



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

**Jon Goldstein**  
Cabinet Secretary

**Jim Noel**  
Deputy Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



September 9, 2010

**Administrative Order DHC-4311**  
**Application Reference Number: pTGW1023157631**

Burlington Resources Oil & Gas Company LP  
Attn: Mr. Bill Akwari  
P.O. Box 4289  
Farmington, NM 87499

**Re: San Juan 28-6 Unit Well No. 117N**  
**API No. 30-039-30726**

**Pools: Blanco Mesa Verde (Pro Gas) Pool (72319)**  
**Basin Mancos Pool (97232)**  
**Basin Dakota (Pro Gas) Pool (71599)**

Dear Mr Akwari:

Reference is made to your application for an exception to Division Rule 12.9.A to permit down hole commingling of production from the subject pools within the above-described wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 12.11.A, and that reservoir damage or waste will not result from such down hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described.

In accordance with Division Rule 12.11.A(6), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

Pool: Blanco Mesaverde	Pct Gas: To be supplied	Pct Oil: To be supplied
Pool: Basin Mancos	Pct Gas: To be supplied	Pct Oil: To be supplied



Pool: Basin Dakota	Pct Gas: To be supplied	Pct Oil: To be supplied
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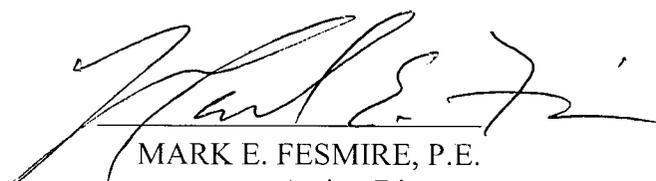
It is our understanding that allocation percentages will be determined from well tests after the well has been drilled and completed. The production allocation percentages of oil and gas between these pools shall be reported to the Division's Santa Fe office within 60 days following completion of this well.

It is also understood you have duly notified all persons entitled to share in production from this well at least twenty days prior to filing this application, and have received no objection to the proposed commingling.

**This approval is conditional upon approval by the United States Bureau of Land Management prior to commencement of commingling.**

The operator shall notify the Division's Aztec district office upon implementation of commingling operations.

Pursuant to Rule 12.11B, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



MARK E. FESMIRE, P.E.  
Acting Director

MEF/db

cc: Oil Conservation Division – Aztec  
United States Bureau of Land Management