AP-033

2nd QTR GW monitoring results

DATE:
September 21, 2010

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 FAX

September 21, 2010

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 2nd Quarter 2010 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 2nd Quarter 2010 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

In the recommendation section, DCP recommends that the groundwater monitoring frequency be reduced from quarterly to semiannual. We would like to sample during the fall and spring of each year. Upon your approval, DCP will implement the new groundwater sampling schedule.

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

September 10, 2010

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: Second Quarter 2010 Groundwater Monitoring Report
DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico
Unit P, Section 21, Township 19 South, Range 37 East **(AP-33)**

Dear Steve:

This letter summarizes the activities completed and data generated and provides conclusions and recommendations for the second quarter 2010 groundwater-sampling event at the DCP Midstream, LP (DCP) Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The New Mexico Oil Conservation Division (OCD) location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

Sampling was conducted between June 29, 2010 and July 1, 2010. DCP purchased the Huston property on or about June 1, 2010 before the groundwater sampling was completed. The boundaries are shown on Figure 2. DCP now owns both the former Huston property and the former Eldridge property (Figure 2). The northern approximate fifth of the study area is owned by the State of New Mexico, and it is currently leased by DCP.

FIELD PROGRAM DESCRIPTION

AEC sampled the northern part of the site on June 29, 2010 where the wells associated for the remediated release on State Land are located. AEC then sampled the southern area on June 30, 2010 since it is the location where groundwater discharges from the study area. Heavy rain forced postponement of sampling on both days. AEC returned to the site on July 1, 2010 to attempt to finish the sampling but the remaining wells are located in the less accessible parts of the site, and they could not be accessed because of mud. AEC evaluated the circumstances and decided to cease sampling for the following reasons:

- AEC was concerned about safety should an accident happen given the muddy conditions that were present by July 1, 2010.
- The wells on and down-gradient from the remediated release on State Land were sampled;
- The majority of the boundary wells on the eastern boundary and in the south on the DPC Eldridge property were sampled;

- The remaining wells were all on the Huston property that is now owned by DCP; and
- The entire site had been sampled in March 2010, and it would be sampled again in September 2010.

In addition, the irrigation well could not be sampled because there was a wasp nest in it. AEC will coordinate with a pest control service to make sure that the nest is gone before the September 2010 sampling.

All sampling activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides construction information for the wells.

A total of 33 wells were either gauged or gauged and sampled. The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurement and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained FPH were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A.

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

$GWE_{corr} = MGWE + (FPHT*PD)$: where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site data).

Hydrographs for select wells are included in Figure 3. The hydrographs indicate that the water table decreased slightly in a relatively uniform fashion across the site.

Water table contours based upon the corrected data are shown in Figure 4. Contouring is limited to the north and south areas where the fluid levels were measured. The contours were generated using the Surfer® program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.59-foot head difference between MW-1 and MW-1D (Table 2) falls within the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized in Table 3. Wells MW-26, MW-27 and MW-CC contained FPH. The current thicknesses all remained at or below 0.67 feet (8 inches).

FPH thickness over time is plotted on Figure 5 for the above three wells. The thickness declined in MW-CC and increased slightly in MW-26 and MW-27. The long-term FPH thickness trends are discussed in the conclusions below.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 26 wells. The remaining wells either contained FPH or where not accessible as discussed above.

Every well except the house well was purged using a dedicated bailer. Purging continued until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The house well was purged using a submersible pump. The affected purge water was disposed of at the DCP Linam Ranch facility.

All wells were sampled using dedicated bailers. The samples were placed in an ice-filled chests immediately upon collection and shipped to the Accutest Laboratory in Houston Texas using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260B.

The BTEX results for the monitoring episode are summarized in Table 4. Constituents that exceed the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards are highlighted as bold text. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- All analyses were completed within the required holding times;
- All of the applicable individual surrogates were within their ranges;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- Matrix spike/matrix spike duplicates were completed on two project samples and three non-project samples. The results for project sample NMG MW-13 were within their respective ranges. The benzene spike for the sample from MW-EE was biased low; however, only a 0.025 mg/l benzene spike was added to a sample that contained 0.863 mg/l benzene. The results for the three non-project ms/msd samples were all within their respective control ranges.

- The relative percentage difference values for the duplicate constituents with detected constituents were less than 20 percent.

The quality control evaluations verify that the data are suitable for their intended use of routine groundwater monitoring evaluation.

The benzene concentrations for the sampled wells are shown on Figure 6. No isopleths were calculated because of the discontinuous nature of the data. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for this monitoring event reflects conditions that have generally been present over most of the site history, including:

1. The water table gradient increases south of the boundary between the DCP-Huston and the DCP-Eldridge Properties relative to the locations measured in the northern part of the site (Figure 4).

2. The groundwater flow in the northern part of the study area is generally southward. The groundwater flow is toward the southeast in the southern part of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

3. The water table low at MW-A is an historical anomaly that has been present from the start of the project.

The water table configurations in the northern and southern areas reflect the existing trends that have been present for the past several sampling episodes. This consistency indicates that the groundwater conditions are generally equilibrated across the site.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for this monitoring event include:

1. The FPH thickness in MW-CC has declined to its lowest point since the fourth quarter of 2007 (0.23 feet).
2. The thickness in adjacent well MW-27 increased slightly to 0.67 feet. The FPH in MW-27 has been at this approximate value since the middle of 2008.
3. The thickness in MW-26 remained approximately the same (0.26 feet).

4. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thinness and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume labeled North Area on Figure 6 is physically separated from the other plumes. The part of the plume that exceeds the NMWQCC groundwater standards is limited to a small area on State land;
2. The four boundary wells that were sampled in the central area, MW-9, MW-28, MW-30 and MW-31 did not contain BTEX;
3. The NMWQCC groundwater standards in the south area were not exceeded; and
4. There is no evidence of dissolved phase hydrocarbon plume expansion. In fact, the down-gradient boundaries of the dissolved-phase benzene appear to be contracting as discussed below.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The central area cannot be discussed because of the sampling limitations that were encountered during this event as discussed above.

Benzene-time graphs for the wells in the north and south areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data that was used to generate these plots are summarized in Attachment B.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because no BTEX constituents have ever been detected in them. The benzene concentration has remained below the 0.002 mg/l method-reporting limit in NMG MW-9 since September 2007 and in NMG MW-8 since September 2008. The benzene concentration in NMG MW-6, located along the eastern edge of the northern part of the plume, remained below the 0.002 mg/l method reporting limit for the third monitoring event.

Wells NMG MW-5 is the closest well to the former source area along the groundwater flow path. Its benzene concentration increased for the second consecutive sampling event after exhibiting a general decreasing trend that began in the second quarter of 2008. The benzene concentrations in NMG MW-7 and NMG MW-10 remained stable. All three of these wells are in the interior of the plume.

The benzene concentration decreased slightly in NMG MW-12 at the southern edge of the plume. Its concentration remained below the NMWQCC Groundwater Standard for the fifth consecutive quarterly sampling event.

The trends described above demonstrate that the dissolved phase hydrocarbon north area plume did not expand between March 2010 and June 2010. The concentrations in the interior of the plume appear to be stable. AEC believes that they should eventually begin to decline since the hydrocarbon source has been removed.

Central Area

No conclusions can be formulated for the central area since the majority of wells were not sampled for the reasons discussed above. The sampling of these wells will resume in September 2010 as part of the third-quarter effort.

South Area

The benzene-time concentrations for the wells in the south area with concentrations above the method reporting limit are shown on Figure 8. Down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limits so they are not included. Wells MW-5 and the Irrigation Well were also not sampled for the reasons discussed above.

None of the wells that were sampled in the south area have exceeded the NMWQCC groundwater BTEX standards since the second quarter of 2008 (Figure 8). The benzene concentrations in the House Well, MW-1 and MW-A appear to be varying at trace concentrations below that 0.01 mg/l standard.

The concentrations in the remaining wells are all below the 0.0005 mg/l method reporting limit. The steady downward trend, or variations at low concentrations, in all of the wells shown in Figure 8 demonstrates that the dissolved phase plume in this area is either stable or it is continuing to contract toward the north.

RECOMMENDATIONS

AEC recommends the following based upon the data collected to date:

1. FPH removal should continue as necessary in wells MW-26, MW-27, MW-N, MW-CC, MW-EE and MW-LL. Removal activities should cease one week prior to sampling to ensure accurate FPH thickness measurements. DCP may discontinue FPH collection if collection is no longer practicable.

2. Sampling will continue on all of the wells with the exception of MW-22 which is now blocked by grass/mesquite roots. MW-22 has never produced a sample that exceeded the NMWQCC Groundwater Standards, and all of the BTEX constituents have been nondetect since March 2005. The water level will still be measured in this well.

3. The groundwater sampling frequency will be reduced from quarterly to semiannually following the fall (third quarter) sampling event. AEC believes that this action is justified for three primary reasons. First, DCP now owns all of the private land and leases the public land associated with the release. Second, there has never been off-site migration of any of the BTEX constituents off of this land (former Eldridge and Huston properties). Third, the plumes in the north, central and south areas have all been contracting for several years because the irrigation well that produced the enhanced migration has been converted to a monitoring well that can no longer be pumped at a high production rate. Sampling would generally be completed in the spring and fall of each year to coincide with the best weather.

The next monitoring episode is scheduled for September 2010. Thank you for allowing AEC to complete this work. Do not hesitate to contact me if you have any questions or comments on this report.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, PE, CPG
Principal Engineer

Attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet
?: no information available
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of Second Quarter 2010 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	18.98			3599.24
MW 1D	20.53			3595.65
MW-2	22.14			3599.49
MW-3	22.06			3599.61
MW-4	21.49			3599.82
MW-9	18.91			3601.87
MW-15	26.48			3608.99
MW-16	18.04			3593.50
MW-17	15.26			3593.57
MW-24	20.98			3588.17
MW-25	27.78			3612.36
MW-26	24.89	24.63	0.26	3610.09
MW-27	29.29	28.62	0.67	3607.11
MW-28	22.99			3609.59
MW-30	23.61			3607.15
MW-31	20.36			3605.02
MW -A	20.67			3595.59
MW-N	29.07			3606.38
MW-CC	28.76	28.53	0.23	3606.41
MW-EE	23.73			3608.59
MW-LL	29.04			3606.37
NMG MW-2	29.04			3617.86
NMG MW-3	29.37			3620.43
NMG MW-4	29.56			3616.52
NMG MW-5	31.46			3617.09
NMG MW-6	30.34			3616.28
NMG MW-7	29.11			3615.07
NMG MW-8	31.30			3615.88
NMG MW-9	27.55			3614.57
NMG MW-10	27.03			3614.75
NMG MW-11	26.34			3614.03
NMG MW-12	26.01			3612.19
NMG MW-13	24.52			3612.12

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/22/09	12/19/09	3/23/10	6/29/10
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM
MW-26	0.33	0.33	0.15	0.19	0.00*	0.22	0.30	0.39	0.22	0.26
MW-27	0.87	0.82	0.59	0.72	0.71	0.69	0.66	0.67	0.67	0.67
MW-N	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70	0.67	0.65	0.66	0.60	0.48	0.23
MW-EE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Notes: All units are feet.
Blank cell: well not installed at time of sampling.
* Substantial quantity of colloidal hydrocarbons present.
NM: Fluid levels not measured because of access constraints

Table 4 – Summary of Second Quarter 2010 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	0.0031	<0.00043	0.0182	0.0208
MW-1D	<0.0005	<0.00043	<0.00055	<0.0017
MW-4	<0.0025	0.003	0.145	0.469
MW-9	<0.0005	<0.00043	<0.00055	<0.0017
MW-16	<0.0005	<0.00043	<0.00055	<0.0017
MW-17	<0.0005	<0.00043	<0.00055	<0.0017
MW-24	<0.0005	<0.00043	<0.00055	<0.0017
MW-25	<0.0005	<0.00043	<0.00055	<0.0017
MW-28	<0.0005	<0.00043	<0.00055	<0.0017
MW-30	<0.0005	<0.00043	<0.00055	<0.0017
MW-31	<0.0005	<0.00043	<0.00055	<0.0017
MW-A	0.0019	<0.00043	0.112	0.297
MW-EE	**0.817**	0.0016	0.0124	0.0158
MW-NMG-2	<0.0005	<0.00043	<0.00055	<0.0017
MW-NMG-3	<0.0005	<0.00043	<0.00055	<0.0017
MW-NMG-4	<0.0005	<0.00043	<0.00055	<0.0017
MW-NMG-5	**2.34**	<0.0022	0.428	<0.0084
MW-NMG-6	0.00061	<0.00043	0.0309	<0.0017
MW-NMG-7	**0.0325**	<0.00043	0.0152	0.0115
MW-NMG-8	<0.0005	<0.00043	<0.00055	<0.0017
MW-NMG-9	<0.0005	<0.00043	<0.00055	<0.0017
MW-NMG-10	**0.438**	0.0015	0.157	0.26
MW-NMG-11	<0.0005	<0.00043	<0.00055	<0.0017
MW-NMG-12	0.0085	<0.00043	0.0154	<0.0017
NMG MW-12 DUP A	0.0079	<0.00043	0.0139	<0.0017
MW-NMG-13	<0.0005	<0.00043	<0.00055	<0.0017
TRIP BLANK	<0.0005	<0.00043	<0.00055	<0.0017
TRIP BLANK	<0.0005	<0.00043	<0.00055	<0.0017
HOUSE WELL	0.00058	<0.00043	<0.00055	<0.0017
HOUSE WELL DUP C	<0.0005	<0.00043	<0.00055	<0.0017

Notes: All units mg/l
Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

FIGURES

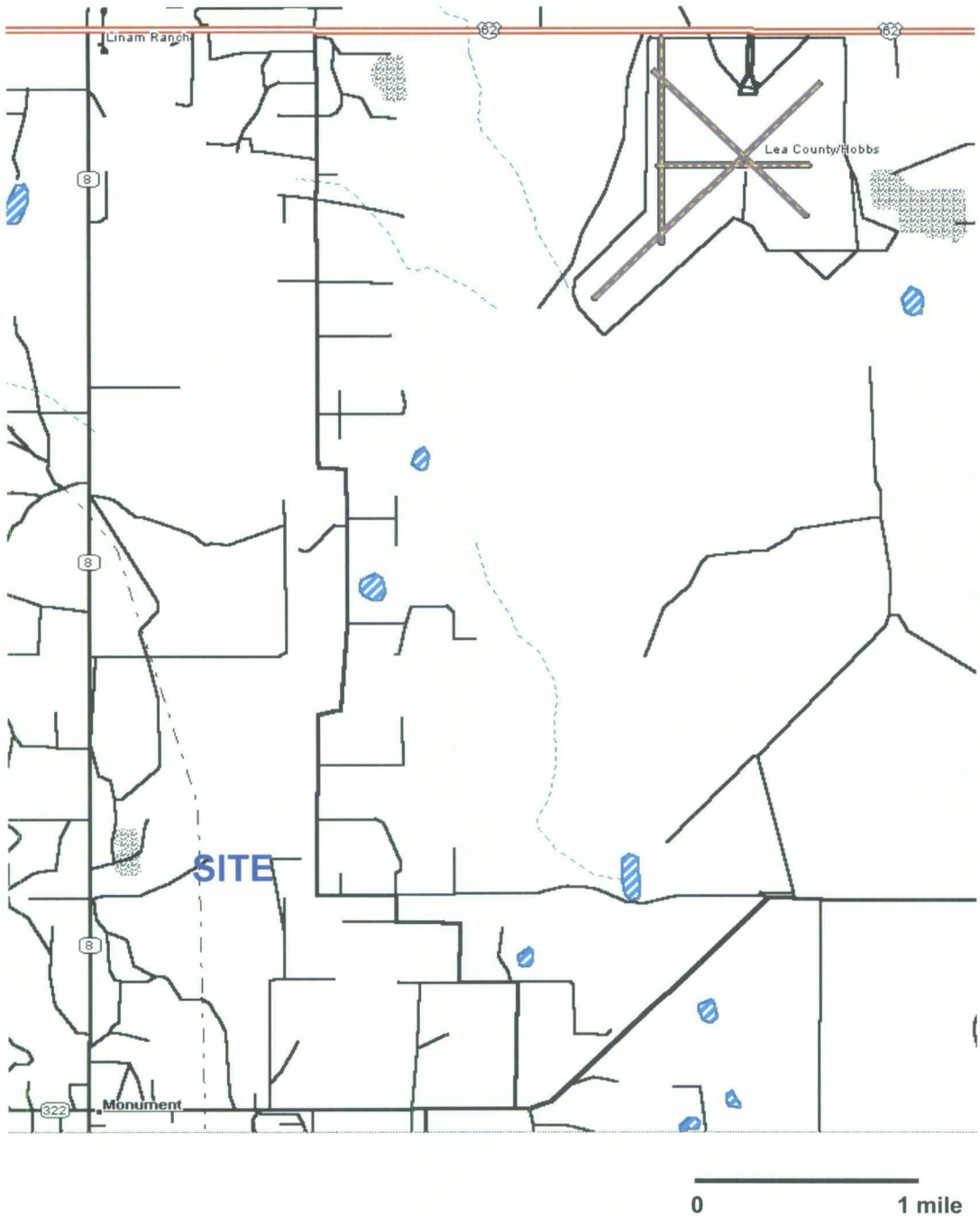
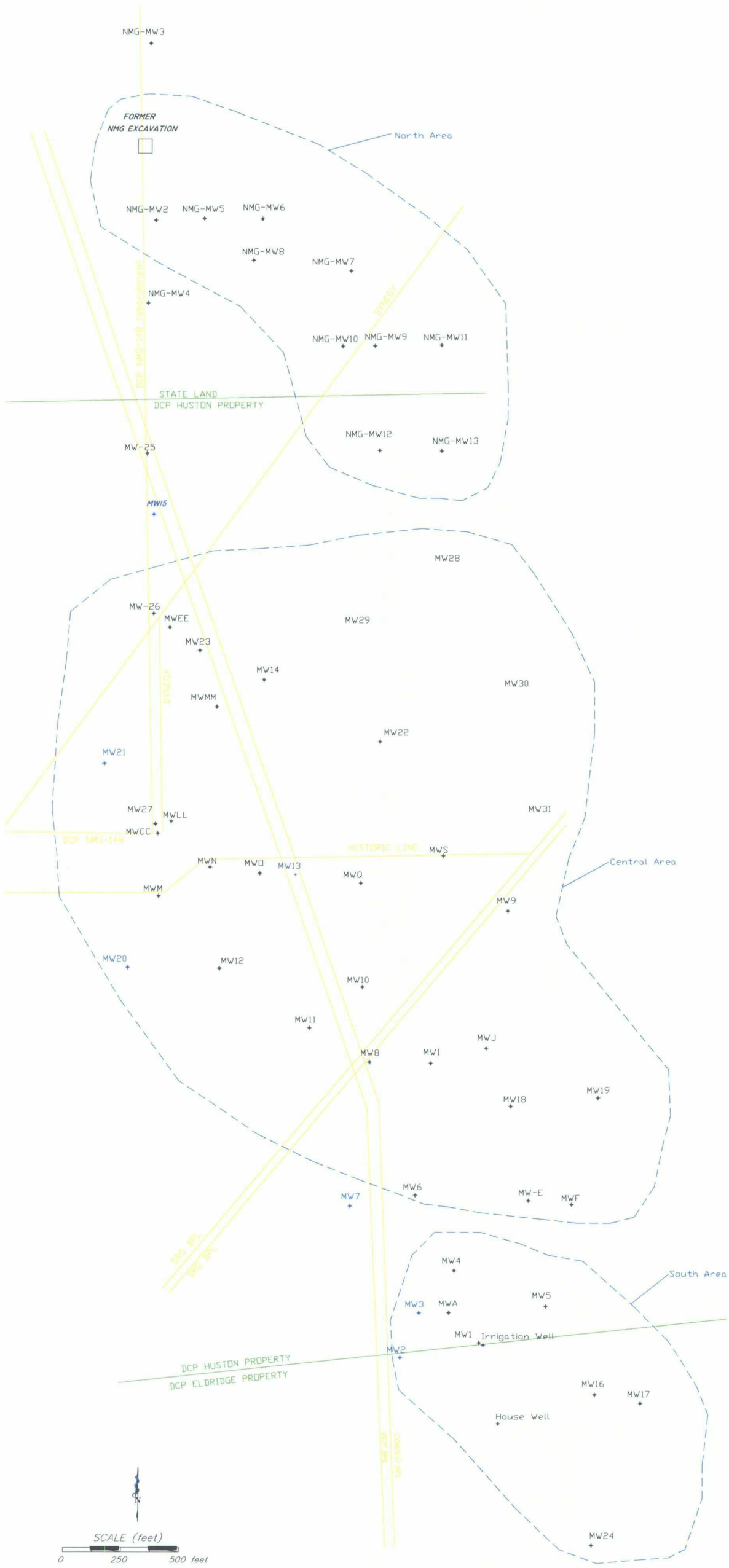


Figure 1 – Site Location Map
DCP Eldridge Groundwater Monitoring

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 1/07



Note:
Wells shown in blue are used for fluid measurement only

Figure 2 - Monitoring Well and Pipeline Locations

DCP EldridgeGroundwater Monitoring

DRAWN BY: MHS

DATE: 6/10

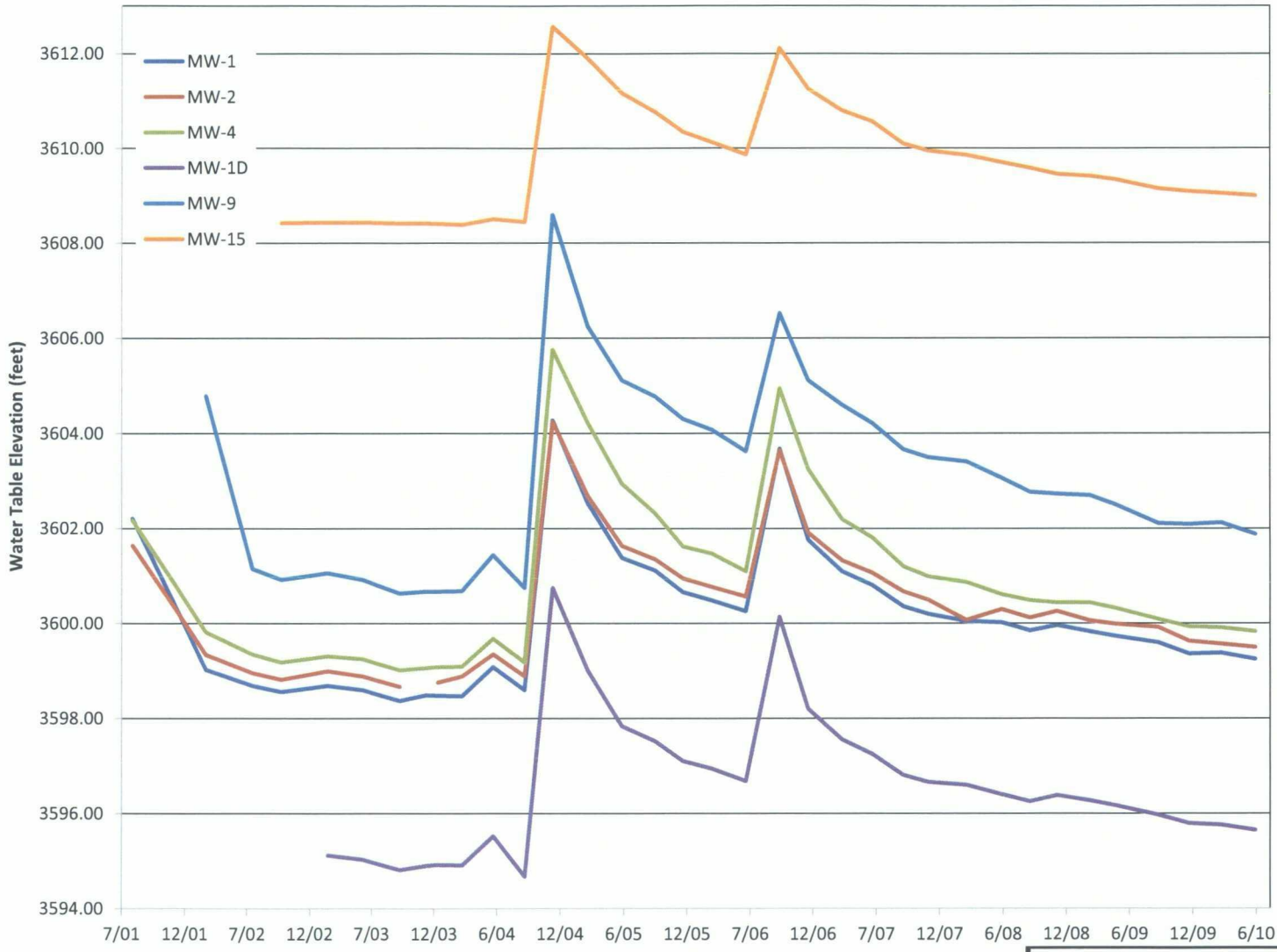


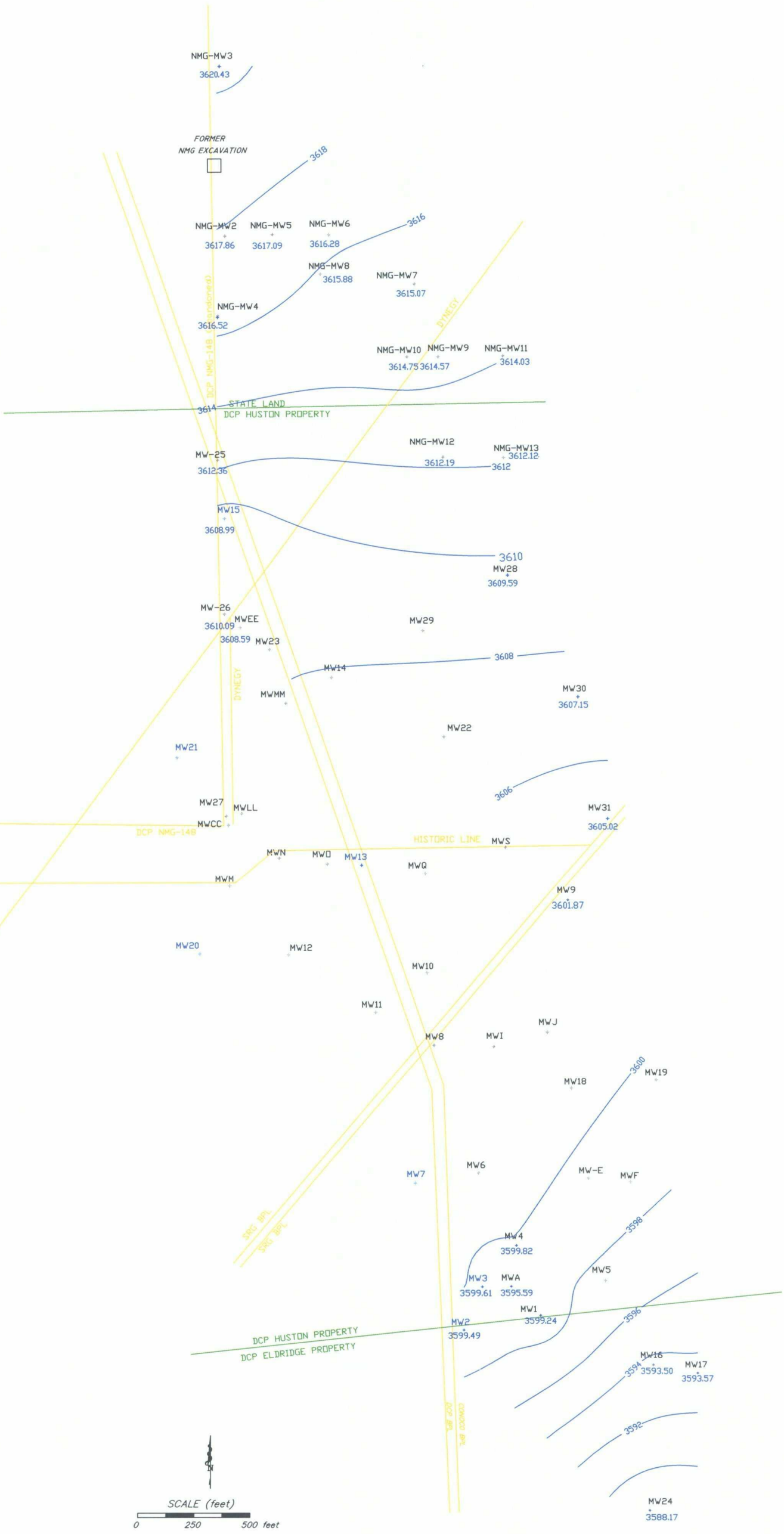
Figure 3- Hydrographs for Select Wells

DCP Eldridge Groundwater Monitoring

dcp Midstream.

DRAWN BY: MHS

DATE: 9/10



Note: Wells with no values were not measured during this event
Blue wells are not sampled but the fluid levels are measured

Figure 4 - Second Quarter 2010 Water Table Elevations
DCP Eldridge - Groundwater Monitoring

DRAWN BY: MHS
REVISED:
DATE: 9/10

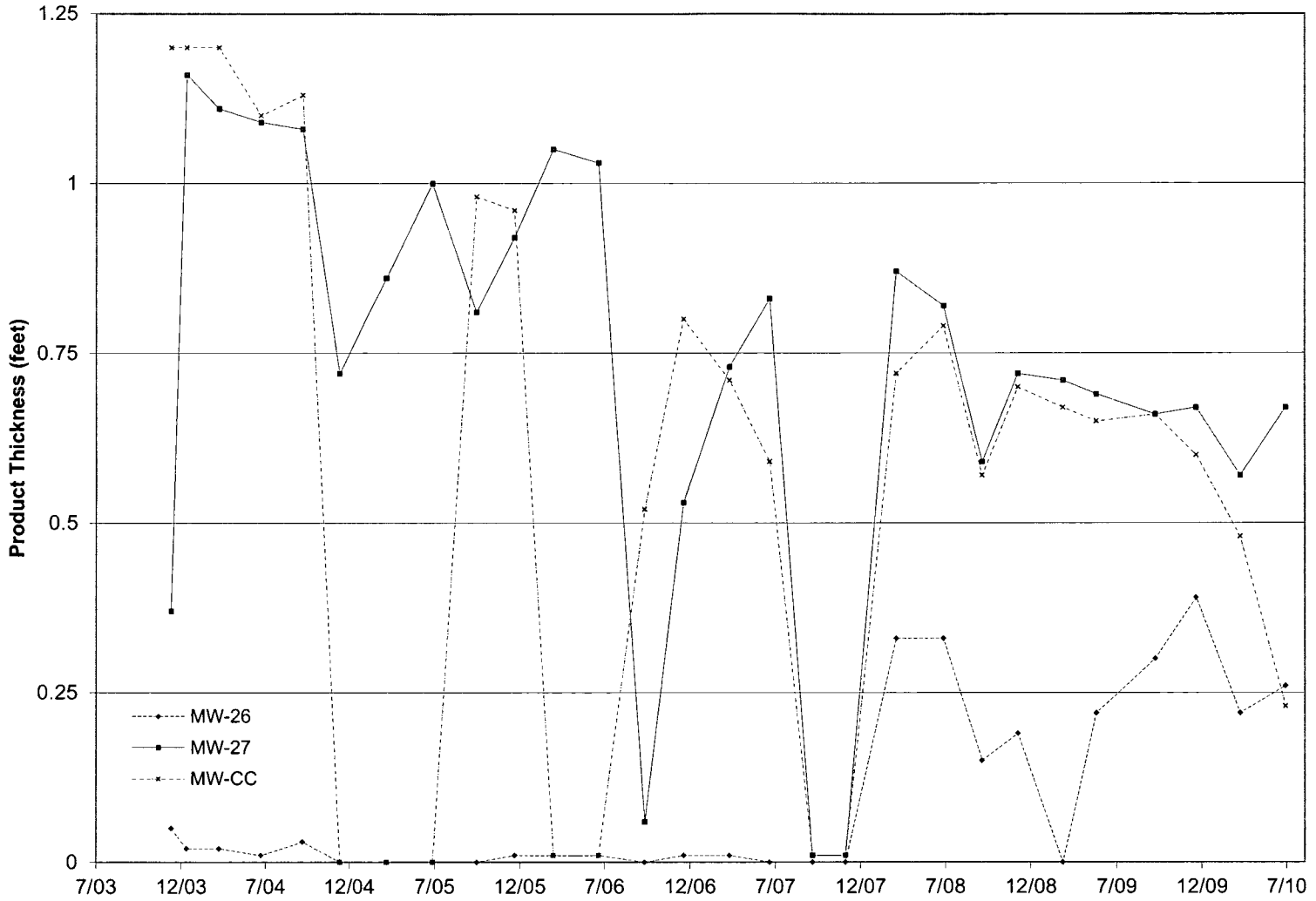


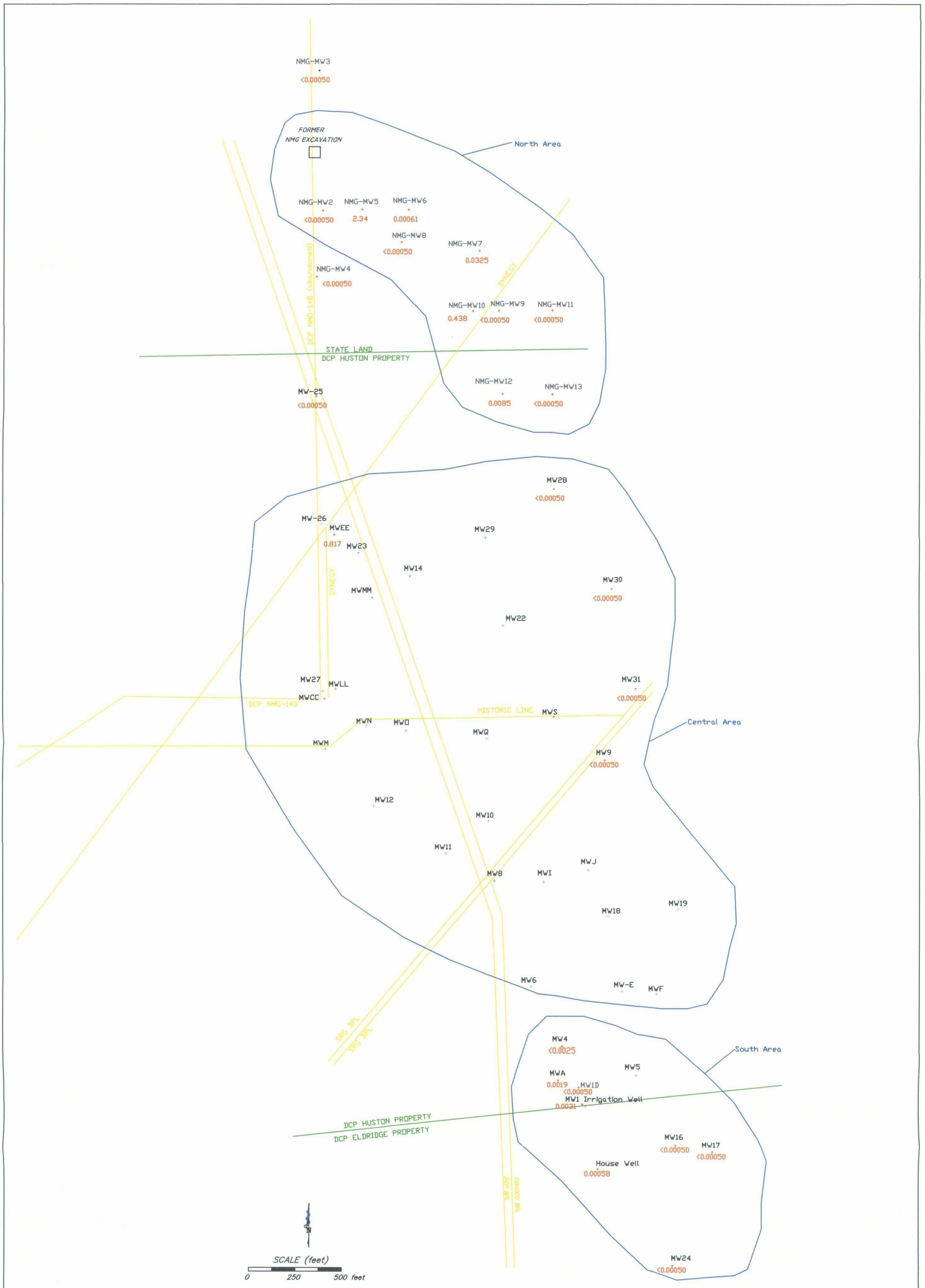
Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Groundwater Monitoring

DCP Midstream.

DRAWN BY: MHS

DATE: 9/10



Note: Wells with no values were not sampled during this event

Figure 6 - Second Quarter 2010 Benzene Concentrations

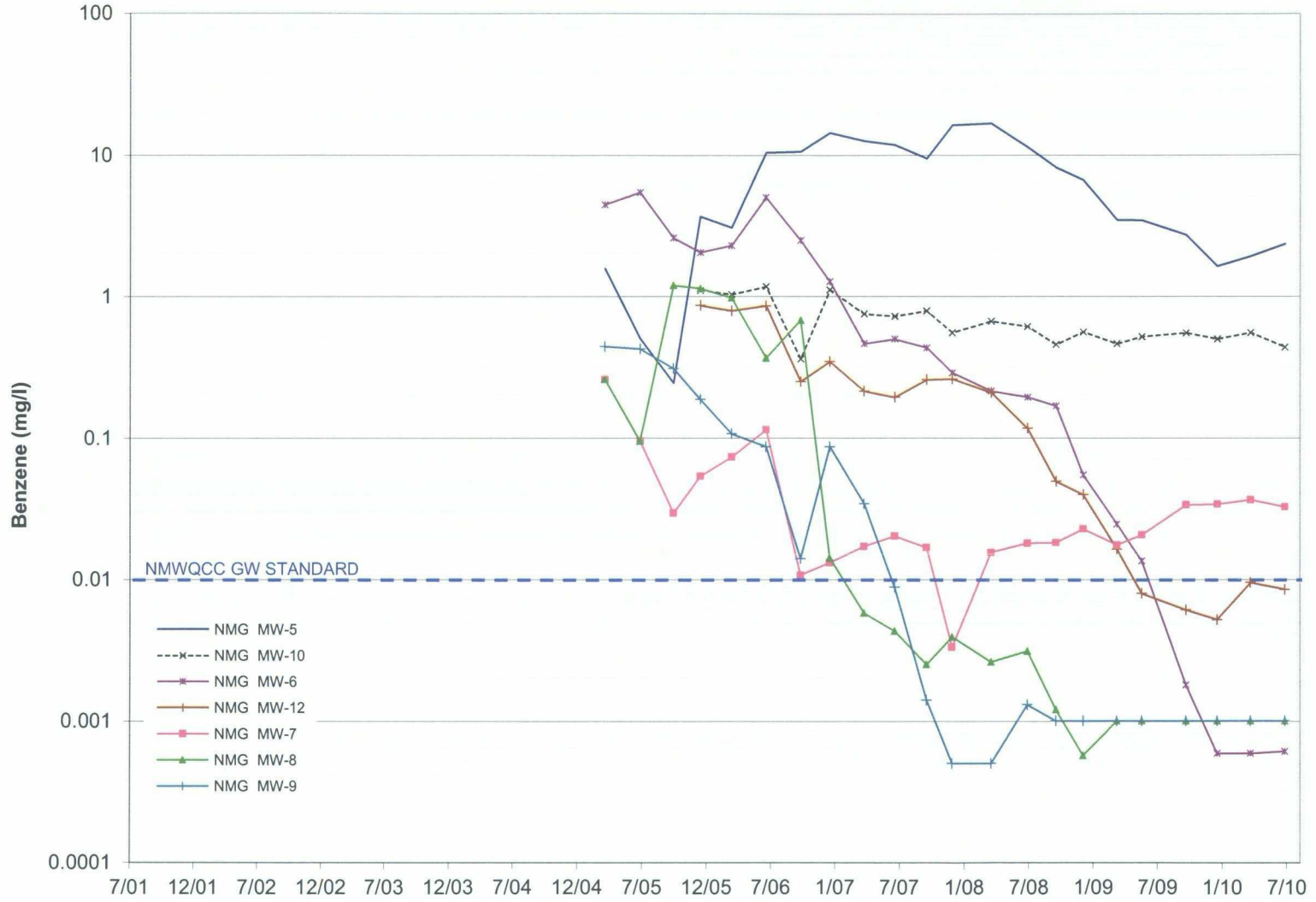
DCP Edlridge - Groundwater Monitoring

Midstream

DRAWN BY: MHS

REVISED:

DATE: 9/10



Values shown at or below 0.001 mg/l are generally listed as below the method reporting limit.

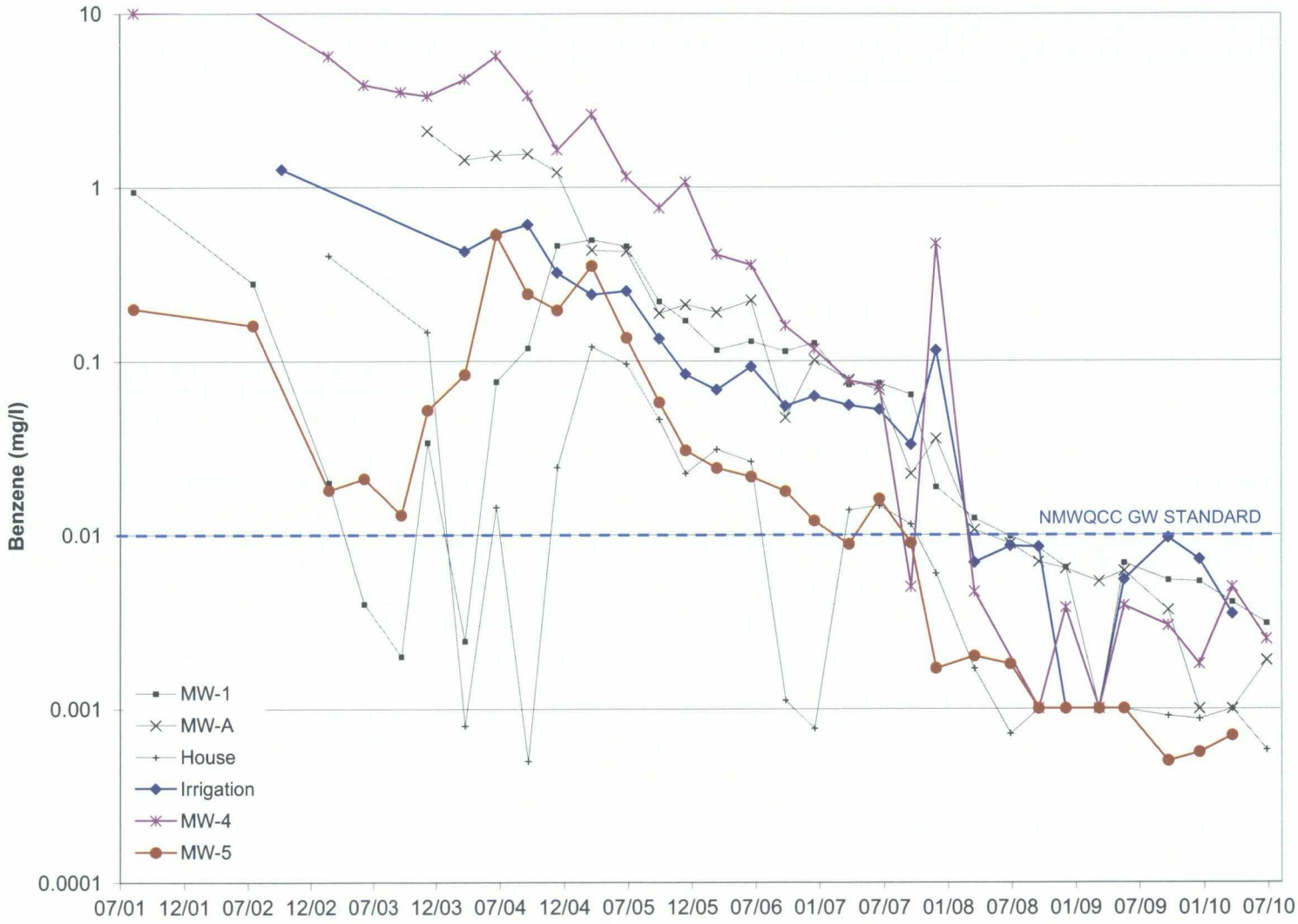
Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Groundwater Monitoring

dcp Midstream.

DRAWN BY: MHS

DATE: 9/10



Values shown at or below 0.001 mg/l are generally listed as below the method reporting limit.

Figure 8– Benzene/Time Graphs for Wells in the South Area

DCP Eldridge Groundwater Monitoring

dcp Midstream.

DRAWN BY: MHS

DATE: 9/10

ATTACHMENT A

SUMMARY OF CORRECTVIE GROUNDWATER ELEVATIONS

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW 1D					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1)All units in feet, 2) NM: well not gauged; 3) blank cell: well not installed at time of sampling. 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95	3599.82	3599.73	3599.59	3599.35
MW 1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38	3596.27	3596.17	3595.97	3595.79
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25	3600.05	3599.98	3599.91	3599.62
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19	3600.21	3600.12	3600.01	3599.79
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43	3600.43	3600.32	3600.08	3599.92
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11	3601.25	3600.98	3600.70	3600.76
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57	3604.58	3604.41	3604.20	3604.07
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77	3604.69	3604.60	3604.45	3604.31
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93	3603.89	3603.76	3603.43	3603.30
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72	3602.69	3602.50	3602.10	3602.08
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51	3605.40	3605.36	3604.98	3604.87
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18	3605.02	3604.95	3604.66	3604.47
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49	3606.28	3606.25	3608.01	3605.78
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84	3606.69	3606.59	3606.16	3606.02
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68	3607.63	3607.48	3607.17	3607.09
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45	3609.41	3609.34	3609.14	3609.08
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00	3583.56	3593.90	3593.76	3593.64
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86	3581.32	3593.73	3593.72	3593.67
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98	3602.00	3601.76	3601.23	3601.24
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46	3601.47	3601.22	3600.54	3600.84
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15	3607.01	3606.89	3606.69	3606.54
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51	3608.44	3608.33	3608.06	3607.89
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65	3607.61	3607.46	3607.25	3607.00
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85	3608.76	3608.74	3608.50	3608.39
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58	3571.80	3588.46	3588.37	3588.23
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67	3612.61	3612.48	3612.47	3612.41
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62	3610.05	3610.54	3610.30	3610.19
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41	3608.16	3608.08	3607.62	3607.49
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29	3610.26	3610.13	3609.88	3609.70
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28	3609.27	NR	3609.05	3608.81
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78	3607.78	3607.65	3606.33	3607.29
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90	3605.92	3605.67	3604.92	3605.26

Notes: 1) All units in feet, 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/23/10	6/29/10
MW-1	3599.37	3599.24
MW 1D	3595.76	3595.65
MW-2	3599.56	3599.49
MW-3	3599.82	3599.61
MW-4	3599.90	3599.82
MW-5	3600.87	NM
MW-6	3604.08	NM
MW-7	3604.40	NM
MW-8	3603.33	NM
MW-9	3602.11	3601.87
MW-10	3604.89	NM
MW-11	3604.54	NM
MW-12	3605.85	NM
MW-13	3606.10	NM
MW-14	3607.03	NM
MW-15	3609.04	3608.99
MW-16	3593.69	3593.50
MW-17	3593.72	3593.57
MW-18	3601.37	NM
MW-19	3600.92	NM
MW-20	3606.45	NM
MW-21	3607.92	NM
MW-22	3603.29	NM
MW-23	3608.34	NM
MW-24	3588.24	3588.17
MW-25	3612.40	3612.36
MW-26	3609.92	3610.09
MW-27	3607.30	3607.11
MW-28	3609.78	3609.59
MW-29	3612.48	NM
MW-30	3607.28	3607.15
MW-31	3605.25	3605.02

Notes 1) All units in feet, 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16	3597.47	3597.17
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52	3601.91	3601.55
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06	3602.49	3602.10
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59	3605.99	3605.65
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02	3605.83	3605.38
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66	3609.24	3608.96
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83	3609.36	3609.08
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80	3609.35	3609.05
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62	3610.20	3609.94
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55	3608.11	3607.84
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89	3609.41	3609.11
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10	3610.60	3610.38
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86	3609.37	3609.08
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96	3610.44	3610.18
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67	3620.15	3619.84
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54	3621.98	3621.68
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08	3618.63	3618.35
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12	3619.54	3619.19
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43	3618.83	3618.49
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32	3617.68	3617.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00	3618.43	3618.11
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92	3617.25	3616.88
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03	3617.39	3617.02
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47	3616.83	3616.46
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63	3614.97	3614.55
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44	3614.82	3614.43

Notes: All units in feet
NM: well not gauged
Blank cell: well not installed at time of sampling.
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09	3/23/10	6/29/10
MW-A	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30	3596.23	3596.00	3596.00	3595.69	3595.72	3595.59
MW-E	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25	3600.36	3600.16	3599.73	3599.78	3599.89	NM
MW-F	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80	3600.81	3600.55	3600.07	3600.25	3600.29	NM
MW-I	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10	3604.37	3603.88	3603.52	3603.45	3603.51	NM
MW-J	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58	3603.57	3603.37	3602.91	3602.90	3602.93	NM
MW-M	3608.62	3608.37	3608.13	3608.08	3607.71	3607.49	3607.39	3607.32	3606.97	3606.78	3606.86	NM
MW-N	3608.67	3608.41	3608.22	3607.98	3607.67	3607.51	3607.37	3608.31	3606.87	3606.73	3606.77	3606.38
MW-O	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52	3607.40	3607.31	3606.87	3606.72	3606.80	NM
MW-Q	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39	3608.31	3608.20	3607.81	3607.69	3607.71	NM
MW-S	3607.40	3607.16	3607.06	3606.74	3606.45	3606.36	3606.29	3606.02	3605.74	3605.65	3605.67	NM
MW-CC	3608.74	3608.53	3607.72	3607.87	3607.56	3607.30	3607.46	3607.37	3606.90	3606.73	3606.60	3606.41
MW-EE	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18	3609.11	3609.04	3608.80	3608.66	3608.69	3608.59
MW-LL	3608.69	3608.41	3608.66	3608.00	3607.65	3607.47	3607.41	3607.32	3606.92	3606.74	3606.79	3606.37
MW-MM	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73	3608.64	3608.58	3608.27	3608.14	3608.15	NM
NMG MW2	3619.48	3619.16	3618.99	3618.77	3618.57	3618.48	3618.39	3618.23	3618.18	3618.01	3617.93	3617.86
NMG MW3	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77	3620.74	3620.60	3620.57	3620.52	3620.47	3620.43
NMG MW4	3618.04	3617.79	3617.6	3617.40	3617.25	3617.11	3617.05	3616.88	3616.81	3616.68	3616.59	3616.52
NMG MW5	3618.76	3618.45	3618.16	3618.04	3617.88	3617.74	3617.70	3617.51	3617.37	3617.23	3617.17	NM
NMG MW6	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94	3616.90	3616.74	3616.50	3616.39	3616.36	3616.28
NMG MW7	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77	3615.70	3615.57	3615.32	3615.20	3615.16	3615.07
NMG MW8	3617.61	3617.31	3617.17	3616.91	3616.68	3616.57	3616.55	3616.37	3616.20	3616.01	3616.00	3615.88
NMG MW9	3616.33	3616.03	3615.90	3615.66	3615.42	3615.29	3615.22	3615.06	3615.08	3614.68	3614.64	3614.57
NMG MW10	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43	3615.45	3616.22	3614.98	3614.85	3614.82	3614.75
NMG MW11	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79	3614.74	3614.57	3614.29	3614.17	3614.14	3614.03
NMG MW12	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88	3612.86	3612.64	3612.38	3612.31	3612.27	3612.19
NMG MW13	3613.88	3613.57	3613.43	3613.15	3612.95	3612.82	3612.79	3612.61	3612.53	3612.24	3612.22	3612.12

Notes: All units in feet
NM: well not gauged
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

SUMMARY OF BTEX DATA

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.943		0.279			0.018/ 0.021	0.004	0.002	0.034	0.00245	0.0762	0.462	0.497	0.458	0.220
MW-1D					<0.001	0.028	<0.001	<0.001	0.008	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	0.006	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		0.002			<0.001	<0.001	<0.001	<0.001	<0.001	0.00184	<0.001			
MW-4	10.0		10.4			5.65	3.88	3.53	3.36	4.20	5.71	1.64	2.63	1.15	0.756
MW-5	0.217/ 0.182		0.160			0.018	0.019 /0.023	0.013/ 0.013	0.052	0.0834	0.531	0.196/ 0.174	0.352	0.136	0.0578
MW-6	0.600		0.237/ 0.253			0.022	0.033	0.020	0.004	0.0383	0.0465	0.00410	0.177	0.0423	0.0341
MW-7	<.005		<0.001			0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		8.60	8.37			9.62					9.68	1.84	4.25	3.72	1.87
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	0.000919	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		10.6	14.0			12.4	9.78	7.04	6.95	4.8	7.63	2.26	0.779	0.755	0.835
MW-11		27.8									19.9	6.40/7.54	9.63	8.29	7.43
MW-12		9.08	6.95			15.1	11.9	15.2	14.7	16.9	16.3	25.9	20.5	17.1	21.0
MW-13		19.8	19.8			23.2	26.3	16.5	16.1	10.8	12.7	12.1			
MW-14		1.04	1.21			0.895	0.537	0.388	0.398	0.376	0.32	0.232	0.232	0.251	0.139
MW-15				0.002		0.003	0.001	<0.001	0.029	0.0012	0.00464	0.0620			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.008				0.059	0.018	0.00764	0.101	0.0251/ 0.0370	0.116	0.191	0.0502
MW-19				0.003		0.198	0.092	0.078	0.05	0.054	0.0532	0.0107	0.00180	<0.001	<0.001
MW-20				<0.001		0.001	0.006	<0.001	<0.001	0.000965	<0.001	<0.001			
MW-21				0.01/0.011		0.016 /0.014	0.016/ 0.017	0.007/ 0.006	0.009	0.00718 0.00511	0.159	3.07			
MW-22				<0.001		<0.001	0.002	<0.001	0.014	<0.001	<0.001	0.314	<0.001	<0.001	<0.001
MW-23												3.29	2.49	2.20	1.23
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25						0.004/ 0.004	0.004	0.009	0.002	<0.001	<0.001	0.00293	<0.001	<0.001	<0.001
MW-26										2.33			61.1	72.2	71.4
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					0.59	0.403			0.147	0.0008	0.0144	0.0245	0.121	0.0963	0.0461
Irrigation well				1.26						0.426	0.537	0.321	0.241	0.252	0.134
North water well					0.385	0.383	0.333	0.359	0.21	0.05999	0.0987				
South water well					<0.001	0.036	<0.001	<0.001	<0.001	<0.001	<0.001	0.00197			
West water well						<0.001	0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.171	0.116	0.13	0.114	0.127	0.0732	0.0747	0.0639	0.0189	0.0125	0.0098	0.0084	0.0065	<0.002
MW-1D	<0.001	<0.001	<0.001	0.595	<0.001	<0.001	<0.001	0.0363	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2										<0.002				
MW-3														
MW-4	1.07	0.409		0.159	0.117	0.0769	0.0715	<0.01	0.4711	0.0047		<0.002	0.0038	<0.002
MW-5	0.0211/ 0.04	0.0242/ 0.0222	0.0216/ 0.0263	0.0178/ 0.0173	0.0117/ 0.0122	0.00879/ 0.00983	0.0159/ 0.0163	0.008/ 0.0099	0.0036	0.002/ 0.0019J	0.0018J	<0.002	<0.002	<0.002
MW-6	0.0273/ 0.0292	0.00882	0.0341	0.0272	0.0281	0.0161	0.0202	0.0621	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002
MW-7														
MW-8	1.6	1.74	3.21	0.173	0.389	0.487	0.6032	0.4139	0.5809	0.562	0.488	0.359	0.256	**0.237**
MW-9	<0.001	<0.001	<0.001	<0.001	<0.001	0.000533	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10	2	1.34	1.16	0.0768	0.314	0.552	0.3146	0.1948	0.1062	0.178	0.0965	0.0514	0.0111	<0.002
MW-11	6.59	6.56	11.7	4.74	3.06	3.61	4.157	4.714	6.382	6.8	8.08	8.16	5.83	**5.77**
MW-12	15.2	13.5	22.3/ 20.6	18.7	16.7	12.4	12.61	6.366	0.0735	18.1	20/19.9	16.6	16.3	**5.45**
MW-13														
MW-14	0.123	0.0698	0.0432	0.00728	0.0033	0.00179	0.001	0.0014	0.0012	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	0.000595	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18	0.0344	0.0345	0.0428	0.0195	0.0235/ 0.505	0.0336/ 0.0346	0.028/ 0.0277	0.462/ 0.0073	0.0204	0.0024	<0.002	0.0044	0.0046/ <0.002	0.0062
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23	1.06	0.761	0.722	0.383	0.429	0.195	0.1768	0.1745	0.1448	0.0514	0.0437	0.0588	0.105	**0.114**
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0011	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26				77.2			60.84	52.62	57.04					**13.3**
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29		0.123	0.0259	0.0332	0.00289	0.00206	0.0013	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
House well	0.0226	0.0311	0.0264	0.00112	0.000772	0.0139	0.0147	0.0115	0.006	0.001J	0.00072J /<0.002	<0.002/ <0.002	<0.002 /<0.002	<0.002 /<0.002
Irrigation well	0.084	0.0682	0.0926	0.055	0.0626	0.0554	0.0524	0.0329	0.1148	0.0069	0.0086	0.0085	<0.002	<0.002

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-1	0.0069	0.0055	0.006/ 0.0048	0.0041/ 0.0046	0.0031
MW-1D	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-2					
MW-3					
MW-4	0.0039	0.003	0.0018J	<0.01	<0.0025
MW-5	<0.002	0.0005J	0.00056J	0.0007J	
MW-6	<0.002	<0.002	<0.002	<0.002	
MW-7					
MW-8	0.189/ 0.207	0.146	**0.0852**	**0.0493**	
MW-9	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-10	0.0073	0.005	**0.0119**	**0.0128**	
MW-11	6.51	5.77	**3.76**	**3.73**	
MW-12	16.8	15	**12**	**10.9**	
MW-13					
MW-14	<0.002	<0.002	<0.002	<0.002	
MW-15					
MW-16	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-17	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-18	0.0049	0.0074	**0.0115**	0.0075	
MW-19	<0.002	<0.002	<0.002	<0.002	
MW-20					
MW-21					
MW-22	<0.002	<0.002	<0.002		
MW-23	0.0866	0.129	**0.157**	**0.107**	
MW-24	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-25	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-26					
MW-27					
MW-28	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-29	<0.002	<0.002	<0.002	<0.002	
MW-30	<0.002	<0.002	<0.002	<0.002	<0.00050
MW-31	<0.002	<0.002	<0.002	<0.002	<0.00050
House well	<0.002 /<0.002	0.00091J	0.00092J/ 0.00083J	<0.002/ <0.002	0.00058/ <0.00050
Irrigation well	0.0055	0.0096	0.0072	0.0035	

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	2.11	1.44	1.53	1.22	0.434	0.427	0.188	0.211	0.191	0.223	0.0473	0.101	0.078
MW-B	0.321	0.215	0.274	0.254									
MW-C	0.027	0.0288	0.175	0.263	0.540	0.184							
MW-D	0.008	0.0101	0.0191	0.0293									
MW-E	0.847	0.626	0.263	0.325	0.161	0.0322	0.0307	0.0338	0.0234	0.0147	0.171	0.0198	0.0673
MW-F	<0.001	0.000968	<0.001	0.00559				<0.001	<0.001	<0.001	<0.001	0.00101	<0.001
MW-G	<0.001	0.000915	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	0.066	0.0193	0.371	0.0327									
MW-I	0.522	0.394	0.552	0.243	0.265	0.466	0.303	0.0684	0.0165	0.011	0.0121	0.0212	0.0117
MW-J	<0.001	0.00969	<0.001	<0.001			0.00104	<0.001	<0.001	<0.001	0.000522	0.00113	<0.001
MW-K	2.33	1.99	1.62	21.3									
MW-L	21.4	24.8	30.7	16.1									
MW-M	1.67	3.58	9.17		24.6	29.9	34.2	30.7	25.3	40.4	19.5	23	25.7
MW-N				11.5	17.1	16.4	21.3	16.3					
MW-O	30.4	32.0	32.5	5.04	17.0	18.6	19.7	14.6	12.5/13.2	19.6	12.4	1.19	10.7
MW-P	10.2	9.44	10.7	3.86									
MW-Q	7.44	8.24	7.2	0.00455	5.59	5.06	3.47	3.1	2.71	3.24	2.2/ 2.46	2.57	1.35
MW-R	0.004	0.00283	0.0294	<0.001									
MW-S	0.002	<0.001	<0.001	1.68	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	4.3	4.89	4.17	3.03									
MW-AA	0.356	0.367	1.21	16.1									
MW-BB	4.34	3.73											
MW-CC													
MW-DD	0.772	0.678	0.635	1.86									
MW-EE					5.84								
MW-FF	3.22	3.22	3.31	15.7									
MW-GG	5.96	7.34	7.97	3.96									
MW-HH	3.23	5.63	4.51	11.3									
MW-II	0.518	2.10	3.4	5.28									
MW-JJ	15.9	15.3	17.6	16.7									
MW-KK	0.263	2.18	1.67	21.7									
MW-LL	13.7	12.8	14.9	13.2									
MW-MM	0.237	0.202	0.351	0.478	0.439	0.535	0.444	0.783	0.483	0.537	0.464	0.468	0.288
MW-NN	31.5	19.2	35.2	29.9									
MW-OO	31.5	29.2	32.6	29.7									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	1.57		0.505	0.244		3.66	3.06	10.4/ 10.9	11/ 10.2	14.4	12.6
NMG MW-6		4.44	5.43	2.58		2.04	2.28	5	2.48	1.27	0.463
NMG MW-7		0.259	0.0947	0.0294		0.0536	0.0732	0.114	0.0107	0.0131	0.0171
NMG MW-8		0.868	0.925	1.19		1.13	0.972	0.366	0.675	0.0142	0.00576
NMG MW-9		0.442	0.424	0.309		0.187	0.107/ 0.116	0.0866	0.014	0.0865	0.0342
NMG MW-10					1.85	1.1	1.03	1.17	0.361	1.11	0.751
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
NMG MW-12					1.37	0.862	0.79	0.856	0.25	0.346	0.214
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.000637	<0.001/ <0.001

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-A	0.068	0.0225	0.0358	0.0107	0.0089	0.0070	0.0064	0.0054	0.0062	0.0037	<0.002	<0.002	0.0019
MW-E	0.0614	0.0362	0.0205	0.0398	0.0713	0.0636	0.0447	0.0325	0.0047	0.0039	0.0018J	<0.002	
MW-F	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-I	0.0077	0.005	0.0051	0.0018J	0.0017J	0.0016 J	0.0013J	0.0012 J	0.0011J	0.00083J	0.00078J	<0.002	
MW-J	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-M	27.8	32.53	29.77	33	30.9	34.8	34.3	28.8	31.9	20.4/22.3	18.3	15.7	
MW-N		7.711	12.33	10.1	10.7	12.3	10.7	11.7	11.5	12.9	12.8	12.3	
MW-O	11.36	10.04	9.524	12.8	11.9	10.9	9.57	9.26	9.88	9.85	8.78	7.12	
MW-Q	0.9012	1.649	1.698	1.44	1.67	1.44/ 0.682	1.37	1.29	1.25	1.64	1.34	1.36	
MW-S	<0.001	<0.001	<0.001	<0.002	0.0068	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-EE						0.843	0.798	0.5	0.276	0.995	0.79	1.2	0.817
MW-LL		1.303	2.327	1.94	2.12	2.4	2.92	2.47	3.02	2.66	2.46	2.33	
MW-MM	0.2256	0.1479	0.1961	0.163	0.178	0.112	0.0459	0.021	0.0232	0.0226	0.0184	0.0113	

Well	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
NMG MW-2	<0.001	<0.001	<0.001	<0.002	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00050
NMG MW-3	<0.001	<0.001	<0.001	<0.002	0.0015J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00050
NMG MW-4	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00050
NMG MW-5	11.78	9.448	16.33	16.8	11.4	8.14	6.62	3.45	3.44	2.71	1.63	1.91	2.34
NMG MW-6	0.4972	0.433	0.2882	0.214	0.194	0.168	0.0547	0.0246	0.0135	0.0018J	0.00059J	0.00059J	0.00061
NMG MW-7	0.0202	0.0168	0.0033	0.0155	0.018	0.0182	0.0227	0.0175	0.0206	0.0336	0.034	0.0365	0.0325
NMG MW-8	0.0043	<0.005	0.0039	0.0026	0.0031	0.0012 J	0.00057J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00050
NMG MW-9	0.0088	0.0014	<0.001	<0.002	0.0013J	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00050
NMG MW-10	0.7234	0.788	0.5537	0.667	0.612	0.457	0.561	0.463	0.519	0.552	0.501	0.554	0.438
NMG MW-11	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00050
NMG MW-12	0.1936	0.2578	0.2603	0.209	0.117/0.14	0.0493	0.0411/ 0.0385	0.0164/ 0.017	0.0084/ 0.0075	0.0061	0.0052/ 0.0051	0.0095/ 0.0097	0.0085/ 0.0079
NMG MW-13	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00050

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar- 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.120		0.002			0.004/ 0.005	0.002	0.001	0.039	0.000744	0.00238	0.469	0.793	0.297	0.141
MW-1D					<0.001	0.003	<0.001	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000852	<0.001			
MW-4	6.96		5.52			3.02	2.51	2.56	2.46	3.89	5.63	3.03	2.82	2.70	1.23
MW-5	0.185/ 0.159		0.004			0.006	0.004/ 0.004	0.006/ 0.007	0.01	0.0329	1.02	0.0215/ 0.0214	0.00591	0.00836	0.0198
MW-6	0.502		0.046/ 0.047			0.004	0.005	0.002	0.001	<0.001	0.00104	<0.001	0.00175	0.00273	0.00252
MW-7	<.005		<0.001			<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		0.482	0.176			1.06					8.62	1.76	0.756	0.562	0.563
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		<.100	0.144			0.126	0.174	0.155	0.019	0.048	0.483	0.0668	0.0703	0.0629	0.129
MW-11		2.49									6.32	2.38/2.79	2.43	1.57	4.92
MW-12		0.281	0.190			0.491	0.346	0.278	0.142	0.162	0.332	2.25	1.30	0.517	0.529
MW-13		5.95	4.34			1.96	1.54	0.788	0.582	0.384	0.338	0.730			
MW-14		0.0059	<0.010			0.002	0.003	0.002	0.002	<0.001	0.00118	0.00121	0.000787J	0.00227	0.00178
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	0.000755	0.136			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.005				0.042	0.006	0.00152	0.0233	0.00419/ 0.00967	0.0206	0.0265	0.00669
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000326J	<0.001	<0.001	<0.001
MW-20				<0.001		0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-21				0.022/ 0.024		0.021/ 0.019	0.018 /0.019	0.002/ 0.002	0.006	0.00325	0.178	0.157			
MW-22				<0.001		<0.001	<0.001	<0.001	0.012	<0.001	<0.001	0.000339J	<0.001	<0.001	<0.001
MW-23												0.972	0.254	0.145	0.0970
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25				0.002		0.002	0.002	<0.001	<0.001	<0.001	<0.001	0.000922J	<0.001	<0.001	<0.001
MW-26										0.57			13.8	18.4	25.6
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					<0.001	<0.001			<0.001	<0.001	<0.001	0.000310J	0.00297	0.00283	0.00148
Irrigation Well				0.088						0.97	0.858	0.295	0.460	0.420	0.167
North water well					0.001	0.007	0.002	0.002	0.006	<0.001	0.00464				
Southwater well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000625J			
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.0858	0.0118	0.01	0.0111	0.0141	0.00937	0.0095	<0.01	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002
MW-1D	<0.001	<0.001	<0.001	0.00838	<0.001	<0.001	<0.001	0.083	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2										<0.002				
MW-3														
MW-4	0.464	1.5		0.693	0.536	0.228	0.2232	0.1064	<0.01	0.069		0.0383	0.0291	0.0299
MW-5	0.00311/ 0.00539	0.0117/ 0.0105	0.00787/ 0.00628	0.00217/ 0.00179	0.00233/ 0.000212	0.00449/ 0.00494	0.0078/ 0.0081	<0.005/ 0.0072	0.0058	0.001J/ 0.00054J	<0.002	0.00058 J	<0.002	<0.002
MW-6	0.0209/ 0.0215	0.00415	0.00907	0.0026	0.00466	0.00501	0.0058	0.0077	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002
MW-7														
MW-8	0.103	0.138	0.178	0.0137	0.0579	0.028	0.0238	0.0194	0.0207	0.0029	0.0029	0.0029	0.002	<0.1
MW-9	0.000226	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10	0.0329	0.0273	0.00695	<0.005	0.00404	0.00762	0.0081	0.0109	0.0045	<0.002	<0.002	<0.002	<0.002	<0.002
MW-11	0.209	1.53	1.22	0.0702	0.386	0.192	0.1915	0.0777	0.0935	0.058	0.05	0.0518	<0.1	<0.2
MW-12	<1	0.337	0.151/ 0.12	0.19	0.71	0.278	0.233	<0.05	0.1075	0.188	0.165/ 0.283	0.138	<0.2	<0.4
MW-13														
MW-14	<0.005	0.00512	0.00336	0.00149	0.000624	0.00199	0.0031	0.0038	0.0039	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18	0.0253	0.0119	0.0121	0.00463	0.0072/ 0.00167	<0.001/ 0.0114	0.0096/ 0.0092	0.0271/ 0.0089	0.0126	<0.002	0.0007J	0.00064 J	0.0005J/ <0.002	<0.002
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23	0.194	0.0396	0.0624	0.0646	0.0165	0.0312	0.0212	<0.01	0.0424	0.0039	0.0038	0.0024	0.0025	0.0013 J
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26				24.9			28.31	19.67	21.57					16.4
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	0.0012	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29		0.00267	0.000403	0.000321	0.000631	0.000656	0.0013	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well	0.00296	0.00388	0.00139	<0.001	0.00146	0.00271	0.0036	<0.005	0.0027	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well	0.0539	0.0456	0.0383	0.0299	0.0262	0.0127	0.0103	0.0156	<0.02	0.00066J	0.00094J	0.00054 J	<0.002	<0.002

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-1	<0.002	<0.002	0.0143/ 0.0145	<0.002/ <0.002	<0.00043
MW-1D	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-2					
MW-3					
MW-4	0.0255	0.0119/ 0.0119	0.185	<0.01	0.003
MW-5	<0.002	<0.002	0.0185	<0.002	
MW-6	<0.002	<0.002	0.0016J	<0.002	
MW-7					
MW-8	0.0016J/ 0.0017J	0.0011J	0.0929	0.00072J	
MW-9	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-10	<0.002	<0.002	0.016	<0.002	
MW-11	0.0155	<0.2	0.225	<0.2	
MW-12	0.0601J	<0.2	0.342	<0.2	
MW-13					
MW-14	<0.002	<0.002	<0.002	<0.002	
MW-15					
MW-16	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-17	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-18	<0.002	<0.002	0.0272	<0.002	
MW-19	<0.002	<0.002	<0.002	<0.002	
MW-20					
MW-21					
MW-22	<0.002	<0.002	<0.002		
MW-23	0.0019J	0.00082J	0.228	<0.01	
MW-24	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-25	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-26					
MW-27					
MW-28	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-29	<0.002	<0.002	<0.002	<0.002	
MW-30	<0.002	<0.002	<0.002	<0.002	<0.00043
MW-31	<0.002	<0.002	<0.002	<0.002	<0.00043
House well	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.00043/ <0.00043
Irrigation Well	<0.002	<0.002	0.0271	<0.002	

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	1.8	1.4	1.44	1.87	0.924	0.789	0.337	0.0949	0.397	0.387	0.0389	0.0801	0.0225
MW-B	0.221	0.19	0.481	0.541									
MW-C	0.019	0.00369	0.0581	0.00761	0.00622	0.0120							
MW-D	0.008	0.0021	0.0035	0.00494									
MW-E	0.012	<0.001	.000889	0.00400	0.00140	<0.001	0.00209	0.00252	0.00405	0.00166	0.00369	0.00137	0.0094
MW-F	<0.001	<0.001	<0.001	0.000698J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	<0.001	<0.001	0.000314	0.0100									
MW-I	0.004	<0.001	0.00162	0.0390	0.000603J	0.00150	0.00417	0.00175	0.00568	0.00587	0.00375	0.00432	0.00728
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000361	<0.001
MW-K	<0.001	<0.005	.00288	0.711									
MW-L	<.02	<0.05	.0142	9.89									
MW-M	0.108	0.175	0.173		6.58	5.97	4.38	<1	0.67	0.492	8.35	2.96	0.86
MW-N				0.528	5.93	3.40	7.93	0.231					
MW-O	0.129	0.0505	0.111	0.0455J	0.0966J	0.0775j	0.340	<1	<0.1/ <0.1	<0.1	<0.1	<0.1	<0.1
MW-P	0.023	0.0125	.026	0.0692									
MW-Q	0.045	0.0127	0.0515	<0.001	0.0300	0.0122J	0.0522	0.0969	<0.02	<0.05	0.0244/ 0.0223	0.011	0.00934
MW-R	0.003	<0.001	<0.001	<0.001									
MW-S	<0.001	<0.001	<0.001	0.00736J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	0.026	0.0028	.0103	0.0133									
MW-AA	0.03	0.00217	0.0139	0.146									
MW-BB	0.064	0.0226											
MW-CC													
MW-DD	0.007	0.0024	0.00546	0.0281									
MW-EE					4.27								
MW-FF	3.22	<0.02	0.00575	0.0234									
MW-GG	0.031	0.0133	0.0871	0.0687									
MW-HH	0.052	0.0418	0.113	1.36									
MW-II	0.167	0.156	1.23	0.601									
MW-JJ	0.071	0.041	0.384	0.924									
MW-KK	0.115	0.531	0.239	1.00									
MW-LL	0.216	0.106	0.586	3.54									
MW-MM	0.006	<0.001	0.000512	0.00488	0.00473	0.00786	0.00210	0.119	0.016	0.00855	0.0024	0.00794	0.0123
MW-NN	0.043	0.0036	.0368	0.758									
MW-OO	5.41	3.28	5.27	7.46									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	<0.02/ <0.05	<0.02/ <0.1	<0.025	<0.1
NMG MW-6		0.00396J	<0.002	<0.002		<0.001	<0.1	0.0112	<0.1	<0.025	0.00829
NMG MW-7		0.0252	0.0051	0.00491		0.00695	0.0147	0.0229	0.00418	0.00487	0.0151
NMG MW-8		0.00472	0.00434J	<0.002		0.00288	<0.1	0.00335	0.00739	<0.01	0.0036
NMG MW-9		0.00355	0.002445	0.00191J		0.00252J	0.00409/<0.01	0.00177	<0.005	<0.005	0.000674
NMG MW-10					0.0208J	<0.001	0.0264	0.0181	0.012	0.0304	0.0187
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
NMG MW-12					0.0143	<0.001	0.0286	0.00841	0.00433	0.00453	0.0114
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.0012	<0.001/ <0.001

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-A	0.0149	<0.005	<0.02	0.0015J	0.001	0.001J	0.00075J	0.00061 J	0.0027	<0.002	0.114	<0.002	<0.00043
MW-E	0.0064	0.0034	0.0032	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-F	<0.001	<0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-I	0.0082	0.0068	0.007	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-J	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-M	0.477	0.145	<0.2	0.0384	0.0394	<0.1	0.0188	<0.4	<0.4	<0.4/ 0.0087	0.356J	<0.4	
MW-N		0.6394	1.644	0.289	0.968	0.668	0.653	0.683 J	0.772	0.385J	0.284J	0.641	
MW-O	<0.1	<0.025	<0.05	0.0089	0.0081	0.0201J	<0.2	<0.2	<0.2	<0.2	0.274	<0.2	
MW-Q	<0.01	<0.05	0.011	<0.002	<0.002	<0.002/ <0.002	<0.2	<0.2	<0.2	<0.002	0.0268	<0.05	
MW-S	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-EE						0.0055	<0.02	0.007 J	0.0096	<0.01	0.0118	0.00081J	0.0016
MW-LL		0.0162	<0.2	0.0122	0.0144	0.0231	0.0102	<0.1	0.0269	0.0166J	0.0664	0.0132J	
MW-MM	0.0136	0.0133	0.0168	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0652	<0.002	

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
NMG MW-2	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00043
NMG MW-3	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00043
NMG MW-4	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00043
NMG MW-5	<0.1	<0.02	<0.2	<0.002	<0.002	0.012 U	<0.4	<0.4	<0.1	<0.1	0.271	<0.1	<0.0022
NMG MW-6	0.0095	0.0105	0.0089	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0627	<0.002	<0.00043
NMG MW-7	0.013	0.0143	0.0142	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0199	<0.002	<0.00043
NMG MW-8	0.0041	<0.005	0.0058	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00043
NMG MW-9	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00043
NMG MW-10	0.0285	<0.025	0.0184	0.0028	0.0025	0.0019 J	0.0021	<0.01	0.0019J	0.0015J	0.163	<0.01	0.0015
NMG MW-11	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00043
NMG MW-12	0.0095	0.0115	0.0117	<0.002	<0.002/ <0.002	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002	0.0198/ 0.0194	<0.002/ <0.002	<0.00043/ <0.00043
NMG MW-13	<0.001/ <0.001	<0.001/ <0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00043

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03 /Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.052		<0.001			<.001/ 0.001	0.036	<0.001	0.003	<0.001	0.0126	0.0790	0.152	0.219	0.143
MW-1D					<.001	<.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	.000462	<0.001			
MW-4	0.190		0.189			0.141	0.133	0.092	0.142	0.192	0.287	0.169	0.184	0.196	0.210
MW-5	0.024/ 0.020		0.020			0.011	0.01/ 0.01	0.006/ 0.006	0.021	0.0225	0.145	0.0222/ 0.0218	0.0360	0.0309	0.0212
MW-6	0.024		0.009/ 0.009			0.006	0.013	0.006	0.006	0.00234	0.0271	0.00226	0.0189	0.0209	0.0428
MW-7	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		<.100	0.074			0.166					0.389	0.145	0.0891	0.0968	0.277
MW-9		<.100	<0.020			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		<.200				<.025	<0.001	0.011	0.02	0.00559	0.0418	0.0282J	0.0128J	0.0179	0.0563
MW-11											0.394	0.166/0. 151	0.166	0.178	1.08
MW-12		<.100	0.043			0.109	0.27	0.124	0.102	0.11	0.137	0.214	0.142	0.153	0.154
MW-13		0.205	0.206			0.228	0.214	0.179	0.139	0.0815	0.121	0.187			
MW-14		<.005	<0.010			<0.001	<0.001	<0.001	<0.001	<0.001	.000161	0.00022 5J	0.00223	0.00102	<0.001
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000266	0.0252			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.001				0.025	0.002	<0.001	0.0192	0.0133/ 0.0149	0.0375	0.0680	0.0363
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000226	0.00020 6J	<0.001	<0.001	<0.001
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-21				0.004/ 0.004		0.01/ 0.009	0.01/ 0.007	0.003/ 0.003	0.006	0.00195	0.295	0.500			
MW-22				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00035 9J	<0.001	<0.001	<0.001
MW-23												0.572	0.217	0.276	0.292
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00096 4J	<0.001	<0.001	<0.001
MW-26										0.0443			0.317	0.354	0.399
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					0.005	0.006			<0.001	<0.001	<0.001	0.00026 6J	0.00492	0.0206	0.0125
Irrigation Well				1.12						0.115	0.141	.0499	0.0919	0.120	0.0719
North water well					0.002	0.002	0.001	0.001	<0.001	<0.001	0.000712				
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00068 0J			
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.0151	0.0969	0.0839	0.0571	0.0926	0.0332	0.076	0.116	0.041	0.062	0.0546	0.0349	0.0274	0.0315
MW-1D	<0.001	<0.001	<0.001	0.0739	<0.001	<0.001	<0.001	0.0345	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2										<0.002				
MW-3														
MW-4	2.08	0.22		0.158	0.224	0.17	0.2414	0.1894	0.1898	0.233		0.213	0.225	0.18
MW-5	0.00716/ 0.0103	0.00861/ 0.00805	0.00589/ 0.0443	0.00273/ 0.00269	0.00162/ 0.00189	0.000604 / 0.000938	0.0036/ 0.0036	0.0052/ 0.0043	0.0037	0.0161/ 0.0055	0.0217	0.0196	0.0161	0.0165
MW-6	0.00282/ 0.00338	0.00831	0.0545	0.00772	0.00716	0.0136	0.0197	0.0146	<0.001	0.0164	0.0106	0.0099	0.005	0.0027/0.0 017 J
MW-7														
MW-8	0.187	0.149	0.192	0.0067	0.0414	0.0576	0.0615	0.049	0.0749	0.164	0.184	0.159	0.127	0.112
MW-9	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10	0.0229	0.0559	0.0341	0.00224	0.0202	0.0297	0.0177	0.0188	0.0146	0.0361	0.0352	0.049	0.0277	0.0328
MW-11	0.875	0.471	0.384	<0.1	0.186	0.117	0.1455	0.1372	0.2143	0.204	0.269	0.256	0.224	0.21
MW-12	<1	0.442	0.156/ 0.144	0.146	0.271	0.187	0.242	0.1435	0.2005	0.299	0.333/ 0.376	0.321	0.346	0.196 J
MW-13														
MW-14	0.00259	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00062 J	<0.002	<0.002
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18	0.00842	0.0256	0.0201	0.00932	0.0132/ 0.00261	<0.001/ 0.0178	0.0129/ 0.0129	0.0562/ 0.0086	0.0113	0.0101	0.0072	0.0119	0.017 /0.0164	0.0213
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00054 J	<0.002	<0.002
MW-23	<0.1	0.218	0.206	0.117	0.119	0.0814	0.0835	0.0687	0.0765	0.0749	0.08	0.0376	0.112	0.141
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26				0.309			0.698	0.346	0.348					0.545
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29		0.00372	<0.001	<0.001	0.000232	0.000254	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
House well	<0.01	0.00571	0.00108	<0.001	0.000314	0.000288	<0.001	<0.005	<0.001	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well	0.0905	0.0633	0.0701	0.0313	0.0448	0.0502	0.0492	0.0608	0.0494	0.0318	0.0393	0.0288	0.0319	0.0311

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-1	0.0309	0.0147	<0.002/ <0.002	0.021/ 0.0216	0.0182
MW-1D	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-2					
MW-3					
MW-4	0.241	0.191/ 0.194	0.0115	0.181	0.145
MW-5	0.0055	0.0148	<0.002	0.017	
MW-6	0.004	0.0018J	<0.002	0.00095J	
MW-7					
MW-8	0.143/ 0.159	0.104	0.0013J	0.0728	
MW-9	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-10	0.0299	0.0183	<0.002	0.0101	
MW-11	0.304	0.297	<0.2	0.197J	
MW-12	0.393	0.357	<0.2	0.271	
MW-13					
MW-14	<0.002	<0.002	<0.002	<0.002	
MW-15					
MW-16	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-17	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-18	0.0151	0.0118	<0.002	0.025	
MW-19	<0.002	<0.002	<0.002	<0.002	
MW-20					
MW-21					
MW-22	<0.002	<0.002	<0.002		
MW-23	0.139	0.168	0.00085J	0.157	
MW-24	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-25	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-26					
MW-27					
MW-28	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-29	<0.002	<0.002	<0.002	<0.002	
MW-30	<0.002	<0.002	<0.002	<0.002	<0.00055
MW-31	<0.002	<0.002	<0.002	<0.002	<0.00055
House well	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.00055/ <0.00055
Irrigation Well	0.0225	0.0226	<0.002	0.0172	

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	0.218	0.143	0.166	0.166	0.138	0.158	0.110	0.455	0.127	0.132	0.0249	0.121	0.095
MW-B	0.099	0.0833	0.134	0.126									
MW-C	0.004	0.00577	0.0416	0.0370	0.0273	0.104							
MW-D	0.002	0.00324	0.00935	0.00475									
MW-E	0.003	0.00224	0.00367	0.0142	0.00534	0.00156	0.00222	0.00228	0.00481	0.000656	0.0133	0.00147	0.0138
MW-F	<0.001	<0.001	<0.001	0.00049J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	<0.001	<0.001	.000833	0.0141									
MW-I	0.001	0.000933	0.00176	0.0698	0.00215	0.00431	0.00570	0.00314	0.00448	0.00141	0.00168	0.00477	0.000718
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000203	<0.001
MW-K	<0.001	<0.005	.00293	0.210									
MW-L	0.13	0.171	0.237	0.317									
MW-M	0.03	0.0356	0.0967		0.170	0.196	0.0719	1.29	0.817	0.367	0.242	0.394	0.504
MW-N				0.149	0.210	0.318	0.395	4.67					
MW-O	0.062	0.0551	0.0769	0.0403J	0.169J	0.214	0.422	<1	0.489/ 0.525	0.283	0.131	0.0376	0.283
MW-P	0.036	0.0153	.0249	0.0337									
MW-Q	0.015	0.0064	0.0269	<0.001	0.107	0.107	0.286	<0.1	0.185	0.137	0.0646/ 0.0724	0.146	0.0915
MW-R	<0.001	<0.001	.00151	<0.001									
MW-S	<0.001	<0.001	<0.001	0.00470J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	0.011	0.0052	.0126	0.0189									
MW-AA	0.005	0.00541	0.0079	0.255									
MW-BB	0.058	0.03											
MW-CC													
MW-DD	0.037	0.0152	0.0269	0.0818									
MW-EE					0.324								
MW-FF	<.01	<0.02	0.00705	0.152									
MW-GG	<.01	0.00483	.00869	0.0688									
MW-HH	<.01	0.0107	0.0128	0.142									
MW-II	0.01	0.0225	0.0732	0.0974									
MW-JJ	0.096	0.0997	0.162	0.241									
MW-KK	0.006	0.0144	0.00674	0.139									
MW-LL	0.124	0.0958	0.151	0.280									
MW-MM	0.007	0.00205	0.00916	0.0419	0.0582	0.092	0.0456	0.0055	0.114	0.0971	0.0421	0.0872	0.0665
MW-NN	0.121	0.167	0.111	0.189									
MW-OO	0.209	0.168	0.244	0.275									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	0.0146/ <0.05	<0.02/ <0.1	0.0207	0.0343
NMG MW-6		0.0436	0.0885	0.0224		0.0262J	0.353	0.131	0.0555	0.286	0.197
NMG MW-7		0.054	0.039	0.0488		0.0396	0.0573	0.0645	0.00443	0.0126	0.0116
NMG MW-8		0.021	0.0134	0.0132J		0.00247	<0.1	0.00348	0.0663	0.00749	0.00528
NMG MW-9		0.0281	0.0464	0.0463		0.033	0.0274/ 0.0519	0.0197	<0.005	<0.005	0.00209
NMG MW-10					0.426	0.29	0.377	0.327	0.0716	0.369	0.257
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
NMG MW-12					0.288	0.183	0.206	0.178	0.0249	0.0514	0.0755
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.00061	<0.001/ <0.001

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-A	0.0983	0.0852	0.122	0.135	0.0806	0.113	0.124	0.113	0.128	0.132	<0.002	0.127	0.112
MW-E	0.0154	0.0039	0.0012	0.0028	0.0056	0.0051	0.0032	0.0017 J	<0.002	<0.002	<0.002	<0.002	
MW-F	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-I	<0.001	<0.001	<0.001	<0.002	0.00081J	0.0025	0.0027	0.0029	0.0032	<0.002	<0.002	<0.002	
MW-J	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-M	0.494	0.376	0.365	0.382	0.65	0.417	0.494	0.401	0.779	0.286J/ 0.354J	<0.002	0.29J	
MW-N		0.2482	0.367	0.287	0.553	0.347	0.459	0.338 J	0.715	0.308J	0.514	0.3J	
MW-O	0.327	0.2248	0.2213	0.34	0.386	0.318	0.387	0.319	0.461	0.33	<0.2	0.18J	
MW-Q	0.057	0.0845	0.0764	0.0911	0.0861	0.0677/ 0.0748	<0.2	0.0545 J	<0.2	0.0341	<0.002	0.0256J	
MW-S	<0.001	<0.001	<0.001	<0.002	0.00073J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-EE						0.0222	0.0265	0.015 J	0.0108	0.0166	0.0048J	0.0043	0.0124
MW-LL		0.1027	0.248	0.161	0.13	0.101	0.122	0.0934 J	0.0866	0.0656	0.0182J	0.0456	
MW-MM	0.0796	0.0633	0.085	0.0936	0.104	0.0915	0.0689	0.054	0.0613	0.0837	<0.002	0.0415	

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
NMG MW-2	<0.001	<0.001	<0.001	<0.002	0.00047J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00055
NMG MW-3	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00055
NMG MW-4	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00055
NMG MW-5	<0.1	0.088	0.174	0.293	0.403	0.332	0.468	0.276 J	0.333	0.35	<0.1	0.292	0.428
NMG MW-6	0.2241	0.1428	0.132	0.16	0.173	0.14	0.138	0.111	0.114	0.1	<0.002	0.0448	0.0309
NMG MW-7	0.0137	0.0122	<0.001	0.0145	0.0148	0.0157	0.0175	0.013	0.0154	0.0219	<0.002	0.0197	0.0152
NMG MW-8	0.0069	0.0061	0.0052	0.0024	0.0021	0.0023	0.0009J	<0.002	<0.002	<0.002	<0.002	0.00057J	<0.00055
NMG MW-9	0.0012	0.0013	<0.001	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00055
NMG MW-10	0.2971	0.2605	0.2047	0.275	0.249	0.185	0.195	0.169	0.182	0.185	0.0012J	0.151	0.157
NMG MW-11	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00055
NMG MW-12	0.0714	0.0707	0.0742	0.113	0.107/0.0979	0.0745	0.0793/ 0.0777	0.0714/ 0.072	0.0511/ 0.0495	0.0361	<0.002/ <0.002	0.0187/ 0.0183	0.0154/ 0.0139
NMG MW-13	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.00055

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.06		<0.001			0.002/ 0.003	0.224	<0.001	0.012	<0.001	0.0404	0.105	0.4482	0.61	0.3675
MW-1D			0.001		<0.001	<0.001	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-4	0.632		0.536			0.389	0.421	0.289	0.439	0.656	1.066	0.501	0.699	0.781	0.787
MW-5	0.129/ 0.019		0.010			0.03	0.026/ 0.020	0.019/ 0.018	0.035	0.0493	0.564	0.0195/ 0.0217	0.03118	0.0446	0.04058
MW-6	0.100		0.025 /0.026			0.01	0.019	0.006	0.007	0.00222	0.052609	<0.001	0.0251	0.0324	0.0654
MW-7	<.005		<0.001			<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		0.197	0.035			0.14					1.168	0.510	0.3865	0.4069	1.095
MW-9		<.005	<0.001			<0.001	0.002	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		<.100	<0.020			<.025	<0.001	0.023	0.044	0.01127	0.0952	0.0622	0.0279	0.04256	0.1318
MW-11		0.376									0.79	0.252/ 0.209	0.379	0.3419	2.666
MW-12		<.100	0.025			0.088	1.069	0.085	0.035	0.0456	0.1033	0.193	0.116	0.120J	<0.100
MW-13		0.432	0.453			0.435	0.298	0.242	0.226	0.1289	0.1961	0.307			
MW-14		0.0085	<0.010			<0.001	0.001	0.001	0.001	0.001311	.000373	0.000956J	0.00138	0.00127	<0.001
MW-15				<0.001		0.001	0.001	0.001	<0.001	<0.001	0.001181	0.0582			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000553
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.002				0.121	0.011	0.00962	0.0798	0.0176/ 0.0188	0.0468	0.1616	0.0792
MW-19				<0.001		<0.001	0.001	0.001	<0.001	<0.001	.000856	0.000427J	<0.001	<0.001	<0.001
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-21				0.0013/ 0.012		0.028/ 0.026	0.037/ 0.024	0.008 /0.008	0.022	0.00558	0.674	1.10			
MW-22				<0.001		<0.001	<0.001	<0.001	0.002	<0.001	<0.001	0.000795J	<0.001	<0.001	<0.001
MW-23												1.34	0.4354	0.5175	0.5817
MW-24					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25						0.001/ 0.001	0.001	<0.001	<0.001	<0.001	<0.001	0.00207	<0.001	<0.001	<0.001
MW-26										0.0983			0.955	0.896	1.00
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					<0.001	0.001			<0.001	<0.001	<0.001	0.00159	0.01375	0.01724	0.00934
Irrigation Well				0.276						0.4055	0.4783	0.120	0.278	0.3463	0.236
North water well					0.005	0.005	0.003	0.003	0.003	0.0006	0.002887				
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00150			
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.2112	0.116	0.19	0.105	0.20701	0.133	0.1509	0.1911	0.0645	0.0952	0.0772	0.0355	0.0356	0.0439
MW-1D	<0.001	<0.001	<0.001	0.0524	<0.001	<0.001	<0.002	0.1396	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-2										<0.006				
MW-3														
MW-4	0.806	0.430		.598	0.797	0.454	0.7961	0.6781	0.6298	0.792		0.711	0.682	0.577
MW-5	0.0078/ 0.01642	0.014	0.085	.00491	0.004081/ 0.001586	0.00168/ 0.0029	0.0161	0.0222/ 0.0135	0.0153	0.0653/ 0.0275	0.0826	0.0756	0.0542	0.0634
MW-6	0.032953/ 0.0335	0.009	0.103	0.0469	0.033	0.0712	0.0158/ 0.0161	0.0846	0.0033	0.0855	0.0529	0.0539	0.0226	0.0116/ 0.0068
MW-7														
MW-8	0.394	0.283	0.696	.0233	0.1223	0.157	0.1983	0.1277	0.2252	0.437	0.496	0.42	0.324	0.413
MW-9	0.000536	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-10	0.05824	0.066	0.047	0.00313	0.0278	0.0452	0.0251	0.0281	0.0211	0.0538	0.0514	0.077	0.0396	0.0463
MW-11	0.2925	0.511	0.672	<0.1	0.822	0.124	0.1485	0.1869	0.2568	0.374	0.386	0.361	0.171J	0.156 J
MW-12	<1	0.587	0.0517	0.162	0.168	0.0758	<0.2	<0.002	0.696	0.204	0.1390/ .171	0.16	<0.6	<1.2
MW-13														
MW-14	<0.005	<0.001	0.00061	<0.001	<0.001	<0.001	<0.002	0.0012	0.0011	<0.006	<0.006	<0.006	<0.006	<0.006
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-18	0.05846	0.036	0.059	.014	0.02046/ 0.004574	<0.001/ 0.036	0.0282/ 0.0276	0.1631/ 0.0199	0.0256	0.0245	0.0281	0.038	0.0529 /0.0509	0.0642
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0074	<0.006	<0.006	<0.006
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0069	<0.006	<0.006	<0.006
MW-23	0.3279	0.234	0.349	0.181	0.145	0.138	0.1203	0.1049	0.1304	0.126	0.13	0.057	0.113	0.0922
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-26				0.959			2.114	1.076	1.08					1.77
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-29		0.006	<0.001	<0.001	0.000938	0.00112	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0053J	<0.006	<0.006	<0.006
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0031J	<0.006	<0.006	<0.006
House well	<0.01	0.00624	0.000605	<0.001	0.001332	0.000573	<0.002	<0.002	<0.002	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006
Irrigation Well	0.1509	0.175	0.2	.0.82	0.0904	0.0998	0.1096	0.1211	0.0255	0.0564	0.0898	0.0489	0.0393	0.0474

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-1	0.0438	0.0149	0.0205/ 0.0185	0.0258/ 0.0266	0.0208
MW-1D	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-2					
MW-3					
MW-4	0.761	0.544/ **0.719**	0.585	0.599	0.469
MW-5	0.0223	0.0509	0.0587	0.057	
MW-6	0.0173	0.0075	<0.006	0.003J	
MW-7					
MW-8	0.37/ 0.411	0.27	0.224	0.19	
MW-9	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-10	0.0417	0.0274	0.0231	0.0143	
MW-11	0.362	0.333J	0.403J	0.252J	
MW-12	0.142J	<0.6	0.318J	<0.6	
MW-13					
MW-14	<0.006	<0.006	<0.006	<0.006	
MW-15					
MW-16	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-17	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-18	0.0564	0.0385	0.0785	0.0699	
MW-19	<0.006	<0.006	<0.006	<0.006	
MW-20					
MW-21					
MW-22	<0.006	<0.006	<0.006		
MW-23	0.0714	0.0646	0.0258	0.0141J	
MW-24	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-25	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-26					
MW-27					
MW-28	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-29	<0.006	<0.006	<0.006	<0.006	
MW-30	<0.006	<0.006	<0.006	<0.006	<0.0017
MW-31	<0.006	<0.006	<0.006	<0.006	<0.0017
House well	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.0017/ <0.0017
Irrigation Well	0.0546	0.047	0.0528	0.0335	

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	0.762	0.564	0.615	0.718	0.4491	0.4333	0.2958	0.2572	0.378	0.375	0.0794	0.2805	0.194
MW-B	0.271	0.2542	0.581	0.368									
MW-C	0.006	0.006176	0.0561	0.0312	0.00905	0.2451							
MW-D	0.004	0.003301	0.0106	0.00879									
MW-E	0.007	<0.001	0.00222	0.02641	0.00856	0.00191	0.005373	0.005405	0.00907	0.00125	0.03084	0.0029	0.0308
MW-F	<0.001	<0.001	<0.001	0.001825				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	<0.001	<0.001	.000749	0.05452									
MW-I	0.003	<0.001	0.002005	0.02842	0.00100	0.00172	0.00399	0.001713	0.0078	0.00249	0.004308	0.00662	0.00126
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.002067	<0.001
MW-K	<0.001	<0.005	0.00881	0.2318									
MW-L	<.02	0.0114	.0575	0.792									
MW-M	<.02	0.0233	0.03794		0.347	0.2733	<0.200	<1	1.21	0.39	0.527	0.429	0.613
MW-N				0.2586	0.385	0.717	1.238	0.549					
MW-O	<.05	0.01669	0.0554	0.0895	0.137J	0.182	0.7766	<1	0.625	0.134	0.104	0.1599	0.227
MW-P	0.018	0.00885	.0237	0.07484									
MW-Q	0.019	0.01009	0.04763	<0.001	0.18	0.144	0.5666	0.0968	0.23	0.139	0.0397/ 0.0426	0.0846	0.0467
MW-R	0.001	<0.001	0.000825	<0.001									
MW-S	0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	0.023	0.0093	0.0224	0.0238									
MW-AA	0.007	0.002181	0.00528	0.216									
MW-BB	0.011	0.0068											
MW-CC													
MW-DD	0.059	0.0491	0.083873	0.1574									
MW-EE					1.172								
MW-FF	<.01	<0.02	0.00435	0.0622									
MW-GG	0.014	0.00877	0.01928	0.0624									
MW-HH	<.01	0.00494	0.0641	0.2193									
MW-II	0.028	0.02362	0.1504	0.1493									
MW-JJ	<.02	0.00471	0.0586	0.1436									
MW-KK	0.013	0.03293	0.02187	0.1328									
MW-LL	0.172	0.104	0.3285	0.596									
MW-MM	0.009	0.0025	0.018005	0.01582	0.9449	0.1239	0.0610	0.149	0.144	0.0804	0.0271	0.0527	0.0454
MW-NN	0.028	0.0296	.04572	0.1828									
MW-OO	0.455	0.3675	0.638	0.642									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	0.014		<0.005	<0.005		.0301J	0.618	0.147	0.0902/ <0.1	0.275	0.194
NMG MW-6		0.154	0.204	0.103		<0.001	<0.1	0.144	<0.1	0.0126	0.00629
NMG MW-7		0.2419	0.126	0.171		.0.0916	0.100	0.0998	0.008114	0.00824	0.00512
NMG MW-8		0.135	0.097	0.083		0.0155	<0.1	0.0138	0.01504	<0.01	0.000569
NMG MW-9		0.0144	0.107	0.0931		<0.001	<0.1	<0.005	<0.005	<0.005	<0.001
NMG MW-10					1.216	0.784	1.05	.906	0.2102	0.5865	0.408
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	0.00105	<0.001
NMG MW-12					0.221	0.121	0.0616	0.00629	0.001788	<0.005	0.00879
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.002492	<0.001/ <0.001

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
MW-A	0.2744	0.2498	0.3516	0.375	0.386	0.322	0.33	0.304	0.372	0.317	0.298	0.342	0.297
MW-E	0.0384	0.0095	0.0026	0.0066	0.0133	0.0121	0.0064	0.0051 J	0.0049J	<0.006	<0.006	<0.006	
MW-F	<0.002	<0.002	<0.002	<0.006/ <0.006	0.0021J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	
MW-I	<0.002	0.0026	<0.002	<0.006	0.0026J	0.0035 J	0.0034J	0.0039 J	0.0051J	<0.006	0.0056J	<0.006	
MW-J	<0.002	<0.002	<0.002	<0.006	0.0018J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	
MW-M	0.745	0.658	0.708	0.694	1.09	0.621	0.659J	0.463 J	1.66	<1.2/ 0.446	1.88	<1.2	
MW-N		0.661	1.129	0.737	1.46	0.936	<1.2	0.762 J	1.87	1.37	2.1	0.701J	
MW-O	0.211	0.1433	0.1343	0.163	0.131	0.113 J	<0.6	<0.6	0.429J	0.5J	0.526J	<0.6	
MW-Q	0.0217	<0.002	0.0115	0.0197	0.0125	0.0098/ 0.0099	<0.6	<0.6	<0.6	0.0028J	0.0075	<0.15	
MW-S	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	
MW-EE						0.0614	0.0406J	0.0284 J	0.0242	0.0393	0.0507	0.0046J	0.0158
MW-LL		0.2055	0.728	0.231	0.17	0.125	0.142	0.0903 J	0.0797	0.133	0.199	<0.12	
MW-MM	0.0128	<0.002	<0.01	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	0.0557	

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10	Jun-10
NMG MW-2	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.0017
NMG MW-3	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.0017
NMG MW-4	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.0017
NMG MW-5	<0.2	0.0618	<0.2	0.0824	0.0365	0.0342 J	<1.2	<1.2	0.218J	0.256J	<0.3	0.375	<0.0084
NMG MW-6	<0.01	<0.002	0.0056	<0.006	0.0019J	<0.006	<0.006	<0.006	<0.006	0.0041J	<0.006	<0.006	<0.0017
NMG MW-7	0.0095	0.0115	0.0134	0.009	0.0094	0.011	0.0099	0.0072	0.0089	0.0211	0.015	0.016	0.0115
NMG MW-8	<0.002	<0.002	0.0022	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.0017
NMG MW-9	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.0017
NMG MW-10	0.5682	0.5333	0.3794	0.507	0.443	0.408	0.362	0.28	0.344	0.307	0.272	0.239	0.26
NMG MW-11	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.0017
NMG MW-12	0.0089	<0.002	0.0108	<0.006	<0.006/ <0.006	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	0.0051J	<0.006/ <0.006	<0.006/ <0.006	<0.0017/ <0.0017
NMG MW-13	<0.002/ <0.002	<0.002/ <0.002	<0.002	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.0017

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

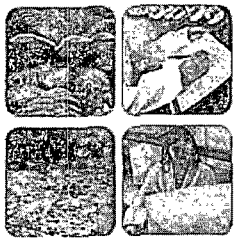
ATTACHMENT C

LABORATORY ANALYTICAL REPORT

Gulf Coast ACCUTEST Laboratories

IT'S ALL IN THE CHEMISTRY

09/06/10



Technical Report for

DCP Midstream, LLC

AECCOLI: DCP Midstream Eldridge

DCP MIDSTREAM ELDRIDGE

Accutest Job Number: T55557

Sampling Dates: 06/28/10 - 06/30/10

Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: **60**

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

ACCUTEST LABORATORIES 50 YEARS 1956-2006

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-09C-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Test results relate only to samples analyzed.

Sections: 1 2 3 4

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Sample Summary

DCP Midstream, LLC

Job No: T55557

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T55557-1	06/29/10	15:40	MS	07/02/10	AQ	Ground Water	MW-EE
T55557-2	06/29/10	00:00	MS	07/02/10	AQ	Ground Water	DUP A
T55557-3	06/28/10	00:00	MS	07/02/10	AQ	Ground Water	DUP C
T55557-4	06/29/10	09:00	MS	07/02/10	AQ	Ground Water	MW-NMG-2
T55557-5	06/29/10	08:35	MS	07/02/10	AQ	Ground Water	MW-NMG-3
T55557-6	06/29/10	09:10	MS	07/02/10	AQ	Ground Water	MW-NMG-4
T55557-7	06/29/10	08:45	MS	07/02/10	AQ	Ground Water	MW-NMG-5
T55557-8	06/29/10	09:40	MS	07/02/10	AQ	Ground Water	MW-NMG-6
T55557-9	06/29/10	10:00	MS	07/02/10	AQ	Ground Water	MW-NMG-7
T55557-10	06/29/10	09:30	MS	07/02/10	AQ	Ground Water	MW-NMG-8
T55557-11	06/29/10	13:50	MS	07/02/10	AQ	Ground Water	MW-NMG-9
T55557-12	06/29/10	13:35	MS	07/02/10	AQ	Ground Water	MW-NMG-10
T55557-13	06/29/10	14:00	MS	07/02/10	AQ	Ground Water	MW-NMG-11

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T55557

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T55557-14	06/29/10	13:15 MS	07/02/10	AQ	Ground Water	MW-NMG-12
T55557-15	06/29/10	12:55 MS	07/02/10	AQ	Ground Water	MW-NMG-13
T55557-16	06/28/10	09:05 MS	07/02/10	AQ	Ground Water	HOUSE WELL
T55557-17	06/29/10	10:15 MS	07/02/10	AQ	Ground Water	MW-9
T55557-18	06/29/10	12:10 MS	07/02/10	AQ	Ground Water	MW-31
T55557-19	06/29/10	12:20 MS	07/02/10	AQ	Ground Water	MW-30
T55557-20	06/29/10	12:40 MS	07/02/10	AQ	Ground Water	MW-28
T55557-21	06/29/10	15:10 MS	07/02/10	AQ	Ground Water	MW-25
T55557-22	06/30/10	15:25 MS	07/02/10	AQ	Ground Water	MW-1
T55557-23	06/30/10	15:50 MS	07/02/10	AQ	Ground Water	MW-1D
T55557-24	06/30/10	15:55 MS	07/02/10	AQ	Ground Water	MW-A
T55557-25	06/30/10	16:10 MS	07/02/10	AQ	Ground Water	MW-4
T55557-26	06/28/10	09:40 MS	07/02/10	AQ	Ground Water	MW-16

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T55557

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T55557-27	06/28/10	10:15	MS	07/02/10	AQ	Ground Water	MW-17
T55557-28	06/28/10	11:00	MS	07/02/10	AQ	Ground Water	MW-24
T55557-29	06/29/10	00:00	MS	07/02/10	AQ	Trip Blank Water	TRIP BLANK
T55557-31	06/29/10	00:00	MS	07/02/10	AQ	Trip Blank Water	TRIP BLANK

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID:	MW-EE		
Lab Sample ID:	T55557-1	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010646.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2	C0010681.D	10	07/08/10	RR	n/a	n/a	VC475

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.817 [a]	0.020	0.0050	mg/l	
108-88-3	Toluene	0.0016	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.0124	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0158	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	104%	75-121%
2037-26-5	Toluene-D8	103%	103%	87-119%
460-00-4	4-Bromofluorobenzene	85%	93%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP A		
Lab Sample ID:	T55557-2	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010679.D	1	07/08/10	RR	n/a	n/a	VC475
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0079	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0139	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	DUP C		
Lab Sample ID:	T55557-3	Date Sampled:	06/28/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010680.D	1	07/08/10	RR	n/a	n/a	VC475
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-2		
Lab Sample ID:	T55557-4	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010652.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	85%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-3		
Lab Sample ID:	T55557-5	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010653.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-4		
Lab Sample ID:	T55557-6	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010654.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	85%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-5		
Lab Sample ID:	T55557-7	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010687.D	5	07/08/10	RR	n/a	n/a	VC475
Run #2	C0010655.D	50	07/08/10	RR	n/a	n/a	VC474

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.34 [a]	0.10	0.025	mg/l	
108-88-3	Toluene	ND	0.010	0.0022	mg/l	
100-41-4	Ethylbenzene	0.428	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	ND	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	104%	75-121%
2037-26-5	Toluene-D8	99%	97%	87-119%
460-00-4	4-Bromofluorobenzene	91%	91%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-6		
Lab Sample ID:	T55557-8	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010656.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00061	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0309	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-7		
Lab Sample ID:	T55557-9	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010657.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0325	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0152	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0115	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-8		
Lab Sample ID:	T55557-10	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010658.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-9		
Lab Sample ID:	T55557-11	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010659.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	86%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-10		
Lab Sample ID:	T55557-12	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F027087.D	1	07/08/10	RR	n/a	n/a	VF3916
Run #2	C0010660.D	5	07/08/10	RR	n/a	n/a	VC474

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.438 [a]	0.010	0.0025	mg/l	
108-88-3	Toluene	0.0015	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.157	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.260	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	103%	100%	75-121%
2037-26-5	Toluene-D8	95%	99%	87-119%
460-00-4	4-Bromofluorobenzene	113%	89%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-11		
Lab Sample ID:	T55557-13	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F027057.D	1	07/07/10	RR	n/a	n/a	VF3915
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	116%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-12		
Lab Sample ID:	T55557-14	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F027058.D	1	07/07/10	RR	n/a	n/a	VF3915
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0085	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0154	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	113%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-13		
Lab Sample ID:	T55557-15	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F027053.D	1	07/07/10	RR	n/a	n/a	VF3915
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	114%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	HOUSE WELL		
Lab Sample ID:	T55557-16	Date Sampled:	06/28/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F027059.D	1	07/07/10	RR	n/a	n/a	VF3915
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00058	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	115%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-9		
Lab Sample ID:	T55557-17	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F027060.D	1	07/08/10	RR	n/a	n/a	VF3915
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	115%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-31		
Lab Sample ID:	T55557-18	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063040.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	MW-30		
Lab Sample ID:	T55557-19	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063041.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	MW-28		
Lab Sample ID:	T55557-20	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063042.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	T55557-21	Date Sampled:	06/29/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063043.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	T55557-22	Date Sampled:	06/30/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063044.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0031	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0182	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0208	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	MW-1D		
Lab Sample ID:	T55557-23	Date Sampled:	06/30/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063045.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-A		
Lab Sample ID:	T55557-24	Date Sampled:	06/30/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063046.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0019	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.112	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.297	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	T55557-25	Date Sampled:	06/30/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063047.D	5	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.010	0.0025	mg/l	
108-88-3	Toluene	0.0030	0.010	0.0022	mg/l	J
100-41-4	Ethylbenzene	0.145	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.469	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-16		
Lab Sample ID:	T55557-26	Date Sampled:	06/28/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063048.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	T55557-27	Date Sampled:	06/28/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063049.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	T55557-28	Date Sampled:	06/28/10
Matrix:	AQ - Ground Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0063050.D	1	07/08/10	NM	n/a	n/a	VX620
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@45136 06:30 06-Sep-2010

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T55557-29	Date Sampled:	06/29/10
Matrix:	AQ - Trip Blank Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010644.D	1	07/07/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T55557-31	Date Sampled:	06/29/10
Matrix:	AQ - Trip Blank Water	Date Received:	07/02/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0010645.D	1	07/08/10	RR	n/a	n/a	VC474
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	86%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

ACCUTEST Laboratories

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

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FED-EX Tracking # | Bottle Order Control #

Accutest Quote # | Accutest Job # T55557

Client / Reporting Information

Company Name: DCP Midstream

Project Contact: Stephen Weathers | E-Mail: SWWeathers@dcpmidstream.com

Address: 370 Seventeenth Street, Suite 2500

City: Denver | State: CO | Zip: 80202

Phone No.: 303-605-1718 | Fax No.:

Sampler's Name: M. Stewart / A. Taylor

Project Information

Project Name / No.: DCP Midstream Eldridge Monitoring

Bill to: Same | Invoice Attn.:

Address:

City | State | Zip

Phone No. | Fax No.

Client Purchase Order #

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: NO	HCl	HNO3	H2SO4	EnCore	NaHSO4	MeOH	None	BTEX 8260B	LAB USE ONLY
	MW-N	X	X	GW	3	X								X	
	MW-O			GW	3	X								X	
	MW-Q			GW	3	X								X	
	MW-S			GW	3	X								X	
1	MW-EE	6/29/10	~~6/30/10~~ 1540	GW	3	X								X	
2	6/29 ~~MW-EL~~ Dup A		X	GW	3	X								X	
3	6/28 ~~MW-NM~~ Dup C	X		GW	3	X								X	
4	MW-NMG-2	6/29/10	0900	GW	3	X								X	
5	MW-NMG-3	6/29/10	835	GW	3	X								X	
6	MW-NMG-4	6/29/10	0910	GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day STANDARD — Approved By/ Date:
- [X] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

Dup A 6/29 006
Dup C 6/28 006

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	6/30/10 1400	1 FED EX	2 FED EX	7/2/10 0915	2
Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by:	Date Time:	Received By:	Custody Seal #	Preserved where applicable	On Ice / Cooler Temp.
5		5		☐	☐

T55557: Chain of Custody
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CHAIN OF CUSTODY

ACCUTEST Laboratories

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

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FED-EX Tracking # | Bottle Order Control #

Accutest Quote # | Accutest Job # T55557

Client / Reporting Information

Company Name: DCP Midstream

Project Contact: Stephen Weathers | E-Mail: SWWeathers@dcpmidstream.com

Address: 370 Seventeenth Street, Suite 2500

City: Denver | State: CO | Zip: 80202

Phone No.: 303-605-1718 | Fax No.:

Samplers's Name: M Stewart / A Taylor / ARC

Project Information

Project Name / No.: DCP Midstream Eldridge Monitoring

Bill to: Same | Invoice Attn.:

Address:

City: | State: | Zip:

Phone No.: | Fax No.:

Client Purchase Order #:

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	MeOH	NaHO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
7	MW-NMG-5	6/29/10	845	GW	3	X								X	
8	MW-NMG-6	6/29/10	940	GW	3	X								X	
9	MW-NMG-7	6/29/10	1000	GW	3	X								X	
10	MW-NMG-8	6/29/10	930	GW	3	X								X	
11	MW-NMG-9	6/29/10	1350	GW	3	X								X	
12	MW-NMG-10	6/29/10	1335	GW	3	X								X	
13	MW-NMG-11	6/29/10	1406	GW	3	X								X	
14	MW-NMG-12	6/29	1315	GW	3	X								X	
15	MW-NMG-13	6/29	1255	GW	3	X								X	
16	House Well	6/28	905	GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD* — Approved By/ Date:
- [X] 7 Day
- [ ] 4 Day *RUSH*
- [ ] 3 Day *EMERGENCY*
- [ ] 2 Day *EMERGENCY*
- [ ] 1 Day *EMERGENCY*
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

	Relinquished by Sampler	Date Time	Received By:	Relinquished By:	Date Time:	Received By:
1		6/30/10 500	1 FED EX	2 FED EX	7/2/10 0945	2
3	Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By: 4
5	Relinquished by:	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

3.1

T55557: Chain of Custody
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CHAIN OF CUSTODY

ACCUTEST Laboratories

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Page ____ of

FED-EX Tracking # | Bottle Order Control #

Accutest Quote # | Accutest Job # T55557

Client / Reporting Information

Company Name: DCP Midstream

Project Contact: Stephen Weathers | E-Mail: SWWeathers@dcpmidstream.com

Address: 370 Seventeenth Street, Suite 2500

City: Denver | State: CO | Zip: 80202

Phone No.: 303-605-1718 | Fax No.:

Samplers's Name:

Project Information

Project Name / No.: DCP Midstream Eldridge Monitoring

Bill to: Same | Invoice Attn.:

Address:

City: | State: | Zip:

Phone No.: | Fax No.:

Client Purchase Order #:

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
17	MW-9	6/29/10	1015	GW	3	X							X	
18	MW-31		1210	GW	1	X							X	
19	MW-30		1220	GW		X							X	
20	MW-28		1240	GW		X							X	
21	MW-25		1510	GW		X							X	
	~~MW-EE~~			GW	X									
22	MW-1	6/30	1525	GW	3	X							X	
23	MW-1d		1550	GW		X							X	
24	MW-A		1555	GW		X							X	
25	MW-4		1610	GW		X							X	

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD* — Approved By:/ Date:
- [X] 7 Day
- [ ] 4 Day *RUSH*
- [ ] 3 Day *EMERGENCY*
- [ ] 2 Day *EMERGENCY*
- [ ] 1 Day *EMERGENCY*
- [ ] Other

Real time analytical data available via Labink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

	Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1			FED EX	FED EX	7/2/10 0915	
2						
3						
4						
5				Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

T55557: Chain of Custody
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CHAIN OF CUSTODY

ACCUTEST Laboratories

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T55557

Client / Reporting Information

Company Name: DCP Midstream

Project Contact: Stephen Weathers E-Mail: SWWeathers@dcpmidstream.com

Address: 370 Seventeenth Street, Suite 2500

City: Denver State: CO Zip: 80202

Phone No.: 303-605-1718 Fax No.:

Samplers's Name: ARC

Project Information

Project Name / No.: DCP Midstream Eldridge Monitoring

Bill to: Same Invoice Attn.:

Address:

City: State: Zip:

Phone No.: Fax No.:

Client Purchase Order #:

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	NONE	MEOH	NaOH	ENCORE	NaHSO4	MEOH	HCl	BTEX 8260B	LAB USE ONLY
	~~MW-14~~	X	X	GW	3	X								X	
26	MW-16	6/28	940	GW	3	X								X	
27	MW-17	6/28	1015	GW	3	X								X	
	~~MW-18~~			GW	3	X								X	
	~~MW-19~~			GW	3	X								X	
	~~MW-22~~			GW	3	X								X	
	~~MW-23~~			GW	3	X								X	
28	MW-24	6/28	1100	GW	3	X								X	
	~~MW-25~~	X	X	GW	3	X								X	
	~~MW-26~~			GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day STANDARD — Approved By/ Date:
- [X] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	6/30/10 500	1 FED EX	2 FED EX	7/1/10 0945	2
Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by:	Date Time:	Received By:	Custody Seal #	Preserved where applicable	On Ice / Cooler Temp.
5		5		☐	☐

3.1 (8)

T55557: Chain of Custody
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SAMPLE INSPECTION FORM

Accutest Job Number: T55557 Client: DCP MIDSTREAM Date/Time Received: 7/2/10 0945

# of Coolers Received: 2 Thermometer #: 110 Temperature Adjustment Factor: -0.5°C

Cooler Temps: #1: 2.4°C #2: 3.0°C #3: _____ #4: _____ #5: _____ #6: _____ #7: _____ #8: _____

Method of Delivery: (FEDEX) UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: _____

COOLER INFORMATION

- [ ] Custody seal missing or not intact
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY

- [ ] Chain of Custody not received
- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION

- [X] Sample containers received broken
- [X] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [ ] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Sample/Bottles rcvd but no analysis on COC
- [ ] Sample listed on COC, but not received
- [ ] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample received improperly preserved

TRIP BLANK INFORMATION

- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [X] Received Water Trip Blank x5
- [ ] Received Soil TB

Number of Encores? _____
Number of 5035 kits? _____
Number of lab-filtered metals? _____

Summary of Discrepancies:
- 1 40ml vial of DUP-A rec'd broken.
- Headspace (PS=pea-sized bubble): DUP-C - =PS x 1 vial ; MW-NMG-4 - <PS x 1 ; MW-NMG-13-MSD - <PS x 1.

TECHNICIAN SIGNATURE/DATE: 7/2/10

INFORMATION AND SAMPLE LABELING VERIFIED BY: SC 7/2/10

CORRECTIVE ACTIONS

Client Representative Notified: _____ **Date:** _____

By Accutest Representative: _____ **Via:** Phone Email

Client Instructions:

I:\mwalker\forms\samplemanagement

T55557: Chain of Custody
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SAMPLE RECEIPT LOG

JOB #: T55557 DATE/TIME RECEIVED: 7/2/10 0945

CLIENT: DCP - MIDSTREAM INITIALS: IS

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	21	MW-25	6/29/10 1510	W	40ml	1-3	VR	1 (2) 3 4 5 6 7 8	<2 >12
2	22	MW-1	6/30/10 1525			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	23	MW-1D	1550			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	24	MW-A	1555			1-3		1 (2) 3 4 5 6 7 8	<2 >12
1	25	MW-4	1610			1-3		1 (2) 3 4 5 6 7 8	<2 >12
2	26	MW-16	0940			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	27	MW-17	1015			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	28	MW-24	1100			1-3		1 (2) 3 4 5 6 7 8	<2 >12
1	29	TRIP BLANK	6/29/10 1000	WTB		1-2		1 (2) 3 4 5 6 7 8	<2 >12
"	30		6/30/10 1630			1-2		1 (2) 3 4 5 6 7 8	<2 >12
2	31		" "			1-2		1 (2) 3 4 5 6 7 8	<2 >12
	32		6/29/10 1011			1-2		1 (2) 3 4 5 6 7 8	<2 >12
	33		6/30/10 1630			1-2		1 (2) 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
				IS	7/2/10			1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

3.1

(6)

T55557: Chain of Custody
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SAMPLE RECEIPT LOG

JOB #: T55557 DATE/TIME RECEIVED: 7/2/10 0945

CLIENT: DCP-MIDSTREAM INITIALS: IS

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	1	MW-EE	6/29/10 1540	W	40ml	1-3	VR	1 (2) 3 4 5 6 7 8	<2 >12
2	2	DUP-A	" ~~0915 7/1/10~~			1-2		1 (2) 3 4 5 6 7 8	<2 >12
"	3	DUP-C	6/28/10 —			1-3		1 (2) 3 4 5 6 7 8	<2 >12
1	4	MW-NMG -2	6/29/10 0900			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	5	-3	0835			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	6	-4	0910			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	7	-5	0845			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	8	-6	0940			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	9	-7	1000			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	10	-8	0930			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	11	-9	1350			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	12	-10	1335			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	13	-11	1400			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	14	-12	1315			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	15	-13	1255			1-3		1 (2) 3 4 5 6 7 8	<2 >12
						4-6		1 (2) 3 4 5 6 7 8	<2 >12
↓	↓	↓ ↓	↓ ↓	↓	↓	7-9	↓	1 (2) 3 4 5 6 7 8	<2 >12
2	16	HOUSE WELL	6/28/10 0905			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	17	MW-9	6/29/10 1015			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	18	MW-31	1210			1-3		1 (2) 3 4 5 6 7 8	<2 >12
	19	MW-30	1220			1-3		1 (2) 3 4 5 6 7 8	<2 >12
↓	20	MW-28	↓ 1240	↓	↓	1-3	↓	1 (2) 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

3.1 (23)

T55557: Chain of Custody
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GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3915-MB	F027052.D	1	07/07/10	RR	n/a	n/a	VF3915

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-13, T55557-14, T55557-15, T55557-16, T55557-17

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	75-121%
2037-26-5	Toluene-D8	102%	87-119%
460-00-4	4-Bromofluorobenzene	115%	80-133%

Method Blank Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC474-MB	C0010643.D	1	07/07/10	RR	n/a	n/a	VC474

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-1, T55557-4, T55557-5, T55557-6, T55557-7, T55557-8, T55557-9, T55557-10, T55557-11, T55557-12, T55557-29, T55557-31

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	104%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	84%	80-133%

Method Blank Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC475-MB	C0010666.D	1	07/08/10	RR	n/a	n/a	VC475

4.1.3

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-1, T55557-2, T55557-3, T55557-7

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	75-121%
2037-26-5	Toluene-D8	99%	87-119%
460-00-4	4-Bromofluorobenzene	92%	80-133%

Method Blank Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX620-MB	X0063033.D	1	07/08/10	NM	n/a	n/a	VX620

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-18, T55557-19, T55557-20, T55557-21, T55557-22, T55557-23, T55557-24, T55557-25, T55557-26, T55557-27, T55557-28

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	98%	87-119%
460-00-4	4-Bromofluorobenzene	91%	80-133%

Method Blank Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3916-MB	F027069.D	1	07/08/10	RR	n/a	n/a	VF3916

4.1.5 4

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-12

CAS No.	Compound	Result	RL	MDL	Units	Q
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	99%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	104%	87-119%
460-00-4	4-Bromofluorobenzene	118%	80-133%

Blank Spike Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

4.2.1 4

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3915-BS	F027050.D	1	07/07/10	RR	n/a	n/a	VF3915

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-13, T55557-14, T55557-15, T55557-16, T55557-17

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	27.1	108	76-118
100-41-4	Ethylbenzene	25	26.8	107	75-112
108-88-3	Toluene	25	26.8	107	77-114
1330-20-7	Xylene (total)	75	80.7	108	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	100%	80-133%

Blank Spike Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC474-BS	C0010641.D	1	07/07/10	RR	n/a	n/a	VC474

4.2.2

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-1, T55557-4, T55557-5, T55557-6, T55557-7, T55557-8, T55557-9, T55557-10, T55557-11, T55557-12, T55557-29, T55557-31

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.2	93	76-118
100-41-4	Ethylbenzene	25	20.4	82	75-112
108-88-3	Toluene	25	21.8	87	77-114
1330-20-7	Xylene (total)	75	61.1	81	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Blank Spike Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC475-BS	C0010664.D	1	07/08/10	RR	n/a	n/a	VC475

4.2.3

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-1, T55557-2, T55557-3, T55557-7

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	26.0	104	76-118
100-41-4	Ethylbenzene	25	23.8	95	75-112
108-88-3	Toluene	25	25.5	102	77-114
1330-20-7	Xylene (total)	75	72.4	97	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	101%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Blank Spike Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX620-BS	X0063031.D	1	07/08/10	NM	n/a	n/a	VX620

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-18, T55557-19, T55557-20, T55557-21, T55557-22, T55557-23, T55557-24, T55557-25, T55557-26, T55557-27, T55557-28

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	22.4	90	76-118
100-41-4	Ethylbenzene	25	22.7	91	75-112
108-88-3	Toluene	25	23.6	94	77-114
1330-20-7	Xylene (total)	75	66.5	89	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	75-121%
2037-26-5	Toluene-D8	99%	87-119%
460-00-4	4-Bromofluorobenzene	92%	80-133%

Blank Spike Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3916-BS	F027067.D	1	07/08/10	RR	n/a	n/a	VF3916

4.2.5

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-12

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
100-41-4	Ethylbenzene	25	24.3	97	75-112
108-88-3	Toluene	25	24.5	98	77-114
1330-20-7	Xylene (total)	75	73.4	98	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	111%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T55557-15MS	F027054.D	1	07/07/10	RR	n/a	n/a	VF3915
T55557-15MSD	F027055.D	1	07/07/10	RR	n/a	n/a	VF3915
T55557-15	F027053.D	1	07/07/10	RR	n/a	n/a	VF3915

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-13, T55557-14, T55557-15, T55557-16, T55557-17

CAS No.	Compound	T55557-15 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	26.8	107	27.1	108	1	76-118/16
100-41-4	Ethylbenzene	ND		25	26.2	105	26.3	105	0	75-112/12
108-88-3	Toluene	ND		25	26.0	104	26.3	105	1	77-114/12
1330-20-7	Xylene (total)	ND		75	79.0	105	79.5	106	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T55557-15	Limits
1868-53-7	Dibromofluoromethane	95%	96%	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	94%	98%	75-121%
2037-26-5	Toluene-D8	97%	99%	101%	87-119%
460-00-4	4-Bromofluorobenzene	105%	107%	114%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T55557-1MS	C0010647.D	1	07/08/10	RR	n/a	n/a	VC474
T55557-1MSD	C0010648.D	1	07/08/10	RR	n/a	n/a	VC474
T55557-1	C0010646.D	1	07/08/10	RR	n/a	n/a	VC474

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-1, T55557-4, T55557-5, T55557-6, T55557-7, T55557-8, T55557-9, T55557-10, T55557-11, T55557-12, T55557-29, T55557-31

CAS No.	Compound	T55557-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	863	E	25	798	-260* [a]	767	-384* [a]	4	76-118/16
100-41-4	Ethylbenzene	12.4		25	35.3	92	34.3	88	3	75-112/12
108-88-3	Toluene	1.6	J	25	25.8	97	25.4	95	2	77-114/12
1330-20-7	Xylene (total)	15.8		75	87.4	95	84.9	92	3	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T55557-1	Limits
1868-53-7	Dibromofluoromethane	97%	96%	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	96%	98%	75-121%
2037-26-5	Toluene-D8	102%	101%	103%	87-119%
460-00-4	4-Bromofluorobenzene	84%	84%	85%	80-133%

(a) Outside control limits due to high level in sample relative to spike amount.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T55560-1MS	C0010671.D	1	07/08/10	RR	n/a	n/a	VC475
T55560-1MSD	C0010672.D	1	07/08/10	RR	n/a	n/a	VC475
T55560-1	C0010670.D	1	07/08/10	RR	n/a	n/a	VC475

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-1, T55557-2, T55557-3, T55557-7

CAS No.	Compound	T55560-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	0.93	J	25	25.9	100	24.3	93	6	76-118/16
100-41-4	Ethylbenzene	ND		25	19.8	79	18.2	73*	8	75-112/12
108-88-3	Toluene	ND		25	23.9	96	22.2	89	7	77-114/12
1330-20-7	Xylene (total)	ND		75	57.0	76	52.9	71*	7	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T55560-1	Limits
1868-53-7	Dibromofluoromethane	104%	102%	110%	79-122%
17060-07-0	1,2-Dichloroethane-D4	105%	104%	111%	75-121%
2037-26-5	Toluene-D8	95%	93%	87%	87-119%
460-00-4	4-Bromofluorobenzene	114%	114%	118%	80-133%

4.3.3

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T55379-1MS	X0063036.D	1	07/08/10	NM	n/a	n/a	VX620
T55379-1MSD	X0063037.D	1	07/08/10	NM	n/a	n/a	VX620
T55379-1	X0063035.D	1	07/08/10	NM	n/a	n/a	VX620

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-18, T55557-19, T55557-20, T55557-21, T55557-22, T55557-23, T55557-24, T55557-25, T55557-26, T55557-27, T55557-28

CAS No.	Compound	T55379-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	5.2		25	28.5	93	28.3	92	1	76-118/16
100-41-4	Ethylbenzene	ND		25	23.4	94	22.6	90	3	75-112/12
108-88-3	Toluene	ND		25	24.8	99	24.1	96	3	77-114/12
1330-20-7	Xylene (total)	ND		75	68.4	91	67.1	89	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T55379-1	Limits
1868-53-7	Dibromofluoromethane	101%	101%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	97%	101%	75-121%
2037-26-5	Toluene-D8	99%	99%	97%	87-119%
460-00-4	4-Bromofluorobenzene	92%	91%	91%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T55557
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T55561-3MS	F027071.D	1	07/08/10	RR	n/a	n/a	VF3916
T55561-3MSD	F027072.D	1	07/08/10	RR	n/a	n/a	VF3916
T55561-3	F027070.D	1	07/08/10	RR	n/a	n/a	VF3916

The QC reported here applies to the following samples: Method: SW846 8260B

T55557-12

CAS No.	Compound	T55561-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
100-41-4	Ethylbenzene	ND		25	26.1	104	26.1	104	0	75-112/12
108-88-3	Toluene	ND		25	25.8	103	26.1	104	1	77-114/12
1330-20-7	Xylene (total)	ND		75	78.8	105	78.4	105	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T55561-3	Limits
1868-53-7	Dibromofluoromethane	97%	96%	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	98%	98%	75-121%
2037-26-5	Toluene-D8	99%	99%	102%	87-119%
460-00-4	4-Bromofluorobenzene	111%	112%	116%	80-133%