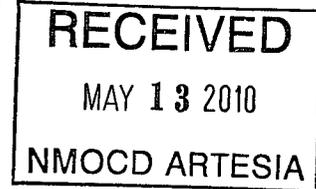


May 12, 2010



NMOCD Environmental
ATTN: Sherry Bonham
1301 W. Grand Avenue
Artesia, NM 88210

RE: Burnett Oil Co.
Stevens A #10
Remediation

Mrs. Bonham:

Burnett has completed the sampling of the sidewalls and delineation of the bottom underneath the injection line as you requested.

Also, we have further excavated the soil in the large hole underneath the lines and on the North wall area. We now have the area excavated equal to the entire pit and went North of the lines approximately ten feet. We have excavated approximately 900 additional yds. all put on plastic awaiting to be disposed at CRI.

We would like to close this site as we previously requested.

Find attached recent photos and analytical. Your time and consideration is appreciated.

Thanks,

A handwritten signature in black ink that reads "Eddie W. Seay". The signature is written in a cursive style with a long, sweeping tail on the "y".

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
575-392-2236
Seay04@leaco.net



CARDINAL LABORATORIES

100 East Marland Hobbs, N.W. 66240
 (575) 393-2476 Fax (575) 393-2476

Company Name: Eddie Seay Consulting		BILL TO		ANALYSIS REQUEST			
Project Manager: Eddie Seay		P.O. #:					
Address: 601 W Illinois		Company:					
City: Hollos State: NM Zip: 88242		Attn: Donna					
Phone #: 2-2234 Fax #: 2-6949		Address:					
Project #: Burnett Old Project Owner: Burnett		City:					
Project Name: Burnett Stevans #10 Remedial		State: Zip:					
Project Location: low hills Sect 13-17-30		Phone #:					
Sample Name: Eddie Seay		Fax #:					

Lab I.D.	Sample I.D.	(G)RAB OR (C)OIL # CONTAINERS	MATRIX					PRESERV.		SAMPLING		DATE	TIME	
			GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER			
X19860-1	S-10-1	✓ 1	✓					✓			5/10	7:30	✓	
-2	S-10-2	✓ 1	✓					✓			5/10	7:50	✓	
-3	S-10-3	✓ 1	✓					✓			5/10	8:15	✓	
-4	S-10-4	✓ 1	✓					✓			5/10	8:35	✓	
-5	S-10-5	✓ 1	✓					✓			5/10	8:50	✓	
-6	S-10-6	✓ 1	✓					✓			5/10	9:10	✓	
-7	S-10-7	✓ 1	✓					✓			5/10	9:20	✓	
-8	S-10-8	✓ 1	✓					✓			5/10	9:40	✓	
-9	S-10-9	✓ 1	✓					✓			5/10	10:00	✓	

PLEASE NOTE: Liability and Discharge: Cardinal's liability to client is limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or relating to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Terms and Conditions: Invoiced bill, be checked on all accounts within 30 days; past due at the rate of 24% per annum from the original date of invoice and all costs of collection, including attorney's fees.

Sampler Relinquished By: Eddie Seay	Date: 5/10	Received By: Donna	Phone Result: <input type="checkbox"/> No <input checked="" type="checkbox"/> Add'l Phone #:
Relinquished By: Eddie Seay	Date: 5/10	Received By: Donna	Fax Result: <input checked="" type="checkbox"/> No <input type="checkbox"/> Add'l Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Temp.: 15°C	Sample Condition: Cool? <input checked="" type="checkbox"/> Intact? <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) ASH

REMARKS: **ASAP please**

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

726



PHONE (575) 393-2326 • 101 E. MARIANO • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 EDDIE SEAY CONSULTING
 ATTN: EDDIE SEAY
 601 W. ILLINOIS
 HOBBS, NM 88242
 FAX TO: (575) 392-6949

Receiving Date: 05/10/10
 Reporting Date: 05/10/10
 Project Owner: BURNETT OIL
 Project Name: BURNETT STEVENS #10 REMEDIATION
 Project Location: LOCO HILLS SECT 13-17-30

Analysis Date: 05/10/10
 Sampling Date: 05/10/10
 Sample Type: SOIL
 Sample Condition: COOL & INTACT @ 1.5°C
 Sample Received By: HM
 Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/kg)
H19860-1	S-10-1 - 1'	2,520
H19860-2	S-10-2 - 3'	1,100
H19860-3	S-10-3 - 5'	336
H19860-4	S-10-4	320
H19860-5	S-10-5	576
H19860-6	S-10-6	688
H19860-7	S-10-7	736
H19860-8	S-10-8	512
H19860-9	S-10-9	992
Quality Control		490
True Value QC		500
% Recovery		98.0
Relative Percent Difference		2.0

*Eddie Seay will submit
 Proposal to line*

METHOD: Standard Methods 4500-Cl B
 Note: Analyses performed on 1.4 w:w aqueous extracts.

[Signature]
 Chemist

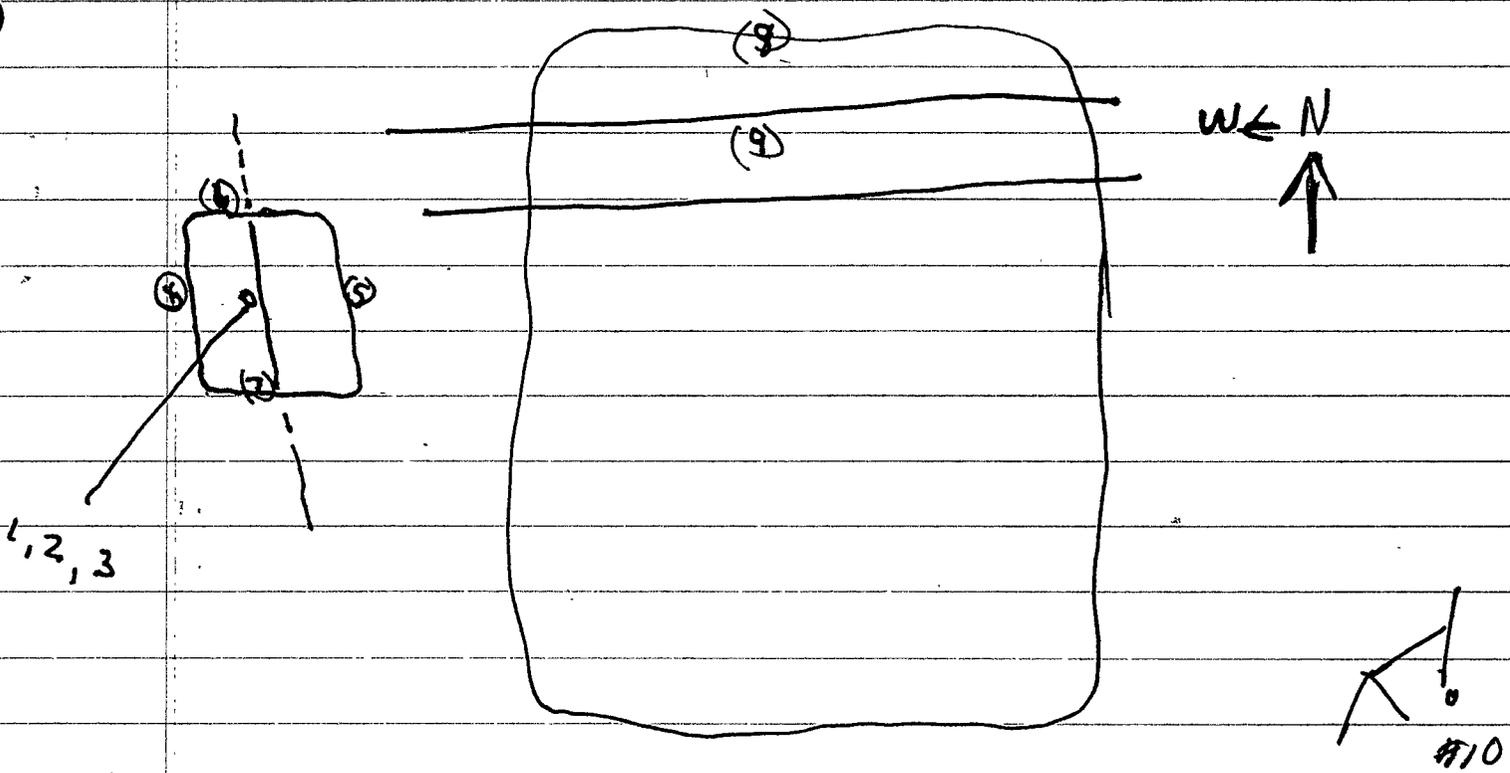
05/11/10
 Date

H19860 E. SEAY

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons, or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

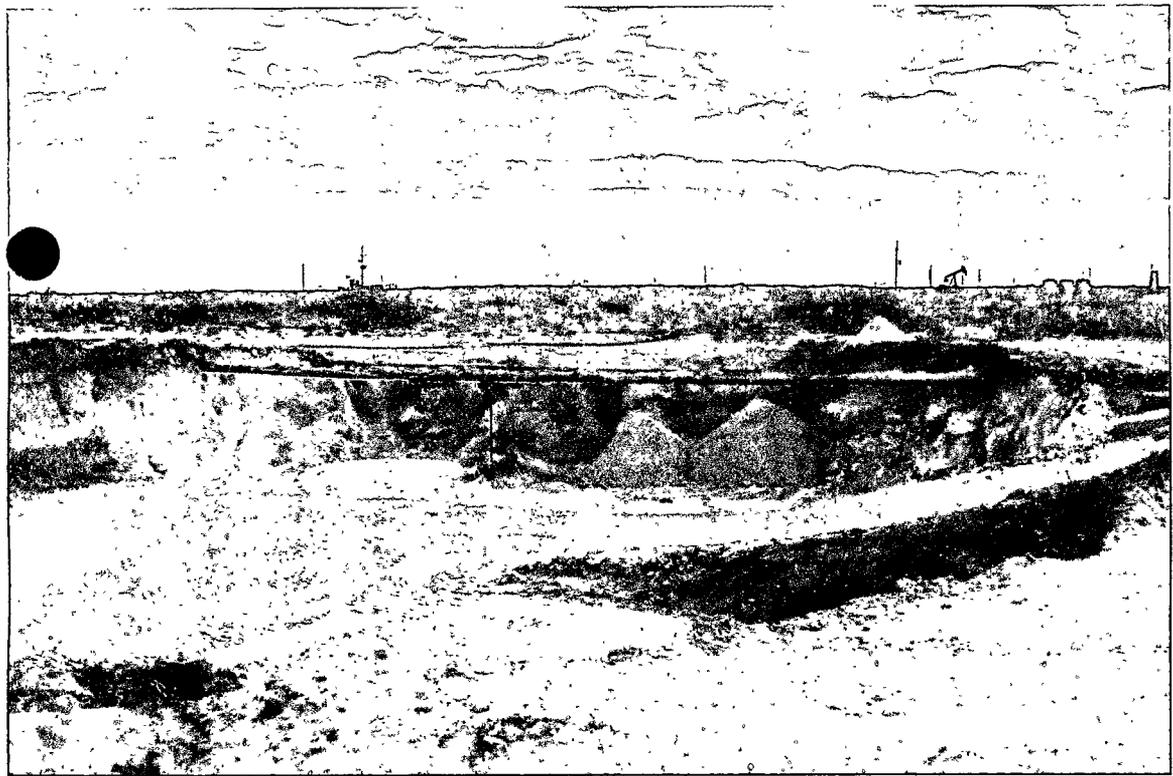
5/10/2010

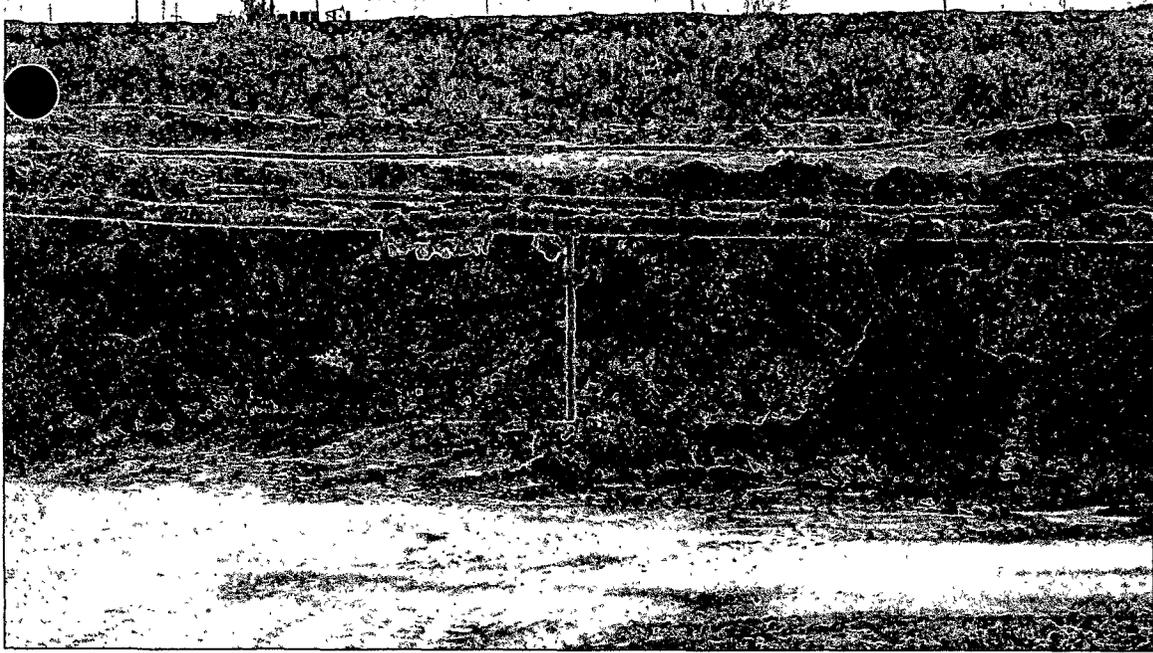
S-10-1	1ft below bottom of ing line
S-10-2	3ft " "
S-10-3	5ft " "
S-10-4	West Wall - Ing Line
S-10-5	East Wall - "
S-10-6	North wall - "
S-10-7	South wall - "
S-10-8	N. wall - Big Excavation
S-10-9	Bottom under line - Big Exc.

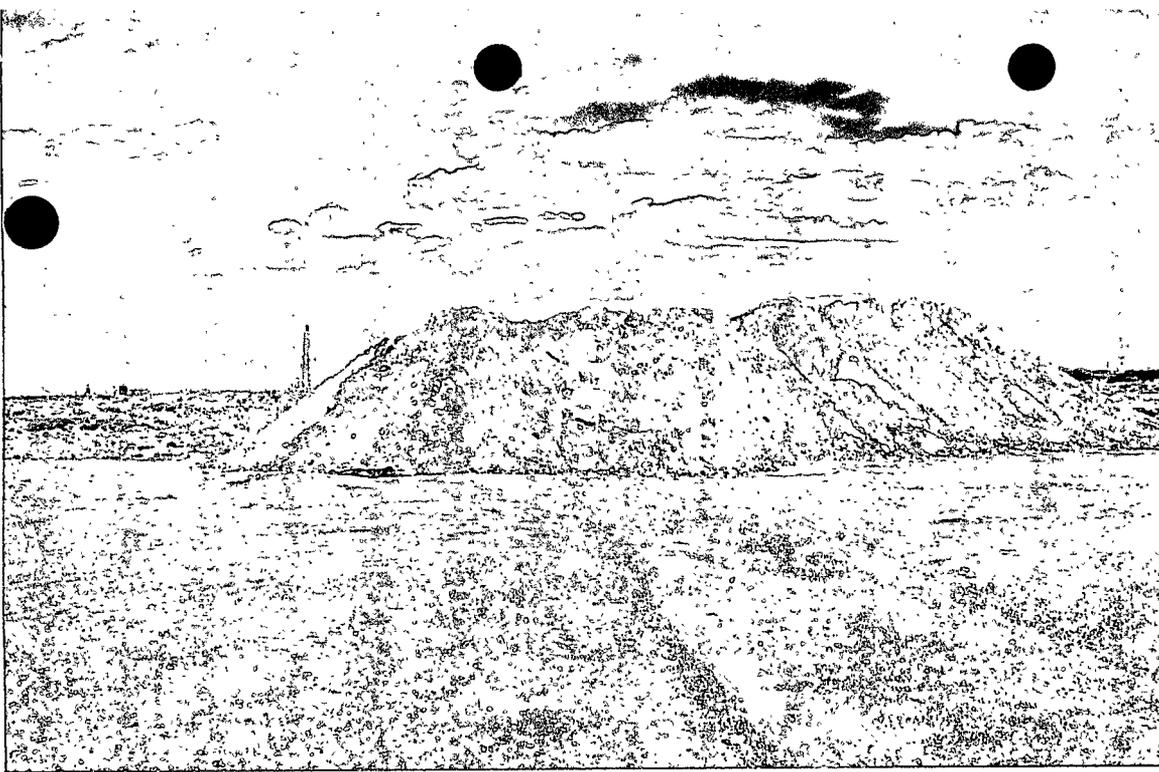


BURNETT OIL CO., INC.
LEASE NO. NMLC030570A
STEVENS A #10
API #30-015-32793
L 1880' FSL 880' FWL
SEC. 13-T17S-R30E
EDDY COUNTY, NM

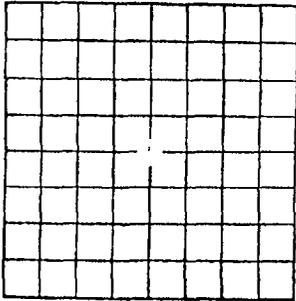
(DANGER)
UNIT STARTS
AUTOMATICALLY











U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER 030570-A
 LEASE OR PERMIT TO PROSPECT Lease
M. B. Stevens

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

30-015-04141

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Flynn, Welch & Yates, Inc. Address P. O. Box 1057, Artesia

Lessor or Tract Field Jackson State New Mexico

Well No. 2 "A" Sec. 13 T. 17 R. 30 Meridian NMPM County Eddy

Location 1380 ft. ^(N.) of S Line and 660 ft. ^(E.) of W Line of Sec. 13 Elevation
(Denote foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed M. B. Stevens

Date September 28, 1937 Title Ag't

The summary on this page is for the condition of the well at above date.

Commenced drilling June 21, 19 37 Finished drilling August 27, 19 37.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3352 to 3370 No. 4, from to

No. 2, from 3405 to 3410 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Pecified		Purpose
							From	To	
8 1/2"	28			512					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	512	50	Halliburton		2 tons
7"	2945	100	Halliburton		10 tons

PLUGS AND ADAPTERS

Heaving plug - Material Length Depth set

Adapters - Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Acid	Dowell	2000	9/7	3352 to 3370	
					3405 to 3410	

Prod. increased from 140 bbls to 282 bbls. first 24 hrs., and 267

TOOLS USED Bbls. second 24 hrs.

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to 3479 feet, and from feet to feet

Put to producing September 15, 19 37

The production for the first 24 hours was 140 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
 FORT WORTH, TEXAS 76102

3b. Phone No. (include area code)
 817/532-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UNIT L, 1980' FSL, 660' FWL, SEC 13, T17S, R30E

5. Lease Serial No.
 LC 030570A

6. If Indian, Allottee or Tribe Name

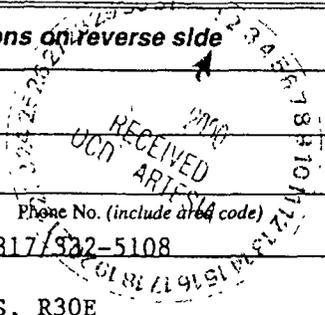
7. If Unit or CA/Agreement, Name and/or No.
 GRAYBURG JACKSON SAN ANDRES UNIT

8. Well Name and No.
 GJSAU #19

9. API Well No.
 30-015-04141

10. Field and Pool, or Exploratory Area
 GRAYBURG JACKSON

11. County or Parish, State
 EDDY COUNTY, NEW MEXICO



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROPOSE TO P&A THIS 3479' TD WELL BORE AS FOLLOWS: DIG 40' X 40' WORKING PIT. NOTIFY BLM 24 HOURS PRIOR TO START. SET 7" CIBP @ 2750' (2838' IS TOP OF 4 1/2" LINER) AND SPOT 35' CEMENT ON TOP. PULL UP HOLE TO 1300', PERFORATE 4 HOLES. SET RETAINER AND SQUEEZE ENOUGH CEMENT TO COVER 100' INSIDE 7" AND 100' IN 7" ANNULUS. PULL UP HOLE TO 575', PERFORATE 4 HOLES. SET RETAINER AND SQUEEZE ENOUGH CEMENT TO COVER 100' INSIDE 7" CASING AND 100' IN 7" BOREHOLE. PERFORATE 7" CASING @ 50' WITH 4 HOLES AND CIRCULATE CEMENT TO SURFACE IN 7" CASING AND 7" X 8 5/8" ANNULUS. 9# MUD WIL BE USED BETWEEN ALL INTERVALS. INSTALL A DRY HOLE MARKER. RESTORE LOCATION AS DIRECTED BY BLM.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STERLING RANDOLPH Title PETROLEUM ENGINEER

Signature *Sterling Randolph* Date MAY 26, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER JUN 01 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>W/W</i>		5. Lease Serial No. LC030570A
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102	3b. Phone No. (include area code) 817/332-5108	7. If Unit or CA/Agreement, Name and/or No. GRAYBURG JACKSON SAN ANDRES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT L, 1980' FSL, 660' FWL, SEC 13, T17S, R30E		8. Well Name and No. CJSAU #19
		9. API Well No. 30-15-04141
		10. Field and Pool, or Exploratory Area GRAYBURG JACKSON
		11. County or Parish, State EDDY, NEW MEXICO

Approved as to plugging of the well bond
Liability under bond is retained until
surface restoration is completed

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/15/00 Dug working pit, MIRU Key rig. 6/19 NU BOP, POOH w/tubing, RU wireline w/gauge ring & GIH to 2401' unable to get past bad spot in casing. POOH and GIH w/open ended tbg to 2860', Dowell pumped 150' cement plug. 6/20 GIH w/wireline & tagged top of cement @ 2410'. GIH w/CIBP & set @ 2100'. Dumped 35' cement on top of plug. Perforate 4 holes @ 1300', unable to pump in cement. GIH w/tbg to 2027' and pump . 35 bbls 9.3# brine gel mud. POOH w/tbg. GIH w/retainer & set @ 1215' and pumped through and left 50' of cement on top. Pumped 25 bbls 9.3# mud . POOH & perforated 4 holes @ 575'. GIH w/retainer & set @ 485'. Pumped 50 sks. Pumped 20 bbls 9.3# mud. Perforate 4 holes @ 50', ND BOP. NU wellhead. Well on vacuum. SDFN. 6/22 Dowell pumped total of 190 sks Class C cement w/6% CaCl. Cement back to surface around wellhead. 6/23 Covered working pit, removed old water line. Marrs Welding installed dry hole marker. Cleaned location. Jean Hunt from BLM & Gerry Guye from NMOCD on location at various times.
Waiting on final BLM location restoration instructions.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STERLING RANDOLPH	Title PETROLEUM ENGINEER
Signature <i>Sterling Randolph</i>	Date <i>June 29, 2000</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER	Date JUL 11 2000
---	-----------------------------	---------------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Operations Division
811 S. 1st Street
Artesia, NM 88210-2834
FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

c151

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other *W/W*

2. Name of Operator
 BURNETT OIL CO., INC ✓

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 FORT WORTH, TEXAS 76102

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 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UNIT L, 1980' FSL, 660' FWL, SEC 13, T17S, R30E

5. Lease Serial No.
 LC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
 GRAYBURG JACKSON SAN ANDRES UNIT

8. Well Name and No.
 GJSAU #19

9. API Well No.
 30-015-04141

10. Field and Pool, or Exploratory Area
 GRAYBURG JACKSON

11. County or Parish, State
 EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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Per July 20, 2000 letter signed by Leslie A. Theiss the surface location has been leveled and the well sign and flowline have been removed from the location. As required, Mr. Barry Hunt was notified on August 8, 2000. This is all the locations restoration requirements we have received so we are filing this as the final abandonment notice.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **STERLING RANDOLPH** Title **PETROLEUM ENGINEER**

Signature *Sterling Randolph* Date **October 5, 2000**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **(ORIG. SGD.) JOE G. LARA** Title **Petroleum Engineer** Date **4/18/2001**

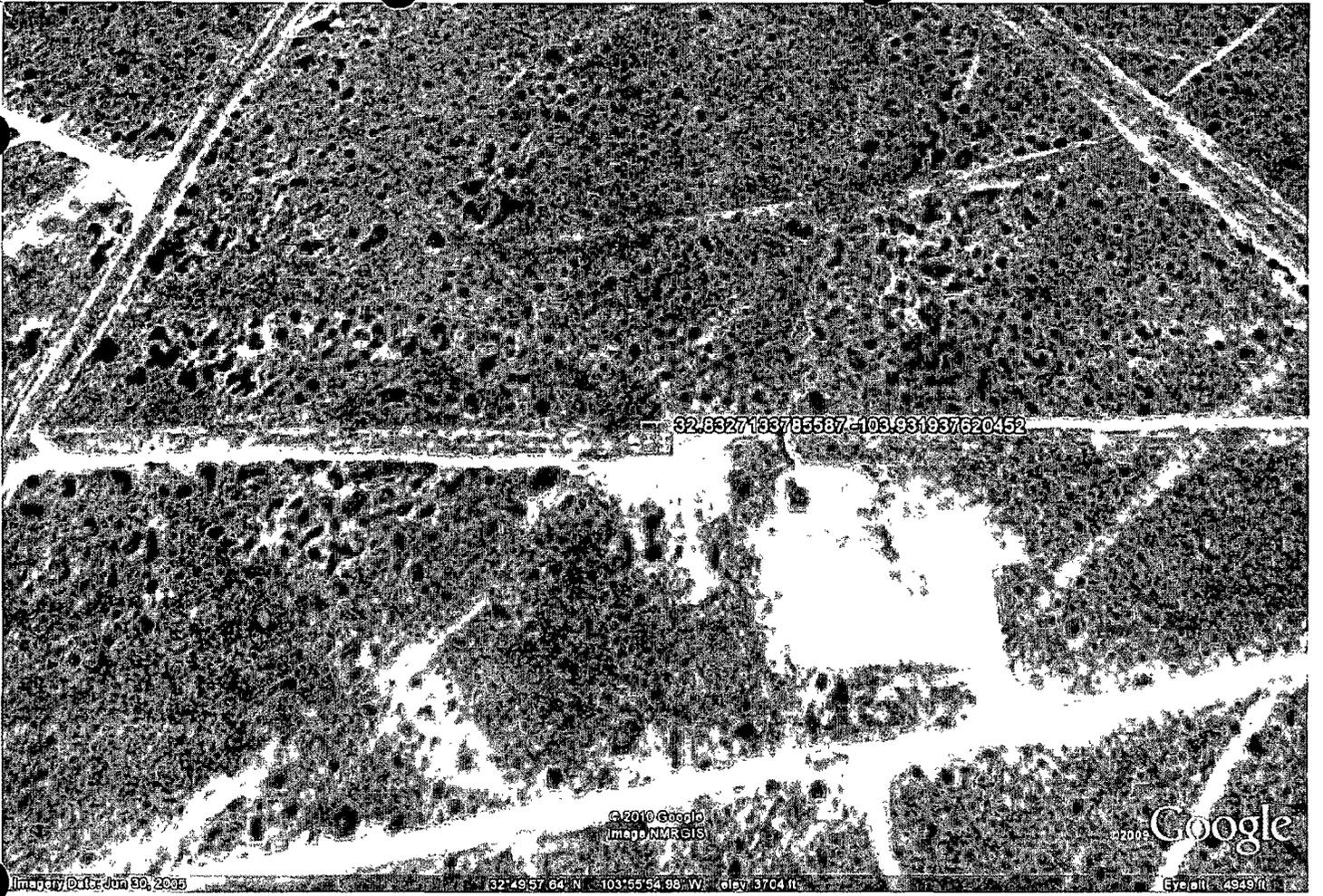
Office **CFO**

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5/9/2009 Eye Alt
4949



6/30/05 Eye Alt
4949