

**3R-087**

**QTR GW monitoring results**

**DATE:  
October 2009**



**TETRA TECH, INC.**

6121 Indian School Rd. NE Suite 200  
Albuquerque, NM 87110  
(505) 237-8440

January 25, 2010

Mr. Glenn von Gonten  
State of New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

RE: (1) ConocoPhillips Company Federal 15 Site, Farmington, New Mexico. 2009 Quarterly Groundwater Monitoring Report - Second Quarter 2009  
(2) ConocoPhillips Company Federal 15 Site, Farmington, New Mexico. 2009 Quarterly Groundwater Monitoring Report - Third Quarter 2009

Dear Mr. von Gonten:

Enclosed please find one (1) copy of each of the above-referenced documents as compiled by Tetra Tech, Inc., formerly Maxim Technologies, for this Farmington area site.

Please do not hesitate to contact me at (505) 237-8440 if you have any questions or require additional information.

Sincerely,

Kelly E. Blanchard  
Project Manager/Geologist

Enclosures (2)

**QUARTERLY GROUNDWATER  
MONITORING REPORT  
SEPTEMBER 2009**

**CONOCOPHILLIPS COMPANY  
FEDERAL #15  
FARMINGTON, NEW MEXICO**

OCD # 3R087  
API # 30-045-20078

**Prepared for:**



420 South Keeler Avenue  
Bartlesville, OK 74004

**Prepared by:**



TETRA TECH, INC.

6121 Indian School Rd. NE Suite 200  
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Tetra Tech Project No. 114-690110.100

October 2009

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# QUARTERLY GROUNDWATER MONITORING REPORT CONOCOPHILLIPS COMPANY FEDERAL #15 FARMINGTON, NEW MEXICO

## 1.0 INTRODUCTION

This report presents the results of quarterly groundwater monitoring completed by Tetra Tech, Inc. (Tetra Tech) on September 28, 2009, at the ConocoPhillips Company Federal #15 site in Farmington, New Mexico (Site). This event represents the sixth consecutive quarter of groundwater monitoring at the Site, and represents the fifth consecutive quarter of groundwater monitoring with laboratory results below New Mexico Water Quality Control Commission (NMWQCC) groundwater quality standards (GWQS) contained in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC). Quarterly monitoring was initiated in March 2008, following a more variable monitoring frequency in place since 2005.

The Site is located between Washington Avenue and English Road on the north side of Gila Street; New Mexico 516 (Main Street) is located approximately 0.5 miles to the west. The Site consists of a gas production well and associated equipment and installations. The location and general features of the Site are shown on **Figures 1** and **2**, respectively.

## 1.1 Site History

The history of the Site is outlined on **Table 1** and discussed in more detail in the following paragraphs.

On October 23, 2004, a release was discovered at the Site. It was estimated that up to 15 barrels of condensate were unaccounted for. Approximately 1,500 cubic yards of affected soil were excavated and replaced with clean fill during the week of October 25, 2004.

Following soil remediation activities, four, 2-inch polyvinyl chloride (PVC) groundwater monitor wells (MW-1 through MW-4) were installed on November 16 and November 17, 2004 by Biosphere Environmental Sciences and Technologies, LLC to depths of approximately 20 feet below ground surface (bgs). An additional, downgradient monitor well (MW-5) was installed to a depth of approximately 17.5 feet bgs on the property south of the Site on October 19, 2005 by Spectrum Drilling under the supervision of Tetra Tech.

Monitor wells MW-1 through MW-4 were initially sampled on January 18, 2005 and again on October 18 and 19, 2005. Monitor well MW-5 was initially sampled on October 19, 2005.

Beginning in July 2005, Tetra Tech conducted quarterly groundwater removal events at monitor well MW-2 using a vacuum truck. A total of 4,343 gallons were pumped from this well between July 2005 and January 2008, at which time pumping activities were discontinued. The pumped water was

disposed of in the on-site waste water tank (**Figure 2**). Each quarterly groundwater removal event is listed on **Table 1**.

Tetra Tech conducted annual groundwater sampling of monitor wells MW-1 through MW-5 in November of 2006 and 2007. The details of each sampling event are summarized in the 2006 and 2007 Annual Groundwater Monitoring and Site Activities Reports, dated January 2, 2007 and January 30, 2008, respectively.

The 2008 quarterly groundwater monitoring events were conducted in March, July, and October of 2008 and in January 2009. The sampling event conducted on March 30, 2009 is the first quarter of sampling for 2009. Second quarter 2009 sampling was conducted on June 16, 2009. The most recent quarterly sampling event on September 28, 2009 marks the fifth consecutive quarterly groundwater monitoring event at the Site in which groundwater quality results for benzene, toluene, ethylbenzene and total xylenes (BTEX) were all below GWQS.

## 2.0 METHODOLOGY AND RESULTS

The following subsections describe the groundwater monitoring methodology and sampling analytical results.

### 2.1 Groundwater Monitoring Methodology

#### Groundwater Elevation Measurements

On September 28, 2009, groundwater elevation measurements were recorded in monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5. **Table 2** presents the monitor well specifications and groundwater level data. A groundwater elevation contour map is presented on **Figure 3**, which illustrates that groundwater at the Site flows to the south, southwest at an approximate gradient of 0.02 feet/feet (ft/ft) toward the Animas River, located approximately 3,200 feet south of the Site.

#### Groundwater sampling

Groundwater quality samples were collected from monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5 during the September 28, 2009 groundwater sampling event. Approximately 5 gallons of water, or three well volumes, were purged from each monitor well before sampling was performed. A 1.5-inch poly-vinyl disposable bailer was used in each well to purge and collect groundwater samples. The purged water was disposed of in the on-site waste water tank (**Figure 2**). The samples were placed in laboratory prepared bottles, packed on ice, and shipped with chain of custody documentation to Southern Petroleum Laboratory located in Houston, Texas. The samples were analyzed for presence of BTEX by Environmental Protection Agency (EPA) Method 8260B.

### 2.2 Groundwater Sampling Analytical Results

The September 28, 2009 analysis of the collected groundwater samples indicates that all analyzed constituents are present in concentrations either below GWQS or were not detected above their

respective laboratory reporting limits. Groundwater samples collected from MW-1, MW-2, MW-3, MW-4 and MW-5 did not reveal BTEX in concentrations above the laboratory reporting limit of 1 microgram per liter (ug/l). A duplicate sample collected from MW-2 contained concentrations of benzene, ethylbenzene and total xylenes below GWQS. Historical laboratory analytical data, including the September 2009 data, are summarized on **Table 3**. The field groundwater sampling forms are presented in **Appendix A** and the laboratory analytical report is presented in **Appendix B**. A generalized geologic cross section of the Site was included in the January 2009 (fourth quarter 2008) report.

### 3.0 CONCLUSIONS

Tetra Tech conducted quarterly pumping events in monitor well MW-2 from July 2005 to January of 2008. The concentrations of BTEX measured in this well have decreased steadily from January 2005 to September 2009 and are summarized below.

- MW-2 benzene concentrations have decreased from 1,200 ug/L to less than the laboratory reporting limit of 1 ug/L.
- MW-2 toluene concentrations decreased from 3,300 ug/L (above the GWQS of 750 ug/L) to less than the laboratory reporting limit of 1 ug/L.
- MW-2 ethylbenzene concentrations decreased from 380 ug/L (below the GWQS of 750 ug/L) to less than the laboratory reporting limit of 1 ug/L.
- MW-2 total xylenes concentrations decreased from 3,500 ug/L (above the GWQS of 620 ug/L) to less than the laboratory reporting limit of 1 ug/L.

The decrease in BTEX concentrations indicates that the pumping events were effective. Tetra Tech has discontinued the pumping of monitor well MW-2 and will continue monitoring all wells quarterly in order to move toward closure of the Site.

Benzene in MW-3 has decreased from 190 µg/L in January 2005 to less than the laboratory reporting limit of 1 ug/L in September 2009, while benzene in MW-4 has decreased from 36 ug/L in November 2007 to less than the laboratory reporting limit of 1 ug/L in September 2009. Additionally, chlorides have never been detected above GWQS in any Site monitor well. Therefore, analysis of this constituent has been discontinued as of the January 2009 sampling event.

If you have any questions regarding the content of this report, please contact Kelly Blanchard at (505) 237-8440 or at [kelly.blanchard@tetrattech.com](mailto:kelly.blanchard@tetrattech.com).

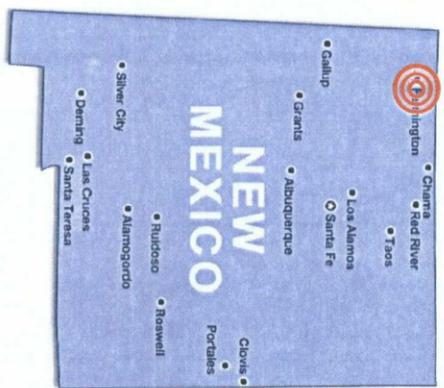
## **FIGURES**

1. Site Location Map
2. Site Layout Map
3. Groundwater Elevation Contour Map



**FIGURE 1.**

Site Location Map  
 ConocoPhillips Company  
 Federal #15  
 Farmington, NM

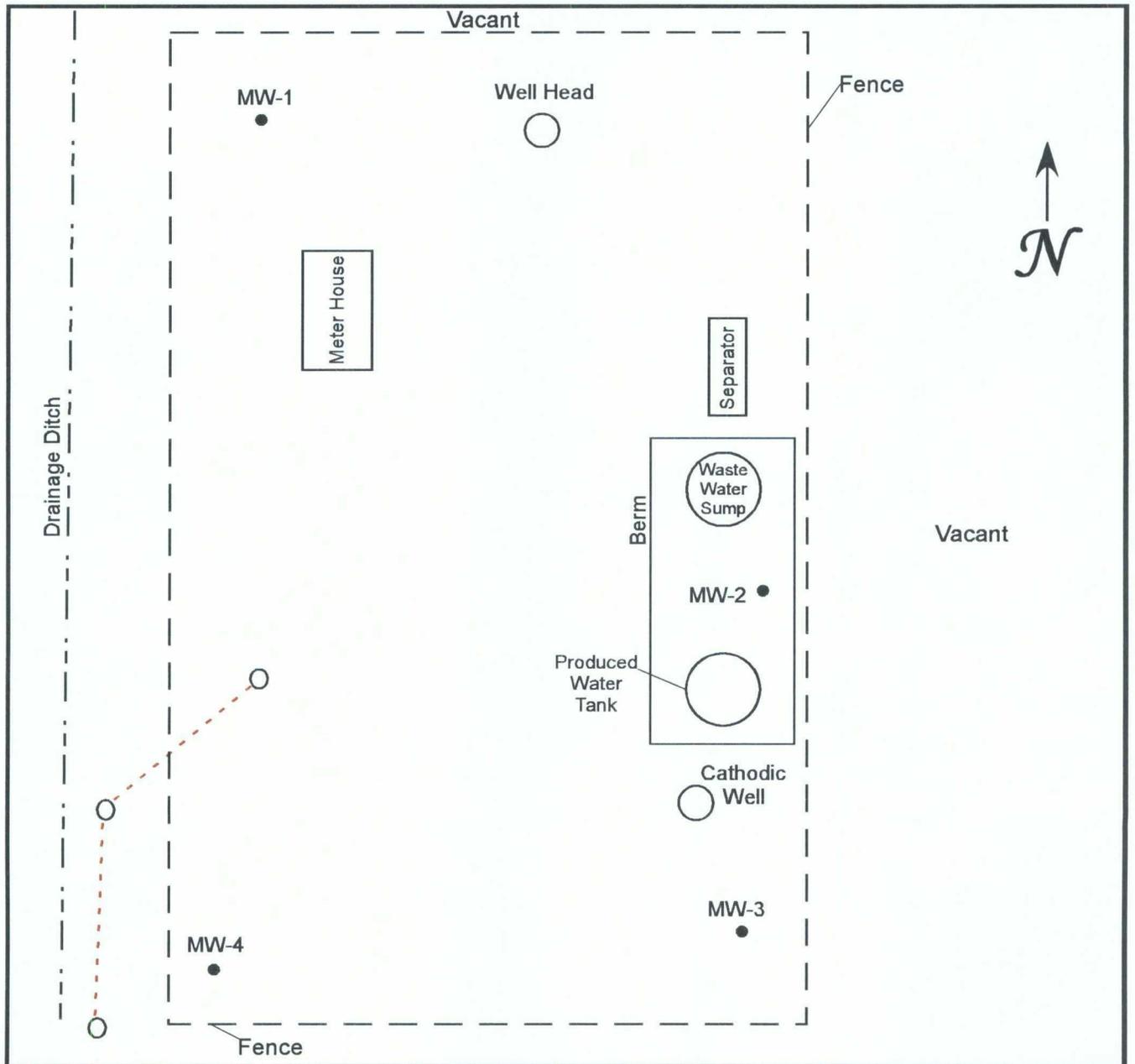


Approximate ConocoPhillips  
 Federal #15 Site location

Latitude = 36.759339 deg N  
 Longitude = -108.149891 deg W



TETRA TECH, INC.



Gila Street

Mobile Homes

Mobile Homes

Vacant Lot

Mobile Homes

MW-5

Mobile Homes

Figure 2. Site Layout Map  
 ConocoPhillips Company  
 Federal #15  
 Farmington, New Mexico



TETRA TECH, INC.

- Monitoring Well
- - - Overhead Electric Line

Not to scale

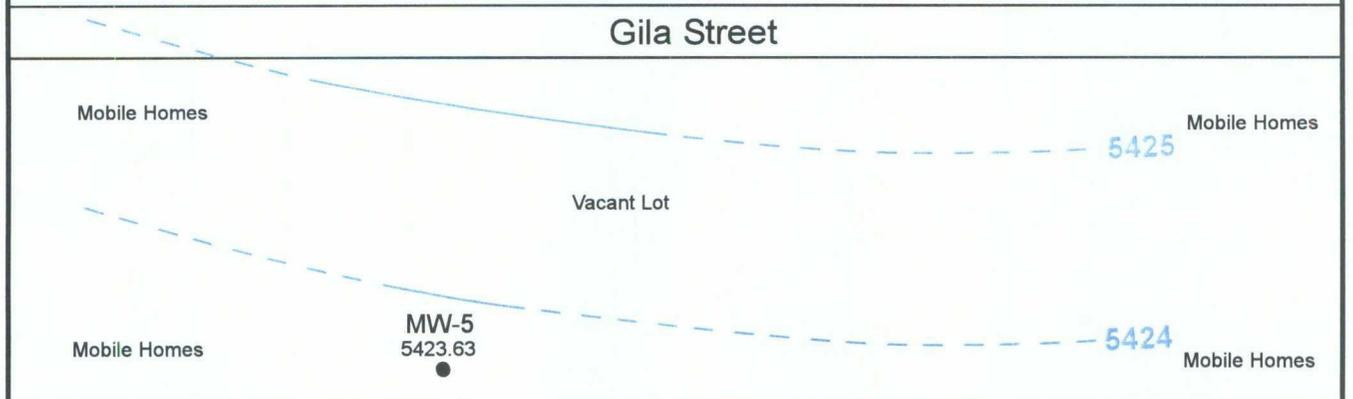
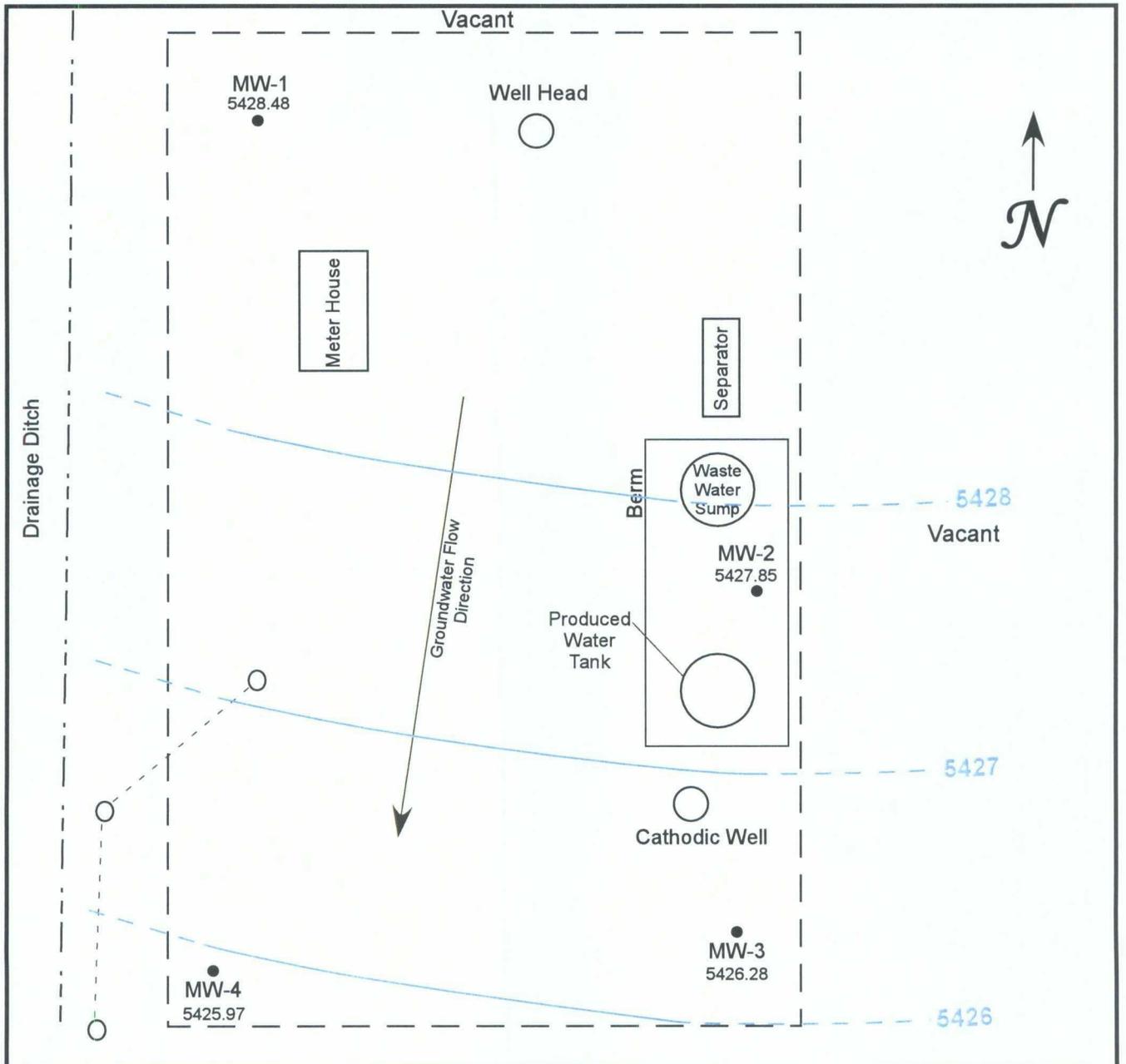


Figure 3. Groundwater Elevation Contour Map - September 2009  
 ConocoPhillips Company  
 Federal #15  
 Farmington, New Mexico



TETRA TECH, INC.

- Monitoring Well
- - - Overhead Electric Line
- Groundwater contour line
- - - Inferred groundwater contour line

Not to scale

## **TABLES**

- I. Site History Timeline**
- 2. Groundwater Elevation Summary (January 2005 – September 2009)**
- 3. Laboratory Analytical Data Summary (January 2005 – September 2009)**

**Table 1. Site History Timeline - ConocoPhillips Company Federal #15**

| <b>Date/Time Period</b> | <b>Event/Action</b>                        | <b>Description</b>                                                                                                                                               |
|-------------------------|--------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| October 23, 2004        | Release Discovered                         | Estimated that 15 barrels of condensate was released to the subsurface soil and groundwater                                                                      |
| October 25-29, 2004     | Soil Excavation                            | Approximately 1500 cubic yards of affected soil excavated and replaced with clean fill                                                                           |
| November 16-17, 2004    | Monitor Well Installation                  | Monitor wells MW-1, MW-2, MW-3, and MW-4 installed to depths of approximately 20 ft BGS                                                                          |
| January 18, 2005        | Monitor Well Sampling                      | Initial sampling of monitor wells MW-1, MW-2, MW-3, and MW-4                                                                                                     |
| July 7, 2005            | Groundwater Removal from Monitor Well MW-2 | First removal of groundwater - 145 gallons removed                                                                                                               |
| October 18-19, 2005     | Monitor Well Sampling                      | Second sampling of monitor wells MW-1, MW-2, MW-3, and MW-4                                                                                                      |
| October 19, 2005        | Monitor Well Installation                  | Monitor well MW-5 installed to a depth of 17.5 ft BGS                                                                                                            |
| October 19, 2005        | Groundwater Removal from Monitor Well MW-2 | 558 gallons removed                                                                                                                                              |
| October 20, 2005        | Monitor Well Sampling                      | Initial sampling of monitor well MW-5                                                                                                                            |
| February 16, 2006       | Groundwater Removal from Monitor Well MW-2 | 236 gallons removed                                                                                                                                              |
| May 15, 2006            |                                            | 296 gallons removed                                                                                                                                              |
| August 2, 2006          |                                            | 380 gallons removed                                                                                                                                              |
| November 14, 2006       |                                            | 440 gallons removed                                                                                                                                              |
| November 14-15, 2006    | Monitor Well Sampling                      | Third sampling of monitor wells MW-1, MW-2, MW-3, and MW-4; second sampling of monitor well MW-5                                                                 |
| February 20, 2007       | Groundwater Removal from Monitor Well MW-2 | 346 gallons removed                                                                                                                                              |
| May 15, 2007            |                                            | 474 gallons removed                                                                                                                                              |
| August 21, 2007         |                                            | 528 gallons removed                                                                                                                                              |
| November 7, 2007        |                                            | 575 gallons removed                                                                                                                                              |
| November 7, 2007        | Monitor Well Sampling                      | Fourth sampling of monitor wells MW-1, MW-2, MW-3, and MW-4; third sampling of monitor well MW-5                                                                 |
| January 16, 2008        | Groundwater Removal from Monitor Well MW-2 | 365 gallons removed                                                                                                                                              |
| March 18, 2008          | Groundwater Removal from Monitor Well MW-2 | 278 gallons removed                                                                                                                                              |
| March 18, 2008          | Groundwater Removal from Monitor Well MW-4 | 288 gallons removed                                                                                                                                              |
| March 18, 2008          | Monitor Well Sampling                      | Initiation of quarterly sampling for monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5                                                                              |
| July 21, 2008           | Monitor Well Sampling                      | Continuation of quarterly sampling for monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5                                                                            |
| October 21, 2008        | Monitor Well Sampling                      | Continuation of quarterly sampling for monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5. <b>First quarter of compliance</b> with all COCs below NMWQCC standards.  |
| January 22, 2009        | Monitor Well Sampling                      | Continuation of quarterly sampling for monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5. <b>Second quarter of compliance</b> with all COCs below NMWQCC standards. |
| March 30, 2009          | Monitor Well Sampling                      | Continuation of quarterly sampling for monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5. <b>Third quarter of compliance</b> with all COCs below NMWQCC standards.  |
| June 16, 2009           | Monitor Well Sampling                      | Continuation of quarterly sampling for monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5. <b>Fourth quarter of compliance</b> with all COCs below NMWQCC standards. |
| September 28, 2009      | Monitor Well Sampling                      | Continuation of quarterly sampling for monitor wells MW-1, MW-2, MW-3, MW-4, and MW-5. <b>Fifth quarter of compliance</b> with all COCs below NMWQCC standards.  |

Table 2. Groundwater Elevation Summary (January 2005 - September 2009) - ConocoPhillips Company Federal #15

| Well ID   | Date Installed | Total Depth (ft bgs) | Screen Interval (ft) | Date Measured | Groundwater Level (ft TOC) | Elevation (ft msl) (TOC) | Groundwater Elevation (ft msl) |
|-----------|----------------|----------------------|----------------------|---------------|----------------------------|--------------------------|--------------------------------|
| MW-1      | 11/17/2004     | 20                   | 5 - 20               | 1/18/2005     | 8.92                       | 5437.99                  | 5429.07                        |
|           |                |                      |                      | 7/7/2005      | 9.33                       |                          | 5428.66                        |
|           |                |                      |                      | 10/19/2005    | 8.03                       |                          | 5429.96                        |
|           |                |                      |                      | 2/16/2006     | 8.84                       |                          | 5429.15                        |
|           |                |                      |                      | 5/15/2006     | 8.96                       |                          | 5429.03                        |
|           |                |                      |                      | 8/2/2006      | 8.35                       |                          | 5429.64                        |
|           |                |                      |                      | 11/14/2006    | 8.10                       |                          | 5429.89                        |
|           |                |                      |                      | 2/20/2007     | 8.76                       |                          | 5429.23                        |
|           |                |                      |                      | 5/15/2007     | 9.67 <sup>(1)</sup>        |                          | 5428.32                        |
|           |                |                      |                      | 8/21/2007     | NM                         |                          | NM                             |
|           |                |                      |                      | 11/7/2007     | AM                         |                          | AM                             |
|           |                |                      |                      | 1/16/2008     | 7.10                       |                          | 5430.89                        |
|           |                |                      |                      | 3/18/2008     | 7.61                       |                          | 5430.38                        |
|           |                |                      |                      | 7/21/2008     | 4.82                       |                          | 5433.17                        |
|           |                |                      |                      | 10/21/2008    | 4.72                       |                          | 5433.27                        |
|           |                |                      |                      | 1/22/2009     | 7.12                       |                          | 5430.87                        |
|           |                |                      |                      | 3/30/2009     | 7.98                       |                          | 5430.01                        |
| 6/16/2009 | 8.78           | 5429.21              |                      |               |                            |                          |                                |
| 9/28/2009 | 9.51           | 5428.48              |                      |               |                            |                          |                                |
| MW-2      | 11/17/2004     | 20                   | 5 - 20               | 1/18/2005     | 9.49                       | 5437.33                  | 5427.84                        |
|           |                |                      |                      | 7/7/2005      | 9.55                       |                          | 5427.78                        |
|           |                |                      |                      | 10/19/2005    | 8.66                       |                          | 5428.67                        |
|           |                |                      |                      | 2/16/2006     | 9.01                       |                          | 5428.32                        |
|           |                |                      |                      | 5/15/2006     | 9.00                       |                          | 5428.33                        |
|           |                |                      |                      | 8/2/2006      | 8.52                       |                          | 5428.81                        |
|           |                |                      |                      | 11/14/2006    | 8.28                       |                          | 5429.05                        |
|           |                |                      |                      | 2/20/2007     | 8.87                       |                          | 5428.46                        |
|           |                |                      |                      | 5/15/2007     | 8.59                       |                          | 5428.74                        |
|           |                |                      |                      | 8/21/2007     | 6.67                       |                          | 5430.66                        |
|           |                |                      |                      | 11/7/2007     | AM                         |                          | AM                             |
|           |                |                      |                      | 1/16/2008     | 7.41                       |                          | 5429.92                        |
|           |                |                      |                      | 3/18/2008     | 8.00                       |                          | 5429.33                        |
|           |                |                      |                      | 7/21/2008     | 4.63                       |                          | 5432.70                        |
|           |                |                      |                      | 10/21/2008    | 4.37                       |                          | 5432.96                        |
|           |                |                      |                      | 1/22/2009     | 7.39                       |                          | 5429.94                        |
|           |                |                      |                      | 3/30/2009     | 8.23                       |                          | 5429.10                        |
| 6/16/2009 | 8.73           | 5428.60              |                      |               |                            |                          |                                |
| 9/28/2009 | 9.48           | 5427.85              |                      |               |                            |                          |                                |
| MW-3      | 11/22/2004     | 20                   | 5 - 20               | 1/18/2005     | 8.54                       | 5435.13                  | 5426.59                        |
|           |                |                      |                      | 7/7/2005      | 8.51                       |                          | 5426.62                        |
|           |                |                      |                      | 10/19/2005    | 7.75                       |                          | 5427.38                        |
|           |                |                      |                      | 2/16/2006     | NM                         |                          | NM                             |
|           |                |                      |                      | 5/15/2006     | 8.42                       |                          | 5426.71                        |
|           |                |                      |                      | 8/2/2006      | 7.99                       |                          | 5427.14                        |
|           |                |                      |                      | 11/14/2006    | 7.72                       |                          | 5427.41                        |
|           |                |                      |                      | 2/20/2007     | 8.23                       |                          | 5426.90                        |
|           |                |                      |                      | 5/15/2007     | 7.90                       |                          | 5427.23                        |
|           |                |                      |                      | 8/21/2007     | NM                         |                          | NM                             |
|           |                |                      |                      | 11/7/2007     | AM                         |                          | AM                             |
|           |                |                      |                      | 1/16/2008     | 7.20                       |                          | 5427.93                        |
|           |                |                      |                      | 3/18/2008     | 7.73                       |                          | 5427.40                        |
|           |                |                      |                      | 7/21/2008     | 5.00                       |                          | 5430.13                        |
|           |                |                      |                      | 10/21/2008    | 4.12                       |                          | 5431.01                        |
|           |                |                      |                      | 1/22/2009     | 7.17                       |                          | 5427.96                        |
|           |                |                      |                      | 3/30/2009     | 7.91                       |                          | 5427.22                        |
| 6/16/2009 | 8.23           | 5426.90              |                      |               |                            |                          |                                |
| 9/28/2009 | 8.85           | 5426.28              |                      |               |                            |                          |                                |

Table 2. Groundwater Elevation Summary (January 2005 - September 2009) - ConocoPhillips Company Federal #15

| Well ID   | Date Installed | Total Depth (ft bgs) | Screen Interval (ft) | Date Measured | Groundwater Level (ft TOC) | Elevation (ft msl) (TOC) | Groundwater Elevation (ft msl) |
|-----------|----------------|----------------------|----------------------|---------------|----------------------------|--------------------------|--------------------------------|
| MW-4      | 11/22/2004     | 20                   | 5 - 20               | 1/18/2005     | 8.65                       | 5434.68                  | 5426.03                        |
|           |                |                      |                      | 7/7/2005      | 8.50                       |                          | 5426.18                        |
|           |                |                      |                      | 10/19/2005    | 7.72                       |                          | 5426.96                        |
|           |                |                      |                      | 2/16/2006     | 8.35                       |                          | 5426.33                        |
|           |                |                      |                      | 5/15/2006     | 8.40                       |                          | 5426.28                        |
|           |                |                      |                      | 8/2/2006      | 7.96                       |                          | 5426.72                        |
|           |                |                      |                      | 11/14/2006    | 7.74                       |                          | 5426.94                        |
|           |                |                      |                      | 2/20/2007     | 8.18                       |                          | 5426.50                        |
|           |                |                      |                      | 5/15/2007     | 7.91                       |                          | 5426.77                        |
|           |                |                      |                      | 8/21/2007     | NM                         |                          | NM                             |
|           |                |                      |                      | 11/7/2007     | AM                         |                          | AM                             |
|           |                |                      |                      | 1/16/2008     | 7.37                       |                          | 5427.31                        |
|           |                |                      |                      | 3/18/2008     | 7.73                       |                          | 5426.95                        |
|           |                |                      |                      | 7/21/2008     | 5.90                       |                          | 5428.78                        |
|           |                |                      |                      | 10/21/2008    | 5.53                       |                          | 5429.15                        |
|           |                |                      |                      | 1/22/2009     | 7.36                       |                          | 5427.32                        |
| 3/30/2009 | 7.88           | 5426.80              |                      |               |                            |                          |                                |
| 6/16/2009 | 8.18           | 5426.50              |                      |               |                            |                          |                                |
| 9/28/2009 | 8.71           | 5425.97              |                      |               |                            |                          |                                |
| MW-5      | 10/19/2005     | 17.5                 | 3.5-17.5             | 10/20/2005    | 9.11                       | 5434.16                  | 5425.05                        |
|           |                |                      |                      | 2/16/2006     | 10.62                      |                          | 5423.54                        |
|           |                |                      |                      | 5/15/2006     | 10.47                      |                          | 5423.69                        |
|           |                |                      |                      | 8/2/2006      | 9.42                       |                          | 5424.74                        |
|           |                |                      |                      | 11/14/2006    | 9.05                       |                          | 5425.11                        |
|           |                |                      |                      | 2/20/2007     | 9.84                       |                          | 5424.32                        |
|           |                |                      |                      | 5/15/2007     | 8.93                       |                          | 5425.23                        |
|           |                |                      |                      | 8/21/2007     | NM                         |                          | NM                             |
|           |                |                      |                      | 11/7/2007     | AM                         |                          | AM                             |
|           |                |                      |                      | 1/16/2008     | NM                         |                          | NM                             |
|           |                |                      |                      | 3/18/2008     | 10.21                      |                          | 5423.95                        |
|           |                |                      |                      | 7/21/2008     | 7.55                       |                          | 5426.61                        |
|           |                |                      |                      | 10/21/2008    | 6.18                       |                          | 5427.98                        |
|           |                |                      |                      | 1/22/2009     | 9.20                       |                          | 5424.96                        |
|           |                |                      |                      | 3/30/2009     | 10.30                      |                          | 5423.86                        |
|           |                |                      |                      | 6/16/2009     | 9.89                       |                          | 5424.27                        |
| 9/28/2009 | 10.53          | 5423.63              |                      |               |                            |                          |                                |

**Explanation**

(1) = Water level near bottom of monitor well  
 AM = Anomalous measurement due to meter malfunction - reading not recorded  
 bgs = Below ground surface  
 ft = Feet  
 msl = Mean sea level  
 NM = Not measured  
 TOC = Top of casing

Table 3. Groundwater Laboratory Analytical Results Summary (January 2005 - September 2009) - ConocoPhillips Company Federal #15

| Well ID   | Date       | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | 2-Methylnaphthalene (µg/L) | 1-Methylnaphthalene (µg/L) | Naphthalene (µg/L) | Total Naphthalene (µg/L) | Chloride (mg/L) |
|-----------|------------|----------------|----------------|---------------------|----------------------|----------------------------|----------------------------|--------------------|--------------------------|-----------------|
| MW-1      | 1/18/2005  | <1.0           | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 85              |
|           | 10/18/2005 | <1.0           | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 39              |
|           | 11/15/2006 | <1.0           | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 36              |
|           | 11/7/2007  | <1.0           | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 44              |
|           | 3/18/2008  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 7/21/2008  | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | <5.0                     | 54              |
|           | 10/21/2008 | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | <5.0                     | 57.8            |
|           | 1/22/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | <5.0                     | 74.8            |
|           | 3/30/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 6/16/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
| MW-2      | 9/28/2009  | <1.0           | <1.0           | <1.0                | <1.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 1/18/2005  | 1200           | 3300           | 380                 | 3500                 | 72                         | 34                         | 51                 | 157                      | 41              |
|           | Duplicate  | 1300           | 3700           | 410                 | 3800                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 10/19/2005 | 1100           | 410            | 160                 | 470                  | 18                         | 11                         | 15                 | 44                       | 60              |
|           | Duplicate  | 1100           | 500            | 150                 | 610                  | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 11/14/2006 | 23             | 29             | 6.6                 | 120                  | <1.0                       | <1.0                       | <1.0               | <1.0                     | 50              |
|           | Duplicate  | 45             | 57             | 12                  | 220                  | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 11/7/2007  | 4.2            | 8.8            | 24                  | 74                   | <1.0                       | <1.0                       | <1.0               | <1.0                     | 35              |
|           | Duplicate  | 3.9            | 7.9            | 22                  | 69                   | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 3/18/2008  | 5              | <5.0           | <5.0                | 9                    | NA                         | NA                         | NA                 | NA                       | NA              |
| MW-3      | 7/21/2008  | <5.0           | <5.0           | 13                  | 27                   | <5.0                       | <5.0                       | <5.0               | NA                       | 42.7            |
|           | Duplicate  | <5.0           | <5.0           | 13                  | 27                   | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 10/21/2008 | <5.0           | <5.0           | <5.0                | 5                    | <5.0                       | <5.0                       | <5.0               | NA                       | 71.3            |
|           | Duplicate  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 1/22/2009  | <5.0           | <5.0           | 7                   | 17                   | <5.0                       | <5.0                       | <5.0               | <5.0                     | 36.1            |
|           | Duplicate  | <5.0           | <5.0           | 5                   | 12                   | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 3/30/2009  | 5.7            | <5.0           | 11                  | 22                   | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 6/16/2009  | <5.0           | <5.0           | <5.0                | 5.1                  | NA                         | NA                         | NA                 | NA                       | NA              |
|           | Duplicate  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 9/28/2009  | 3.4            | <1.0           | 1.8                 | 3.4                  | NA                         | NA                         | NA                 | NA                       | NA              |
| MW-4      | 1/18/2005  | 190            | <5.0           | <5.0                | <1.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 34              |
|           | 10/19/2005 | <1.0           | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 42              |
|           | 11/14/2006 | <1.0           | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 39              |
|           | 11/7/2007  | <1.0           | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 34              |
|           | 3/18/2008  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 7/21/2008  | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | NA                       | 22              |
|           | 10/21/2008 | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | NA                       | 20.6            |
|           | 1/22/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | <5.0                     | 22              |
|           | 3/30/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 6/16/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
| MW-4      | 9/28/2009  | <1.0           | <1.0           | <1.0                | <1.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 1/18/2005  | 2.8            | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 37              |
|           | 10/19/2005 | 23             | 2.2            | <1.0                | 4.3                  | <1.0                       | <1.0                       | <1.0               | <1.0                     | 51              |
|           | 11/14/2006 | 1.1            | <1.0           | <1.0                | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 44              |
|           | 11/7/2007  | 36             | <1.0           | 22                  | <2.0                 | <1.0                       | <1.0                       | <1.0               | <1.0                     | 24              |
|           | 3/18/2008  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 7/21/2008  | 35             | <5.0           | 18                  | <5.0                 | <5.0                       | <5.0                       | <5.0               | NA                       | 22              |
|           | 10/21/2008 | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | NA                       | 25.1            |
|           | 1/22/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | <5.0                     | 42.1            |
|           | 3/30/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
| MW-4      | Duplicate  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|           | 6/16/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
| 9/28/2009 | <1.0       | <1.0           | <1.0           | <1.0                | NA                   | NA                         | NA                         | NA                 | NA                       |                 |

Table 3. Groundwater Laboratory Analytical Results Summary (January 2005 - September 2009) - ConocoPhillips Company Federal #15

| Well ID                              | Date       | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | 2-Methylnaphthalene (µg/L) | 1-Methylnaphthalene (µg/L) | Naphthalene (µg/L) | Total Naphthalene (µg/L) | Chloride (mg/L) |
|--------------------------------------|------------|----------------|----------------|---------------------|----------------------|----------------------------|----------------------------|--------------------|--------------------------|-----------------|
| MW-5                                 | 10/20/2005 | <1.0           | <1.0           | <1.0                | <2.0                 | <10                        | <10                        | <10                | <10                      | 73              |
|                                      | 11/14/2006 | <1.0           | <1.0           | <1.0                | <2.0                 | <10                        | <10                        | <10                | <10                      | 79              |
|                                      | 11/17/2007 | <1.0           | <1.0           | <1.0                | <2.0                 | <10                        | <10                        | <10                | <10                      | 58              |
|                                      | 3/19/2008  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|                                      | 7/21/2008  | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | NA                       | 27.6            |
|                                      | 10/21/2008 | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | NA                       | 34.5            |
|                                      | 1/22/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | <5.0                       | <5.0                       | <5.0               | <5.0                     | 35.8            |
|                                      | 3/30/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|                                      | 6/16/2009  | <5.0           | <5.0           | <5.0                | <5.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
|                                      | 9/28/2009  | <1.0           | <1.0           | <1.0                | <1.0                 | NA                         | NA                         | NA                 | NA                       | NA              |
| NMWQCC Groundwater Quality Standards |            | 10 (µg/L)      | 750 (µg/L)     | 750 (µg/L)          | 620 (µg/L)           | NE                         | NE                         | NE                 | 30 (µg/L)                | 250 mg/L        |

**Explanation**

mg/L = milligrams per liter (parts per million)

µg/L = micrograms per liter (parts per billion)

NE=Not established

NMWQCC = New Mexico Water Quality Control Commission

NA = Not analyzed

<1.0 = Not detected at the reporting limit

Constituents in excess of NMWQCC groundwater quality standards are in **BOLD**

**APPENDIX A**  
**GROUNDWATER SAMPLING FIELD FORMS**



# WATER SAMPLING FIELD FORM

Project Name Federal #15

Page 1 of 5

Project No. \_\_\_\_\_

Site Location Farmington, NM

Site/Well No. MW-1

Coded/  
Replicate No. \_\_\_\_\_

Date 9/28/09

Weather Sunny, 85°

Time Sampling  
Began 1538

Time Sampling  
Completed ~~1555~~ 1600

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_

MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 20

Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 9.51

Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 10.49

Gallons Pumped/Bailed  
Prior to Sampling 5.5 gallons

Gallons per Foot 1.10789 0.16

Gallons in Well 5.0352

Sampling Pump Intake Setting  
(feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump/Bailer

### SAMPLING DATA/FIELD PARAMETERS

| Time | Temperature (°C) | pH   | Conductivity (µS/cm <sup>3</sup> ) | TDS (g/L) | DO (mg/L) | ORP (mV) | Turbidity                 |
|------|------------------|------|------------------------------------|-----------|-----------|----------|---------------------------|
| 1548 | 16.15            | 6.24 | 1942                               | 1.264     | 4.50      | 124.7    | 756.7                     |
| 1552 | 15.43            | 6.40 | 1957                               | 1.268     | 3.08      | 127.2    | 963.8                     |
| 1555 | 15.26            | 6.48 | 1941                               | 1.262     | 3.09      | 127.0    | <del>688.0</del><br>688.0 |

Sampling Equipment Purge Pump/Bailer

| Constituents Sampled | Container Description | Preservative |
|----------------------|-----------------------|--------------|
| BTEX                 | 3 40mL VOA's          | HCl          |

Remarks H<sub>2</sub>O was clear and then became red/orange in color

Sampling Personnel CM, CB

| Well Casing Volumes |              |             |              |
|---------------------|--------------|-------------|--------------|
| Gal./ft.            | 1 ¼" = 0.077 | 2" = 0.16   | 3" = 0.37    |
|                     | 1 ½" = 0.10  | 2 ½" = 0.24 | 3" ½" = 0.50 |
|                     |              |             | 4" = 0.65    |
|                     |              |             | 6" = 1.46    |



# WATER SAMPLING FIELD FORM

Project Name Federal #15

Page 2 of 5

Project No. \_\_\_\_\_

Site Location Farmington, NM

Site/Well No. MW-2

Coded/  
Replicate No. 1630

Date 9-28-09

Weather Sunny, 85°

Time Sampling  
Began 1600

Time Sampling  
Completed 1625

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_

MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 20

Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 9.48

Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 10.52

Gallons Pumped/Bailed  
Prior to Sampling 5.5 gallons

Gallons per Foot 1,6832 0.16

Gallons in Well 5,0496

Sampling Pump Intake Setting  
(feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump/Bailer

### SAMPLING DATA/FIELD PARAMETERS

| Time | Temperature (°C) | pH   | Conductivity (µS/cm³) | TDS (g/L) | DO (mg/L) | ORP (mV) |
|------|------------------|------|-----------------------|-----------|-----------|----------|
| 1617 | 17.22            | 6.90 | 1686                  | 1.096     | 8.16      | -120.8   |
| 1619 | 17.09            | 6.92 | 1677                  | 1.090     | 7.10      | -125.8   |
| 1622 | 17.20            | 6.94 | 1688                  | 1.097     | 4.54      | -126.2   |

Turbidity  
49.46  
46.98  
46.82

Sampling Equipment Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX 3 40mL VOA's HCl

Remarks Purge H<sub>2</sub>O is clear but has ~~no~~ bio odor

Sampling Personnel CM, CB

### Well Casing Volumes

|          |              |             |             |           |
|----------|--------------|-------------|-------------|-----------|
| Gal./ft. | 1 ¼" = 0.077 | 2" = 0.16   | 3" = 0.37   | 4" = 0.65 |
|          | 1 ½" = 0.10  | 2 ½" = 0.24 | 3 ½" = 0.50 | 6" = 1.46 |



# WATER SAMPLING FIELD FORM

Project Name Federal #15

Page 3 of 5

Project No. \_\_\_\_\_

Site Location Farmington, NM

Site/Well No. MW-3

Coded/  
Replicate No. \_\_\_\_\_

Date 9-28-09

Weather Sunny, 95°

Time Sampling  
Began \_\_\_\_\_

Time Sampling  
Completed 1655

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_

MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 20

Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 8.85

Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 11.15

Gallons Pumped/Bailed  
Prior to Sampling 5.5 gallons

Gallons per Foot 1.78A 0.16

Gallons in Well 5.352

Sampling Pump Intake Setting  
(feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump/Bailer

### SAMPLING DATA/FIELD PARAMETERS

| Time         | Temperature (°C) | pH          | Conductivity (µS/cm³) | TDS (g/L)    | DO (mg/L)   | ORP (mV)     |
|--------------|------------------|-------------|-----------------------|--------------|-------------|--------------|
| <u>11:43</u> | <u>17.24</u>     | <u>7.00</u> | <u>1099</u>           | <u>1.099</u> | <u>7.80</u> | <u>-29.9</u> |
| <u>11:48</u> | <u>17.22</u>     | <u>6.91</u> | <u>11087</u>          | <u>1.097</u> | <u>4.51</u> | <u>-107</u>  |
| <u>11:52</u> | <u>17.21</u>     | <u>6.89</u> | <u>11003</u>          | <u>1.094</u> | <u>5.10</u> | <u>-18.3</u> |

feet  
71100  
71100  
71100

Sampling Equipment Purge Pump/Bailer

| Constituents Sampled | Container Description | Preservative |
|----------------------|-----------------------|--------------|
| <u>BTEX</u>          | <u>3 40mL VOA's</u>   | <u>HCl</u>   |
| _____                | _____                 | _____        |
| _____                | _____                 | _____        |

Remarks used surge block to try and break roots in well. still bailer

Sampling Personnel CM, CB only fills half way

| Gal./ft. | 1 1/4" = 0.077 | 2" = 0.16     | 3" = 0.37     | 4" = 0.65 |
|----------|----------------|---------------|---------------|-----------|
|          | 1 1/2" = 0.10  | 2 1/2" = 0.24 | 3 1/2" = 0.50 | 6" = 1.46 |



# WATER SAMPLING FIELD FORM

Project Name Federal #15

Page 4 of 5

Project No. \_\_\_\_\_

Site Location Farmington, NM

Site/Well No. MW-4 Coded/ Replicate No. \_\_\_\_\_

Date 9-28-09

Weather Sunny, 95° Time Sampling Began 1650

Time Sampling Completed 1705

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 20 Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 8.71 Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 11.29 Gallons Pumped/Bailed Prior to Sampling 6 gallons

Gallons per Foot 1.8064 0.16

Gallons in Well 5.4192

Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump/Bailer

### SAMPLING DATA/FIELD PARAMETERS

| Time | Temperature (°C) | pH   | Conductivity (µS/cm <sup>3</sup> ) | TDS (g/L) | DO (mg/L) | ORP (mV) | <i>Residuals</i> |
|------|------------------|------|------------------------------------|-----------|-----------|----------|------------------|
| 1657 | 17.02            | 6.92 | 1704                               | 1.108     | 3.76      | 2.9      | 293.4            |
| 1701 | 17.09            | 6.88 | 1707                               | 1.110     | 3.34      | 2.8      | 353.4            |
| 1703 | 17.13            | 6.86 | 1700                               | 1.105     | 3.16      | 4.2      | 541.9            |

Sampling Equipment Purge Pump/Bailer

| Constituents Sampled | Container Description | Preservative |
|----------------------|-----------------------|--------------|
| BTEX                 | 3 40mL VOA's          | HCl          |
|                      |                       |              |
|                      |                       |              |

Remarks H<sub>2</sub>O orangish brown, no odor, no stream

Sampling Personnel CM, RB

| Well Casing Volumes |              |             |             |           |
|---------------------|--------------|-------------|-------------|-----------|
| Gal./ft.            | 1 ¼" = 0.077 | 2" = 0.16   | 3" = 0.37   | 4" = 0.65 |
|                     | 1 ½" = 0.10  | 2 ½" = 0.24 | 3 ½" = 0.50 | 6" = 1.46 |



# WATER SAMPLING FIELD FORM

Project Name Federal #15

Page 5 of 5

Project No. \_\_\_\_\_

Site Location Farmington, NM

Site/Well No. MW-5 Coded/ Replicate No. \_\_\_\_\_

Date 9-28-09

Weather Sunny, 85° Time Sampling Began 1730

Time Sampling Completed 1745

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 17.5 Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 10.53 Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 9.47 Gallons Pumped/Bailed Prior to Sampling 4 gallons

Gallons per Foot 1.5152 0.16 1.1152

Gallons in Well 13 = 3.3456 Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump Bailer

### SAMPLING DATA/FIELD PARAMETERS

| Time | Temperature (°C) | pH   | Conductivity (µS/cm³) | TDS (g/L) | DO (mg/L) | ORP (mV) |
|------|------------------|------|-----------------------|-----------|-----------|----------|
| 1739 | 19.50            | 6.53 | 1943                  | 1.263     | 2.77      | 68.7     |
| 1741 | 19.45            | 6.55 | 1946                  | 1.265     | 2.60      | 68.5     |
| 1742 | 19.46            | 6.55 | 1946                  | 1.265     | 2.60      | 68.1     |

Turbidity  
1100 max  
1100 max  
960.7

Sampling Equipment Purge Pump Bailer

| Constituents Sampled | Container Description | Preservative |
|----------------------|-----------------------|--------------|
| BTEX                 | 3 40mL VOA's          | HCl          |
|                      |                       |              |
|                      |                       |              |

Remarks H<sub>2</sub>O orangish/brown very turbid, no odor

Sampling Personnel CB, CM

| Well Casing Volumes |              |             |             |
|---------------------|--------------|-------------|-------------|
| Gal./ft.            | 1 ¼" = 0.077 | 2" = 0.16   | 3" = 0.37   |
|                     | 1 ½" = 0.10  | 2 ½" = 0.24 | 3" ½ = 0.50 |
|                     |              |             | 4" = 0.65   |
|                     |              |             | 6" = 1.46   |

**APPENDIX B**  
**LABORATORY ANALYTICAL REPORT**



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

**Conoco Phillips**

Certificate of Analysis Number:

**09100116**

|                                                                                                                                                                              |                                                                                                                                                                                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b><u>Report To:</u></b><br>Tetra Tech, Inc.<br>Kelly Blanchard<br>6121 Indian School Road, N.E.<br>Suite 200<br>Albuquerque<br>NM<br>87110-<br>ph: (505) 237-8440      fax: | <b><u>Project Name:</u></b> COP Federal #15<br><b><u>Site:</u></b> Farmington, NM<br><b><u>Site Address:</u></b><br><br><b><u>PO Number:</u></b><br><b><u>State:</u></b> New Mexico<br><b><u>State Cert. No.:</u></b><br><b><u>Date Reported:</u></b> 10/8/2009 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

This Report Contains A Total Of 15 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

10/9/2009

Date



HOUSTON LABORATORY  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

**Case Narrative for:  
 Conoco Phillips**

**Certificate of Analysis Number:  
09100116**

|                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p><b>Report To:</b><br/><br/>         Tetra Tech, Inc.<br/>         Kelly Blanchard<br/>         6121 Indian School Road, N.E.<br/>         Suite 200<br/>         Albuquerque<br/>         NM<br/>         87110-<br/>         ph: (505) 237-8440      fax:</p> | <p><b>Project Name:</b> COP Federal #15<br/> <b>Site:</b> Farmington, NM<br/> <b>Site Address:</b><br/><br/> <b>PO Number:</b><br/> <b>State:</b> New Mexico<br/> <b>State Cert. No.:</b><br/> <b>Date Reported:</b> 10/8/2009</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**I. SAMPLE RECEIPT:**

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

**II: ANALYSES AND EXCEPTIONS:**

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

**III. GENERAL REPORTING COMMENTS:**

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry " ).

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

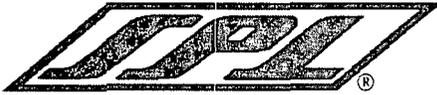
09100116 Page 1

10/9/2009

Erica Cardenas  
 Project Manager

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



HOUSTON LABORATORY  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

**Conoco Phillips**

Certificate of Analysis Number:

**09100116**

**Report To:** Tetra Tech, Inc.  
 Kelly Blanchard  
 6121 Indian School Road, N.E.  
 Suite 200  
 Albuquerque  
 NM  
 87110-  
 ph: (505) 237-8440 fax: (505) 881-3283

**Project Name:** COP Federal #15  
**Site:** Farmington, NM  
**Site Address:**

**PO Number:**  
**State:** New Mexico

**State Cert. No.:**

**Date Reported:** 10/8/2009

**Fax To:**

| Client Sample ID | Lab Sample ID | Matrix | Date Collected       | Date Received        | COC ID | HOLD                                |
|------------------|---------------|--------|----------------------|----------------------|--------|-------------------------------------|
| MW-1             | 09100116-01   | Water  | 9/28/2009 4:00:00 PM | 10/2/2009 9:15:00 AM | 331736 | <input type="checkbox"/>            |
| MW-2             | 09100116-02   | Water  | 9/28/2009 4:25:00 PM | 10/2/2009 9:15:00 AM | 331736 | <input type="checkbox"/>            |
| MW-3             | 09100116-03   | Water  | 9/28/2009 4:55:00 PM | 10/2/2009 9:15:00 AM | 331736 | <input type="checkbox"/>            |
| MW-4             | 09100116-04   | Water  | 9/28/2009 5:05:00 PM | 10/2/2009 9:15:00 AM | 331736 | <input type="checkbox"/>            |
| MW-5             | 09100116-05   | Water  | 9/28/2009 5:45:00 PM | 10/2/2009 9:15:00 AM | 331736 | <input type="checkbox"/>            |
| Duplicate        | 09100116-06   | Water  | 9/28/2009 4:30:00 PM | 10/2/2009 9:15:00 AM | 331736 | <input type="checkbox"/>            |
| Trip Blank       | 09100116-07   | Water  | 9/28/2009 3:51:00 PM | 10/2/2009 9:15:00 AM | 331736 | <input checked="" type="checkbox"/> |

*Erica Cardenas*

10/9/2009

Erica Cardenas  
 Project Manager

Date

Kesavalu M. Bagawandoss Ph.D., J.D.  
 Laboratory Director

Ted Yen  
 Quality Assurance Officer



HOUSTON LABORATORY  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID: MW-1      Collected: 09/28/2009 16:00      SPL Sample ID: 09100116-01

Site: Farmington, NM

| Analyses/Method                          | Result | QUAL | Rep.Limit | Dil. Factor | Date Analyzed  | Analyst            | Seq. #  |
|------------------------------------------|--------|------|-----------|-------------|----------------|--------------------|---------|
| <b>VOLATILE ORGANICS BY METHOD 8260B</b> |        |      |           | <b>MCL</b>  | <b>SW8260B</b> | <b>Units: ug/L</b> |         |
| Benzene                                  | ND     |      | 1         | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| Ethylbenzene                             | ND     |      | 1         | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| Toluene                                  | ND     |      | 1         | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| m,p-Xylene                               | ND     |      | 1         | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| o-Xylene                                 | ND     |      | 1         | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| Xylenes, Total                           | ND     |      | 1         | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| Surr: 1,2-Dichloroethane-d4              | 102    |      | % 78-116  | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| Surr: 4-Bromofluorobenzene               | 114    |      | % 74-125  | 1           | 10/06/09 12:49 | E_G                | 5235096 |
| Surr: Toluene-d8                         | 108    |      | % 82-118  | 1           | 10/06/09 12:49 | E_G                | 5235096 |

**Qualifiers:**      ND/U - Not Detected at the Reporting Limit      >MCL - Result Over Maximum Contamination Limit(MCL)  
 B/V - Analyte detected in the associated Method Blank      D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits      MI - Matrix Interference  
 J - Estimated Value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count



HOUSTON LABORATORY  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID: MW-2 Collected: 09/28/2009 16:25 SPL Sample ID: 09100116-02

Site: Farmington, NM

| Analyses/Method                          | Result | QUAL | Rep.Limit | Dil. Factor | Date Analyzed  | Analyst            | Seq. #  |
|------------------------------------------|--------|------|-----------|-------------|----------------|--------------------|---------|
| <b>VOLATILE ORGANICS BY METHOD 8260B</b> |        |      |           | <b>MCL</b>  | <b>SW8260B</b> | <b>Units: ug/L</b> |         |
| Benzene                                  | ND     |      | 1         | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| Ethylbenzene                             | ND     |      | 1         | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| Toluene                                  | ND     |      | 1         | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| m,p-Xylene                               | ND     |      | 1         | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| o-Xylene                                 | ND     |      | 1         | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| Xylenes, Total                           | ND     |      | 1         | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| Surr: 1,2-Dichloroethane-d4              | 99.8   |      | % 78-116  | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| Surr: 4-Bromofluorobenzene               | 114    |      | % 74-125  | 1           | 10/05/09 19:40 | E_G                | 5232949 |
| Surr: Toluene-d8                         | 106    |      | % 82-118  | 1           | 10/05/09 19:40 | E_G                | 5232949 |

**Qualifiers:** ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)  
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference  
 J - Estimated Value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count



HOUSTON LABORATORY  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID: MW-3

Collected: 09/28/2009 16:55

SPL Sample ID: 09100116-03

Site: Farmington, NM

| Analyses/Method                          | Result | QUAL | Rep.Limit | Dil. Factor | Date Analyzed  | Analyst            | Seq. #  |
|------------------------------------------|--------|------|-----------|-------------|----------------|--------------------|---------|
| <b>VOLATILE ORGANICS BY METHOD 8260B</b> |        |      |           | <b>MCL</b>  | <b>SW8260B</b> | <b>Units: ug/L</b> |         |
| Benzene                                  | ND     |      | 1         | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| Ethylbenzene                             | ND     |      | 1         | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| Toluene                                  | ND     |      | 1         | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| m,p-Xylene                               | ND     |      | 1         | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| o-Xylene                                 | ND     |      | 1         | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| Xylenes, Total                           | ND     |      | 1         | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| Surr: 1,2-Dichloroethane-d4              | 101    |      | % 78-116  | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| Surr: 4-Bromofluorobenzene               | 113    |      | % 74-125  | 1           | 10/05/09 20:28 | E_G                | 5232951 |
| Surr: Toluene-d8                         | 107    |      | % 82-118  | 1           | 10/05/09 20:28 | E_G                | 5232951 |

**Qualifiers:** ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)  
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference  
 J - Estimated Value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count



HOUSTON LABORATORY  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID: MW-4 Collected: 09/28/2009 17:05 SPL Sample ID: 09100116-04

Site: Farmington, NM

| Analyses/Method                          | Result | QUAL | Rep.Limit | Dil. Factor | Date Analyzed  | Analyst            | Seq. #  |
|------------------------------------------|--------|------|-----------|-------------|----------------|--------------------|---------|
| <b>VOLATILE ORGANICS BY METHOD 8260B</b> |        |      |           | <b>MCL</b>  | <b>SW8260B</b> | <b>Units: ug/L</b> |         |
| Benzene                                  | ND     |      | 1         | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| Ethylbenzene                             | ND     |      | 1         | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| Toluene                                  | ND     |      | 1         | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| m,p-Xylene                               | ND     |      | 1         | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| o-Xylene                                 | ND     |      | 1         | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| Xylenes, Total                           | ND     |      | 1         | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| Surr: 1,2-Dichloroethane-d4              | 101    |      | % 78-116  | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| Surr: 4-Bromofluorobenzene               | 113    |      | % 74-125  | 1           | 10/05/09 20:52 | E_G                | 5232952 |
| Surr: Toluene-d8                         | 106    |      | % 82-118  | 1           | 10/05/09 20:52 | E_G                | 5232952 |

**Qualifiers:**

ND/U - Not Detected at the Reporting Limit  
 B/V - Analyte detected in the associated Method Blank  
 \* - Surrogate Recovery Outside Advisable QC Limits  
 J - Estimated Value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)  
 D - Surrogate Recovery Unreportable due to Dilution  
 MI - Matrix Interference



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Client Sample ID: MW-5

Collected: 09/28/2009 17:45

SPL Sample ID: 09100116-05

Site: Farmington, NM

| Analyses/Method                          | Result | QUAL | Rep.Limit | Dil. Factor | Date Analyzed  | Analyst            | Seq. #  |
|------------------------------------------|--------|------|-----------|-------------|----------------|--------------------|---------|
| <b>VOLATILE ORGANICS BY METHOD 8260B</b> |        |      |           | <b>MCL</b>  | <b>SW8260B</b> | <b>Units: ug/L</b> |         |
| Benzene                                  | ND     |      | 1         | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| Ethylbenzene                             | ND     |      | 1         | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| Toluene                                  | ND     |      | 1         | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| m,p-Xylene                               | ND     |      | 1         | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| o-Xylene                                 | ND     |      | 1         | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| Xylenes, Total                           | ND     |      | 1         | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| Surr: 1,2-Dichloroethane-d4              | 101    |      | % 78-116  | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| Surr: 4-Bromofluorobenzene               | 112    |      | % 74-125  | 1           | 10/06/09 14:01 | E_G                | 5235099 |
| Surr: Toluene-d8                         | 106    |      | % 82-118  | 1           | 10/06/09 14:01 | E_G                | 5235099 |

**Qualifiers:**

ND/U - Not Detected at the Reporting Limit

B/V - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference



HOUSTON LABORATORY  
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 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID: Duplicate      Collected: 09/28/2009 16:30      SPL Sample ID: 09100116-06

Site: Farmington, NM

| Analyses/Method                          | Result | QUAL | Rep.Limit | Dil. Factor | Date Analyzed  | Analyst            | Seq. #  |
|------------------------------------------|--------|------|-----------|-------------|----------------|--------------------|---------|
| <b>VOLATILE ORGANICS BY METHOD 8260B</b> |        |      |           | <b>MCL</b>  | <b>SW8260B</b> | <b>Units: ug/L</b> |         |
| Benzene                                  | 3.4    |      | 1         | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| Ethylbenzene                             | 1.8    |      | 1         | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| Toluene                                  | ND     |      | 1         | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| m,p-Xylene                               | 3.4    |      | 1         | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| o-Xylene                                 | ND     |      | 1         | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| Xylenes, Total                           | 3.4    |      | 1         | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| Surr: 1,2-Dichloroethane-d4              | 100    |      | % 78-116  | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| Surr: 4-Bromofluorobenzene               | 114    |      | % 74-125  | 1           | 10/05/09 20:04 | E_G                | 5232950 |
| Surr: Toluene-d8                         | 106    |      | % 82-118  | 1           | 10/05/09 20:04 | E_G                | 5232950 |

**Qualifiers:**      ND/U - Not Detected at the Reporting Limit      >MCL - Result Over Maximum Contamination Limit(MCL)  
 B/V - Analyte detected in the associated Method Blank      D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits      MI - Matrix Interference  
 J - Estimated Value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count

*Quality Control Documentation*



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Federal #15

Analysis: Volatile Organics by Method 8260B
Method: SW/8260B

WorkOrder: 09100116
Lab Batch ID: R285579

Method Blank

Samples in Analytical Batch:

RunID: L\_091005C-5232939 Units: ug/L
Analysis Date: 10/05/2009 12:55 Analyst: E\_G

Lab Sample ID Client Sample ID
09100116-02A MW-2
09100116-03A MW-3
09100116-04A MW-4
09100116-06A Duplicate

Table with 4 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and various Surr: (Surrogate) entries.

Laboratory Control Sample (LCS)

RunID: L\_091005C-5232938 Units: ug/L
Analysis Date: 10/05/2009 11:59 Analyst: E\_G

Table with 7 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and various Surr: (Surrogate) entries.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09091284-04
RunID: L\_091005C-5232941 Units: ug/L
Analysis Date: 10/05/2009 15:43 Analyst: E\_G

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL \* - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Federal #15

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 09100116
Lab Batch ID: R285579

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and various surrogates.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B/V - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
\* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Federal #15

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 09100116
Lab Batch ID: R285692

Method Blank

Samples in Analytical Batch:

RunID: L\_091006A-5235095 Units: ug/L
Analysis Date: 10/06/2009 12:26 Analyst: E\_G

Lab Sample ID Client Sample ID
09100116-01A MW-1
09100116-05A MW-5

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and various Surrogate compounds.

Laboratory Control Sample (LCS)

RunID: L\_091006A-5235094 Units: ug/L
Analysis Date: 10/06/2009 11:38 Analyst: E\_G

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and various Surrogate compounds.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09100116-01
RunID: L\_091006A-5235097 Units: ug/L
Analysis Date: 10/06/2009 13:13 Analyst: E\_G

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL \* - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Federal #15

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 09100116
Lab Batch ID: R285692

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and various surrogates.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B/V - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
\* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

*Sample Receipt Checklist  
And  
Chain of Custody*



**HOUSTON LABORATORY**  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

**Sample Receipt Checklist**

|                         |                      |               |           |
|-------------------------|----------------------|---------------|-----------|
| Workorder:              | 09100116             | Received By:  | BF        |
| Date and Time Received: | 10/2/2009 9:15:00 AM | Carrier name: | FedEx     |
| Temperature:            | 1.5°C                | Chilled by:   | Water Ice |

- |                                                              |                                         |                             |                                                           |
|--------------------------------------------------------------|-----------------------------------------|-----------------------------|-----------------------------------------------------------|
| 1. Shipping container/cooler in good condition?              | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/>                      |
| 2. Custody seals intact on shipping container/cooler?        | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/>                      |
| 3. Custody seals intact on sample bottles?                   | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/>           |
| 4. Chain of custody present?                                 | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 5. Chain of custody signed when relinquished and received?   | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 6. Chain of custody agrees with sample labels?               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 7. Samples in proper container/bottle?                       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 8. Sample containers intact?                                 | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 9. Sufficient sample volume for indicated test?              | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 10. All samples received within holding time?                | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 11. Container/Temp Blank temperature in compliance?          | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |                                                           |
| 12. Water - VOA vials have zero headspace?                   | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | VOA Vials Not Present <input checked="" type="checkbox"/> |
| 13. Water - Preservation checked upon receipt (except VOA*)? | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | Not Applicable <input checked="" type="checkbox"/>        |

\*VOA Preservation Checked After Sample Analysis

SPL Representative:

Contact Date & Time:

Client Name Contacted:

Non Conformance Issues:

Client Instructions:



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No.

331736

page of

09100116

Client Name: Petia Tech Corp/Phillips  
 Address: 6121 Indian School Rd. Ste 200  
 City: Albuquerque State: NM Zip: 87106  
 Phone/Fax: 505.237.8658  
 Client Contact: Kelly Blanchard Email: kelly\_blanchard@hatch.com  
 Project Name/No.: Federal 15

Site Name:  
 Site Location: Farmington, NM  
 Invoice To: ConocoPhillips

| SAMPLE ID  | DATE    | TIME | comp | grab | Ph: |
|------------|---------|------|------|------|-----|
| MW-1       | 9.28.09 | 1600 |      | X    |     |
| MW-2       | 9.28.09 | 1625 |      | X    |     |
| MW-3       | 9.28.09 | 1655 |      | X    |     |
| MW-4       | 9.28.09 | 1705 |      | X    |     |
| MW-5       | 9.28.09 | 1745 |      | X    |     |
| Duplicate  | 9.28.09 | 1630 |      | X    |     |
| Trip Blank | 10.1.09 | 1551 |      |      |     |

| matrix                                                   | bottle                                            | size                                                      | pres.                           | Number of Containers | Requested Analysis |
|----------------------------------------------------------|---------------------------------------------------|-----------------------------------------------------------|---------------------------------|----------------------|--------------------|
| W=water S=soil O=oil A=air<br>SL=sludge F=encore X=other | P=plastic A=amber glass<br>G=glass V=vial X=other | I=1 liter 4=4oz 16=16oz 40=other<br>8=8oz 16=16oz X=other | 1=HCl 2=HNO3<br>3=H2SO4 X=other |                      |                    |
| W                                                        | V                                                 | 40                                                        | 1                               | 3                    |                    |
| W                                                        | V                                                 | 40                                                        | 1                               | 3                    |                    |
| W                                                        | V                                                 | 40                                                        | 1                               | 3                    |                    |
| W                                                        | V                                                 | 40                                                        | 1                               | 3                    |                    |
| W                                                        | V                                                 | 40                                                        | 1                               | 3                    |                    |
| W                                                        | V                                                 | 40                                                        | 1                               | 3                    |                    |
| W                                                        | V                                                 | 40                                                        | 1                               | 2                    |                    |

BTEX ONLY

Client/Consultant Remarks: Laboratory remarks: Intact?  Ice?  Temp: 15 PM review Initial:

Requested TAT:  1 Business Day  Contract  2 Business Days  Standard  3 Business Days  Other

Rush TAT requires prior notice

Special Reporting Requirements Results: Fax  Email  PDF  Special Detection Limits (specify):

Standard QC:  Level 3 QC  Level 4 QC  TX TRRP  LA RECAP

Relinquished by Sampler: [Signature] date: 10.1.09

Relinquished by: [Signature] date: 10.2.09

2. Received by: [Signature] time: 1555

4. Received by: [Signature] time: 1555

6. Received by Laboratory: [Signature] time: 1555

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