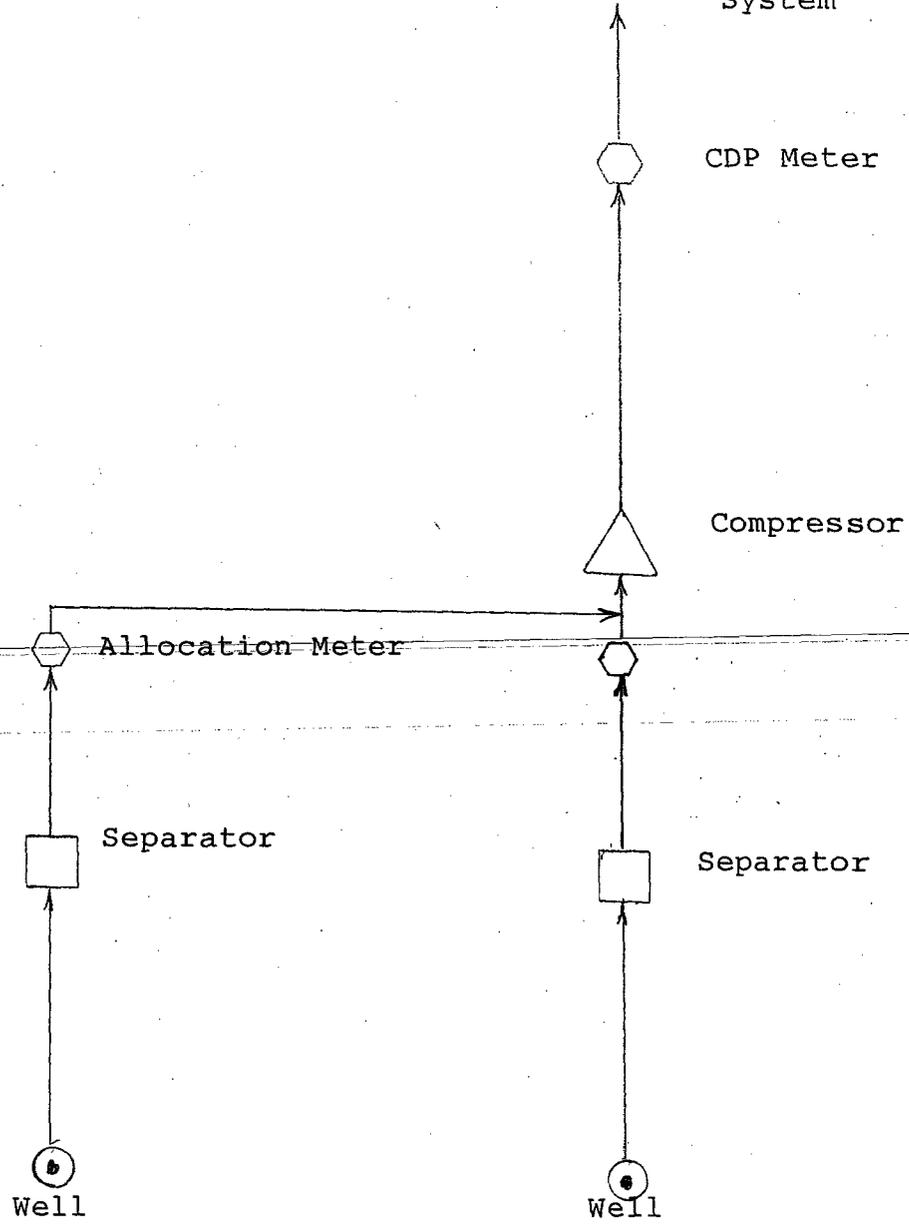


Exhibit #3

22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS



To Williams Fields  
Services Gathering  
System



KUTZ GOVT #75  
30-045-31736  
SEC. 3, T27N, R10W

KUTZ GOVT #6  
30-045-06934  
SEC. 3, T27N, R10W

EXHIBIT #4

## Summary Production Report

<b>Lease Name:</b>	<b>KUTZ GOVT</b>		
Lease Number:	002223	Cum Oil:	
Operator Name:	BRECK OPERATING CORPORATI	Cum Gas:	1,502,895
State:	NEW MEXICO	Cum Water:	
County:	SAN JUAN	First Production Date:	AUG 1992
Field:	BASIN	Last Production Date:	JUN 2003
Production ID:	SUM0430450693471629		
Reservoir Name:	FRUITLAND COAL		
Prod Zone:	FRUITLAND COAL		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production		(12 years)	
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:		
1992		74,724
1993		206,741
1994		162,263
1995		127,292
1996		135,682
1997		137,472
1998		133,022
1999		124,862
2000		127,074
2001		120,745
2002		103,433
2003		49,585
Totals:		1,502,895

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
AUG 1992		17,745		1	
SEP 1992		18,767		1	30
OCT 1992		12,562		1	23
NOV 1992		13,258		1	30
DEC 1992		12,392		1	30
Totals: 1992		74,724			
JAN 1993		13,578		1	31
FEB 1993		18,228		1	28
MAR 1993		14,243		1	21

APR 1993	23,393	1	30
MAY 1993	19,299	1	31
JUN 1993	13,001	1	30
JUL 1993	19,126	1	30
AUG 1993	18,536	1	31
SEP 1993	19,019	1	30
OCT 1993	14,484	1	31
NOV 1993	14,213	1	30
DEC 1993	19,621	1	31
Totals:			
1993	206,741		
JAN 1994	6,700	1	31
FEB 1994	14,976	1	28
MAR 1994	15,208	1	31
APR 1994	14,813	1	30
MAY 1994	16,180	1	31
JUN 1994	15,539	1	30
JUL 1994	15,752	1	31
AUG 1994	12,410	1	31
SEP 1994	14,032	1	30
OCT 1994	11,868	1	31
NOV 1994	10,049	1	30
DEC 1994	14,736	1	7
Totals:			
1994	162,263		
JAN 1995	13,443	1	31
FEB 1995	10,262	1	28
MAR 1995	8,787	1	31
APR 1995	11,395	1	30
MAY 1995	12,373	1	31
JUN 1995	11,076	1	30
JUL 1995	7,215	1	27
AUG 1995	11,819	1	31
SEP 1995	11,822	1	29
OCT 1995	12,242	1	31
NOV 1995	9,432	1	27
DEC 1995	7,426	1	31
Totals:			
1995	127,292		
JAN 1996	7,574	1	31
FEB 1996	10,392	1	29
MAR 1996	11,040	1	31
APR 1996	11,446	1	30
MAY 1996	11,805	1	31
JUN 1996	11,342	1	30
JUL 1996	13,206	1	31
AUG 1996	12,199	1	31
SEP 1996	10,920	1	30
OCT 1996	12,648	1	31
NOV 1996	11,681	1	30
DEC 1996	11,429	1	31
Totals:			
1996	135,682		

JAN 1997	12,692	1	31
FEB 1997	10,759	1	28
MAR 1997	11,084	1	31
APR 1997	10,499	1	30
MAY 1997	12,020	1	31
JUN 1997	11,693	1	30
JUL 1997	11,997	1	31
AUG 1997	11,234	1	31
SEP 1997	10,991	1	31
OCT 1997	11,467	1	31
NOV 1997	11,324	1	30
DEC 1997	11,712	1	31
Totals:			
1997	<u>137,472</u>		
JAN 1998	11,401	1	31
FEB 1998	10,477	1	28
MAR 1998	12,141	1	31
APR 1998	11,323	1	30
MAY 1998	11,757	1	31
JUN 1998	9,448	1	30
JUL 1998	11,899	1	31
AUG 1998	11,573	1	31
SEP 1998	10,972	1	30
OCT 1998	11,208	1	31
NOV 1998	10,904	1	30
DEC 1998	9,919	1	28
Totals:			
1998	<u>133,022</u>		
JAN 1999	8,898	1	25
FEB 1999	9,968	1	25
MAR 1999	10,052	1	29
APR 1999	11,488	1	30
MAY 1999	11,286	1	31
JUN 1999	7,881	1	25
JUL 1999	11,704	1	31
AUG 1999	9,767	1	28
SEP 1999	9,773	1	29
OCT 1999	11,040	1	30
NOV 1999	11,681	1	30
DEC 1999	11,324	1	31
Totals:			
1999	<u>124,862</u>		
JAN 2000	11,651	1	31
FEB 2000	10,866	1	29
MAR 2000	11,611	1	31
APR 2000	11,379	1	30
MAY 2000	10,648	1	31
JUN 2000	10,251	1	30
JUL 2000	8,398	1	31
AUG 2000	9,963	1	31
SEP 2000	10,390	1	30
OCT 2000	10,689	1	31
NOV 2000	10,512	1	30
DEC 2000	10,716	1	31

Totals:				
2000		127,074		
JAN 2001	10,342		1	31
FEB 2001	9,428		1	28
MAR 2001	9,891		1	28
APR 2001	10,452		1	30
MAY 2001	9,714		1	31
JUN 2001	8,323		1	29
JUL 2001	10,839		1	31
AUG 2001	11,229		1	31
SEP 2001	10,031		1	30
OCT 2001	10,535		1	31
NOV 2001	10,069		1	30
DEC 2001	9,892		1	31
Totals:				
2001		120,745		
JAN 2002	10,003		1	31
FEB 2002	8,916		1	28
MAR 2002	9,742		1	31
APR 2002	8,371		1	28
MAY 2002	9,526		1	31
JUN 2002	6,967		1	26
JUL 2002	6,978		1	28
AUG 2002	7,739		1	28
SEP 2002	7,474		1	30
OCT 2002	8,529		1	29
NOV 2002	9,837		1	30
DEC 2002	9,351		1	31
Totals:				
2002		103,433		
JAN 2003	7,233		1	30
FEB 2003	6,885		1	28
MAR 2003	8,423		1	31
APR 2003	8,848		1	30
MAY 2003	8,724		1	29
JUN 2003	9,472		1	30
Totals:				
2003		49,585		

Williams Energy Services  
Tulsa, Oklahoma

11/12/03 10:26:44

PAGE 1

CERTIFICATE OF ANALYSIS  
For production month 11/03

Station ID: 35422  
Station Name: KUTZ GOVERNMENT #6 CDP  
Analysis Source: 35422

Lab Identifier: K185  
Effective Date: 10/22/03

Operator: 000860  
Analysis ID: 323648  
Analyzed Date: 10/21/03

Sample On Date: 10/20/03  
Sample Off Date: 10/20/03  
Sample Type: S

Component	Mol %	GPM
Helium	0.0000	
CO	0.0000	
CO2	1.4270	
N2	0.0920	
Hydrogen Sulfide (H2S)	0.0000	
Methane (C1)	92.1380	
Ethane (C2)	4.9950	1.335
Propane (C3)	0.8910	0.245
I-butane (IC4)	0.1990	0.065
N-butane (NC4)	0.1040	0.033
I-pentane (IC5)	0.0450	0.016
N-pentane (NC5)	0.0240	0.009
Hexanes (C6)	0.0850	0.037
Heptanes (C7)		
Octanes (C8)		
Nonanes (C9)		
Decanes (C10)		

TOTAL 100.0000 1.740

Calculation Parameters:

Specific Gravity @ 60 deg.F (AIR=1)  
Ideal Gravity: 0.6090  
Sample Gravity: 0.6102  
Z Factor: 0.9976

BTU Calculated/cubic ft @ 60 deg.F  
Ideal BTU: 1060.8450  
Dry BTU @ 14.730: 1063.3679

Remark: C6

To: Melissa  
Walsh Eng.

327-9834

**WALSH**

ENGINEERING &amp; PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834**CERTIFIED – RETURN RECEIPT**

January 9, 2004

Cranberry Methane Corp.  
511 16th St, Ste 300  
Denver, CO 80202Re: Surface Commingling Application  
Breck Operating Corp.  
Kutz Government #6 and #7S  
Section 20, T28N R10W  
San Juan County, NM

Dear Sir or Madam,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. Surface commingling will allow one compressor to service both wells, lowering operating costs. As an interest owner in one or both of these wells, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico, 87504, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.  
Agent for Breck Operating Co.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
SF 077382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Kutz Government #7S

9. API Well No.  
30-045-31736

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Breck Operating Co. c/o Walsh Engineering

3a. Address  
7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)  
505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2250' FNL and 1900' FWL, Sec. 3, T27N, R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Breck Operating proposes to surface commingle the gas production from the Kutz Government #7S with the Kutz Government #6 so they can utilize a common compressor.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Paul C. Thompson, P.E.	Title Agent
Signature <i>Paul C. Thompson</i>	Date November 25, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.