

DHC-HOB  
Order Number

402

API Number

30-25-39514

Operator

Conoco Phillips

County

Lea

Order Date

9-2-10

Well Name

Warren Unit

Number

336

Location

C

UL

34

Sec

205

T (+Dir)

38E

R (+Dir)

Oil %

92.00

Gas %

Pool 1

62965

Warren Blinebru Tubb

Pool 2

63080

Warren Drinkard

8.00

Pool 3

Pool 4

Comments:

DOWNHOLE COMMINGLE CALCULATIONS:

DHC-40B-402

OPERATOR: Conoco Phillips

API # 30-025-39514

PROPERTY NAME: Warren Unit 1

WNULSTR: # 336 C-34-205-38E

SECTION I:		ALLOWABLE AMOUNT	
POOL NO. 1	<u>Warren Blinebry Tubb</u>	<u>142</u>	<u>6999</u> MCF
POOL NO. 2	<u>Warren Tubb</u>	<u>142</u>	<u>6999</u> MCF
POOL NO. 3	_____	_____	_____ MCF
POOL NO. 4	_____	_____	_____ MCF
	POOL TOTALS	<u>284</u>	_____

SECTION II:		<u>Oil</u>	<u>Gas</u>
POOL NO. 1	<u>Warren Blinebry Tubb</u>	<u>92.00%</u>	<u>0%</u>
POOL NO. 2	<u>Warren Tubb</u>	<u>8.00% X 284 =</u>	<u>0%</u>
POOL NO. 3	_____	<u>22.72</u>	<u>0%</u>
POOL NO. 4	_____		<u>&lt;23.00&gt;</u>

SECTION III:	<u>OIL</u>	<u>GAS</u>
<u>8%</u>	<u>÷ 142 = 1775</u>	_____

SECTION IV:	<u>OIL</u>	<u>GAS</u>
<u>92.00 X</u>	<u>1775 = 16330</u>	<u>&lt;1633&gt;</u>
<u>8.00 X</u>	<u>1775 = 142</u>	<u>&lt;142&gt;</u>
_____	_____	_____
_____	_____	_____

RECEIVED

Form 3160-5  
(April 2004)

SEP 02 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

HOBBSOCC

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No LC 063458
2. Name of Operator ConocoPhillips Company	6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. "A" St., Bldg 6 Midland TX 79705	7. If Unit or CA Agreement, Name and/or No.
3b. Phone No. (include area code) (432)688-6813	8. Well Name and No Warren Unit # 336
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) Sec 34, T20S, R38E, 60' FNL & 2630' FWL, UL "C"	9. API Well No 30-025-39514
	10. Field and Pool, or Exploratory Area Warren, Blinebry-Tubb/Drinkard
	11. County or Parish, State LEA

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Downhole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Commingling

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per R-11363

ConocoPhillips requests to downhole commingle production in the Warren; Blinebry-Tubb (62965) and the Warren; Drinkard (63080) formations under the DHC authority (HOB-0218) for pre-approved pools. The Warren; Blinebry-Tubb formation is perforated @ 5857'-6657' and the Warren; Drinkard is perforated @ 6832'-6921'

Allocation is based on a well test/subtraction method:

Warren, Blinebry-Tubb	92.5%
Warren; Drinkard	7.5%

Commingling will not reduce the value of the total remaining production. Ownership interest in both pools is the same.

DHC-HOB-402

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jalyn N. Fiske		Title Regulatory Specialist
Signature 		Date 08/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	PETROLEUM ENGINEER Title	Date SEP 02 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office 	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)