

Basin Environmental Consulting, LLC

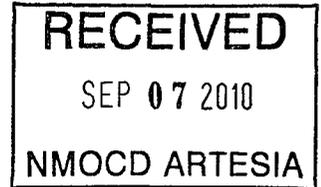
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REMEDIATION SUMMARY

AND

RISK-BASED SITE CLOSURE REQUEST



**GP II Energy, Inc. (8359)
Federal Littlefield "BO" Tank Battery
Eddy County, New Mexico
UNIT "A" (NE/NE), Section 34, Township 26 South, Range 29 East
Latitude 32° 00' 12.10" North, Longitude 103° 57' 59.06" West**

Prepared For:

GP II Energy, Inc.
P.O. Box 50682
Midland, Texas 79710

Prepared By:

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August 2010

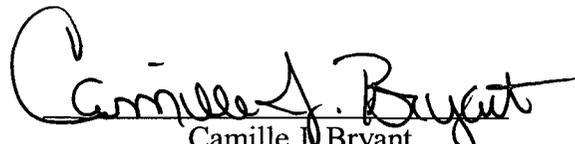

Camille J Bryant
Project Manager

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1.0 INTRODUCTION AND BACKGROUND INFORMATION

Basin Environmental Consulting, LLC (Basin), on behalf of GP II Energy, Inc. (GP II), has prepared this *Remediation Summary and Risk-Based Site Closure Request* for the release site known as Federal Littlefield “BO” Tank Battery. The legal description of the release site is Unit Letter “A” (NE ¼ NE ¼), Section 34, Township 26 South, Range 29 East, in Eddy County, New Mexico. The property affected by the release is owned by the United States Bureau of Land Management (BLM). The release site GPS coordinates are 32° 00’ 12.10” North and 103° 57’ 59.06” West. Please reference Figure 1 for a Site Location Map and Figure 2 for a Site and Sample Location Map. Photographs are provided as Appendix A. The Release Notification and Corrective Action (Form C-141) is provided as Appendix E.

Prior to December 11, 2009, the BLM notified GP II of a release at the Federal Littlefield “BO” Tank Battery. The BLM indicated the release was reported by a New Mexico Oil Conservation Division (NMOCD) inspector. The release occurred following the “workover” of the Federal “BO” #6 well, which resulted in a production surge at a storage tank and the subsequent overflow of the storage tank at the Littlefield “BO” Federal #2 Tank Battery. The release affected areas within the bermed secondary containment, ultimately compromising the containment wall and flowing along the north and/or south margins of a caliche road known as State Line Road. The road is located on property owned and administered by the BLM. Flowing generally west, the release continued along a “two-track” road in a pipeline right-of-way. On December 11, 2009, GP II submitted a Form C-141 to the NMOCD – Artesia District Office, indicating approximately ninety-two (92) barrels of produced oil was released, with approximately twenty (20) barrels recovered during the initial response activities, resulting in a net loss of approximately seventy-two (72) barrels of produced oil.

The release site was arbitrarily separated into two (2) areas, the area along and adjacent to State Line Road is designated “Road” with regard to soil sampling protocol and the area along the pipeline right-of-way has been designated “ROW”.

An area of disturbed soil is located south of soil sample ROW F-1; this disturbed area is characterized by soils of a different color and texture from the native soils surrounding this area. The area is devoid of vegetation and aerial photographs confirm the absence of vegetation prior to January 26, 1996. This area of disturbed soil may be associated with two (2) large diameter gas pipelines which run parallel in an east to west direction, approximately fifty (50) feet south of the State Line Road. This area of disturbed soil does not appear to be associated with assets owned and operated by GP II Energy. The absence of vegetation in this area may indicate an undocumented release. Aerial Photographs are provided as Appendix B.

Naturally occurring chlorides, exceeding the NMOCD guidelines are documented in the general area of the release.

2.0 NMOCD SITE CLASSIFICATION

According to data obtained from the New Mexico Office of the State Engineer (NMOSE), no water wells are recorded in Section 34 of the above referenced township. The NMOSE data indicates the nearest water well was recorded approximately one mile to the northeast of the release. The data indicates water in this well was encountered at approximately eighty-five (85) feet below ground surface (bgs). According to a depth to groundwater reference map utilized by the NMOCD, groundwater should

be encountered at less than one hundred (100) feet bgs. This depth to groundwater results in a score of ten (10) points being assigned to the site based on the NMOCD depth to groundwater criteria.

The water well database, maintained by the NMOSE, indicated there are no water wells less than 1,000 feet from the release, resulting in zero (0) points being assigned to this site as a result of this criteria.

The bank of the Pecos River is located less than one-thousand (1,000) feet from the most western extent of the release. Based on the NMOCD ranking system ten (10) points will be assigned to the site as a result of the criteria.

The *Guidelines for Remediation of Leaks, Spills and Releases* (NMOCD, 1993) indicates the Federal Littlefield "BO" Tank Battery release site has a ranking score of twenty (20) points. Based on this score, the soil remediation levels for a site with a ranking score of twenty (20) points are as follows:

- Benzene – 10 mg/Kg (ppm)
- BTEX – 50 mg/Kg (ppm)
- TPH – 100 mg/Kg (ppm)

NMOCD chloride cleanup levels are site specific and are generally set at 250 mg/Kg or demonstrated background levels.

3.0 SUMMARY OF FIELD ACTIVITIES

Following the discovery of the release, crude oil saturated soil was removed from the release flow paths, stockpiled on-site and transported off-site.

On January 5, 2010, a backhoe was utilized to begin vertical delineation of the release site. Soil samples were collected at selected intervals and submitted to the laboratory for determination of benzene, toluene, ethylbenzene and xylene (BTEX) using EPA Method 8021b, total petroleum hydrocarbons (TPH) using Method SW846-8015M, and chloride using EPA Method 300.0. Along the western flowpath twelve (12) soil samples (SP-1 through SP-9, SP-5A, SP-6A and SP-8A) were collected from the north and/or south margins of State Line Road. The analytical results indicated benzene concentrations were less than the appropriate laboratory method detection limit (MDL) in all twelve soil samples. BTEX concentrations ranged from less than the appropriate laboratory MDL in soil samples SP-2, SP-4, SP-5A, SP-7, SP-8, SP-8A, and SP-9 to 0.1375 mg/Kg in soil sample SP-5. TPH concentrations ranged from 137 mg/Kg in soil sample SP-2 to 1,249 mg/Kg in soil sample SP-6. Chloride concentrations ranged from 15.5 mg/Kg in soil sample SP-9 to 2,280 mg/Kg in soil sample SP-5. A summary of Concentrations of BTEX, TPH and Chloride in Soil is provided as Table 1. Laboratory analytical reports are provided as Appendix C.

Following the collection of soil samples along State Line Road, nine (9) soil samples (SP-10 through SP-16, SP-10A, and SP-12A) were collected along the "two-track" flowpath. Soil sample SP-16 was collected approximately forty (40) feet west of the most western extent of impact and will be used as a background sample. The analytical results indicated benzene concentrations were less than the appropriate laboratory MDL in all nine soil samples. BTEX concentrations ranged from less than the appropriate laboratory MDL in soil samples SP-11, SP-15 and SP-16 to 0.0619 mg/Kg in soil sample SP-10. TPH concentrations ranged from less than the laboratory MDL of 16.0 mg/Kg in soil sample SP-

16 to 944 mg/Kg in soil sample SP-12. Chloride concentrations ranged from 79 mg/Kg in soil sample SP-13 to 1,300 mg/Kg in soil sample SP-10.

Following the collection of soil samples along the “two-track” road, two (2) soil samples (SP-17 and SP-18) were collected along a southern release flowpath off of State Line Road. The analytical results indicated benzene concentrations were less than the appropriate laboratory MDL in both soil samples. BTEX concentrations were 0.1603 mg/Kg and 0.0044 mg/Kg for soil samples SP-17 and SP-18, respectively. TPH concentrations were 136.5 mg/Kg and 103.1 mg/Kg for soil samples SP-17 and SP-18, respectively. Chloride concentrations were 70.5 mg/Kg and 607 mg/Kg for soil samples SP-17 and SP-18, respectively.

Soil samples SP-19 and SP-19A were collected outside of the secondary containment berm, north of the storage tanks. The analytical results indicated benzene concentrations were less than the laboratory MDL in soil sample SP-19A and 0.2386 mg/Kg in soil sample SP-19. BTEX concentrations were 7.53 mg/Kg and 0.006 mg/Kg for soil samples SP-19 and SP-19A, respectively. TPH concentrations were 1,474 mg/Kg and 18.3 mg/Kg for soil samples SP-19 and SP-19A, respectively. Chloride concentrations were 131 mg/Kg and less than the laboratory MDL of 17.7 mg/Kg for soil samples SP-19 and SP-19A, respectively.

Soil sample SP-20 was collected from the southeast side of the tank battery pad, in an area utilized for stockpiling impacted soil. The analytical results indicated the benzene, BTEX, TPH and chloride concentrations were less than the appropriate laboratory MDL.

Soil sample SP-21 was collected from a depression located northeast of the tank battery pad in an area utilized for stockpiling impacted soil. The analytical results indicated the benzene and BTEX concentrations were 0.0013 mg/Kg, the TPH concentration was 385 mg/Kg and chloride concentration was 650 mg/Kg.

In February 2010, a *Remediation Summary and Site Closure Proposal* was submitted to and approved by the NMOCD Artesia District Office and the BLM Carlsbad District Office.

On March 15 through March 26, 2010, excavation activities were conducted at the Federal Littlefield BO Tank Battery release site. A trench, approximately two (2) to 10 (ten) feet wide was excavated along the margins of State Line Road. The trench varied from approximately one and one half (1.5) feet in depth to sixteen (16) feet in depth. Soil excavated from the trench along State Line Road was stockpiled on a poly liner to mitigate the leaching of contaminants into the unaffected soil beneath, prior to transporting the impacted soil to Lea Land, LLC (NMOCD Permit # WM-01-035) for disposal. Soil excavated from the Right-of-Way (ROW) area measured approximately eight (8) to ten (10) feet in width and one and one half (1.5) feet in depth to eleven (11) feet in depth. Soil excavated from the “ROW” area was segregated and stockpiled in an alternate location pending final disposition. Excavated areas along State Line Road were backfilled following the collection of soil samples as a safety precaution.

On March 17, 2010, six (6) excavation floor soil samples (Road F-1, Road F-2, Road F-3, Road F-4, Road F-5 and Road F-6) were collected from the “Road” area and submitted to the laboratory. The soil samples analyzed for concentrations of TPH, Chloride and BTEX in select soil samples. The analytical results indicated TPH concentrations were less than the laboratory MDL in all soil samples, with the exception of soil sample Road F-2, which exhibited a TPH concentration of 144.2 mg/Kg. BTEX

analysis was completed in three (3) of the six (6) submitted soil samples. Benzene and BTEX concentrations were less than the appropriate laboratory MDL in each of the three (3) submitted soil samples. Chloride concentrations ranged from 191 mg/Kg in soil sample Road F-2 to 1,630 mg/Kg in Soil Sample Road F-5.

On March 17, 2010, six (6) excavation sidewall soil samples (Road SSW-1, Road NSW-2, Road SSW-3, Road NSW-4, Road SSW-5 and Road NSW-6) were collected from the "Road" area and submitted to the laboratory. Selected soil samples were analyzed for concentrations of TPH, Chloride and BTEX. The analytical results indicated TPH concentrations were less than the laboratory MDL in all soil samples. BTEX analysis was completed in two (2) of the six (6) submitted soil samples. Benzene and BTEX concentrations were less than the appropriate laboratory MDL in each of the two (2) submitted soil samples. Chloride concentrations ranged from 202 mg/Kg in soil sample Road NSW-4 to 2,870 mg/Kg in Soil Sample Road NSW-2. Based on the analytical results, additional excavation was warranted in the area represented by soil samples Road F-2 and Road NSW-2.

On March 17, 2010, twelve (12) excavation floor soil samples (ROW F-1 through ROW F-12) were collected from the "ROW" area and submitted to the laboratory. Selected soil samples were analyzed for concentrations of TPH, Chloride and BTEX. The analytical results indicated TPH concentrations were less than the laboratory MDL in all soil samples, with the exception of soil samples ROW F-6, ROW F-9, ROW F-10 and ROW F-12, which exhibited a TPH concentration of 137 mg/Kg, 95.1 mg/Kg, 45.5 mg/Kg and 242 mg/Kg, respectively. BTEX analysis was completed in five (5) of the twelve (12) submitted soil samples. Benzene and BTEX concentrations were less than the appropriate laboratory MDL in each of the five (5) submitted soil samples. Chloride concentrations ranged from 11.7 mg/Kg in soil sample ROW F-9 to 914 mg/Kg in Soil Sample ROW F-3.

On March 17, 2010, fourteen (14) excavation sidewall soil samples (ROW ESW-1, ROW WSW-1, ROW ESW-2, ROW SSW-2, ROW NSW-3, ROW SSW-4, ROW NSW-5, ROW SSW-6, ROW NSW-7, ROW SSW-8, ROW NSW-9, ROW SSW-10, ROW NSW-11 and ROW SSW-12) were collected from the "ROW" area and submitted to the laboratory. Selected soil samples were analyzed for concentrations of TPH, Chloride and BTEX. The analytical results indicated TPH concentrations were less than the laboratory MDL in all soil samples, with the exception of soil samples ROW SSW-6 and ROW SSW-12, which exhibited TPH concentrations of 207 mg/Kg and 18.4 mg/Kg, respectively. BTEX analysis was completed in eight (8) of the fourteen (14) submitted soil samples. Benzene and BTEX concentrations were less than the appropriate laboratory MDL in each of the eight (8) submitted soil samples. Chloride concentrations ranged from 4.48 mg/Kg in soil sample ROW NSW-11 to 1,870 mg/Kg in Soil Sample ROW SSW-4. Based on the analytical results, additional excavation was warranted in the area represented by soil samples ROW WSW-1, ROW F-2, ROW F-3, ROW F-6 and ROW F-12.

On March 17, 2010, one (1) stockpile soil sample (Stockpile #1) was collected from soil excavated from the ROW area. The analytical results indicated the TPH concentration was 129 mg/Kg and the chloride concentration was 61.2 mg/Kg. Based on the analytical results, the stockpile was blended in place.

On March 18 and March 19, 2010, four (4) excavation floor soil samples (Road F-7 through Road F-10) were collected from the "Road" area and submitted to the laboratory. The soil samples analyzed for concentrations of TPH and Chloride. The analytical results indicated TPH concentrations were less than the laboratory MDL in all soil samples, with the exception of soil sample Road F-9, which exhibited a

TPH concentration of 18.4 mg/Kg. Chloride concentrations ranged from 840 mg/Kg in soil sample Road F-10 to 2,920 mg/Kg in Soil Sample Road F-8.

On March 18 and March 19, 2010, four (4) excavation sidewall soil samples (Road SSW-7, Road NSW-8, Road SSW-9 and Road NSW-10) were collected from the "Road" area and submitted to the laboratory. The soil samples analyzed for concentrations of TPH and Chloride. The analytical results indicated TPH concentrations were less than the laboratory MDL in all soil samples. Chloride concentrations ranged from 1,360 mg/Kg in soil sample Road NSW-10 to 1,940 mg/Kg in soil sample Road NSW-8.

On March 19, 2010, a soil sample was collected from the middle of the State Line Road in the "crown" of the caliche road. The soil sample was analyzed for concentrations of TPH and Chloride. The analytical results indicated the TPH concentration was less than the laboratory MDL and the chloride concentrations was 3,880 mg/Kg.

On March 22, 2010, five (5) excavation floor soil samples (Road F-13, Road F-14 (9'), Road F-14 (14'), Road F-12.5 (10') and Road F-12.5 (16')) were collected from the "Road" area and submitted to the laboratory. The soil samples analyzed for concentrations of TPH (Road F-13, Road F-14 (9') and Road F-14 (14')) and Chloride. The analytical results indicated TPH concentrations for soil samples Road F-13, Road F-14 (9') and Road F-14 (14') were 23.1 mg/Kg, 21.2 mg/Kg and 21.4 mg/Kg, respectively. Chloride concentrations ranged from 356 mg/Kg in soil sample Road F-12.5 (10') to 943 mg/Kg in soil sample Road F-13. Soil sample Road F-12.5 (16') was collected when the excavation encountered a chloride zone at 16 feet below ground surface (bgs).

On March 22, 2010, an additional background sample was collected approximately 150 feet north and upslope of the excavation and approximately eight (8) feet in depth. The analytical results indicated a chloride concentration of 43.5 mg/Kg.

On March 25, 2010, the area utilized for stockpiling impacted soil was excavated. The excavated area measured approximately twenty (20) feet in width by thirty (30) feet in length and approximately ten (10) feet in depth. One (1) excavation floor soil sample (Pit F-1) was collected and submitted to the laboratory. The analytical results indicated the benzene and BTEX concentration were less than the appropriate laboratory MDL, the TPH concentration was 19.21 mg/Kg and the chloride concentration was 210 mg/Kg. Following excavation, four (4) excavation sidewall soil samples (Pit SSW, Pit WSW, Pit NSW and Pit ESW) were collected and submitted to the laboratory. The analytical results indicated benzene and BTEX concentration were less than the appropriate laboratory MDL. The TPH concentrations ranged from less than the laboratory MDL for soil sample Pit ESW to 40.3 mg/Kg for soil sample Pit WSW. The chloride concentrations ranged from 39.1 mg/Kg for soil sample Pit ESW to 623 mg/Kg for soil sample Pit SSW.

On March 25, 2010, areas previously identified during sampling events (ROW WSW-1, ROW F-2, ROW F-3, ROW F-6, ROW SSW-6, ROW F-12, Road F-2 and Road NSW-2) and requiring additional excavation were re-sampled. Soil samples ROW F-6A, ROW SSW-6A, ROW F-12A and Road F-2A were sample for TPH concentrations. The analytical results indicated the TPH concentrations ranged from less than the laboratory MDL for soil samples ROW F-6A, ROW F-12A and Road F-2A and 19.1 mg/Kg for soil sample ROW SSW-6A. Soil samples WSW-1A, ROW F-2A, ROW F-3A and Road NSW-2A were sampled for chloride concentrations. The analytical results indicated the chloride

concentrations for soil samples WSW-1A, ROW F-2A, ROW F-3A and Road NSW-2A were 115 mg/Kg, 1,390 mg/Kg, 1,030 mg/Kg and 667 mg/Kg, respectively.

On March 25, 2010, five (5) excavation floor soil samples (Road F-11, Road F-12, Road F-15, Road F-16 and Road F-17) were collected from the "Road" area and submitted to the laboratory. The soil samples analyzed for concentrations of TPH and chloride. The analytical results indicated TPH concentrations for soil samples ranged from less than the laboratory MDL for soil samples Road F-11, Road F-16 and Road F-17 to 17.7 mg/Kg for soil sample Road F-12. Chloride concentrations ranged from 98 mg/Kg for soil sample Road F-16 to 2,790 mg/Kg for soil sample Road F-12.

On March 25, 2010, six (6) excavation sidewall soil samples (Road NSW-10.5, Road SSW-11, Road NSW-12, Road NSW-15, Road SSW-16 and Road NSW-17) were collected from the "Road" area and submitted to the laboratory. The soil samples were analyzed for concentrations of TPH and chloride, with the exception of soil sample Road NSW-10.5, which was sampled for chloride only. The analytical results indicated TPH concentrations for all five (5) submitted soil samples were less than the appropriate laboratory MDL. Chloride concentrations ranged from 63 mg/Kg for soil sample Road NSW-17 to 1,440 mg/Kg for soil sample Road SSW-11.

On April 7, 2010, one (1) stockpile soil sample (Stockpile #2) was collected from soil excavated from the ROW area. The analytical results indicated the TPH concentration was 168.5 mg/Kg.

On April 7, 2010, GP II, Basin and NMOCD representatives met onsite to discuss a path toward an NMOCD approved site closure. GP II and Basin representatives proposed a risk-based closure, based on the extent of impact, the close proximity of high pressure gas transportation pipelines, the highly traveled State Line Road and the suspected undocumented release. GP II and Basin proposed the advancement of three (3) soil borings to fully vertically delineate the site. The NMOCD was in agreement with the need to fully vertically delineate the site and approved of the events to be conducted.

On April 12, 2010, three (3) soil borings (SB-1 through SB-3) were advanced to investigate the vertical extent of impact at the site. Soil boring logs are provided as Appendix D. Soil samples were collected at five (5) foot drilling intervals and field screened using a chloride field screening kit. Selected soil samples were submitted to the laboratory for determination of concentrations of benzene, toluene, ethylbenzene and total xylene (BTEX), total petroleum hydrocarbons (TPH) and chlorides using EPA Method SW 846-8021B, EPA Method SW 848-8015M and EPA Method 4500 Cl-B, respectively.

Soil Boring SB-1, was located between soil sample Road F-8 and Road F-7 and was advanced to approximately thirty (30) feet bgs. Soil samples collected at fifteen (15) feet bgs, twenty (20) feet bgs, twenty-five (25) feet bgs and thirty (30) feet bgs were submitted to the laboratory for chloride analysis. The laboratory analytical results indicated chloride concentrations ranged from 179.4 mg/Kg in the soil sample collected at thirty (30) feet bgs to 456.1 mg/Kg for the soil sample collected at fifteen (15) feet bgs.

Soil Boring SB-2, was located north of soil sample Road F-12 and was advanced to approximately fifty five (55) feet bgs. Soil samples collected at fifteen (15) feet bgs, twenty five (25) feet bgs, thirty five (35) feet bgs, forty-five (45), fifty (50) and fifty-five (55) feet bgs were submitted to the laboratory for chloride analysis. The laboratory analytical results indicated chloride concentrations ranged from 229.7 mg/Kg in the soil sample collected at fifty-five (55) bgs to 2,894 mg/Kg for the soil sample collected at fifteen (15) feet bgs.

Soil Boring SB-3, was located east of soil sample ROW F-2 and was advanced to approximately seventy five (75) feet bgs. Soil samples collected at two (2) feet bgs, five (5) feet bgs, ten (10) feet bgs, twenty (20) feet bgs, thirty (30) feet bgs, forty (40) feet bgs, fifty (50) feet bgs, sixty (60) feet bgs, seventy (70) feet bgs and seventy five (75) feet bgs were submitted to the laboratory for chloride analysis. The laboratory analytical results indicated chloride concentrations ranged from 458.4 mg/Kg in the soil sample collected at seventy five (75) bgs to 3,363 mg/Kg for the soil sample collected at two (2) feet bgs. The soil sample collected at two (2) feet bgs was analyzed for BTEX and TPH concentrations. The analytical results indicated the benzene concentration was less than the laboratory MDL, the BTEX concentration was 0.0316 mg/Kg and the TPH concentration was 445 mg/Kg. The soil sample collected at five (5) feet bgs exhibited a TPH concentration of less than the laboratory MDL.

The soil represented by soil sample Stockpile #1 was placed on a caliche pad north of the release area. The soil was disked and treated with nitrogen rich fertilizer.

On May 28, 2010, one (1) stockpile soil sample (Stockpile #1 A) was collected from the treated soil. The soil sample represented approximately 500 cy of excavated soil. The collected soil sample was submitted to the laboratory and analyzed for TPH concentrations. The analytical results indicated the TPH concentration was 26.7 mg/Kg. Based on the analytical results, the soil contained in the stockpile, and represented by soil sample Stockpile #1A, was deemed suitable for use as backfill material.

On June 30, 2010, one (1) soil sample (Stockpile #3) was collected from the soil being utilized as berm material around the ROW excavation. The soil sample represented approximately 500 cy of excavated soil. The soil sample was collected and submitted to the laboratory for analysis of benzene, BTEX, TPH and chloride concentrations. Laboratory analytical results indicated a benzene concentration of less than the laboratory MDL, a BTEX concentration of 0.0051 mg/Kg, a TPH concentration of 61 mg/Kg and a chloride concentration of 218 mg/Kg. Based on the analytical results, the soil contained in the stockpile, and represented by soil sample Stockpile #3, was deemed suitable for use as backfill material.

On June 24, 2010, GP II submitted the *Amended Remediation Summary and Risk-Based Site Closure Proposal* (Plan) to the NMOCD Artesia Office. In a letter dated July 19, 2010, the NMOCD Artesia Office granted approval of the Plan.

On July 22, 2010, GP II commenced soil closure activities at the site. Approximately 2,393 cy of impacted material was transported to Lea Land, LLC (NMOCD Permit # WM-01-035) for disposal. The excavated areas were backfilled with non-impacted locally purchased soil and the stockpiled soil. Following backfill activities, areas disturbed by the remediation activities were contoured to fit the surrounding topography.

4.0 QA/QC PROCEDURES

4.1 Soil Sampling

Soil Samples were delivered to Xenco Laboratories, Inc., of Odessa, Texas for BTEX and/or TPH and /or chloride analyses using the methods described below. Soil samples were analyzed for BTEX and/or TPH concentrations within fourteen (14) days following the collection date.

The soil samples were analyzed as follows:

- BTEX concentrations in accordance with EPA Method 8021B, 5030
- TPH concentrations in accordance with modified EPA Method 8015M GRO/DRO
- Chloride concentrations in accordance with EPA Method E300.1

4.2 Decontamination of Equipment

Cleaning of the sampling equipment was the responsibility of the environmental technician. Prior to use and between each sample, the sampling equipment was cleaned with Liqui-Nox® detergent and rinsed with distilled water.

4.3 Laboratory Protocol

The laboratory was responsible for proper QA/QC procedures after signing the chain-of-custody (COC) form. These procedures were either transmitted with the laboratory reports or are on file at the laboratory.

5.0 SITE CLOSURE REQUEST

Based on the analytical results of confirmation soil samples, Basin recommends GP II provide the NMOCD Artesia Office and the BLM Carlsbad Office a copy of this Remediation Summary and Risk-Based Site Closure Request and request the NMOCD grant site closure to the Federal Littlefield “BO” Tank Battery release site.

6.0 LIMITATIONS

Basin Environmental Consulting, LLC has prepared this Remediation Summary and Risk-Based Site Closure Request to the best of its ability. No other warranty, expressed or implied, is made or intended.

Basin Environmental Consulting, LLC has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Basin Environmental Consulting, LLC has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Basin Environmental Consulting, LLC has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin Environmental Consulting, LLC also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of GP II Energy, Inc. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Consulting, LLC and/or GP II Energy, Inc.

7.0 DISTRIBUTION:

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Figures

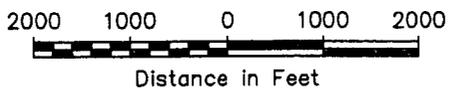
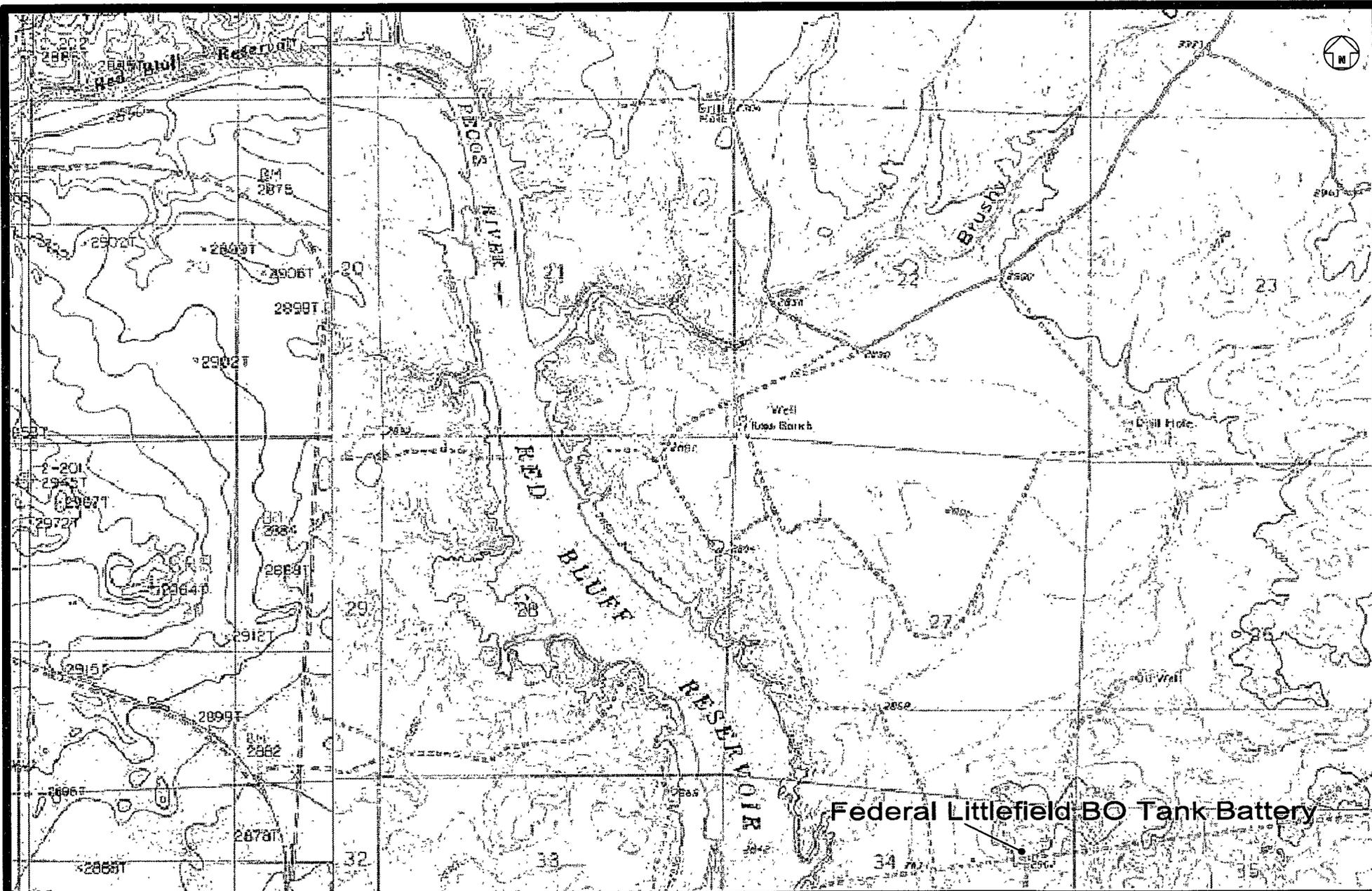


Figure 1
 Site Location Map
 Federal Littlefield BO
 Tank Battery
 GP II Energy
 Eddy County, New Mexico

Basin Environmental Consulting

Prep By: CDS	Checked By: CDS
January 27, 2010	Scale 1"=2000'

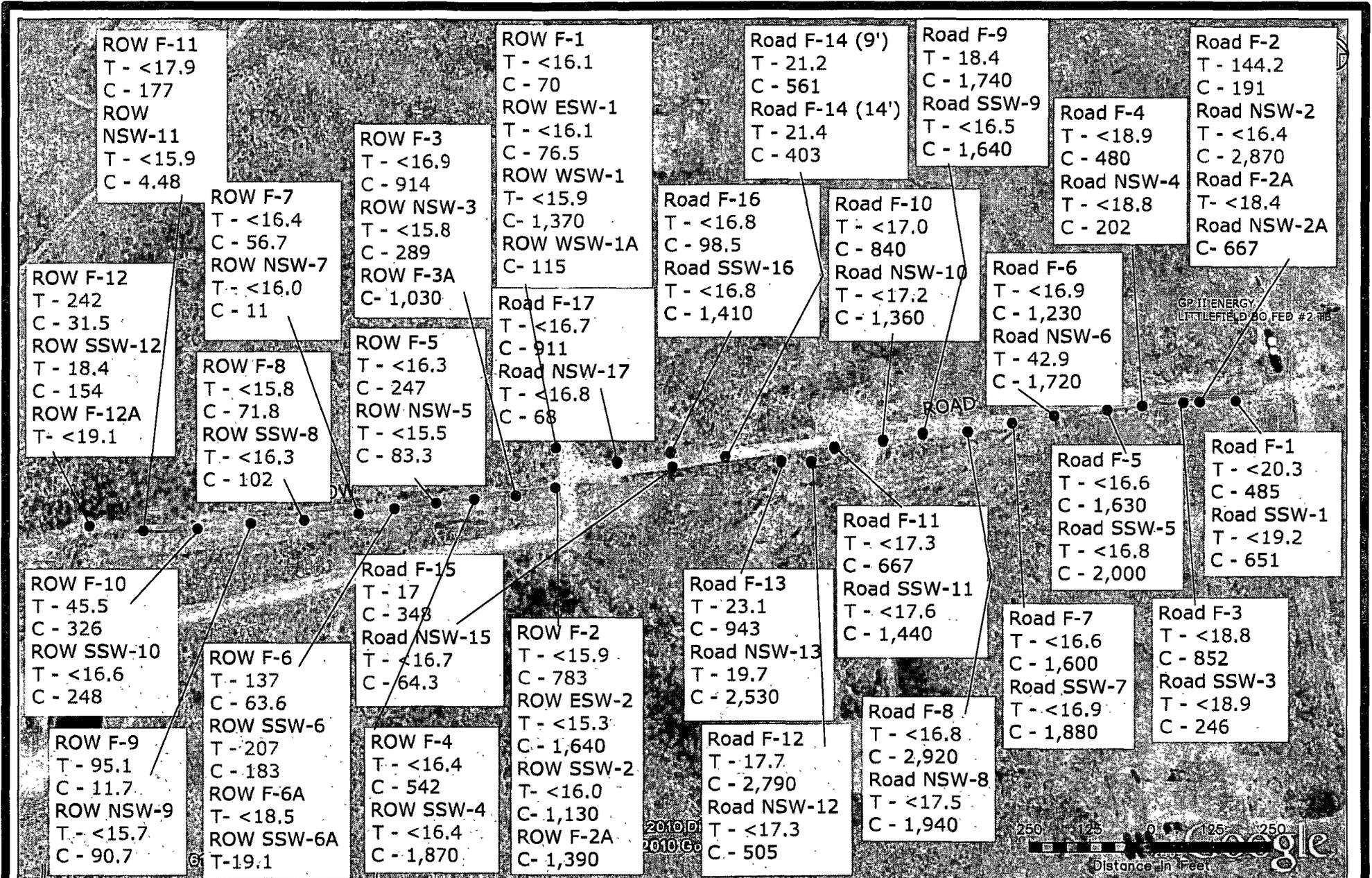


Figure 2
Site and Sample Location Map
GP II Energy
Littlefield BO Fed #2
Eddy County, New Mexico

Basin Environmental Consulting

Prep By: CDS	Checked By: CJB
April 5, 2010	Scale 1"= approx. 250'

Tables

TABLE 1

CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL
GP II ENERGY
FEDERAL LITTLEFIELD "BO" TANK BATTERY
EDDY COUNTY, NEW MEXICO

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030						METHOD: 8015M				METHOD: E300
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	M.P. - XYLENES (mg/Kg)	O-XYLENE (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)	TOTAL TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
SP-1	1 Foot	01/05/10	In-Situ	<0.0012	<0.0025	0.0038	0.0098	0.0055	0.0191	39	278	29	346	548
SP-2	1 Foot	01/05/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.7	137	<16.7	137	568
SP-3	18 Inches	01/05/10	In-Situ	<0.0012	<0.0024	<0.0012	0.003	<0.0012	0.003	26	137	<17.7	163	2,240
SP-4	18 Inches	01/05/10	In-Situ	<0.0011	<0.0023	<0.0011	<0.0023	<0.0011	<0.0023	116	414	48	578	229
SP-5	18 Inches	01/05/10	In-Situ	<0.0011	0.0105	0.0293	0.0885	0.0092	0.1375	185	602	<16.9	787	2,280
SP-5A	3 Feet	01/05/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	81	149	31	261	1,850
SP-6	18 Inches	01/05/10	In-Situ	<0.0011	0.0071	0.011	0.0244	0.0202	0.0627	218	910	121	1,249	561
SP-6A	3.5 Feet	01/05/10	In-Situ	<0.0011	<0.0023	0.0037	0.0072	0.006	0.0169	240	470	22	732	829
SP-7	18 Inches	01/05/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	229	262	29.6	521	1,480
SP-8	3 Feet	01/05/10	In-Situ	<0.0011	<0.0023	<0.0011	<0.0023	<0.0011	<0.0023	238	496	24.2	758	1,060
SP-8A	4 Feet	01/05/10	In-Situ	<0.0013	<0.0026	<0.0013	<0.0026	<0.0013	<0.0026	45.1	303	22.1	370	1,320
SP-9	1 Foot	01/05/10	In-Situ	<0.0013	<0.0027	<0.0013	<0.0027	<0.0013	<0.0027	44.3	334	<19.9	378	15.5
SP-10	2 Feet	01/05/10	In-Situ	<0.0011	0.0023	0.0168	0.0523	0.0096	0.081	279	519	29.3	827	1,300
SP-10A	3.5 Feet	01/05/10	In-Situ	<0.0011	<0.0022	0.0011	0.0035	<0.0011	0.0046	208	324	20	552	935
SP-11	3 Feet	01/05/10	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	139	238	28.3	405	98.5
SP-12	2 Feet	01/05/10	In-Situ	<0.0011	<0.0022	0.0078	0.0281	0.0108	0.0467	269.0	653	22.1	944	473
SP-12A	3 Feet	01/05/10	In-Situ	<0.0011	<0.0021	0.0024	0.0083	0.0022	0.0129	40.2	106	<16.1	146	275
SP-13	2.5 Feet	01/05/10	In-Situ	<0.0011	<0.0022	<0.0011	0.0024	<0.0011	0.0024	38.9	495	24.9	559	79
SP-14	2 Feet	01/05/10	In-Situ	<0.0011	0.0028	0.0084	0.0281	0.0084	0.0477	134	270	20.6	425	257
SP-15	3 Feet	01/05/10	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<15.9	35.4	<15.9	35.4	732
SP-16	2.5 Feet	01/05/10	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<16.0	<16.0	<16.0	<16.0	164
SP-17	4 Feet	01/05/10	In-Situ	<0.0013	0.0189	0.0312	0.0794	0.0308	0.1603	45.8	90.7	<19.8	136.5	70.2
SP-18	4 Feet	01/05/10	In-Situ	<0.0011	<0.0021	<0.0011	0.0032	0.0012	0.0044	22.6	80.5	<15.9	103.1	607
SP-19	3 Feet	01/05/10	In-Situ	0.2386	1.143	1.478	3.484	1.186	7.53	417	969	87.6	1,474	131
SP-19A	4 Feet	01/05/10	In-Situ	<0.0011	<0.0021	0.0015	0.0033	0.0012	0.006	<15.8	18.3	<15.8	18.3	<17.7
SP-20	2 Feet	01/05/10	In-Situ	<0.0010	<0.0021	0.0012	<0.0021	<0.0010	0.0012	<15.5	<15.5	<15.5	<15.5	<4.34
SP-21	3 Feet	01/05/10	In-Situ	0.0013	<0.0022	<0.0011	<0.0022	<0.0011	0.0013	<16.8	343	42.4	385	650
ROAD F-1	3 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<20.3	<20.3	<20.3	<20.3	485
ROAD SSW-1	2 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<19.2	<19.2	<19.2	<19.2	651
ROAD F-2	3 Feet	03/17/10	Excavated	<0.0012	<0.0025	<0.0012	<0.0025	<0.0012	<0.0025	26.2	118	<18.4	144.2	191
ROAD NSW-2	2.5 Feet	03/17/10	Excavated	-	-	-	-	-	-	<16.4	<16.4	<16.4	<16.4	2,870
ROAD F-3	2 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<18.8	<18.8	<18.8	<18.8	852
ROAD SSW-3	1.5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<18.9	<18.9	<18.9	<18.9	246
ROAD F-4	2.5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<18.9	<18.9	<18.9	<18.9	480
ROAD NSW-4	2 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<18.8	<18.8	<18.8	<18.8	202
ROAD F-5	7 Feet	03/17/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.6	<16.6	<16.6	<16.6	1,630
ROAD SSW-5	6 Feet	03/17/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.8	<16.8	<16.8	<16.8	2,000
ROAD F-6	7 Feet	03/17/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.9	<16.9	<16.9	<16.9	1,230
ROAD NSW-6	6 Feet	03/17/10	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	<17.1	43	<17.1	42.9	1,720

TABLE 1

CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL
GP II ENERGY
FEDERAL LITTLEFIELD "BO" TANK BATTERY
EDDY COUNTY, NEW MEXICO

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030						METHOD: 8015M				METHOD: E300
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	M.P. - XYLENES (mg/Kg)	O-XYLENE (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)	TOTAL TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
ROW F-1	3 Feet	03/17/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.1	<16.1	<16.1	<16.1	70
ROW ESW-1	2.5 Feet	03/17/10	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<16.1	<16.1	<16.1	<16.1	76.5
ROW WSW-1	2.5 Feet	03/17/10	Excavated	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<15.9	<15.9	<15.9	<15.9	1,370
ROW F-2	7 Feet	03/17/10	Excavated	-	-	-	-	-	-	<15.9	<15.9	<15.9	<15.9	783
ROW ESW-2	6 Feet	03/17/10	In-Situ	<0.0010	<0.0020	<0.0010	<0.0020	<0.0010	<0.0020	<15.3	<15.3	<15.3	<15.3	1,640
ROW SSW-2	6 Feet	03/17/10	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<16.0	<16.0	<16.0	<16.0	1,130
ROW F-3	6 Feet	03/17/10	Excavated	-	-	-	-	-	-	<16.9	<16.9	<16.9	<16.9	914
ROW NSW-3	5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<15.8	<15.8	<15.8	<15.8	289
ROW F-4	6 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<16.4	<16.4	<16.4	<16.4	542
ROW SSW-4	5 Feet	03/17/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.4	<16.4	<16.4	<16.4	1,870
ROW F-5	3 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<16.3	<16.3	<16.3	<16.3	247
ROW NSW-5	2.5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<15.5	<15.5	<15.5	<15.5	83.3
ROW F-6	2.5 Feet	03/17/10	Excavated	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.8	137	<16.8	137	63.6
ROW SSW-6	1.5 Feet	03/17/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.1	207	<16.1	207	183
ROW F-7	1 Foot	03/17/10	In-Situ	-	-	-	-	-	-	<16.4	<16.4	<16.4	<16.4	56.7
ROW NSW-7	0.5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<16.0	<16.0	<16.0	<16.0	11
ROW F-8	2.5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<15.6	<15.6	<15.6	<15.6	71.8
ROW SSW-8	2 Feet	03/17/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.3	<16.3	<16.3	<16.3	102
ROW F-9	3 Feet	03/17/10	In-Situ	<0.0012	<0.0024	<0.0012	<0.0024	<0.0012	<0.0024	21.3	73.8	<17.6	95.1	11.7
ROW NSW-9	2.5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<15.7	<15.7	<15.7	<15.7	90.7
ROW F-10	2.5 Feet	03/17/10	In-Situ	<0.0011	0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.2	45.5	<16.2	45.5	326
ROW SSW-10	2 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<16.6	<16.6	<16.6	<16.6	248
ROW F-11	2.5 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<17.9	<17.9	<17.9	<17.9	177
ROW NSW-11	2 Feet	03/17/10	In-Situ	-	-	-	-	-	-	<15.9	<15.9	<15.9	<15.9	4.48
ROW F-12	1 Foot	03/17/10	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<15.9	242.0	<15.9	242	31.5
ROW SSW-12	0.5 Feet	03/17/10	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<16.1	18.4	<16.1	18.4	154

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GP II ENERGY
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SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030						METHOD: 8015M			METHOD: E300	
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	M.P. - XYLENES (mg/Kg)	O-XYLENE (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)	TOTAL TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
Stockpile #1	N/A	03/17/10	-	-	-	-	-	-	-	<16.3	129	<16.3	129	61.2
Road F-7	7 Feet	03/18/10	In-Situ	-	-	-	-	-	-	<16.6	<16.6	<16.6	<16.6	1,600
Road SSW-7	6.5 Feet	03/18/10	In-Situ	-	-	-	-	-	-	<16.9	<16.9	<16.9	<16.9	1,880
Road F-8	4 Feet	03/19/10	In-Situ	-	-	-	-	-	-	<16.8	<16.8	<16.8	<16.8	2,920
Road NSW-8	3.5 Feet	03/19/10	In-Situ	-	-	-	-	-	-	<17.5	<17.5	<17.5	<17.5	1,940
Road F-9	7 Feet	03/19/10	In-Situ	-	-	-	-	-	-	<17.2	18.4	<17.2	18.4	1,740
Road SSW-9	6 Feet	03/19/10	In-Situ	-	-	-	-	-	-	<16.5	<16.5	<16.5	<16.5	1,640
Road F-10	7 Feet	03/19/10	In-Situ	-	-	-	-	-	-	<17.0	<17.0	<17.0	<17.0	840
Road NSW-10	6 Feet	03/19/10	In-Situ	-	-	-	-	-	-	<17.2	<17.2	<17.2	<17.2	1,360
Midway CL of Road	1.5 Feet	03/19/10	In-Situ	-	-	-	-	-	-	<16.3	<16.3	<16.3	<16.3	3,880
Road F-13	8 Feet	03/22/10	In-Situ	-	-	-	-	-	-	<18.1	23.1	<18.1	23.1	943
Road NSW-13	7 Feet	03/22/10	In-Situ	-	-	-	-	-	-	<18.2	19.7	<18.2	19.7	2,530
Road F-14 (9')	9 Feet	03/22/10	In-Situ	-	-	-	-	-	-	<17.2	21.2	<17.2	21.2	561
Road F-14 (14')	14 Feet	03/22/10	In-Situ	-	-	-	-	-	-	<17.5	21.4	<17.5	21.4	403
Background 8'	8 Feet	03/22/10	-	-	-	-	-	-	-	-	-	-	-	43.5
Road F-12.5 (10')	10 Feet	03/22/10	In-Situ	-	-	-	-	-	-	-	-	-	-	356
Road F-12.5 (16')	16 Feet	03/23/10	-	-	-	-	-	-	-	-	-	-	-	419
Pit F-1	10 Feet	03/25/10	In-Situ	<0.0011	<0.0023	<0.0011	<0.0023	<0.0011	<0.0023	19.2	<17.2	<17.2	19.2	210
Pit SSW	5.5 Feet	03/25/10	In-Situ	<0.0011	<0.0023	<0.0011	<0.0023	<0.0011	<0.0023	20.8	<17.1	<17.1	20.8	623
Pit WSW	5.5 Feet	03/25/10	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	19.3	21.0	<17.3	40.3	438
Pit NSW	5.5 Feet	03/25/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	20.4	17.6	<16.9	38	153
Pit ESW	5.5 Feet	03/25/10	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<16.5	<16.5	<16.5	<16.5	39.1
ROW WSW-1A	3 Feet	03/25/10	In-Situ	-	-	-	-	-	-	-	-	-	-	115
ROW F-2A	11 Feet	03/25/10	In-Situ	-	-	-	-	-	-	-	-	-	-	1,390
ROW F-3A	9 Feet	03/25/10	In-Situ	-	-	-	-	-	-	-	-	-	-	1,030
ROW F-6A	6 Feet	03/25/10	In-Situ	-	-	-	-	-	-	<18.5	<18.5	<18.5	<18.5	-
ROW SSW-6A	5.5 Feet	03/25/10	In-Situ	-	-	-	-	-	-	<16.4	<16.4	19.1	19.1	-
ROW F-12A	4 Feet	03/25/10	In-Situ	-	-	-	-	-	-	<19.1	<19.1	<19.1	<19.1	-
Road F-2A	6 Feet	03/25/10	In-Situ	-	-	-	-	-	-	<18.4	<18.4	<18.4	<18.4	-
Road NSW-2A	5.5 Feet	03/25/10	In-Situ	-	-	-	-	-	-	-	-	-	-	667
Road NSW-10.5	7 Feet	03/25/10	In-Situ	-	-	-	-	-	-	-	-	-	-	851
Road F-11	7 Feet	03/25/10	In-Situ	-	-	-	-	-	-	<17.3	<17.3	<17.3	<17.3	667
Road SSW-11	6.5 Feet	03/25/10	In-Situ	-	-	-	-	-	-	<17.6	<17.6	<17.6	<17.6	1,440
Road F-12	6 Feet	03/25/10	In-Situ	-	-	-	-	-	-	17.7	<16.9	<16.9	17.7	2,790
Road NSW-12	5.5 Feet	03/25/10	In-Situ	-	-	-	-	-	-	<17.3	<17.3	<17.3	<17.3	505
Road F-15	6 Feet	03/26/10	In-Situ	-	-	-	-	-	-	<16.2	17	<16.2	17	348

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GP II ENERGY
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SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030						METHOD: 8015M			METHOD: E300	
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	M.P. - XYLENES (mg/Kg)	O-XYLENE (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)	TOTAL TPH C6-C35 (mg/Kg)	CHLORIDE (mg/Kg)
Road NSW-15	5.5 Feet	03/26/10	In-Situ	-	-	-	-	-	-	<16.7	<16.7	<16.7	<16.7	64.3
Road F-16	3.5 Feet	03/26/10	In-Situ	-	-	-	-	-	-	<16.8	<16.8	<16.8	<16.8	98.5
Road SSW-16	3 Feet	03/26/10	In-Situ	-	-	-	-	-	-	<16.8	<16.8	<16.8	<16.8	1,410
Road F-17	4 Feet	03/26/10	In-Situ	-	-	-	-	-	-	<16.7	<16.7	<16.7	<16.7	911
Road NSW-17	3.5 Feet	03/26/10	In-Situ	-	-	-	-	-	-	<16.8	<16.8	<16.8	<16.8	63
Stockpile #2	-	04/07/10	-	-	-	-	-	-	-	20.5	148	<15.5	168.5	169
SB-2 @ 15'	15 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	2,894
SB-2 @ 25'	25 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	647.3
SB-2 @ 35'	35 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	274.9
SB-2 @ 45'	45 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	941.2
SB-2 @ 50'	50 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	275.5
SB-2 @ 55'	55 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	229.7
SB-1 @ 15'	15 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	456.1
SB-1 @ 20'	20 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	226.4
SB-1 @ 25'	25 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	224.9
SB-1 @ 30'	30 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	179.4
SB-3 @ 2'	2 Feet	04/12/10	In-Situ	<0.0011	<0.0021	0.0085	0.017	0.0061	0.0316	70.8	335	38.9	445	3,363
SB-3 @ 5'	5 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	1,897
SB-3 @ 10'	10 Feet	04/12/10	In-Situ	-	-	-	-	-	-	<16.9	<16.9	<16.9	<16.9	1,437
SB-3 @ 20'	20 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	1,403
SB-3 @ 30'	30 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	467.9
SB-3 @ 40'	40 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	849.6
SB-3 @ 50'	50 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	896.6
SB-3 @ 60'	60 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	865
SB-3 @ 70'	70 Feet	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	494.7
SB-3 @ 75'	75'	04/12/10	In-Situ	-	-	-	-	-	-	-	-	-	-	458.4
Stockpile #1 A	N/A	05/28/10	In-Situ	-	-	-	-	-	-	<16.0	26.7	<16.0	26.7	-
Stockpile #3	N/A	06/30/10	In-Situ	<0.0010	<0.0020	0.001	0.0028	0.0013	0.0051	<15.0	61	<15.0	61	218

Appendices

Appendix A

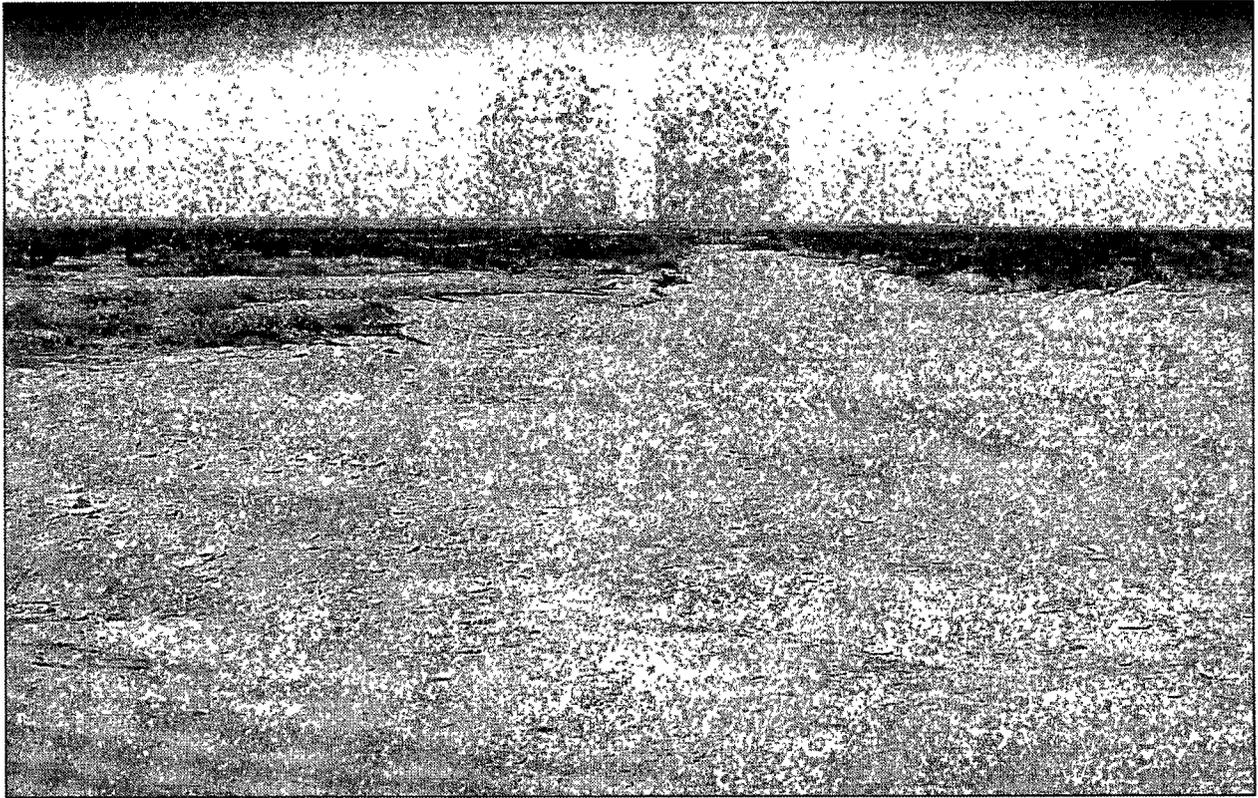
Photographs



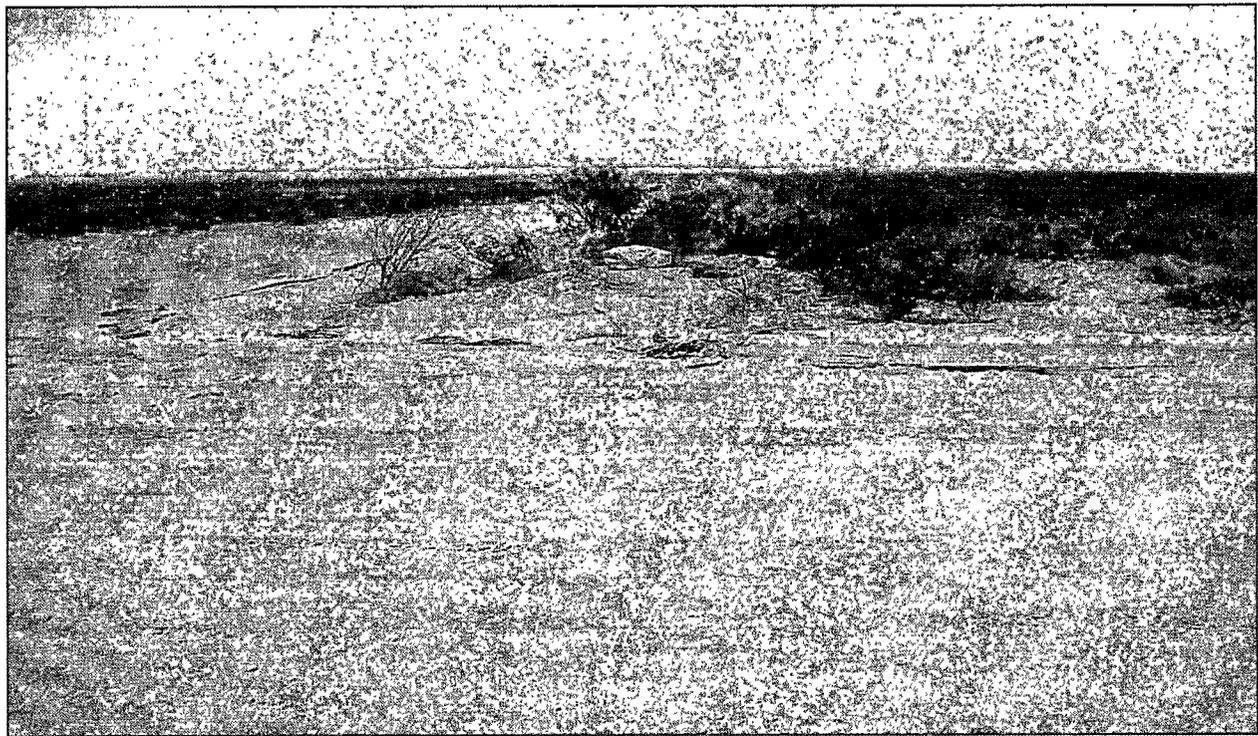
Excavation Activities at the Federal Littlefield "BO" Tank Battery Release Site



Excavation Activities at the Federal Littlefield "BO" Tank Battery Release Site



The Federal Littlefield "BO" Tank Battery Release Site On Completion of Remediation Activities



The Federal Littlefield "BO" Tank Battery Release Site On Completion of Remediation Activities

Appendix B
Aerial Photographs

1965
1968
1970
1975
1980
1985
1990
1995
2000
2010

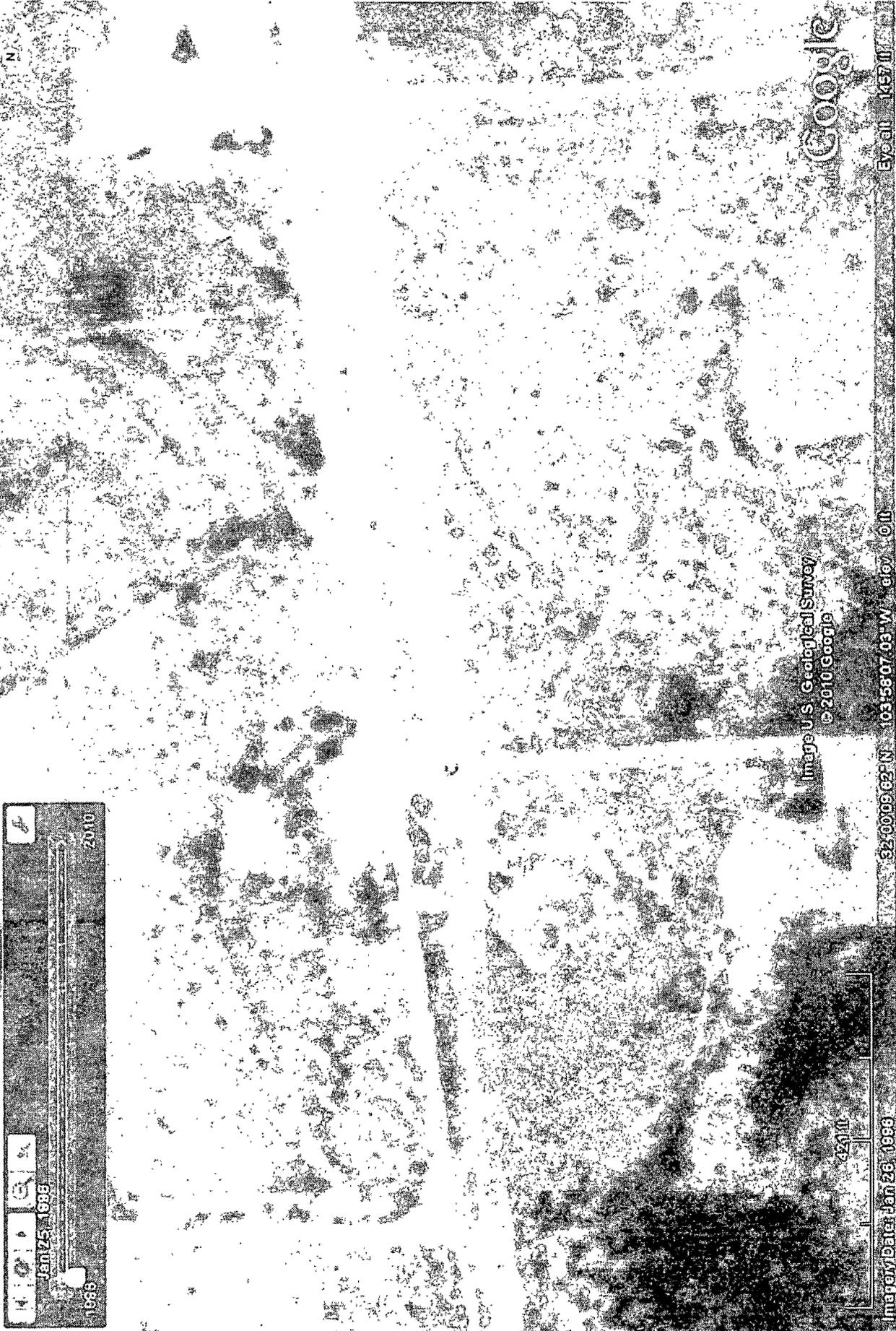
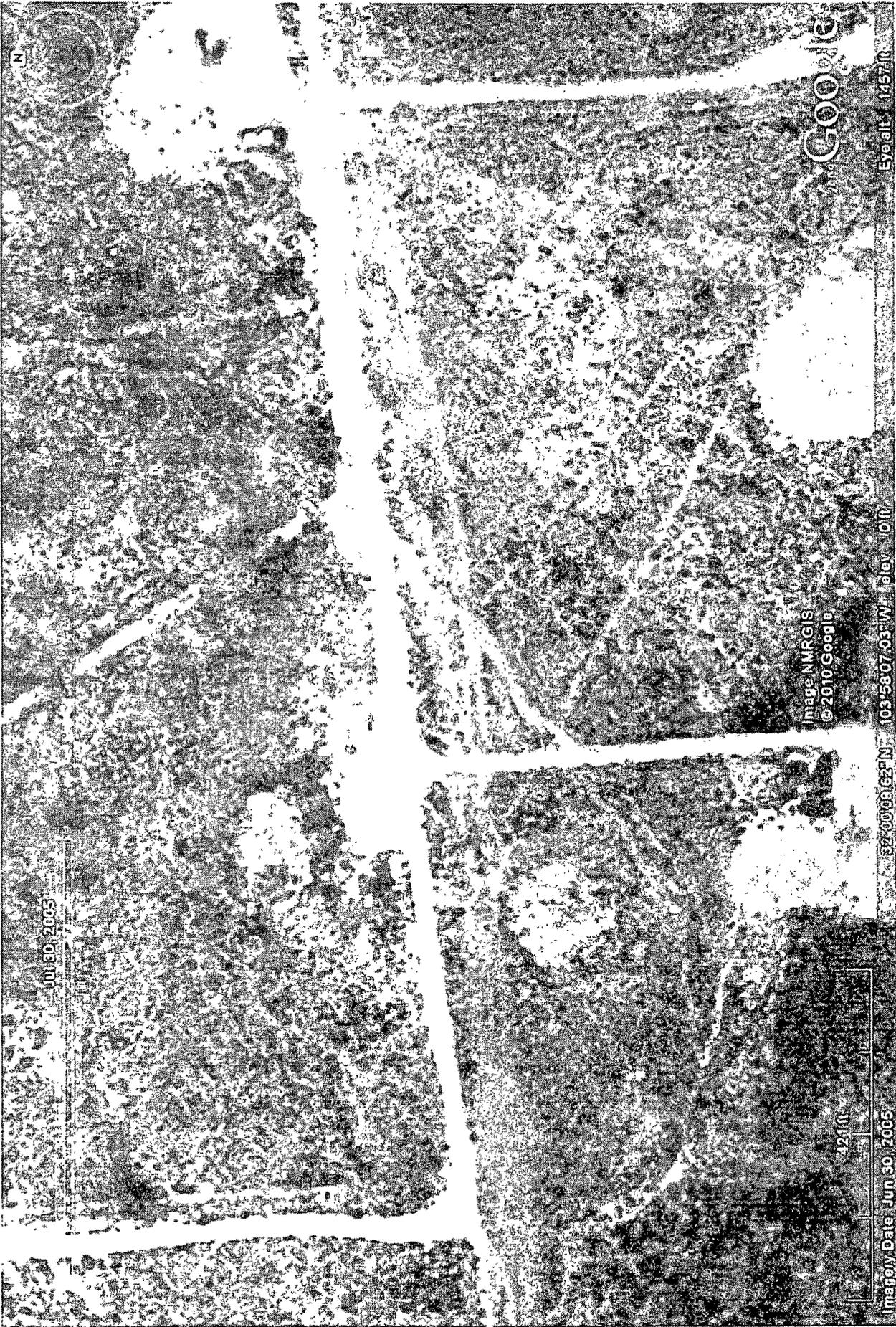


Image U.S. Geological Survey
© 2010 Google

421 ft



N

July 30, 2005

421 ft

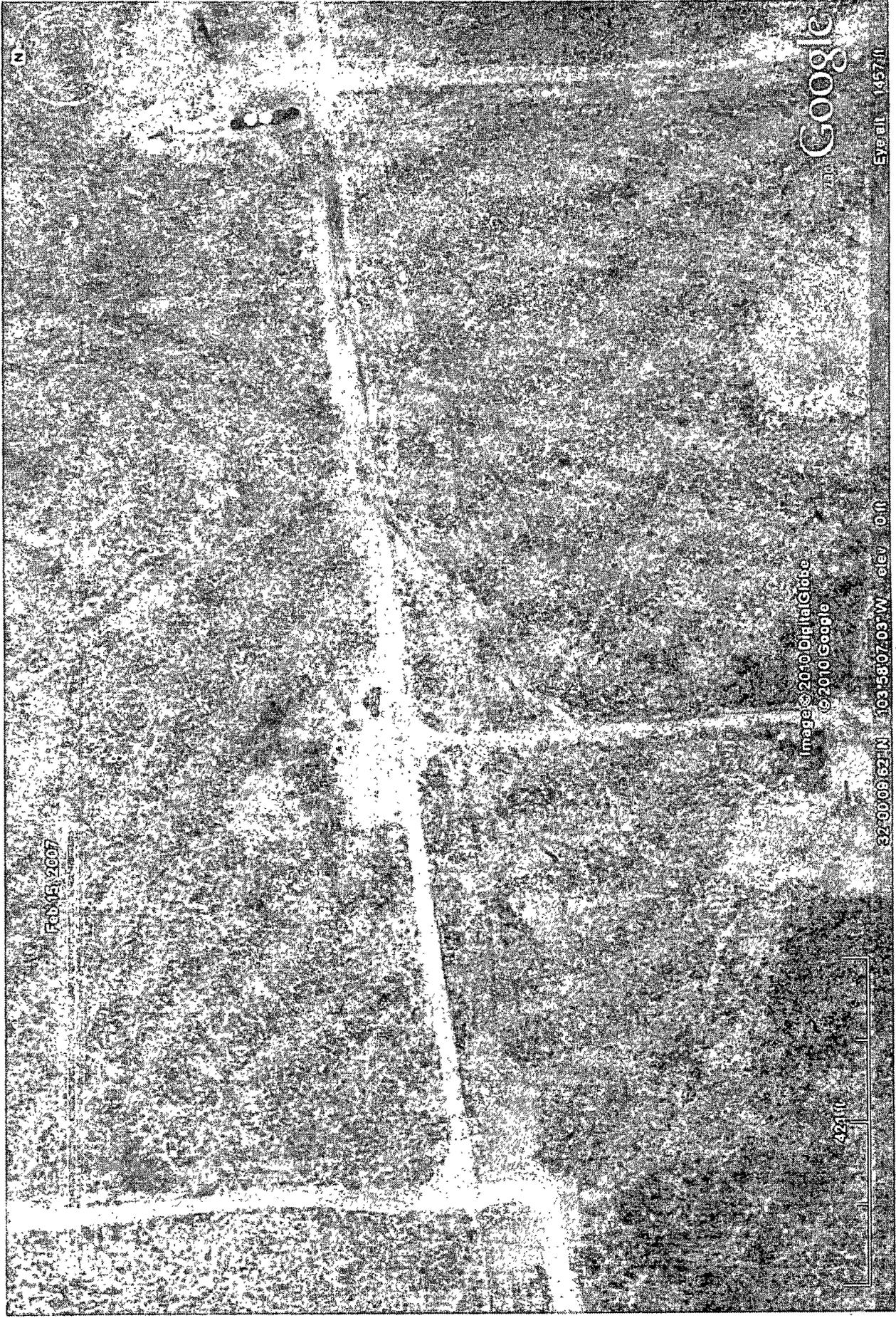
Image MNRGIS
© 2010 Google

32° 00' 09.163" N 103° 58' 07.03" W Elev: 10 ft

Image Date: Jun 30, 2005

Google

Eye alt: 1457 ft



N

FEB 15 2007

Google

Earth 1457 ft

Image © 2010 DigitalGlobe
© 2010 Google

32°00'09.62"N 103°58'07.03"W elev 0 ft

421 ft

Appendix C
Analytical Reports

Analytical Report 357602

for

GP II Energy

Project Manager: Curt Stanley

Littlefield "BO" Fed # 2

GP II Energy

12-JAN-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-08-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00308), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AALI1), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-08-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-08-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370-08-TX)

Xenco-Boca Raton (EPA Lab Code: FL00449): Florida(E86240),

South Carolina(96031001), Louisiana(04154), Georgia(917)



12-JAN-10

Project Manager: **Curt Stanley**
GP II Energy
P.O. Box 50682
Midland, TX 79710

Reference: XENCO Report No: **357602**
Littlefield "BO" Fed # 2
Project Address: Eddy County, New Mexico

Curt Stanley:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 357602. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 357602 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

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Houston - Dallas - San Antonio - Austin - Tampa - Miami - Atlanta - Corpus Christi - Latin America



Sample Cross Reference 357602



GP II Energy, Midland, TX

Littlefield "BO" Fed # 2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SP-1	S	Jan-05-10 10:20		357602-001
SP-2	S	Jan-05-10 10:35		357602-002
SP-3	S	Jan-05-10 10:50		357602-003
SP-4	S	Jan-05-10 11:05		357602-004
SP-5	S	Jan-05-10 11:20		357602-005
SP-5 A	S	Jan-05-10 11:30		357602-006
SP-6	S	Jan-05-10 11:45		357602-007
SP-6 A	S	Jan-05-10 11:55		357602-008
SP-7	S	Jan-05-10 12:05		357602-009
SP-8	S	Jan-05-10 12:20		357602-010
SP-8 A	S	Jan-05-10 12:25		357602-011
SP-9	S	Jan-05-10 12:35		357602-012
SP-10	S	Jan-05-10 12:50		357602-013
SP-10 A	S	Jan-05-10 12:55		357602-014
SP-11	S	Jan-05-10 13:05		357602-015
SP-12	S	Jan-05-10 13:20		357602-016
SP-12 A	S	Jan-05-10 13:30		357602-017
SP-13	S	Jan-05-10 13:45		357602-018
SP-14	S	Jan-05-10 14:00		357602-019
SP-15	S	Jan-05-10 14:15		357602-020
SP-16	S	Jan-05-10 14:30		357602-021
SP-17	S	Jan-05-10 14:45		357602-022
SP-18	S	Jan-05-10 15:00		357602-023
SP-19	S	Jan-05-10 15:15		357602-024
SP-19 A	S	Jan-05-10 15:25		357602-025
SP-20	S	Jan-05-10 15:50		357602-026
SP-21	S	Jan-05-10 16:15		357602-027

CASE NARRATIVE



Client Name: GP II Energy
Project Name: Littlefield "BO" Fed # 2

Project ID: GP II Energy
Work Order Number: 357602

Report Date: 12-JAN-10
Date Received: 01/06/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-788416 Percent Moisture
None

Batch: LBA-788419 Percent Moisture
None

Batch: LBA-788427 Anions by E300
None

Batch: LBA-788428 Anions by E300
None

Batch: LBA-788467 BTEX by EPA 8021B
SW8021BM

Batch 788467, 4-Bromofluorobenzene recovered above QC limits . Matrix interferences is suspected; data not confirmed by re-analysis
Samples affected are: 357602-013,357602-019,357602-017,357602-014.

Batch: LBA-788765 BTEX by EPA 8021B
SW8021BM

Batch 788765, 4-Bromofluorobenzene recovered above QC limits . Matrix interferences is suspected; data not confirmed by re-analysis
Samples affected are: 357602-022.

CASE NARRATIVE



Client Name: GP II Energy

Project Name: Littlefield "BO" Fed # 2

Project ID: GP II Energy
Work Order Number: 357602

Report Date: 12-JAN-10
Date Received: 01/06/2010

Batch: LBA-788785 BTEX by EPA 8021B
SW8021BM

Batch 788785, 1,4-Difluorobenzene recovered below QC limits . Matrix interferences is suspected; data confirmed by re-analysis

Samples affected are: 357602-007.

4-Bromofluorobenzene recovered above QC limits . Matrix interferences is suspected; data confirmed by re-analysis

Samples affected are: 357602-005,357602-016,357602-008,357602-007.

SW8021BM

Batch 788785, Ethylbenzene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Benzene, Toluene recovered below QC limits in the Matrix Spike Duplicate.

Samples affected are: 357602-005, -007, -008, -016.

The Laboratory Control Sample for Toluene, Benzene, Ethylbenzene is within laboratory Control Limits

Batch: LBA-788825 TPH By SW8015 Mod
SW8015MOD_NM

Batch 788825, C12-C28 Diesel Range Hydrocarbons recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 357602-017, -005, -009, -011, -014, -001, -003, -020, -002, -004, -006, -007, -008, -013, -015, -018, -010, -012, -016, -019.

The Laboratory Control Sample for C12-C28 Diesel Range Hydrocarbons is within laboratory Control Limits

CASE NARRATIVE



Client Name: GP II Energy

Project Name: Littlefield "BO" Fed # 2

Project ID: GP II Energy

Work Order Number: 357602

Report Date: 12-JAN-10

Date Received: 01/06/2010

*Batch: LBA-788827 BTEX by EPA 8021B
SW8021BM*

Batch 788827, 1,4-Difluorobenzene recovered below QC limits . Matrix interferences is suspected; data confirmed by re-analysis

Samples affected are: 357602-024.

4-Bromofluorobenzene recovered above QC limits . Matrix interferences is suspected; data confirmed by re-analysis

Samples affected are: 357602-024.

SW8021BM

Batch 788827, Benzene, Ethylbenzene, Toluene, m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 357602-024.

The Laboratory Control Sample for Toluene, m,p-Xylenes , Benzene, Ethylbenzene, o-Xylene is within laboratory Control Limits

Batch: LBA-788838 TPH By SW8015 Mod

None



Certificate of Analysis Summary 357602

GP II Energy, Midland, TX

Project Name: Littlefield "BO" Fed # 2



Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy County, New Mexico

Date Received in Lab: Wed Jan-06-10 09:53 am

Report Date: 12-JAN-10

Project Manager: Brent Barron, II

Analysis Requested	Lab Id:	357602-001	357602-002	357602-003	357602-004	357602-005	357602-006
	Field Id:	SP-1	SP-2	SP-3	SP-4	SP-5	SP-5 A
	Depth:						
	Matrix:	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	Sampled:	Jan-05-10 10:20	Jan-05-10 10:35	Jan-05-10 10:50	Jan-05-10 11:05	Jan-05-10 11:20	Jan-05-10 11:30
Anions by E300	Extracted:						
	Analyzed:	Jan-07-10 20:25					
	Units/RL:	mg/kg RL					
Chloride		548 26.2	568 23.3	2240 49.7	229 9.47	2280 47.0	1850 23.5
BTEX by EPA 8021B	Extracted:	Jan-06-10 15:00	Jan-06-10 15:00	Jan-06-10 15:00	Jan-06-10 15:00	Jan-07-10 15:45	Jan-06-10 15:00
	Analyzed:	Jan-06-10 15:48	Jan-06-10 16:11	Jan-06-10 16:33	Jan-06-10 16:57	Jan-08-10 05:55	Jan-06-10 18:07
	Units/RL:	mg/kg RL					
Benzene		ND 0.0012	ND 0.0011	ND 0.0012	ND 0.0011	ND 0.0011	ND 0.0011
Toluene		ND 0.0025	ND 0.0022	ND 0.0024	ND 0.0023	0.0105 0.0022	ND 0.0022
Ethylbenzene		0.0038 0.0012	ND 0.0011	ND 0.0012	ND 0.0011	0.0293 0.0011	ND 0.0011
m,p-Xylenes		0.0098 0.0025	ND 0.0022	0.0030 0.0024	ND 0.0023	0.0885 0.0022	ND 0.0022
o-Xylene		0.0055 0.0012	ND 0.0011	ND 0.0012	ND 0.0011	0.0092 0.0011	ND 0.0011
Total Xylenes		0.0153 0.0012	ND 0.0011	0.0030 0.0012	ND 0.0011	0.0977 0.0011	ND 0.0011
Total BTEX		0.0191 0.0012	ND 0.0011	0.0030 0.0012	ND 0.0011	0.1375 0.0011	ND 0.0011
Percent Moisture	Extracted:						
	Analyzed:	Jan-06-10 17:00					
	Units/RL:	% RL					
Percent Moisture		19.8 1.00	9.79 1.00	15.5 1.00	11.3 1.00	10.7 1.00	10.6 1.00
TPH By SW8015 Mod	Extracted:	Jan-07-10 12:30					
	Analyzed:	Jan-08-10 12:11	Jan-08-10 12:38	Jan-08-10 13:04	Jan-08-10 13:30	Jan-08-10 13:56	Jan-08-10 14:23
	Units/RL:	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		39.0 18.8	ND 16.7	26.0 17.7	116 16.9	185 16.9	81.0 16.8
C12-C28 Diesel Range Hydrocarbons		278 18.8	137 16.7	137 17.7	414 16.9	602 16.9	149 16.8
C28-C35 Oil Range Hydrocarbons		29.0 18.8	ND 16.7	ND 17.7	47.9 16.9	ND 16.9	31.1 16.8
Total TPH		346 18.8	137 16.7	163 17.7	578 16.9	787 16.9	261 16.8

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 357602

GP II Energy, Midland, TX

Project Name: Littlefield "BO" Fed # 2



Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy County, New Mexico

Date Received in Lab: Wed Jan-06-10 09:53 am

Report Date: 12-JAN-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	357602-007	357602-008	357602-009	357602-010	357602-011	357602-012
	<i>Field Id:</i>	SP-6	SP-6 A	SP-7	SP-8	SP-8 A	SP-9
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Jan-05-10 11:45	Jan-05-10 11:55	Jan-05-10 12:05	Jan-05-10 12:20	Jan-05-10 12:25	Jan-05-10 12:35
Anions by E300	<i>Extracted:</i>	Jan-07-10 20:25					
	<i>Analyzed:</i>	Jan-07-10 20:25					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		561 9.24	829 9.49	1480 23.6	1060 48.2	1320 55.4	15.5 5.56
BTEX by EPA 8021B	<i>Extracted:</i>	Jan-07-10 15:45	Jan-07-10 15:45	Jan-06-10 15:00	Jan-06-10 15:00	Jan-06-10 15:00	Jan-06-10 15:00
	<i>Analyzed:</i>	Jan-08-10 06:17	Jan-08-10 06:39	Jan-06-10 19:16	Jan-06-10 19:39	Jan-06-10 20:47	Jan-06-10 21:10
	<i>Units/RL:</i>	mg/kg RL					
Benzene		ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0013	ND 0.0013
Toluene		0.0071 0.0022	ND 0.0023	ND 0.0022	ND 0.0023	ND 0.0026	ND 0.0027
Ethylbenzene		0.0110 0.0011	0.0037 0.0011	ND 0.0011	ND 0.0011	ND 0.0013	ND 0.0013
m,p-Xylenes		0.0244 0.0022	0.0072 0.0023	ND 0.0022	ND 0.0023	ND 0.0026	ND 0.0027
o-Xylene		0.0202 0.0011	0.0060 0.0011	ND 0.0011	ND 0.0011	ND 0.0013	ND 0.0013
Total Xylenes		0.0446 0.0011	0.0132 0.0011	ND 0.0011	ND 0.0011	ND 0.0013	ND 0.0013
Total BTEX		0.0627 0.0011	0.0169 0.0011	ND 0.0011	ND 0.0011	ND 0.0013	ND 0.0013
Percent Moisture	<i>Extracted:</i>	Jan-06-10 17:00					
	<i>Analyzed:</i>	Jan-06-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		9.09 1.00	11.5 1.00	11.0 1.00	12.8 1.00	24.2 1.00	24.5 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Jan-07-10 12:30					
	<i>Analyzed:</i>	Jan-08-10 14:49	Jan-08-10 15:15	Jan-08-10 15:42	Jan-08-10 16:08	Jan-08-10 17:00	Jan-08-10 17:27
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		218 16.5	240 16.9	229 16.8	238 17.2	45.1 19.8	44.3 19.9
C12-C28 Diesel Range Hydrocarbons		910 16.5	470 16.9	262 16.8	496 17.2	303 19.8	334 19.9
C28-C35 Oil Range Hydrocarbons		121 16.5	22.1 16.9	29.6 16.8	24.2 17.2	22.1 19.8	ND 19.9
Total TPH		1249 16.5	732 16.9	521 16.8	758 17.2	370 19.8	378 19.9

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron, II
Odessa Laboratory Manager



Certificate of Analysis Summary 357602

GP II Energy, Midland, TX

Project Name: Littlefield "BO" Fed # 2



Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy County, New Mexico

Date Received in Lab: Wed Jan-06-10 09:53 am

Report Date: 12-JAN-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	357602-013	357602-014	357602-015	357602-016	357602-017	357602-018
	<i>Field Id:</i>	SP-10	SP-10 A	SP-11	SP-12	SP-12 A	SP-13
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Jan-05-10 12:50	Jan-05-10 12:55	Jan-05-10 13:05	Jan-05-10 13:20	Jan-05-10 13:30	Jan-05-10 13:45
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-07-10 20:25	Jan-07-10 20:25	Jan-07-10 20:25	Jan-07-10 20:25	Jan-07-10 20:25	Jan-07-10 20:25
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		1300 18.3	935 18.3	98.5 8.97	473 9.30	275 9.02	79.0 4.60
BTEX by EPA 8021B	<i>Extracted:</i>	Jan-06-10 15:00	Jan-06-10 15:00	Jan-06-10 15:00	Jan-07-10 15:45	Jan-06-10 15:00	Jan-06-10 15:00
	<i>Analyzed:</i>	Jan-06-10 21:33	Jan-06-10 21:56	Jan-06-10 22:19	Jan-08-10 07:01	Jan-06-10 23:04	Jan-06-10 23:27
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0011
Toluene		0.0023 0.0022	ND 0.0022	ND 0.0021	ND 0.0022	ND 0.0021	ND 0.0022
Ethylbenzene		0.0168 0.0011	0.0011 0.0011	ND 0.0011	0.0078 0.0011	0.0024 0.0011	ND 0.0011
m,p-Xylenes		0.0523 0.0022	0.0035 0.0022	ND 0.0021	0.0281 0.0022	0.0083 0.0021	0.0024 0.0022
o-Xylene		0.0096 0.0011	ND 0.0011	ND 0.0011	0.0108 0.0011	0.0022 0.0011	ND 0.0011
Total Xylenes		0.0619 0.0011	0.0035 0.0011	ND 0.0011	0.0389 0.0011	0.0105 0.0011	0.0024 0.0011
Total BTEX		0.0810 0.0011	0.0046 0.0011	ND 0.0011	0.0467 0.0011	0.0129 0.0011	0.0024 0.0011
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-06-10 17:00	Jan-06-10 17:00	Jan-06-10 17:00	Jan-06-10 17:00	Jan-06-10 17:00	Jan-06-10 17:00
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		8.44 1.00	7.98 1.00	6.31 1.00	9.65 1.00	6.92 1.00	8.77 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Jan-07-10 12:30	Jan-07-10 12:30	Jan-07-10 12:30	Jan-07-10 12:30	Jan-07-10 12:30	Jan-07-10 12:30
	<i>Analyzed:</i>	Jan-08-10 17:53	Jan-08-10 18:19	Jan-08-10 18:45	Jan-08-10 19:11	Jan-08-10 19:37	Jan-08-10 20:03
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		279 16.4	208 16.3	139 16.0	269 16.6	40.2 16.1	38.9 16.4
C12-C28 Diesel Range Hydrocarbons		519 16.4	324 16.3	238 16.0	653 16.6	106 16.1	495 16.4
C28-C35 Oil Range Hydrocarbons		29.3 16.4	19.5 16.3	28.3 16.0	22.1 16.6	ND 16.1	24.9 16.4
Total TPH		827 16.4	552 16.3	405 16.0	944 16.6	146 16.1	559 16.4

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 357602

GP II Energy, Midland, TX

Project Name: Littlefield "BO" Fed # 2



Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy County, New Mexico

Date Received in Lab: Wed Jan-06-10 09:53 am

Report Date: 12-JAN-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	357602-019	357602-020	357602-021	357602-022	357602-023	357602-024
	<i>Field Id:</i>	SP-14	SP-15	SP-16	SP-17	SP-18	SP-19
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Jan-05-10 14:00	Jan-05-10 14:15	Jan-05-10 14:30	Jan-05-10 14:45	Jan-05-10 15:00	Jan-05-10 15:15
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-07-10 20:25	Jan-07-10 20:25	Jan-07-10 01:42	Jan-07-10 01:42	Jan-07-10 01:42	Jan-07-10 01:42
	<i>Units/RL:</i>	mg/kg RL					
Chloride		257 9.07	732 8.90	164 4.47	70.2 5.55	607 8.93	131 10.6
BTEX by EPA 8021B	<i>Extracted:</i>	Jan-06-10 15:00	Jan-06-10 15:00	Jan-06-10 15:30	Jan-06-10 15:30	Jan-06-10 15:30	Jan-07-10 09:55
	<i>Analyzed:</i>	Jan-06-10 23:49	Jan-07-10 00:12	Jan-07-10 08:19	Jan-07-10 08:41	Jan-07-10 09:03	Jan-09-10 04:37
	<i>Units/RL:</i>	mg/kg RL					
Benzene		ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0013	ND 0.0011	0.2386 0.0314
Toluene		0.0028 0.0022	ND 0.0021	ND 0.0021	0.0189 0.0026	ND 0.0021	1.143 0.0628
Ethylbenzene		0.0084 0.0011	ND 0.0011	ND 0.0011	0.0312 0.0013	ND 0.0011	1.478 0.0314
m,p-Xylenes		0.0281 0.0022	ND 0.0021	ND 0.0021	0.0794 0.0026	0.0032 0.0021	3.484 0.0628
o-Xylene		0.0084 0.0011	ND 0.0011	ND 0.0011	0.0308 0.0013	0.0012 0.0011	1.186 0.0314
Total Xylenes		0.0365 0.0011	ND 0.0011	ND 0.0011	0.1102 0.0013	0.0044 0.0011	4.670 0.0314
Total BTEX		0.0477 0.0011	ND 0.0011	ND 0.0011	0.1603 0.0013	0.0044 0.0011	7.530 0.0314
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-06-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		7.38 1.00	5.64 1.00	5.99 1.00	24.3 1.00	5.95 1.00	20.7 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Jan-07-10 12:30	Jan-07-10 12:30	Jan-07-10 13:00	Jan-07-10 13:00	Jan-07-10 13:00	Jan-07-10 13:00
	<i>Analyzed:</i>	Jan-08-10 20:29	Jan-08-10 20:55	Jan-09-10 15:08	Jan-09-10 15:34	Jan-09-10 16:01	Jan-09-10 16:28
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		134 16.2	ND 15.9	ND 16.0	45.8 19.8	22.6 15.9	417 18.9
C12-C28 Diesel Range Hydrocarbons		270 16.2	35.4 15.9	ND 16.0	90.7 19.8	80.5 15.9	969 18.9
C28-C35 Oil Range Hydrocarbons		20.6 16.2	ND 15.9	ND 16.0	ND 19.8	ND 15.9	87.6 18.9
Total TPH		425 16.2	35.4 15.9	ND 16.0	136.5 19.8	103.1 15.9	1474 18.9

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 357602

GP II Energy, Midland, TX

Project Name: Littlefield "BO" Fed # 2



Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy County, New Mexico

Date Received in Lab: Wed Jan-06-10 09:53 am

Report Date: 12-JAN-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	357602-025	357602-026	357602-027			
	<i>Field Id:</i>	SP-19 A	SP-20	SP-21			
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL			
	<i>Sampled:</i>	Jan-05-10 15:25	Jan-05-10 15:50	Jan-05-10 16:15			
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-07-10 01:42	Jan-07-10 01:42	Jan-07-10 01:42			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Chloride		ND 17.7	ND 4.34	650 23.6			
BTEX by EPA 8021B	<i>Extracted:</i>	Jan-06-10 15:30	Jan-06-10 15:30	Jan-06-10 15:30			
	<i>Analyzed:</i>	Jan-07-10 09:47	Jan-07-10 10:10	Jan-07-10 10:32			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Benzene		ND 0.0011	ND 0.0010	0.0013 0.0011			
Toluene		ND 0.0021	ND 0.0021	ND 0.0022			
Ethylbenzene		0.0015 0.0011	0.0012 0.0010	ND 0.0011			
m,p-Xylenes		0.0033 0.0021	ND 0.0021	ND 0.0022			
o-Xylene		0.0012 0.0011	ND 0.0010	ND 0.0011			
Total Xylenes		0.0045 0.0011	ND 0.0010	ND 0.0011			
Total BTEX		0.0060 0.0011	0.0012 0.0010	0.0013 0.0011			
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-06-10 17:00	Jan-06-10 17:00	Jan-06-10 17:00			
	<i>Units/RL:</i>	% RL	% RL	% RL			
Percent Moisture		5.06 1.00	3.13 1.00	10.9 1.00			
TPH By SW8015 Mod	<i>Extracted:</i>	Jan-07-10 13:00	Jan-07-10 13:00	Jan-07-10 13:00			
	<i>Analyzed:</i>	Jan-09-10 16:55	Jan-09-10 17:21	Jan-09-10 17:48			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
C6-C12 Gasoline Range Hydrocarbons		ND 15.8	ND 15.5	ND 16.8			
C12-C28 Diesel Range Hydrocarbons		18.3 15.8	ND 15.5	343 16.8			
C28-C35 Oil Range Hydrocarbons		ND 15.8	ND 15.5	42.4 16.8			
Total TPH		18.3 15.8	ND 15.5	385 16.8			

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Brent Barron, II
 Odessa Laboratory Manager



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

* Outside XENCO's scope of NELAC Accreditation.

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5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
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12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788467

Sample: 547095-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/06/10 13:49

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0343	0.0300	114	80-120	
4-Bromofluorobenzene	0.0330	0.0300	110	80-120	

Lab Batch #: 788467

Sample: 547095-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/06/10 14:16

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0335	0.0300	112	80-120	
4-Bromofluorobenzene	0.0326	0.0300	109	80-120	

Lab Batch #: 788467

Sample: 547095-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/06/10 15:25

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0268	0.0300	89	80-120	
4-Bromofluorobenzene	0.0304	0.0300	101	80-120	

Lab Batch #: 788467

Sample: 357602-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 15:48

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0253	0.0300	84	80-120	
4-Bromofluorobenzene	0.0350	0.0300	117	80-120	

Lab Batch #: 788467

Sample: 357602-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 16:11

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0331	0.0300	110	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788467

Sample: 357602-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 16:33

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0340	0.0300	113	80-120	

Lab Batch #: 788467

Sample: 357602-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 16:57

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0263	0.0300	88	80-120	
4-Bromofluorobenzene	0.0338	0.0300	113	80-120	

Lab Batch #: 788467

Sample: 357602-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 18:07

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0258	0.0300	86	80-120	
4-Bromofluorobenzene	0.0319	0.0300	106	80-120	

Lab Batch #: 788467

Sample: 357602-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 19:16

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0266	0.0300	89	80-120	
4-Bromofluorobenzene	0.0360	0.0300	120	80-120	

Lab Batch #: 788467

Sample: 357602-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 19:39

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0269	0.0300	90	80-120	
4-Bromofluorobenzene	0.0348	0.0300	116	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788467

Sample: 357602-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 20:47

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0270	0.0300	90	80-120	
4-Bromofluorobenzene	0.0326	0.0300	109	80-120	

Lab Batch #: 788467

Sample: 357602-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 21:10

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0267	0.0300	89	80-120	
4-Bromofluorobenzene	0.0307	0.0300	102	80-120	

Lab Batch #: 788467

Sample: 357602-013 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 21:33

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0242	0.0300	81	80-120	
4-Bromofluorobenzene	0.0497	0.0300	166	80-120	*

Lab Batch #: 788467

Sample: 357602-014 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 21:56

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0262	0.0300	87	80-120	
4-Bromofluorobenzene	0.0371	0.0300	124	80-120	*

Lab Batch #: 788467

Sample: 357602-015 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/06/10 22:19

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0262	0.0300	87	80-120	
4-Bromofluorobenzene	0.0345	0.0300	115	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788467

Sample: 357602-017 / SMP

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/06/10 23:04

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0252	0.0300	84	80-120	
4-Bromofluorobenzene	0.0374	0.0300	125	80-120	*

Lab Batch #: 788467

Sample: 357602-018 / SMP

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/06/10 23:27

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0263	0.0300	88	80-120	
4-Bromofluorobenzene	0.0338	0.0300	113	80-120	

Lab Batch #: 788467

Sample: 357602-019 / SMP

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/06/10 23:49

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0255	0.0300	85	80-120	
4-Bromofluorobenzene	0.0424	0.0300	141	80-120	*

Lab Batch #: 788467

Sample: 357602-020 / SMP

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/07/10 00:12

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0272	0.0300	91	80-120	
4-Bromofluorobenzene	0.0322	0.0300	107	80-120	

Lab Batch #: 788467

Sample: 357602-015 S / MS

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/07/10 00:34

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0324	0.0300	108	80-120	
4-Bromofluorobenzene	0.0317	0.0300	106	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,
Lab Batch #: 788467

Project ID: GP II Energy

Sample: 357602-015 SD / MSD

Batch: 1 **Matrix:** Soil

Units: mg/kg Date Analyzed: 01/07/10 00:57	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0321	0.0300	107	80-120	
4-Bromofluorobenzene	0.0316	0.0300	105	80-120	

Lab Batch #: 788765

Sample: 547268-1-BKS / BKS

Batch: 1 **Matrix:** Solid

Units: mg/kg Date Analyzed: 01/07/10 06:29	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0316	0.0300	105	80-120	
4-Bromofluorobenzene	0.0292	0.0300	97	80-120	

Lab Batch #: 788765

Sample: 547268-1-BSD / BSD

Batch: 1 **Matrix:** Solid

Units: mg/kg Date Analyzed: 01/07/10 06:51	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0310	0.0300	103	80-120	
4-Bromofluorobenzene	0.0285	0.0300	95	80-120	

Lab Batch #: 788765

Sample: 547268-1-BLK / BLK

Batch: 1 **Matrix:** Solid

Units: mg/kg Date Analyzed: 01/07/10 07:57	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0270	0.0300	90	80-120	
4-Bromofluorobenzene	0.0293	0.0300	98	80-120	

Lab Batch #: 788765

Sample: 357602-021 / SMP

Batch: 1 **Matrix:** Soil

Units: mg/kg Date Analyzed: 01/07/10 08:19	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0267	0.0300	89	80-120	
4-Bromofluorobenzene	0.0299	0.0300	100	80-120	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788765

Sample: 357602-022 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/07/10 08:41

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0256	0.0300	85	80-120	
4-Bromofluorobenzene	0.0459	0.0300	153	80-120	*

Lab Batch #: 788765

Sample: 357602-023 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/07/10 09:03

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0259	0.0300	86	80-120	
4-Bromofluorobenzene	0.0328	0.0300	109	80-120	

Lab Batch #: 788765

Sample: 357602-025 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/07/10 09:47

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0253	0.0300	84	80-120	
4-Bromofluorobenzene	0.0295	0.0300	98	80-120	

Lab Batch #: 788765

Sample: 357602-026 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/07/10 10:10

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0259	0.0300	86	80-120	
4-Bromofluorobenzene	0.0349	0.0300	116	80-120	

Lab Batch #: 788765

Sample: 357602-027 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/07/10 10:32

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0241	0.0300	80	80-120	
4-Bromofluorobenzene	0.0285	0.0300	95	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788765

Sample: 357602-021 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/07/10 12:03

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0309	0.0300	103	80-120	
4-Bromofluorobenzene	0.0310	0.0300	103	80-120	

Lab Batch #: 788765

Sample: 357602-021 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/07/10 12:25

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0311	0.0300	104	80-120	
4-Bromofluorobenzene	0.0300	0.0300	100	80-120	

Lab Batch #: 788785

Sample: 547277-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/08/10 02:16

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0308	0.0300	103	80-120	
4-Bromofluorobenzene	0.0296	0.0300	99	80-120	

Lab Batch #: 788785

Sample: 547277-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/08/10 03:00

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0277	0.0300	92	80-120	
4-Bromofluorobenzene	0.0305	0.0300	102	80-120	

Lab Batch #: 788785

Sample: 357602-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 05:55

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0253	0.0300	84	80-120	
4-Bromofluorobenzene	0.0683	0.0300	228	80-120	**

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788785

Sample: 357602-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 06:17

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0232	0.0300	77	80-120	**
4-Bromofluorobenzene	0.0396	0.0300	132	80-120	**

Lab Batch #: 788785

Sample: 357602-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 06:39

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0268	0.0300	89	80-120	
4-Bromofluorobenzene	0.0368	0.0300	123	80-120	**

Lab Batch #: 788785

Sample: 357602-016 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 07:01

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0270	0.0300	90	80-120	
4-Bromofluorobenzene	0.0441	0.0300	147	80-120	**

Lab Batch #: 788785

Sample: 357700-001 S / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 07:23

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0307	0.0300	102	80-120	
4-Bromofluorobenzene	0.0358	0.0300	119	80-120	

Lab Batch #: 788785

Sample: 357700-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 07:45

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0305	0.0300	102	80-120	
4-Bromofluorobenzene	0.0322	0.0300	107	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788827

Sample: 547316-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/08/10 20:33

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0320	0.0300	107	80-120	
4-Bromofluorobenzene	0.0297	0.0300	99	80-120	

Lab Batch #: 788827

Sample: 547316-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/08/10 20:56

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0316	0.0300	105	80-120	
4-Bromofluorobenzene	0.0303	0.0300	101	80-120	

Lab Batch #: 788827

Sample: 547316-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/08/10 21:41

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0273	0.0300	91	80-120	
4-Bromofluorobenzene	0.0292	0.0300	97	80-120	

Lab Batch #: 788827

Sample: 357602-024 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/09/10 04:37

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0205	0.0300	68	80-120	**
4-Bromofluorobenzene	0.0362	0.0300	121	80-120	**

Lab Batch #: 788827

Sample: 357767-004 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/09/10 05:43

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0283	0.0300	94	80-120	
4-Bromofluorobenzene	0.0297	0.0300	99	80-120	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788827

Sample: 357767-004 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg	Date Analyzed: 01/09/10 06:05	SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0288	0.0300	96	80-120	
4-Bromofluorobenzene	0.0293	0.0300	98	80-120	

Lab Batch #: 788825

Sample: 547315-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg	Date Analyzed: 01/08/10 10:53	SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	105	99.8	105	70-135	
o-Terphenyl	47.8	49.9	96	70-135	

Lab Batch #: 788825

Sample: 547315-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg	Date Analyzed: 01/08/10 11:19	SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	93.7	100	94	70-135	
o-Terphenyl	43.8	50.1	87	70-135	

Lab Batch #: 788825

Sample: 547315-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg	Date Analyzed: 01/08/10 11:45	SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	86.2	99.7	86	70-135	
o-Terphenyl	49.4	49.9	99	70-135	

Lab Batch #: 788825

Sample: 357602-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg	Date Analyzed: 01/08/10 12:11	SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	90.3	101	89	70-135	
o-Terphenyl	51.6	50.3	103	70-135	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788825

Sample: 357602-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 12:38

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.5	100	89	70-135	
o-Terphenyl	50.5	50.1	101	70-135	

Lab Batch #: 788825

Sample: 357602-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 13:04

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.8	99.6	93	70-135	
o-Terphenyl	52.4	49.8	105	70-135	

Lab Batch #: 788825

Sample: 357602-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 13:30

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.9	100	92	70-135	
o-Terphenyl	50.6	50.1	101	70-135	

Lab Batch #: 788825

Sample: 357602-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 13:56

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.2	101	87	70-135	
o-Terphenyl	49.8	50.3	99	70-135	

Lab Batch #: 788825

Sample: 357602-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 14:23

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	86.6	100	87	70-135	
o-Terphenyl	49.8	50.1	99	70-135	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788825

Sample: 357602-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 14:49

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.9	100	92	70-135	
o-Terphenyl	50.0	50.0	100	70-135	

Lab Batch #: 788825

Sample: 357602-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 15:15

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.1	100	92	70-135	
o-Terphenyl	52.4	50.0	105	70-135	

Lab Batch #: 788825

Sample: 357602-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 15:42

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	86.1	99.6	86	70-135	
o-Terphenyl	49.7	49.8	100	70-135	

Lab Batch #: 788825

Sample: 357602-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 16:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	85.1	100	85	70-135	
o-Terphenyl	50.4	50.0	101	70-135	

Lab Batch #: 788825

Sample: 357602-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 17:00

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.3	100	91	70-135	
o-Terphenyl	52.2	50.0	104	70-135	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788825

Sample: 357602-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 17:27

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.2	100	88	70-135	
o-Terphenyl	51.3	50.0	103	70-135	

Lab Batch #: 788825

Sample: 357602-013 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 17:53

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.6	100	97	70-135	
o-Terphenyl	52.7	50.0	105	70-135	

Lab Batch #: 788825

Sample: 357602-014 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 18:19

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.9	100	91	70-135	
o-Terphenyl	50.0	50.0	100	70-135	

Lab Batch #: 788825

Sample: 357602-015 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 18:45

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	85.1	99.7	85	70-135	
o-Terphenyl	48.7	49.9	98	70-135	

Lab Batch #: 788825

Sample: 357602-016 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 19:11

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.1	100	94	70-135	
o-Terphenyl	54.7	50.0	109	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788825

Sample: 357602-017 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 19:37

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.2	100	92	70-135	
o-Terphenyl	51.8	50.0	104	70-135	

Lab Batch #: 788825

Sample: 357602-018 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 20:03

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.0	100	88	70-135	
o-Terphenyl	50.3	50.0	101	70-135	

Lab Batch #: 788825

Sample: 357602-019 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 20:29

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.2	100	88	70-135	
o-Terphenyl	50.0	50.0	100	70-135	

Lab Batch #: 788825

Sample: 357602-020 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 20:55

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.7	100	89	70-135	
o-Terphenyl	50.4	50.0	101	70-135	

Lab Batch #: 788825

Sample: 357602-006 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/08/10 21:21

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	98.9	99.5	99	70-135	
o-Terphenyl	46.1	49.8	93	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788825

Sample: 357602-006 SD / MSD

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/08/10 21:47

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	98.8	99.7	99	70-135	
o-Terphenyl	45.7	49.9	92	70-135	

Lab Batch #: 788838

Sample: 547321-1-BKS / BKS

Batch: 1 **Matrix:** Solid

Units: mg/kg

Date Analyzed: 01/09/10 13:47

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	102	99.5	103	70-135	
o-Terphenyl	46.8	49.8	94	70-135	

Lab Batch #: 788838

Sample: 547321-1-BSD / BSD

Batch: 1 **Matrix:** Solid

Units: mg/kg

Date Analyzed: 01/09/10 14:14

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	101	99.9	101	70-135	
o-Terphenyl	46.7	50.0	93	70-135	

Lab Batch #: 788838

Sample: 547321-1-BLK / BLK

Batch: 1 **Matrix:** Solid

Units: mg/kg

Date Analyzed: 01/09/10 14:41

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	90.4	101	90	70-135	
o-Terphenyl	50.7	50.3	101	70-135	

Lab Batch #: 788838

Sample: 357602-021 / SMP

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/09/10 15:08

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	96.0	100	96	70-135	
o-Terphenyl	53.6	50.0	107	70-135	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits, data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788838

Sample: 357602-022 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/09/10 15:34

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
I-Chlorooctane	105	100	105	70-135	
o-Terphenyl	62.0	50.0	124	70-135	

Lab Batch #: 788838

Sample: 357602-023 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/09/10 16:01

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
I-Chlorooctane	94.0	100	94	70-135	
o-Terphenyl	52.6	50.0	105	70-135	

Lab Batch #: 788838

Sample: 357602-024 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/09/10 16:28

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
I-Chlorooctane	106	100	106	70-135	
o-Terphenyl	55.1	50.1	110	70-135	

Lab Batch #: 788838

Sample: 357602-025 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/09/10 16:55

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
I-Chlorooctane	91.1	100	91	70-135	
o-Terphenyl	51.5	50.0	103	70-135	

Lab Batch #: 788838

Sample: 357602-026 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/09/10 17:21

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
I-Chlorooctane	97.0	100	97	70-135	
o-Terphenyl	53.6	50.0	107	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield "BO" Fed # 2

Work Orders : 357602,

Project ID: GP II Energy

Lab Batch #: 788838

Sample: 357602-027 / SMP

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/09/10 17:48

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	62.5	50.0	125	70-135	

Lab Batch #: 788838

Sample: 357602-021 S / MS

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/10/10 00:18

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	98.0	99.9	98	70-135	
o-Terphenyl	45.0	50.0	90	70-135	

Lab Batch #: 788838

Sample: 357602-021 SD / MSD

Batch: 1 **Matrix:** Soil

Units: mg/kg

Date Analyzed: 01/10/10 00:44

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	100	99.9	100	70-135	
o-Terphenyl	46.1	50.0	92	70-135	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes



Blank Spike Recovery



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Project ID:

GP II Energy

Lab Batch #: 788785

Sample: 547277-1-BKS

Matrix: Solid

Date Analyzed: 01/08/2010

Date Prepared: 01/07/2010

Analyst: ASA

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

BTEX by EPA 8021B	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Analytes						
Benzene	ND	0.1000	0.0892	89	70-130	
Toluene	ND	0.1000	0.0907	91	70-130	
Ethylbenzene	ND	0.1000	0.0913	91	71-129	
m,p-Xylenes	ND	0.2000	0.1875	94	70-135	
o-Xylene	ND	0.1000	0.0987	99	71-133	

Lab Batch #: 788427

Sample: 788427-1-BKS

Matrix: Solid

Date Analyzed: 01/07/2010

Date Prepared: 01/07/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Analytes						
Chloride	ND	10.0	10.6	106	75-125	

Lab Batch #: 788428

Sample: 788428-1-BKS

Matrix: Solid

Date Analyzed: 01/07/2010

Date Prepared: 01/07/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Analytes						
Chloride	ND	10.0	10.7	107	75-125	

Blank Spike Recovery [D] = 100*[C]/[B]

All results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



BS / BSD Recoveries



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Project ID: GP II Energy

Analyst: ASA

Date Prepared: 01/06/2010

Date Analyzed: 01/06/2010

Lab Batch ID: 788467

Sample: 547095-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B		Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes												
Benzene		ND	0.1000	0.1029	103	0.1	0.1010	101	2	70-130	35	
Toluene		ND	0.1000	0.1055	106	0.1	0.1037	104	2	70-130	35	
Ethylbenzene		ND	0.1000	0.1053	105	0.1	0.1035	104	2	71-129	35	
m,p-Xylenes		ND	0.2000	0.2167	108	0.2	0.2126	106	2	70-135	35	
o-Xylene		ND	0.1000	0.1127	113	0.1	0.1108	111	2	71-133	35	

Analyst: ASA

Date Prepared: 01/06/2010

Date Analyzed: 01/07/2010

Lab Batch ID: 788765

Sample: 547268-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B		Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes												
Benzene		ND	0.1000	0.0941	94	0.1	0.0932	93	1	70-130	35	
Toluene		ND	0.1000	0.0893	89	0.1	0.0912	91	2	70-130	35	
Ethylbenzene		ND	0.1000	0.0869	87	0.1	0.0892	89	3	71-129	35	
m,p-Xylenes		ND	0.2000	0.1780	89	0.2	0.1829	91	3	70-135	35	
o-Xylene		ND	0.1000	0.0940	94	0.1	0.0964	96	3	71-133	35	

Relative Percent Difference RPD = 200*(C-F)/(C+F)

Blank Spike Recovery [D] = 100*(C)/[B]

Blank Spike Duplicate Recovery [G] = 100*(F)/[E]

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Analyst: ASA

Date Prepared: 01/07/2010

Project ID: GP II Energy

Date Analyzed: 01/08/2010

Lab Batch ID: 788827

Sample: 547316-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	ND	0.1000	0.0939	94	0.1	0.0928	93	1	70-130	35	
Toluene	ND	0.1000	0.0951	95	0.1	0.0944	94	1	70-130	35	
Ethylbenzene	ND	0.1000	0.0939	94	0.1	0.0938	94	0	71-129	35	
m,p-Xylenes	ND	0.2000	0.1910	96	0.2	0.1913	96	0	70-135	35	
o-Xylenc	ND	0.1000	0.1006	101	0.1	0.1011	101	0	71-133	35	

Analyst: BEV

Date Prepared: 01/07/2010

Date Analyzed: 01/08/2010

Lab Batch ID: 788825

Sample: 547315-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	998	915	92	1000	849	85	7	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	998	945	95	1000	783	78	19	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Analyst: BEV

Date Prepared: 01/07/2010

Project ID: GP II Energy

Date Analyzed: 01/09/2010

Lab Batch ID: 788838

Sample: 547321-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	995	890	89	999	877	88	1	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	995	846	85	999	844	84	0	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$
Blank Spike Recovery [D] = $100 * (C)/[B]$
Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$
All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Lab Batch #: 788427

Date Analyzed: 01/07/2010

QC- Sample ID: 357602-001 S

Reporting Units: mg/kg

Project ID: GP II Energy

Analyst: LATCOR

Date Prepared: 01/07/2010

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	548	748	1300	101	75-125	

Lab Batch #: 788428

Date Analyzed: 01/07/2010

QC- Sample ID: 357602-021 S

Reporting Units: mg/kg

Date Prepared: 01/07/2010

Analyst: LATCOR

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	164	160	323	99	75-125	

Matrix Spike Percent Recovery [D] = $100 \cdot (C-A) / B$
 Relative Percent Difference [E] = $200 \cdot (C-A) / (C+B)$
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Project ID: GP II Energy

Lab Batch ID: 788467

QC- Sample ID: 357602-015 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/07/2010

Date Prepared: 01/06/2010

Analyst: ASA

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.1067	0.0936	88	0.1067	0.0905	85	3	70-130	35
Toluene	ND	0.1067	0.0942	88	0.1067	0.0914	86	3	70-130	35	
Ethylbenzene	ND	0.1067	0.0907	85	0.1067	0.0883	83	3	71-129	35	
m,p-Xylenes	ND	0.2135	0.1857	87	0.2135	0.1813	85	2	70-135	35	
o-Xylene	ND	0.1067	0.0965	90	0.1067	0.0935	88	3	71-133	35	

Lab Batch ID: 788765

QC- Sample ID: 357602-021 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/07/2010

Date Prepared: 01/06/2010

Analyst: ASA

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.1064	0.0928	87	0.1064	0.0889	84	4	70-130	35
Toluene	ND	0.1064	0.0952	89	0.1064	0.0902	85	5	70-130	35	
Ethylbenzene	ND	0.1064	0.0917	86	0.1064	0.0866	81	6	71-129	35	
m,p-Xylenes	ND	0.2127	0.1889	89	0.2127	0.1781	84	6	70-135	35	
o-Xylene	ND	0.1064	0.0965	91	0.1064	0.0910	86	6	71-133	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*((C-F)/(C+F))

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Form 3 - MS / MSD Recoveries



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Project ID: GP II Energy

Lab Batch ID: 788785

QC- Sample ID: 357700-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/08/2010

Date Prepared: 01/07/2010

Analyst: ASA

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.1045	0.0749	72	0.1045	0.0699	67	7	70-130	35
Toluene	ND	0.1045	0.0750	72	0.1045	0.0719	69	4	70-130	35	X
Ethylbenzene	ND	0.1045	0.0731	70	0.1045	0.0727	70	1	71-129	35	X
m,p-Xylenes	ND	0.2090	0.1497	72	0.2090	0.1499	72	0	70-135	35	
o-Xylene	ND	0.1045	0.0775	74	0.1045	0.0767	73	1	71-133	35	

Lab Batch ID: 788827

QC- Sample ID: 357767-004 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/09/2010

Date Prepared: 01/07/2010

Analyst: ASA

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.1237	0.0161	13	0.1232	0.0181	15	12	70-130	35
Toluene	ND	0.1237	0.0104	8	0.1232	0.0131	11	23	70-130	35	X
Ethylbenzene	ND	0.1237	0.0139	11	0.1232	0.0160	13	14	71-129	35	X
m,p-Xylenes	ND	0.2474	0.0284	11	0.2464	0.0313	13	10	70-135	35	X
o-Xylene	ND	0.1237	0.0162	13	0.1232	0.0183	15	12	71-133	35	X

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*((C-F)/(C+F))

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Form 3 - MS / MSD Recoveries



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Project ID: GP II Energy

Lab Batch ID: 788825

QC- Sample ID: 357602-006 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/08/2010

Date Prepared: 01/07/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	81.0	1110	973	80	1120	977	80	0	70-135	35	
C12-C28 Diesel Range Hydrocarbons	149	1110	901	68	1120	919	69	2	70-135	35	X

Lab Batch ID: 788838

QC- Sample ID: 357602-021 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/10/2010

Date Prepared: 01/07/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	ND	1060	931	88	1060	921	87	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1060	872	82	1060	861	81	1	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*((C-F)/(C+F))

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Littlefield "BO" Fed # 2

Work Order #: 357602

Lab Batch #: 788427

Project ID: GP II Energy

Date Analyzed: 01/07/2010

Date Prepared: 01/07/2010

Analyst: LATCOR

QC- Sample ID: 357602-001 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	548	547	0	20	

Lab Batch #: 788428

Analyst: LATCOR

Date Analyzed: 01/07/2010

Date Prepared: 01/07/2010

QC- Sample ID: 357602-021 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	164	160	2	20	

Lab Batch #: 788416

Analyst: MOV

Date Analyzed: 01/06/2010

Date Prepared: 01/06/2010

QC- Sample ID: 357602-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	19.8	20.7	5	20	

Lab Batch #: 788419

Analyst: MOV

Date Analyzed: 01/06/2010

Date Prepared: 01/06/2010

QC- Sample ID: 357602-021 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	5.99	5.83	3	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit

Environmental Lab of Texas

A Xenco Laboratories Company

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Curt Stanley Page 1 of 3

Project Name: Littlefield "BO" Fed #2

Company Name: GP II Energy

Project #: GP II Energy

Company Address: P.O. Box 50682

Project Loc: Eddy County, New Mexico

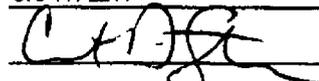
City/State/Zip: Midland, Texas 79710

PO #:

Telephone No: 575-441-2244

Fax No: 575-396-1429

Report Format: Standard TRRP NPDES

Sampler Signature: 

e-mail: cdstanley@basin-consulting.com

LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total # of Containers	Preservation & # of Containers										Matrix	Analyze For:										Standard TAT																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
								Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	DW - Drinking Water	Sl - Sludge		GW - Groundwater	So - Soil/Solid	NP - Non-Probable	Spec - Other	TPH: 418.1	TPH: TX 1005	TPH: TX 1006	TPH: TX 1008	TPH: TX 1009	TPH: TX 1010		TPH: TX 1011	TPH: TX 1012	TPH: TX 1013	TPH: TX 1014	TPH: TX 1015	TPH: TX 1016	TPH: TX 1017	TPH: TX 1018	TPH: TX 1019	TPH: TX 1020	TPH: TX 1021	TPH: TX 1022	TPH: TX 1023	TPH: TX 1024	TPH: TX 1025	TPH: TX 1026	TPH: TX 1027	TPH: TX 1028	TPH: TX 1029	TPH: TX 1030	TPH: TX 1031	TPH: TX 1032	TPH: TX 1033	TPH: TX 1034	TPH: TX 1035	TPH: TX 1036	TPH: TX 1037	TPH: TX 1038	TPH: TX 1039	TPH: TX 1040	TPH: TX 1041	TPH: TX 1042	TPH: TX 1043	TPH: TX 1044	TPH: TX 1045	TPH: TX 1046	TPH: TX 1047	TPH: TX 1048	TPH: TX 1049	TPH: TX 1050	TPH: TX 1051	TPH: TX 1052	TPH: TX 1053	TPH: TX 1054	TPH: TX 1055	TPH: TX 1056	TPH: TX 1057	TPH: TX 1058	TPH: TX 1059	TPH: TX 1060	TPH: TX 1061	TPH: TX 1062	TPH: TX 1063	TPH: TX 1064	TPH: TX 1065	TPH: TX 1066	TPH: TX 1067	TPH: TX 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Project Manager: Curt Stanley Page 2 of 3

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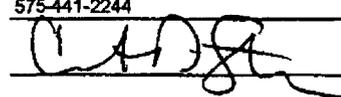
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1069	TPH: TX 1070	TPH: TX 1071	TPH: TX 1072	TPH: TX 1073	TPH: TX 1074	TPH: TX 1075	TPH: TX 1076	TPH: TX 1077	TPH: TX 1078	TPH: TX 1079	TPH: TX 1080	TPH: TX 1081	TPH: TX 1082	TPH: TX 1083	TPH: TX 1084	TPH: TX 1085	TPH: TX 1086	TPH: TX 1087	TPH: TX 1088	TPH: TX 1089	TPH: TX 1090	TPH: TX 1091	TPH: TX 1092	TPH: TX 1093	TPH: TX 1094	TPH: TX 1095	TPH: TX 1096	TPH: TX 1097	TPH: TX 1098	TPH: TX 1099	TPH: TX 1100	TPH: TX 1101	TPH: TX 1102	TPH: TX 1103	TPH: TX 1104	TPH: TX 1105	TPH: TX 1106	TPH: TX 1107	TPH: TX 1108	TPH: TX 1109	TPH: TX 1110	TPH: TX 1111	TPH: TX 1112	TPH: TX 1113	TPH: TX 1114	TPH: TX 1115	TPH: TX 1116	TPH: TX 1117	TPH: TX 1118	TPH: TX 1119	TPH: TX 1120	TPH: TX 1121	TPH: TX 1122	TPH: TX 1123	TPH: TX 1124	TPH: TX 1125	TPH: TX 1126	TPH: TX 1127	TPH: TX 1128	TPH: TX 1129	TPH: TX 1130	TPH: TX 1131	TPH: TX 1132	TPH: TX 1133	TPH: TX 1134	TPH: TX 1135	TPH: TX 1136	TPH: TX 1137	TPH: TX 1138	TPH: TX 1139	TPH: TX 1140	TPH: TX 1141	TPH: TX 1142	TPH: TX 1143	TPH: TX 1144	TPH: TX 1145	TPH: TX 1146	TPH: TX 1147	TPH: TX 1148	TPH: TX 1149	TPH: TX 1150	TPH: TX 1151	TPH: TX 1152	TPH: TX 1153	TPH: TX 1154	TPH: TX 1155	TPH: TX 1156	TPH: TX 1157	TPH: TX 1158	TPH: TX 1159	TPH: TX 1160	TPH: TX 1161	TPH: TX 1162	TPH: TX 1163	TPH: TX 1164	TPH: TX 1165	TPH: TX 1166	TPH: TX 1167	TPH: TX 1168	TPH: TX 1169	TPH: TX 1170	TPH: TX 1171	TPH: TX 1172	TPH: TX 1173	TPH: TX 1174	TPH: TX 1175	TPH: TX 1176	TPH: TX 1177	TPH: TX 1178	TPH: TX 1179	TPH: TX 1180	TPH: TX 1181	TPH: TX 1182	TPH: TX 1183	TPH: TX 1184	TPH: TX 1185	TPH: TX 1186	TPH: TX 1187	TPH: TX 1188	TPH: TX 1189	TPH: TX 1190	TPH: TX 1191	TPH: TX 1192	TPH: TX 1193	TPH: TX 1194	TPH: TX 1195	TPH: TX 1196	TPH: TX 1197	TPH: TX 1198	TPH: TX 1199	TPH: TX 1200	TPH: TX 1201	TPH: TX 1202	TPH: TX 1203	TPH: TX 1204	TPH: TX 1205	TPH: TX 1206	TPH: TX 1207	TPH: TX 1208	TPH: TX 1209	TPH: TX 1210	TPH: TX 1211	TPH: TX 1212	TPH: TX 1213	TPH: TX 1214	TPH: TX 1215	TPH: TX 1216	TPH: TX 1217	TPH: TX 1218	TPH: TX 1219	TPH: TX 1220	TPH: TX 1221	TPH: TX 1222	TPH: TX 1223	TPH: TX 1224	TPH: TX 1225	TPH: TX 1226	TPH: TX 1227	TPH: TX 1228	TPH: TX 1229	TPH: TX 1230	TPH: TX 1231	TPH: TX 1232	TPH: TX 1233	TPH: TX 1234	TPH: TX 1235	TPH: TX 1236	TPH: TX 1237	TPH: TX 1238	TPH: TX 1239	TPH: TX 1240	TPH: TX 1241	TPH: TX 1242	TPH: TX 1243	TPH: TX 1244	TPH: TX 1245	TPH: TX 1246	TPH: TX 1247	TPH: TX 1248	TPH: TX 1249	TPH: TX 1250	TPH: TX 1251	TPH: TX 1252	TPH: TX 1253	TPH: TX 1254	TPH: TX 1255	TPH: TX 1256	TPH: TX 1257	TPH: TX 1258	TPH: TX 1259	TPH: TX 1260	TPH: TX 1261	TPH: TX 1262	TPH: TX 1263	TPH: TX 1264	TPH: TX 1265	TPH: TX 1266	TPH: TX 1267	TPH: TX 1268	TPH: TX 1269	TPH: TX 1270	TPH: TX 1271	TPH: TX 1272	TPH: TX 1273	TPH: TX 1274	TPH: TX 1275	TPH: TX 1276	TPH: TX 1277	TPH: TX 1278	TPH: TX 1279	TPH: TX 1280	TPH: TX 1281	TPH: TX 1282	TPH: TX 1283	TPH: TX 1284	TPH: TX 1285	TPH: TX 1286	TPH: TX 1287	TPH: TX 1288	TPH: TX 1289	TPH: TX 1290	TPH: TX 1291	TPH: TX 1292	TPH: TX 1293	TPH: TX 1294	TPH: TX 1295	TPH: TX 1296	TPH: TX 1297	TPH: TX 1298	TPH: TX 1299	TPH: TX 1300	TPH: TX 1301	TPH: TX 1302	TPH: TX 1303	TPH: TX 1304	TPH: TX 1305	TPH: TX 1306	TPH: TX 1307	TPH: TX 1308	TPH: TX 1309	TPH: TX 1310	TPH: TX 1311	TPH: TX 1312	TPH: TX 1313	TPH: TX 1314	TPH: TX 1315	TPH: TX 1316	TPH: TX 1317	TPH: TX 1318	TPH: TX 1319	TPH: TX 1320	TPH: TX 1321	TPH: TX 1322	TPH: TX 1323	TPH: TX 1324	TPH: TX 1325	TPH: TX 1326	TPH: TX 1327	TPH: TX 1328	TPH: TX 1329	TPH: TX 1330	TPH: TX 1331	TPH: TX 1332	TPH: TX 1333	TPH: TX 1334	TPH: TX 1335	TPH: TX 1336	TPH: TX 1337	TPH: TX 1338	TPH: TX 1339	TPH: TX 1340	TPH: TX 1341	TPH: TX 1342	TPH: TX 1343	TPH: TX 1344	TPH: TX 1345	TPH: TX 1346	TPH: TX 1347	TPH: TX 1348	TPH: TX 1349	TPH: TX 1350	TPH: TX 1351	TPH: TX 1352	TPH: TX 1353	TPH: TX 1354	TPH: TX 1355	TPH: TX 1356	TPH: TX 1357	TPH: TX 1358	TPH: TX 1359	TPH: TX 1360	TPH: TX 1361	TPH: TX 1362	TPH: TX 1363	TPH: TX 1364	TPH: TX 1365	TPH: TX 1366	TPH: TX 1367	TPH: TX 1368	TPH: TX 1369	TPH: TX 1370	TPH: TX 1371	TPH: TX 1372	TPH: TX 1373	TPH: TX 1374	TPH: TX 1375	TPH: TX 1376	TPH: TX 1377	TPH: TX 1378	TPH: TX 1379	TPH: TX 1380	TPH: TX 1381	TPH: TX 1382	TPH: TX 1383	TPH: TX 1384	TPH: TX 1385	TPH: TX 1386	TPH: TX 1387	TPH: TX 1388	TPH: TX 1389	TPH: TX 1390	TPH: TX 1391	TPH: TX 1392	TPH: TX 1393	TPH: TX 1394	TPH: TX 1395	TPH: TX 1396	TPH: TX 1397	TPH: TX 1398	TPH: TX 1399	TPH: TX 1400	TPH: TX 1401	TPH: TX 1402	TPH: TX 1403	TPH: TX 1404	TPH: TX 1405	TPH: TX 1406	TPH: TX 1407	TPH: TX 1408	TPH: TX 1409	TPH: TX 1410	TPH: TX 1411	TPH: TX 1412	TPH: TX 1413	TPH: TX 1414	TPH: TX 1415	TPH: TX 1416	TPH: TX 1417	TPH: TX 1418	TPH: TX 1419	TPH: TX 1420	TPH: TX 1421	TPH: TX 1422	TPH: TX 1423	TPH: TX 1424	TPH: TX 1425	TPH: TX 1426	TPH: TX 1427	TPH: TX 1428	TPH: TX 1429	TPH: TX 1430	TPH: TX 1431	TPH: TX 1432	TPH: TX 1433	TPH: TX 1434	TPH: TX 1435	TPH: TX 1436	TPH: TX 1437	TPH: TX 1438	TPH: TX 1439	TPH: TX 1440	TPH: TX 1441	TPH: TX 1442	TPH: TX 1443	TPH: TX 1444	TPH: TX 1445	TPH: TX 1446	TPH: TX 1447	TPH: TX 1448	TPH: TX 1449	TPH: TX 1450	TPH: TX 1451	TPH: TX 1452	TPH: TX 1453	TPH: TX 1454	TPH: TX 1455	TPH: TX 1456	TPH: TX 1457	TPH: TX 1458	TPH: TX 1459	TPH: TX 1460	TPH: TX 1461	TPH: TX 1462	TPH: TX 1463	TPH: TX 1464	TPH: TX 1465	TPH: TX 1466	TPH: TX 1467	TPH: TX 1468	TPH: TX 1469	TPH: TX 1470	TPH: TX 1471	TPH: TX 1472	TPH: TX 1473	TPH: TX 1474	TPH: TX 1475	TPH: TX 1476	TPH: TX 1477	TPH: TX 1478	TPH: TX 1479	TPH: TX 1480	TPH: TX 1481	TPH: TX 1482	TPH: TX 1483	TPH: TX 1484	TPH: TX 1485	TPH: TX 1486	TPH: TX 1487	TPH: TX 1488	TPH: TX 1489	TPH: TX 1490	TPH: TX 1491	TPH: TX 1492	TPH: TX 1493	TPH: TX 1494	TPH: TX 1495	TPH: TX 1496	TPH: TX 1497	TPH: TX 1498	TPH: TX 1499	TPH: TX 1500	TPH: TX 1501	TPH: TX 1502	TPH: TX 1503	TPH: TX 1504	TPH: TX 1505	TPH: TX 1506	TPH: TX 1507	TPH: TX 1508	TPH: TX 1509	TPH: TX 1510	TPH: TX 1511	TPH: TX 1512	TPH: TX 1513	TPH: TX 1514	TPH: TX 1515	TPH: TX 1516	TPH: TX 1517	TPH: TX 1518	TPH: TX 1519	TPH: TX 1520	TPH: TX 1521	TPH: TX 1522	TPH: TX 1523	TPH: TX 1524	TPH: TX 1525	TPH: TX 1526	TPH: TX 1527	TPH: TX 1528	TPH: TX 1529	TPH: TX 1530	TPH: TX 1531	TPH: TX 1532	TPH: TX 1533	TPH: TX 1534	TPH: TX 1535	TPH: TX 1536	TPH: TX 1537	TPH: TX 1538	TPH: TX 1539	TPH: TX 1540	TPH: TX 1541	TPH: TX 1542	TPH: TX 1543	TPH: TX 1544	TPH: TX 1545	TPH: TX 1546	TPH: TX 1547	TPH: TX 1548	TPH: TX 1549	TPH: TX 1550	TPH: TX 1551	TPH: TX 1552	TPH: TX 1553	TPH: TX 1554	TPH: TX 1555	TPH: TX 1556	TPH: TX 1557	TPH: TX 1558	TPH: TX 1559	TPH: TX 1560	TPH: TX 1561	TPH: TX 1562	TPH: TX 1563	TPH: TX 1564	TPH: TX 1565	TPH: TX 1566	TPH: TX 1567	TPH: TX 1568	TPH: TX 1569	TPH: TX 1570	TPH: TX 1571	TPH: TX 1572	TPH: TX 1573	TPH: TX 1574	TPH: TX 1575	TPH: TX 1576	TPH: TX 1577	TPH: TX 1578	TPH: TX 1579	TPH: TX 1580	TPH: TX 1581	TPH: TX 1582	TPH: TX 1583	TPH: TX 1584	TPH: TX 1585	TPH: TX 1586	TPH: TX 1587	TPH: TX 1588	TPH: TX 1589	TPH: TX 1590	TPH: TX 1591	TPH: TX 1592	TPH: TX 1593	TPH: TX 1594	TPH: TX 1595	TPH: TX 1596	TPH: TX 1597	TPH: TX 1598	TPH: TX 1599	TPH: TX 1600	TPH: TX 1601	TPH: TX 1602	TPH: TX 1603	TPH: TX 1604	TPH: TX 1605	TPH: TX 1606	TPH: TX 1607	TPH: TX 1608	TPH: TX 1609	TPH: TX 1610	TPH: TX 1611	TPH: TX 1612	TPH: TX 1613	TPH: TX 1614	TPH: TX 1615	TPH: TX 1616	TPH: TX 1617	TPH: TX 1618	TPH: TX 1619	TPH: TX 1620	TPH: TX 1621	TPH: TX 1622	TPH: TX 1623	TPH: TX 1624	TPH: TX 1625	TPH: TX 1626	TPH: TX 1627	TPH: TX 1628	TPH: TX 1629	TPH: TX 1630	TPH: TX 1631	TPH: TX 1632	TPH: TX 1633	TPH: TX 1634	TPH: TX 1635	TPH: TX 1636	TPH: TX 1637	TPH: TX 1638	TPH: TX 1639	TPH: TX 1640	TPH: TX 1641	TPH: TX 1642	TPH: TX 1643	TPH: TX 1644	TPH: TX 1645	TPH: TX 1646	TPH: TX 1647	TPH: TX 1648	TPH: TX 1649	TPH: TX 1650	TPH: TX 1651	TPH: TX 1652	TPH: TX 1653	TPH: TX 1654	TPH: TX 1655	TPH: TX 1656	TPH: TX 1657	TPH: TX 1658	TPH: TX 1659	TPH: TX 1660	TPH: TX 1661	TPH: TX 1662	TPH: TX 1663	TPH: TX 1664	TPH: TX 1665	TPH: TX 1666	TPH: TX 1667	TPH: TX 1668	TPH: TX 1669	TPH: TX 1670	TPH: TX 1671	TPH: TX 1672	TPH: TX 1673	TPH: TX 1674	TPH: TX 1675	TPH: TX 1676	TPH: TX 1677	TPH: TX 1678	TPH: TX 1679	TPH: TX 1680	TPH: TX 1681	TPH: TX 1682	TPH: TX 1683	TPH: TX 1684	TPH: TX 1685	TPH: TX 1686	TPH: TX 1687	TPH: TX 1688	TPH: TX 1689	TPH: TX 1690	TPH: TX 1691	TPH: TX 1692	TPH: TX 1693	TPH: TX 1694	TPH: TX 1695	TPH: TX 1696	TPH: TX 1697	TPH: TX 1698	TPH: TX 1699	TPH: TX 1700	TPH: TX 1701	TPH: TX 1702	TPH: TX 1703	TPH: TX 1704	TPH: TX 1705	TPH: TX 1706	TPH: TX 1707	TPH: TX 1708	TPH: TX 1709	TPH: TX 1710	TPH: TX 1711	TPH: TX 1712	TPH: TX 1713	TPH: TX 1714	TPH: TX 1715	TPH: TX 1716	TPH: TX 1717	TPH: TX 1718	TPH: TX 1719	TPH: TX 1720	TPH: TX 1721	TPH: TX 1722	TPH: TX 1723	TPH: TX 1724	TPH: TX 1725	TPH: TX 1726	TPH: TX 1727

Environmental Lab of Texas
 Variance/ Corrective Action Report- Sample Log-In

Client: GP II Energy
 Date/ Time: 1.6.10 9:53
 Lab ID #: 357602
 Initials: AL

Sample Receipt Checklist

Client initials

	Yes	No		Client initials
#1 Temperature of container/ cooler?	<input checked="" type="checkbox"/>	No	3.6 °C	
#2 Shipping container in good condition?	<input checked="" type="checkbox"/>	No		
#3 Custody Seals intact on shipping container/ cooler?	<input checked="" type="checkbox"/>	No	Not Present	
#4 Custody Seals intact on sample bottles/ container?	<input checked="" type="checkbox"/>	No	Not Present	
#5 Chain of Custody present?	<input checked="" type="checkbox"/>	No		
#6 Sample instructions complete of Chain of Custody?	<input checked="" type="checkbox"/>	No		
#7 Chain of Custody signed when relinquished/ received?	<input checked="" type="checkbox"/>	No		
#8 Chain of Custody agrees with sample label(s)?	<input checked="" type="checkbox"/>	No	ID written on Cont/ Lid	
#9 Container label(s) legible and intact?	<input checked="" type="checkbox"/>	No	Not Applicable	
#10 Sample matrix/ properties agree with Chain of Custody?	<input checked="" type="checkbox"/>	No		
#11 Containers supplied by ELOT?	<input checked="" type="checkbox"/>	No		
#12 Samples in proper container/ bottle?	<input checked="" type="checkbox"/>	No	See Below	
#13 Samples properly preserved?	<input checked="" type="checkbox"/>	No	See Below	
#14 Sample bottles intact?	<input checked="" type="checkbox"/>	No		
#15 Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/>	No		
#16 Containers documented on Chain of Custody?	<input checked="" type="checkbox"/>	No		
#17 Sufficient sample amount for indicated test(s)?	<input checked="" type="checkbox"/>	No	See Below	
#18 All samples received within sufficient hold time?	<input checked="" type="checkbox"/>	No	See Below	
#19 Subcontract of sample(s)?	<input checked="" type="checkbox"/>	No	Not Applicable	
#20 VOC samples have zero headspace?	<input checked="" type="checkbox"/>	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- See attached e-mail/ fax
 - Client understands and would like to proceed with analysis
 - Cooling process had begun shortly after sampling event

Analytical Report 365995

for

GP II Energy

Project Manager: Joe Compton

Littlefield BO Fed # 2

GP II Energy

22-MAR-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AALI1), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL00449):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)

North Carolina(444), Texas(T104704468-TX), Illinois(002295)



22-MAR-10

Project Manager: **Joe Compton**

GP II Energy

P.O. Box 50682

Midland, TX 79710

Reference: XENCO Report No: **365995**

Littlefield BO Fed # 2

Project Address: Eddy County, New Mexico

Joe Compton:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 365995. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 365995 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 365995



GP II Energy, Midland, TX
Littlefield BO Fed # 2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Stockpile # 1	S	Mar-17-10 14:05		365995-001



CASE NARRATIVE

Client Name: GP II Energy
Project Name: Littlefield BO Fed # 2



Project ID: GP II Energy
Work Order Number: 365995

Report Date: 22-MAR-10
Date Received: 03/18/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-798946 Percent Moisture

None

Batch: LBA-799186 Inorganic Anions by EPA 300

None

Batch: LBA-799197 TPH By SW8015 Mod

None



Certificate of Analysis Summary 365995

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2



Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 22-MAR-10

Project Manager: Brent Barron, II

Analysis Requested	<i>Lab Id:</i>	365995-001				
	<i>Field Id:</i>	Stockpile # 1				
	<i>Depth:</i>					
	<i>Matrix:</i>	SOIL				
	<i>Sampled:</i>	Mar-17-10 14:05				
Anions by E300	<i>Extracted:</i>					
	<i>Analyzed:</i>	Mar-21-10 18:40				
	<i>Units/RL:</i>	mg/kg RL				
Chloride		61.2 9.15				
Percent Moisture	<i>Extracted:</i>					
	<i>Analyzed:</i>	Mar-18-10 17:00				
	<i>Units/RL:</i>	% RL				
Percent Moisture		8.16 1.00				
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-18-10 14:30				
	<i>Analyzed:</i>	Mar-20-10 12:42				
	<i>Units/RL:</i>	mg/kg RL				
C6-C12 Gasoline Range Hydrocarbons		ND 16.3				
C12-C28 Diesel Range Hydrocarbons		129 16.3				
C28-C35 Oil Range Hydrocarbons		ND 16.3				
Total TPH		129 16.3				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America - Atlanta - Corpus Christi


Brent Barron, II
Odessa Laboratory Manager



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

* Outside XENCO's scope of NELAC Accreditation.

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	Phone	Fax
4143 Greenbriar Dr, Stafford, Tx 77477	(281) 240-4200	(281) 240-4280
9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365995,

Project ID: GP II Energy

Lab Batch #: 799197

Sample: 558678-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/19/10 20:41

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	100	114	70-135	
o-Terphenyl	45.1	50.0	90	70-135	

Lab Batch #: 799197

Sample: 558678-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/19/10 21:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	99.8	113	70-135	
o-Terphenyl	44.5	49.9	89	70-135	

Lab Batch #: 799197

Sample: 558678-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/19/10 21:35

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.1	100	97	70-135	
o-Terphenyl	48.9	50.2	97	70-135	

Lab Batch #: 799197

Sample: 365995-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 12:42

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.0	99.5	94	70-135	
o-Terphenyl	47.7	49.8	96	70-135	

Lab Batch #: 799197

Sample: 365996-038 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 13:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	99.8	113	70-135	
o-Terphenyl	45.0	49.9	90	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365995,

Project ID: GP II Energy

Lab Batch #: 799197

Sample: 365996-038 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 14:02

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	45.3	50.0	91	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Blank Spike Recovery



Project Name: Littlefield BO Fed # 2

Work Order #: 365995

Project ID:

GP II Energy

Lab Batch #: 799186

Sample: 799186-1-BKS

Matrix: Solid

Date Analyzed: 03/21/2010

Date Prepared: 03/21/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	11.0	11.7	106	75-125	

Blank Spike Recovery [D] = 100*[C]/[B]

All results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



BS / BSD Recoveries



Project Name: Littlefield BO Fed # 2

Work Order #: 365995

Analyst: BEV

Date Prepared: 03/18/2010

Project ID: GP II Energy

Date Analyzed: 03/19/2010

Lab Batch ID: 799197

Sample: 558678-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	1000	1120	112	998	1130	113	1	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	1000	828	83	998	901	90	8	70-135	35	

Relative Percent Difference RPD = $200 * [(C-F)/(C+F)]$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Littlefield BO Fed # 2

Work Order #: 365995

Lab Batch #: 799186

Date Analyzed: 03/21/2010

QC- Sample ID: 365706-001 S

Reporting Units: mg/kg

Date Prepared: 03/21/2010

Batch #: 1

Project ID: GP II Energy

Analyst: LATCOR

Matrix: Sludge

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	3540	1200	4860	110	75-125	

Matrix Spike Percent Recovery [D] = $100 \cdot (C-A)/B$
 Relative Percent Difference [E] = $200 \cdot (C-A)/(C+B)$
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Littlefield BO Fed # 2

Work Order #: 365995

Project ID: GP II Energy

Lab Batch ID: 799197

QC- Sample ID: 365996-038 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/20/2010

Date Prepared: 03/18/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	1080	1140	106	1080	1120	104	2	70-135	35
C12-C28 Diesel Range Hydrocarbons	18.4	1080	851	77	1080	1090	99	25	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*|(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Littlefield BO Fed # 2

Work Order #: 365995

Lab Batch #: 799186

Project ID: GP II Energy

Date Analyzed: 03/21/2010

Date Prepared: 03/21/2010

Analyst: LATCOR

QC- Sample ID: 365706-001 D

Batch #: 1

Matrix: Sludge

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY

Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	3540	3530	0	20	

Lab Batch #: 798946

Date Analyzed: 03/18/2010

Date Prepared: 03/18/2010

Analyst: JLG

QC- Sample ID: 365984-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	3.45	3.32	4	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: GP II Energy
 Date/ Time: 03-18-10 @ 0837
 Lab ID #: 305995
 Initials: JMF

Sample Receipt Checklist

				Client Initials
#1 Temperature of container/ cooler?	(Yes)	No	3.6 °C	
#2 Shipping container in good condition?	(Yes)	No		
#3 Custody Seals intact on shipping container/ cooler?	Yes	No	(Not Present)	
#4 Custody Seals intact on sample bottles/ container? <i>Label</i>	(Yes)	No	Not Present	
#5 Chain of Custody present?	(Yes)	No		
#6 Sample instructions complete of Chain of Custody?	(Yes)	No		
#7 Chain of Custody signed when relinquished/ received?	(Yes)	No		
#8 Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
#9 Container label(s) legible and intact?	(Yes)	No	Not Applicable	
#10 Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
#11 Containers supplied by ELOT?	(Yes)	No		
#12 Samples in proper container/ bottle?	(Yes)	No	See Below	
#13 Samples properly preserved?	(Yes)	No	See Below	
#14 Sample bottles intact?	(Yes)	No		
#15 Preservations documented on Chain of Custody?	(Yes)	No		
#16 Containers documented on Chain of Custody?	(Yes)	No		
#17 Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
#18 All samples received within sufficient hold time?	(Yes)	No	See Below	
#19 Subcontract of sample(s)?	Yes	No	(Not Applicable)	
#20 VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- See attached e-mail/ fax
 - Client understands and would like to proceed with analysis
 - Cooling process had begun shortly after sampling event

Analytical Report 365996

for

GP II Energy

Project Manager: Joe Compton

Littlefield BO Fed # 2

GP II Energy

29-MAR-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AAL11), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL00449):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)

North Carolina(444), Texas(T104704468-TX), Illinois(002295)



29-MAR-10

Project Manager: **Joe Compton**

GP II Energy

P.O. Box 50682

Midland, TX 79710

Reference: XENCO Report No: **365996**

Littlefield BO Fed # 2

Project Address: Eddy County, New Mexico

Joe Compton:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 365996. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 365996 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Certified and approved by numerous States and Agencies.

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Houston - Dallas - San Antonio - Austin - Tampa - Miami - Atlanta - Corpus Christi - Latin America



Sample Cross Reference 365996



GP II Energy, Midland, TX

Littlefield BO Fed # 2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Road F-1	S	Mar-17-10 08:00	3 ft	365996-001
Road SSW-1	S	Mar-17-10 08:20	2 ft	365996-002
Road F-2	S	Mar-17-10 08:40	3 ft	365996-003
Road NSW-2	S	Mar-17-10 09:00	2.5 ft	365996-004
Road F-3	S	Mar-17-10 09:20	2 ft	365996-005
Road SSW-3	S	Mar-17-10 09:40	1.5 ft	365996-006
Road F-4	S	Mar-17-10 10:00	2.5 ft	365996-007
Road NSW-4	S	Mar-17-10 10:20	2 ft	365996-008
Road F-5	S	Mar-17-10 10:40	7 ft	365996-009
Road SSW-5	S	Mar-17-10 11:00	6 ft	365996-010
Road F-6	S	Mar-17-10 11:20	7 ft	365996-011
Road NSW-6	S	Mar-17-10 11:40	6 ft	365996-012
ROW F-1	S	Mar-17-10 14:00	3 ft	365996-013
ROW ESW-1	S	Mar-17-10 14:10	2.5 ft	365996-014
ROW WSW-1	S	Mar-17-10 14:20	2.5 ft	365996-015
ROW F-2	S	Mar-17-10 14:40	7 ft	365996-016
ROW ESW-2	S	Mar-17-10 14:50	6 ft	365996-017
ROW SSW-2	S	Mar-17-10 15:00	6 ft	365996-018
ROW F-3	S	Mar-17-10 15:10	6 ft	365996-019
ROW NSW-3	S	Mar-17-10 15:20	5 ft	365996-020
ROW F-4	S	Mar-17-10 15:30	6 ft	365996-021
ROW SSW-4	S	Mar-17-10 15:40	5 ft	365996-022
ROW F-5	S	Mar-17-10 15:50	3 ft	365996-023
ROW NSW-5	S	Mar-17-10 16:00	2.5 ft	365996-024
ROW F-6	S	Mar-17-10 16:10	2.5 ft	365996-025
ROW SSW-6	S	Mar-17-10 16:20	1.5 ft	365996-026
ROW F-7	S	Mar-17-10 16:30	1 ft	365996-027
ROW NSW-7	S	Mar-17-10 16:40	6 In	365996-028
ROW F-8	S	Mar-17-10 16:50	2.5 ft	365996-029
ROW SSW-8	S	Mar-17-10 17:00	2 ft	365996-030
ROW F-9	S	Mar-17-10 17:10	3 ft	365996-031
ROW NSW-9	S	Mar-17-10 17:20	2.5 ft	365996-032
ROW F-10	S	Mar-17-10 17:30	2.5 ft	365996-033
ROW SSW-10	S	Mar-17-10 17:40	2 ft	365996-034
ROW F-11	S	Mar-17-10 17:50	2.5 ft	365996-035
ROW NSW-11	S	Mar-17-10 18:00	2 ft	365996-036
ROW F-12	S	Mar-17-10 18:10	1 ft	365996-037
ROW SSW-12	S	Mar-17-10 18:20	6 In	365996-038



CASE NARRATIVE

Client Name: GP II Energy

Project Name: Littlefield BO Fed # 2

Project ID: GP II Energy

Work Order Number: 365996

Report Date: 29-MAR-10

Date Received: 03/18/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-798946 Percent Moisture

None

Batch: LBA-798948 Percent Moisture

None

Batch: LBA-798959 Percent Moisture

None

Batch: LBA-799186 Inorganic Anions by EPA 300

None

Batch: LBA-799193 Anions by E300

None

Batch: LBA-799194 TPH By SW8015 Mod

None

Batch: LBA-799197 TPH By SW8015 Mod

None

Batch: LBA-799944 BTEX by EPA 8021B

SW8021BM

Batch 799944, Benzene, Ethylbenzene, Toluene, m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 365996-003, -012, -018, -014, -017, -022, -030, -037, -013, -015, -009, -025, -033, -038, -026, -010, -011, -031.

The Laboratory Control Sample for Toluene, m,p-Xylenes, Benzene, Ethylbenzene, o-Xylene is within laboratory Control Limits



Certificate of Analysis Summary 365996

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2

Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	365996-001	365996-002	365996-003	365996-004	365996-005	365996-006
	<i>Field Id:</i>	Road F-1	Road SSW-1	Road F-2	Road NSW-2	Road F-3	Road SSW-3
	<i>Depth:</i>	3- ft	2- ft	3- ft	2.5- ft	2- ft	1.5- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-17-10 08:00	Mar-17-10 08:20	Mar-17-10 08:40	Mar-17-10 09:00	Mar-17-10 09:20	Mar-17-10 09:40
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-21-10 18:40					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		485 22.7	651 26.9	191 51.3	2870 46.1	852 26.4	246 26.6
BTEX by EPA 8021B	<i>Extracted:</i>			Mar-25-10 08:00			
	<i>Analyzed:</i>			Mar-25-10 15:52			
	<i>Units/RL:</i>			mg/kg RL			
Benzene				ND 0.0012			
Toluene				ND 0.0025			
Ethylbenzene				ND 0.0012			
m,p-Xylenes				ND 0.0025			
o-Xylene				ND 0.0012			
Total Xylenes				ND 0.0012			
Total BTEX				ND 0.0012			
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-18-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		26.1 1.00	21.8 1.00	18.1 1.00	8.98 1.00	20.5 1.00	21.0 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-18-10 14:30					
	<i>Analyzed:</i>	Mar-18-10 18:36	Mar-18-10 19:02	Mar-19-10 08:08	Mar-19-10 08:36	Mar-19-10 09:03	Mar-19-10 10:27
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 20.3	ND 19.2	26.2 18.4	ND 16.4	ND 18.8	ND 18.9
C12-C28 Diesel Range Hydrocarbons		ND 20.3	ND 19.2	118 18.4	ND 16.4	ND 18.8	ND 18.9
C28-C35 Oil Range Hydrocarbons		ND 20.3	ND 19.2	ND 18.4	ND 16.4	ND 18.8	ND 18.9
Total TPH		ND 20.3	ND 19.2	144 18.4	ND 16.4	ND 18.8	ND 18.9

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 365996

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2

Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	365996-007	365996-008	365996-009	365996-010	365996-011	365996-012
	<i>Field Id:</i>	Road F-4	Road NSW-4	Road F-5	Road SSW-5	Road F-6	Road NSW-6
	<i>Depth:</i>	2.5- ft	2- ft	7- ft	6- ft	7- ft	6- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-17-10 10:00	Mar-17-10 10:20	Mar-17-10 10:40	Mar-17-10 11:00	Mar-17-10 11:20	Mar-17-10 11:40
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-21-10 18:40					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		480 26.5	202 21.0	1630 23.3	2000 47.1	1230 47.2	1720 48.1
BTEX by EPA 8021B	<i>Extracted:</i>			Mar-25-10 08:00	Mar-25-10 08:00	Mar-25-10 08:00	Mar-25-10 08:00
	<i>Analyzed:</i>			Mar-25-10 16:13	Mar-25-10 16:34	Mar-25-10 16:55	Mar-25-10 17:16
	<i>Units/RL:</i>			mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene				ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0012
Toluene				ND 0.0022	ND 0.0022	ND 0.0022	ND 0.0023
Ethylbenzene				ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0012
m,p-Xylenes				ND 0.0022	ND 0.0022	ND 0.0022	ND 0.0023
o-Xylene				ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0012
Total Xylenes				ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0012
Total BTEX				ND 0.0011	ND 0.0011	ND 0.0011	ND 0.0012
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-18-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		20.8 1.00	19.9 1.00	9.92 1.00	10.9 1.00	11.1 1.00	12.6 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-18-10 14:30					
	<i>Analyzed:</i>	Mar-19-10 09:59	Mar-19-10 10:54	Mar-19-10 11:21	Mar-19-10 11:48	Mar-19-10 12:42	Mar-19-10 13:09
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 18.9	ND 18.8	ND 16.6	ND 16.8	ND 16.9	ND 17.1
C12-C28 Diesel Range Hydrocarbons		ND 18.9	ND 18.8	ND 16.6	ND 16.8	ND 16.9	42.9 17.1
C28-C35 Oil Range Hydrocarbons		ND 18.9	ND 18.8	ND 16.6	ND 16.8	ND 16.9	ND 17.1
Total TPH		ND 18.9	ND 18.8	ND 16.6	ND 16.8	ND 16.9	42.9 17.1

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end user of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 365996

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2

Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	365996-013	365996-014	365996-015	365996-016	365996-017	365996-018
	<i>Field Id:</i>	ROW F-1	ROW ESW-1	ROW WSW-1	ROW F-2	ROW ESW-2	ROW SSW-2
	<i>Depth:</i>	3- ft	2.5- ft	2.5- ft	7- ft	6- ft	6- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-17-10 14:00	Mar-17-10 14:10	Mar-17-10 14:20	Mar-17-10 14.40	Mar-17-10 14:50	Mar-17-10 15:00
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-21-10 18:40	Mar-21-10 18:40	Mar-21-10 18.40	Mar-21-10 18:40	Mar-21-10 18:40	Mar-21-10 18:40
	<i>Units/RL:</i>	mg/kg RL					
Chloride		70.0 4.51	76.5 8.96	1370 17.8	783 17.8	1640 21.5	1130 17.9
BTEX by EPA 8021B	<i>Extracted:</i>	Mar-25-10 08:00	Mar-25-10 08:00	Mar-25-10 08:00		Mar-25-10 08:00	Mar-25-10 08:00
	<i>Analyzed:</i>	Mar-25-10 17:37	Mar-25-10 17:57	Mar-25-10 18:18		Mar-25-10 18:39	Mar-25-10 18:59
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL		mg/kg RL	mg/kg RL
Benzene		ND 0.0011	ND 0.0011	ND 0.0011		ND 0.0010	ND 0.0011
Toluene		ND 0.0022	ND 0.0021	ND 0.0021		ND 0.0020	ND 0.0021
Ethylbenzene		ND 0.0011	ND 0.0011	ND 0.0011		ND 0.0010	ND 0.0011
m,p-Xylenes		ND 0.0022	ND 0.0021	ND 0.0021		ND 0.0020	ND 0.0021
o-Xylene		ND 0.0011	ND 0.0011	ND 0.0011		ND 0.0010	ND 0.0011
Total Xylenes		ND 0.0011	ND 0.0011	ND 0.0011		ND 0.0010	ND 0.0011
Total BTEX		ND 0.0011	ND 0.0011	ND 0.0011		ND 0.0010	ND 0.0011
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-18-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		6.96 1.00	6.25 1.00	5.81 1.00	5.86 1.00	2.11 1.00	6.37 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-18-10 14:30					
	<i>Analyzed:</i>	Mar-19-10 13:36	Mar-19-10 14:03	Mar-19-10 14:30	Mar-19-10 14:58	Mar-19-10 15:25	Mar-19-10 15:53
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 16.1	ND 16.1	ND 15.9	ND 15.9	ND 15.3	ND 16.0
C12-C28 Diesel Range Hydrocarbons		ND 16.1	ND 16.1	ND 15.9	ND 15.9	ND 15.3	ND 16.0
C28-C35 Oil Range Hydrocarbons		ND 16.1	ND 16.1	ND 15.9	ND 15.9	ND 15.3	ND 16.0
Total TPH		ND 16.1	ND 16.1	ND 15.9	ND 15.9	ND 15.3	ND 16.0

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 365996

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2

Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

Analysis Requested	Lab Id:	365996-019	365996-020	365996-021	365996-022	365996-023	365996-024
	Field Id:	ROW F-3	ROW NSW-3	ROW F-4	ROW SSW-4	ROW F-5	ROW NSW-5
	Depth:	6- ft	5- ft	6- ft	5- ft	3- ft	2.5- ft
	Matrix:	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	Sampled:	Mar-17-10 15:10	Mar-17-10 15:20	Mar-17-10 15:30	Mar-17-10 15:40	Mar-17-10 15:50	Mar-17-10 16:00
Anions by E300	Extracted:						
	Analyzed:	Mar-21-10 23:59					
	Units/RL:	mg/kg RL					
Chloride		914 23.8	289 22.2	542 23.0	1870 46.1	247 9.17	83.3 4.35
BTEX by EPA 8021B	Extracted:				Mar-25-10 08:00		
	Analyzed:				Mar-25-10 20:01		
	Units/RL:				mg/kg RL		
Benzene					ND 0.0011		
Toluene					ND 0.0022		
Ethylbenzene					ND 0.0011		
m,p-Xylenes					ND 0.0022		
o-Xylene					ND 0.0011		
Total Xylenes					ND 0.0011		
Total BTEX					ND 0.0011		
Percent Moisture	Extracted:						
	Analyzed:	Mar-18-10 17:00					
	Units/RL:	% RL					
Percent Moisture		11.9 1.00	5.30 1.00	8.52 1.00	8.90 1.00	8.39 1.00	3.39 1.00
TPH By SW8015 Mod	Extracted:	Mar-18-10 14:30					
	Analyzed:	Mar-19-10 16:21	Mar-19-10 16:48	Mar-19-10 22:02	Mar-19-10 22:29	Mar-19-10 22:56	Mar-19-10 23:22
	Units/RL:	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 16.9	ND 15.8	ND 16.4	ND 16.4	ND 16.3	ND 15.5
C12-C28 Diesel Range Hydrocarbons		ND 16.9	ND 15.8	ND 16.4	ND 16.4	ND 16.3	ND 15.5
C28-C35 Oil Range Hydrocarbons		ND 16.9	ND 15.8	ND 16.4	ND 16.4	ND 16.3	ND 15.5
Total TPH		ND 16.9	ND 15.8	ND 16.4	ND 16.4	ND 16.3	ND 15.5

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 365996

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2

Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	365996-025	365996-026	365996-027	365996-028	365996-029	365996-030
	<i>Field Id:</i>	ROW F-6	ROW SSW-6	ROW F-7	ROW NSW-7	ROW F-8	ROW SSW-8
	<i>Depth:</i>	2.5- ft	1.5- ft	1- ft	6- In	2.5- ft	2- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-17-10 16:10	Mar-17-10 16:20	Mar-17-10 16:30	Mar-17-10 16:40	Mar-17-10 16:50	Mar-17-10 17:00
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-21-10 23:59					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		63.6 23.5	183 9.01	56.7 4.58	11.0 4.49	71.8 4.40	102 4.56
BTEX by EPA 8021B	<i>Extracted:</i>	Mar-25-10 08:00	Mar-25-10 08:00				Mar-25-10 08:00
	<i>Analyzed:</i>	Mar-25-10 20:21	Mar-25-10 20:42				Mar-25-10 21:03
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				mg/kg RL
Benzene		ND 0.0011	ND 0.0011				ND 0.0011
Toluene		ND 0.0022	ND 0.0022				ND 0.0022
Ethylbenzene		ND 0.0011	ND 0.0011				ND 0.0011
m,p-Xylenes		ND 0.0022	ND 0.0022				ND 0.0022
o-Xylene		ND 0.0011	ND 0.0011				ND 0.0011
Total Xylenes		ND 0.0011	ND 0.0011				ND 0.0011
Total BTEX		ND 0.0011	ND 0.0011				ND 0.0011
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-18-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		10.5 1.00	6.79 1.00	8.34 1.00	6.46 1.00	4.53 1.00	7.92 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-18-10 14:30					
	<i>Analyzed:</i>	Mar-19-10 23:49	Mar-20-10 00:16	Mar-20-10 00:43	Mar-20-10 01:10	Mar-20-10 01:36	Mar-20-10 02:03
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 16.8	ND 16.1	ND 16.4	ND 16.0	ND 15.6	ND 16.3
C12-C28 Diesel Range Hydrocarbons		137 16.8	207 16.1	ND 16.4	ND 16.0	ND 15.6	ND 16.3
C28-C35 Oil Range Hydrocarbons		ND 16.8	ND 16.1	ND 16.4	ND 16.0	ND 15.6	ND 16.3
Total TPH		137 16.8	207 16.1	ND 16.4	ND 16.0	ND 15.6	ND 16.3

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 365996

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2

Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	365996-031	365996-032	365996-033	365996-034	365996-035	365996-036
	<i>Field Id:</i>	ROW F-9	ROW NSW-9	ROW F-10	ROW SSW-10	ROW F-11	ROW NSW-11
	<i>Depth:</i>	3- ft	2.5- ft	2.5- ft	2- ft	2.5- ft	2- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-17-10 17:10	Mar-17-10 17:20	Mar-17-10 17:30	Mar-17-10 17:40	Mar-17-10 17:50	Mar-17-10 18:00
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-21-10 23:59					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		11.7 4.94	90.7 4.42	326 9.09	248 9.28	177 10.0	4.48 4.47
BTEX by EPA 8021B	<i>Extracted:</i>	Mar-25-10 08:00		Mar-25-10 08:00			
	<i>Analyzed:</i>	Mar-25-10 21:23		Mar-25-10 21:43			
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL			
Benzene		ND 0.0012		ND 0.0011			
Toluene		ND 0.0024		ND 0.0022			
Ethylbenzene		ND 0.0012		ND 0.0011			
m,p-Xylenes		ND 0.0024		ND 0.0022			
o-Xylene		ND 0.0012		ND 0.0011			
Total Xylenes		ND 0.0012		ND 0.0011			
Total BTEX		ND 0.0012		ND 0.0011			
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-18-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		14.9 1.00	4.92 1.00	7.63 1.00	9.47 1.00	16.4 1.00	6.10 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-18-10 14:30					
	<i>Analyzed:</i>	Mar-20-10 08:59	Mar-20-10 09:25	Mar-20-10 09:52	Mar-20-10 10:18	Mar-20-10 10:54	Mar-20-10 11:21
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		21.3 17.6	ND 15.7	ND 16.2	ND 16.6	ND 17.9	ND 15.9
C12-C28 Diesel Range Hydrocarbons		73.8 17.6	ND 15.7	45.5 16.2	ND 16.6	ND 17.9	ND 15.9
C28-C35 Oil Range Hydrocarbons		ND 17.6	ND 15.7	ND 16.2	ND 16.6	ND 17.9	ND 15.9
Total TPH		95.1 17.6	ND 15.7	45.5 16.2	ND 16.6	ND 17.9	ND 15.9

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 365996

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed # 2

Project Id: GP II Energy

Contact: Joe Compton

Date Received in Lab: Thu Mar-18-10 08:37 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

Project Location: Eddy County, New Mexico

<i>Analysis Requested</i>	<i>Lab Id:</i>	365996-037	365996-038				
	<i>Field Id:</i>	ROW F-12	ROW SSW-12				
	<i>Depth:</i>	1- ft	6- In				
	<i>Matrix:</i>	SOIL	SOIL				
	<i>Sampled:</i>	Mar-17-10 18:10	Mar-17-10 18:20				
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-21-10 23:59	Mar-21-10 23:59				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Chloride		31.5 4.46	154 9.05				
BTEX by EPA 8021B	<i>Extracted:</i>	Mar-25-10 08:00	Mar-25-10 08:00				
	<i>Analyzed:</i>	Mar-25-10 22:04	Mar-25-10 22:25				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Benzene		ND 0.0011	ND 0.0011				
Toluene		ND 0.0021	ND 0.0021				
Ethylbenzene		ND 0.0011	ND 0.0011				
m,p-Xylenes		ND 0.0021	ND 0.0021				
o-Xylene		ND 0.0011	ND 0.0011				
Total Xylenes		ND 0.0011	ND 0.0011				
Total BTEX		ND 0.0011	ND 0.0011				
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-18-10 17:00	Mar-18-10 17:00				
	<i>Units/RL:</i>	% RL	% RL				
Percent Moisture		5.88 1.00	7.21 1.00				
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-18-10 14:30	Mar-18-10 14:30				
	<i>Analyzed:</i>	Mar-20-10 11:48	Mar-20-10 12:15				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
C6-C12 Gasoline Range Hydrocarbons		ND 15.9	ND 16.1				
C12-C28 Diesel Range Hydrocarbons		242 15.9	18.4 16.1				
C28-C35 Oil Range Hydrocarbons		ND 15.9	ND 16.1				
Total TPH		242 15.9	18.4 16.1				

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 Brent Barron, II
 Odessa Laboratory Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- * Outside XENCO's scope of NELAC Accreditation.

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5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lanc, Corpus Chrsti, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799944

Sample: 559142-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/25/10 09:35

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0278	0.0300	93	80-120	
4-Bromofluorobenzene	0.0251	0.0300	84	80-120	

Lab Batch #: 799944

Sample: 559142-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/25/10 09:56

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0283	0.0300	94	80-120	
4-Bromofluorobenzene	0.0255	0.0300	85	80-120	

Lab Batch #: 799944

Sample: 559142-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/25/10 10:58

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0278	0.0300	93	80-120	
4-Bromofluorobenzene	0.0260	0.0300	87	80-120	

Lab Batch #: 799944

Sample: 365996-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 15:52

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0279	0.0300	93	80-120	
4-Bromofluorobenzene	0.0266	0.0300	89	80-120	

Lab Batch #: 799944

Sample: 365996-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 16:13

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0272	0.0300	91	80-120	
4-Bromofluorobenzene	0.0255	0.0300	85	80-120	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799944

Sample: 365996-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 16:34

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0281	0.0300	94	80-120	
4-Bromofluorobenzene	0.0271	0.0300	90	80-120	

Lab Batch #: 799944

Sample: 365996-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 16:55

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0266	0.0300	89	80-120	
4-Bromofluorobenzene	0.0258	0.0300	86	80-120	

Lab Batch #: 799944

Sample: 365996-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 17:16

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0270	0.0300	90	80-120	
4-Bromofluorobenzene	0.0254	0.0300	85	80-120	

Lab Batch #: 799944

Sample: 365996-013 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 17:37

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0274	0.0300	91	80-120	
4-Bromofluorobenzene	0.0266	0.0300	89	80-120	

Lab Batch #: 799944

Sample: 365996-014 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 17:57

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0273	0.0300	91	80-120	
4-Bromofluorobenzene	0.0256	0.0300	85	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799944

Sample: 365996-015 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 18:18

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0278	0.0300	93	80-120	
4-Bromofluorobenzene	0.0268	0.0300	89	80-120	

Lab Batch #: 799944

Sample: 365996-017 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 18:39

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0269	0.0300	90	80-120	
4-Bromofluorobenzene	0.0263	0.0300	88	80-120	

Lab Batch #: 799944

Sample: 365996-018 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 18:59

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0275	0.0300	92	80-120	
4-Bromofluorobenzene	0.0247	0.0300	82	80-120	

Lab Batch #: 799944

Sample: 365996-022 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 20:01

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0282	0.0300	94	80-120	
4-Bromofluorobenzene	0.0257	0.0300	86	80-120	

Lab Batch #: 799944

Sample: 365996-025 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 20:21

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0274	0.0300	91	80-120	
4-Bromofluorobenzene	0.0242	0.0300	81	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799944

Sample: 365996-026 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 20:42

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0279	0.0300	93	80-120	
4-Bromofluorobenzene	0.0247	0.0300	82	80-120	

Lab Batch #: 799944

Sample: 365996-030 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 21:03

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0282	0.0300	94	80-120	
4-Bromofluorobenzene	0.0301	0.0300	100	80-120	

Lab Batch #: 799944

Sample: 365996-031 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 21:23

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0276	0.0300	92	80-120	
4-Bromofluorobenzene	0.0301	0.0300	100	80-120	

Lab Batch #: 799944

Sample: 365996-033 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 21:43

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0277	0.0300	92	80-120	
4-Bromofluorobenzene	0.0262	0.0300	87	80-120	

Lab Batch #: 799944

Sample: 365996-037 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 22:04

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0277	0.0300	92	80-120	
4-Bromofluorobenzene	0.0252	0.0300	84	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799944

Sample: 365996-038 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 22:25

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0270	0.0300	90	80-120	
4-Bromofluorobenzene	0.0293	0.0300	98	80-120	

Lab Batch #: 799944

Sample: 365996-038 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 23:27

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0282	0.0300	94	80-120	
4-Bromofluorobenzene	0.0280	0.0300	93	80-120	

Lab Batch #: 799944

Sample: 365996-038 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 23:48

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0274	0.0300	91	80-120	
4-Bromofluorobenzene	0.0245	0.0300	82	80-120	

Lab Batch #: 799194

Sample: 558676-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/18/10 17:16

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	107	100	107	70-135	
o-Terphenyl	42.5	50.0	85	70-135	

Lab Batch #: 799194

Sample: 558676-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/18/10 17:43

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	110	99.8	110	70-135	
o-Terphenyl	42.7	49.9	86	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799194

Sample: 558676-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/18/10 18:09

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	99.0	100	99	70-135	
o-Terphenyl	49.1	50.2	98	70-135	

Lab Batch #: 799194

Sample: 365996-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/18/10 18:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.9	100	96	70-135	
o-Terphenyl	46.8	50.1	93	70-135	

Lab Batch #: 799194

Sample: 365996-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/18/10 19:02

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	86.8	100	87	70-135	
o-Terphenyl	42.5	50.0	85	70-135	

Lab Batch #: 799194

Sample: 365996-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 08:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.6	100	97	70-135	
o-Terphenyl	45.5	50.2	91	70-135	

Lab Batch #: 799194

Sample: 365996-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 08:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.8	99.5	89	70-135	
o-Terphenyl	44.4	49.8	89	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799194

Sample: 365996-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 09:03

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	78.0	99.6	78	70-135	
o-Terphenyl	39.0	49.8	78	70-135	

Lab Batch #: 799194

Sample: 365996-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 09:59

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.4	99.7	91	70-135	
o-Terphenyl	44.3	49.9	89	70-135	

Lab Batch #: 799194

Sample: 365996-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 10:27

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.1	99.8	88	70-135	
o-Terphenyl	43.3	49.9	87	70-135	

Lab Batch #: 799194

Sample: 365996-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 10:54

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.0	100	90	70-135	
o-Terphenyl	44.0	50.1	88	70-135	

Lab Batch #: 799194

Sample: 365996-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 11:21

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.3	99.9	94	70-135	
o-Terphenyl	47.1	50.0	94	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799194

Sample: 365996-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 11:48

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.9	99.9	91	70-135	
o-Terphenyl	45.5	50.0	91	70-135	

Lab Batch #: 799194

Sample: 365996-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 12:42

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.8	99.9	98	70-135	
o-Terphenyl	48.7	50.0	97	70-135	

Lab Batch #: 799194

Sample: 365996-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 13:09

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.0	99.8	94	70-135	
o-Terphenyl	47.1	49.9	94	70-135	

Lab Batch #: 799194

Sample: 365996-013 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 13:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.5	99.9	96	70-135	
o-Terphenyl	47.2	50.0	94	70-135	

Lab Batch #: 799194

Sample: 365996-014 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 14:03

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	100	101	99	70-135	
o-Terphenyl	49.4	50.3	98	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799194

Sample: 365996-015 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 14:30

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	85.0	99.8	85	70-135	
o-Terphenyl	42.7	49.9	86	70-135	

Lab Batch #: 799194

Sample: 365996-016 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 14:58

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.6	99.5	93	70-135	
o-Terphenyl	45.9	49.8	92	70-135	

Lab Batch #: 799194

Sample: 365996-017 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 15:25

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.4	99.9	90	70-135	
o-Terphenyl	44.7	50.0	89	70-135	

Lab Batch #: 799194

Sample: 365996-018 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 15:53

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	89.2	99.9	89	70-135	
o-Terphenyl	44.9	50.0	90	70-135	

Lab Batch #: 799194

Sample: 365996-019 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 16:21

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.0	99.5	90	70-135	
o-Terphenyl	44.8	49.8	90	70-135	

* Surrogate outside of Laboratory QC limits
 ** Surrogates outside limits; data and surrogates confirmed by reanalysis
 *** Poor recoveries due to dilution
 Surrogate Recovery [D] = 100 * A / B
 All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799194

Sample: 365996-020 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 16:48

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	84.7	99.5	85	70-135	
o-Terphenyl	42.2	49.8	85	70-135	

Lab Batch #: 799194

Sample: 365996-020 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 17:32

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	100	111	70-135	
o-Terphenyl	43.2	50.2	86	70-135	

Lab Batch #: 799194

Sample: 365996-020 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 17:59

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	110	100	110	70-135	
o-Terphenyl	43.2	50.0	86	70-135	

Lab Batch #: 799197

Sample: 558678-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/19/10 20:41

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	100	114	70-135	
o-Terphenyl	45.1	50.0	90	70-135	

Lab Batch #: 799197

Sample: 558678-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/19/10 21:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	99.8	113	70-135	
o-Terphenyl	44.5	49.9	89	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799197

Sample: 558678-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/19/10 21:35

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.1	100	97	70-135	
o-Terphenyl	48.9	50.2	97	70-135	

Lab Batch #: 799197

Sample: 365996-021 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 22:02

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	89.3	99.8	89	70-135	
o-Terphenyl	45.1	49.9	90	70-135	

Lab Batch #: 799197

Sample: 365996-022 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 22:29

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.3	99.8	92	70-135	
o-Terphenyl	46.4	49.9	93	70-135	

Lab Batch #: 799197

Sample: 365996-023 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 22:56

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.3	99.6	95	70-135	
o-Terphenyl	47.1	49.8	95	70-135	

Lab Batch #: 799197

Sample: 365996-024 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 23:22

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.3	99.8	95	70-135	
o-Terphenyl	47.2	49.9	95	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799197

Sample: 365996-025 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/19/10 23:49

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.1	100	92	70-135	
o-Terphenyl	45.9	50.0	92	70-135	

Lab Batch #: 799197

Sample: 365996-026 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 00:16

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.1	100	95	70-135	
o-Terphenyl	47.4	50.0	95	70-135	

Lab Batch #: 799197

Sample: 365996-027 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 00:43

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.7	100	95	70-135	
o-Terphenyl	47.1	50.0	94	70-135	

Lab Batch #: 799197

Sample: 365996-028 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 01:10

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.7	99.7	92	70-135	
o-Terphenyl	45.7	49.9	92	70-135	

Lab Batch #: 799197

Sample: 365996-029 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 01:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.1	99.5	96	70-135	
o-Terphenyl	47.4	49.8	95	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799197

Sample: 365996-030 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 02:03

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	104	100	104	70-135	
o-Terphenyl	51.7	50.0	103	70-135	

Lab Batch #: 799197

Sample: 365996-031 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 08:59

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	89.2	99.8	89	70-135	
o-Terphenyl	44.4	49.9	89	70-135	

Lab Batch #: 799197

Sample: 365996-032 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 09:25

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.4	99.7	91	70-135	
o-Terphenyl	45.8	49.9	92	70-135	

Lab Batch #: 799197

Sample: 365996-033 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 09:52

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	98.3	99.7	99	70-135	
o-Terphenyl	49.3	49.9	99	70-135	

Lab Batch #: 799197

Sample: 365996-034 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 10:18

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.0	100	95	70-135	
o-Terphenyl	48.0	50.1	96	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799197

Sample: 365996-035 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 10:54

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.0	99.5	96	70-135	
o-Terphenyl	46.9	49.8	94	70-135	

Lab Batch #: 799197

Sample: 365996-036 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 11:21

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.0	99.7	92	70-135	
o-Terphenyl	45.3	49.9	91	70-135	

Lab Batch #: 799197

Sample: 365996-037 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 11:48

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.9	99.6	94	70-135	
o-Terphenyl	47.8	49.8	96	70-135	

Lab Batch #: 799197

Sample: 365996-038 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 12:15

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.5	99.5	93	70-135	
o-Terphenyl	46.1	49.8	93	70-135	

Lab Batch #: 799197

Sample: 365996-038 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 13:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	99.8	113	70-135	
o-Terphenyl	45.0	49.9	90	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits, data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed # 2

Work Orders : 365996,

Project ID: GP II Energy

Lab Batch #: 799197

Sample: 365996-038 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/20/10 14:02

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	45.3	50.0	91	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Blank Spike Recovery



Project Name: Littlefield BO Fed # 2

Work Order #: 365996

Project ID:

GP II Energy

Lab Batch #: 799186

Sample: 799186-1-BKS

Matrix: Solid

Date Analyzed: 03/21/2010

Date Prepared: 03/21/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	11.0	11.7	106	75-125	

Lab Batch #: 799193

Sample: 799193-1-BKS

Matrix: Solid

Date Analyzed: 03/21/2010

Date Prepared: 03/21/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	11.0	11.1	101	75-125	

Blank Spike Recovery [D] = 100*[C]/[B]

All results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



BS / BSD Recoveries



Project Name: Littlefield BO Fed # 2

Work Order #: 365996

Analyst: ASA

Date Prepared: 03/25/2010

Project ID: GP II Energy

Date Analyzed: 03/25/2010

Lab Batch ID: 799944

Sample: 559142-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	ND	0.1000	0.0861	86	0.1	0.0873	87	1	70-130	35	
Toluene	ND	0.1000	0.0841	84	0.1	0.0860	86	2	70-130	35	
Ethylbenzene	ND	0.1000	0.0859	86	0.1	0.0883	88	3	71-129	35	
m,p-Xylenes	ND	0.2000	0.1717	86	0.2	0.1767	88	3	70-135	35	
o-Xylene	ND	0.1000	0.0827	83	0.1	0.0852	85	3	71-133	35	

Analyst: BEV

Date Prepared: 03/18/2010

Date Analyzed: 03/18/2010

Lab Batch ID: 799194

Sample: 558676-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	1000	1070	107	998	1110	111	4	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	849	85	998	879	88	3	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Littlefield BO Fed # 2

Work Order #: 365996

Analyst: BEV

Date Prepared: 03/18/2010

Project ID: GP II Energy

Date Analyzed: 03/19/2010

Lab Batch ID: 799197

Sample: 558678-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK / BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	1000	1120	112	998	1130	113	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	828	83	998	901	90	8	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Littlefield BO Fed # 2

Work Order #: 365996

Lab Batch #: 799186

Date Analyzed: 03/21/2010

QC- Sample ID: 365706-001 S

Reporting Units: mg/kg

Project ID: GP II Energy

Analyst: LATCOR

Date Prepared: 03/21/2010

Batch #: 1

Matrix: Sludge

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Chloride	3540	1200	4860	110	75-125	

Lab Batch #: 799193

Date Analyzed: 03/21/2010

QC- Sample ID: 365996-019 S

Reporting Units: mg/kg

Date Prepared: 03/21/2010

Analyst: LATCOR

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Chloride	914	454	1370	100	75-125	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
 Relative Percent Difference [E] = 200*(C-A)/(C+B)
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Littlefield BO Fed # 2

Work Order #: 365996

Project ID: GP II Energy

Lab Batch ID: 799944

QC- Sample ID: 365996-038 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/25/2010

Date Prepared: 03/25/2010

Analyst: ASA

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.1069	0.0718	67	0.1067	0.0671	63	7	70-130	35
Toluene	ND	0.1069	0.0676	63	0.1067	0.0616	58	9	70-130	35	X
Ethylbenzene	ND	0.1069	0.0644	60	0.1067	0.0587	55	9	71-129	35	X
m,p-Xylenes	ND	0.2138	0.1205	56	0.2134	0.1062	50	13	70-135	35	X
o-Xylene	ND	0.1069	0.0623	58	0.1067	0.0543	51	14	71-133	35	X

Lab Batch ID: 799194

QC- Sample ID: 365996-020 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/19/2010

Date Prepared: 03/18/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	1060	1110	105	1060	1110	105	0	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	1060	919	87	1060	968	91	5	70-135	35	

Lab Batch ID: 799197

QC- Sample ID: 365996-038 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/20/2010

Date Prepared: 03/18/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	1080	1140	106	1080	1120	104	2	70-135	35
C12-C28 Diesel Range Hydrocarbons	18.4	1080	851	77	1080	1090	99	25	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*|(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery

Project Name: Littlefield BO Fed # 2

Work Order #: 365996

Lab Batch #: 799186

Project ID: GP II Energy

Date Analyzed: 03/21/2010

Date Prepared: 03/21/2010

Analyst: LATCOR

QC- Sample ID: 365706-001 D

Batch #: 1

Matrix: Sludge

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY

Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	3540	3530	0	20	

Lab Batch #: 799193

Date Analyzed: 03/21/2010

Date Prepared: 03/21/2010

Analyst: LATCOR

QC- Sample ID: 365996-019 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY

Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	914	902	1	20	

Lab Batch #: 798946

Date Analyzed: 03/18/2010

Date Prepared: 03/18/2010

Analyst: JLG

QC- Sample ID: 365984-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	3.45	3.32	4	20	

Lab Batch #: 798948

Date Analyzed: 03/18/2010

Date Prepared: 03/18/2010

Analyst: JLG

QC- Sample ID: 365996-013 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	6.96	6.84	2	20	

Spike Relative Difference RPD 200 * |(B-A)/(B+A)|

All Results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



Sample Duplicate Recovery

Project Name: Littlefield BO Fed # 2

Work Order #: 365996

Lab Batch #: 798959

Project ID: GP II Energy

Date Analyzed: 03/18/2010

Date Prepared: 03/18/2010

Analyst: JLG

QC- Sample ID: 365996-033 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	7.63	7.28	5	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes
 BRL - Below Reporting Limit

Environmental Lab of Texas
Variance/ Corrective Action Report- Sample Log-In

Client: GP II Energy
 Date/ Time: 03-18-10 @ 0837
 Lab ID #: 365994
 Initials: JMF

Sample Receipt Checklist

Client Initials

#	Description	Yes	No	Notes	Client Initials
#1	Temperature of container/ cooler?	<input checked="" type="checkbox"/>	No	3.6 °C	
#2	Shipping container in good condition?	<input checked="" type="checkbox"/>	No		
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	<input checked="" type="checkbox"/> Not Present	
#4	Custody Seals intact on sample bottles/ container? (label)	<input checked="" type="checkbox"/>	No	Not Present	
#5	Chain of Custody present?	<input checked="" type="checkbox"/>	No		
#6	Sample instructions complete of Chain of Custody?	<input checked="" type="checkbox"/>	No		
#7	Chain of Custody signed when relinquished/ received?	<input checked="" type="checkbox"/>	No		
#8	Chain of Custody agrees with sample label(s)?	<input checked="" type="checkbox"/>	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	<input checked="" type="checkbox"/>	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	<input checked="" type="checkbox"/>	No		
#11	Containers supplied by ELOT?	<input checked="" type="checkbox"/>	No		
#12	Samples in proper container/ bottle?	<input checked="" type="checkbox"/>	No	See Below	
#13	Samples properly preserved?	<input checked="" type="checkbox"/>	No	See Below	
#14	Sample bottles intact?	<input checked="" type="checkbox"/>	No		
#15	Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/>	No		
#16	Containers documented on Chain of Custody?	<input checked="" type="checkbox"/>	No		
#17	Sufficient sample amount for indicated test(s)?	<input checked="" type="checkbox"/>	No	See Below	
#18	All samples received within sufficient hold time?	<input checked="" type="checkbox"/>	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	<input checked="" type="checkbox"/> Not Applicable	
#20	VOC samples have zero headspace?	<input checked="" type="checkbox"/>	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- See attached e-mail/ fax
 - Client understands and would like to proceed with analysis
 - Cooling process had begun shortly after sampling event

Analytical Report 366698

for

GP II Energy

Project Manager: Curt Stanley

Littlefield BO Fed #2

GP II Energy

29-MAR-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AAL11), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL00449):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)

North Carolina(444), Texas(T104704468-TX), Illinois(002295)



29-MAR-10

Project Manager: **Curt Stanley**
GP II Energy
P.O. Box 50682
Midland, TX 79710

Reference: XENCO Report No: **366698**
Littlefield BO Fed #2
Project Address: Eddy County, New Mexico

Curt Stanley:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 366698. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 366698 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Atlanta - Corpus Christi - Latin America



Sample Cross Reference 366698



GP II Energy, Midland, TX

Littlefield BO Fed #2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Road F-13	S	Mar-22-10 11:00	8 ft	366698-001
Road NSW-13	S	Mar-22-10 11:10	7 ft	366698-002
Road F-14 (9')	S	Mar-22-10 15:00	9 ft	366698-003
Road F-14 (14')	S	Mar-22-10 15:10	14 ft	366698-004
Background @ 8'	S	Mar-22-10 17:00	8 ft	366698-005
Road F -12.5 (10')	S	Mar-23-10 10:45	10 ft	366698-006
Road F-12.5 (16')	S	Mar-23-10 10:50	16 ft	366698-007

* TRRP Tier I Comm/Indus Soils PCL's



CASE NARRATIVE

Client Name: GP II Energy

Project Name: Littlefield BO Fed #2

Project ID: GP II Energy
Work Order Number: 366698

Report Date: 29-MAR-10
Date Received: 03/24/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-799826 Percent Moisture
None

Batch: LBA-799880 TPH By SW8015 Mod
None

Batch: LBA-800153 Inorganic Anions by EPA 300
None



Certificate of Analysis Summary 366698

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2

Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy County, New Mexico

Date Received in Lab: Wed Mar-24-10 08:30 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	366698-001	366698-002	366698-003	366698-004	366698-005	366698-006
	<i>Field Id:</i>	Road F-13	Road NSW-13	Road F-14 (9')	Road F-14 (14')	Background @ 8'	Road F -12.5 (10')
	<i>Depth:</i>	8- ft	7- ft	9- ft	14- ft	8- ft	10- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-22-10 11:00	Mar-22-10 11:10	Mar-22-10 15:00	Mar-22-10 15:10	Mar-22-10 17:00	Mar-23-10 10:45
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-26-10 12:00					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		943 25.4	2530 102	561 24.1	403 49.1	43.5 21.9	356 53.9
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-25-10 12:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		17.3 1.00	17.5 1.00	12.8 1.00	14.4 1.00	4.01 1.00	22.1 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-25-10 10:00	Mar-25-10 10:00	Mar-25-10 10:00	Mar-25-10 10:00		
	<i>Analyzed:</i>	Mar-25-10 20:50	Mar-25-10 21:17	Mar-25-10 21:44	Mar-25-10 22:11		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
C6-C12 Gasoline Range Hydrocarbons		ND 18.1	ND 18.2	ND 17.2	ND 17.5		
C12-C28 Diesel Range Hydrocarbons		23.1 18.1	19.7 18.2	21.2 17.2	21.4 17.5		
C28-C35 Oil Range Hydrocarbons		ND 18.1	ND 18.2	ND 17.2	ND 17.5		
Total TPH		23.1 18.1	19.7 18.2	21.2 17.2	21.4 17.5		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 366698

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2

Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy County, New Mexico

Date Received in Lab: Wed Mar-24-10 08:30 am

Report Date: 29-MAR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	Lab Id: 366698-007 Field Id: Road F-12.5 (16') Depth: 16- ft Matrix: SOIL Sampled: Mar-23-10 10:50				
Anions by E300	Extracted: Analyzed: Mar-26-10 12:00 Units/RL: mg/kg RL				
Chloride	419 43.2				
Percent Moisture	Extracted: Analyzed: Mar-25-10 12:00 Units/RL: % RL				
Percent Moisture	2.89 1.00				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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 Brent Barron, II
 Odessa Laboratory Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- * Outside XENCO's scope of NELAC Accreditation.

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5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 366698,

Project ID: GP II Energy

Lab Batch #: 799880

Sample: 559106-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/25/10 13:14

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	99.5	112	70-135	
o-Terphenyl	43.0	49.8	86	70-135	

Lab Batch #: 799880

Sample: 559106-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/25/10 13:41

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	99.6	114	70-135	
o-Terphenyl	43.2	49.8	87	70-135	

Lab Batch #: 799880

Sample: 559106-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/25/10 14:07

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.7	100	98	70-135	
o-Terphenyl	46.8	50.2	93	70-135	

Lab Batch #: 799880

Sample: 366698-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 20:50

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	86.8	100	87	70-135	
o-Terphenyl	43.2	50.0	86	70-135	

Lab Batch #: 799880

Sample: 366698-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 21:17

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.2	100	95	70-135	
o-Terphenyl	47.5	50.0	95	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 366698,

Project ID: GP II Energy

Lab Batch #: 799880

Sample: 366698-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 21:44

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.2	100	94	70-135	
o-Terphenyl	46.2	50.0	92	70-135	

Lab Batch #: 799880

Sample: 366698-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/25/10 22:11

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.6	100	95	70-135	
o-Terphenyl	47.2	50.0	94	70-135	

Lab Batch #: 799880

Sample: 366752-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/26/10 00:02

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	100	114	70-135	
o-Terphenyl	45.3	50.2	90	70-135	

Lab Batch #: 799880

Sample: 366752-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/26/10 00:29

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	116	100	116	70-135	
o-Terphenyl	43.4	50.1	87	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Blank Spike Recovery



Project Name: Littlefield BO Fed #2

Work Order #: 366698

Project ID:

GP II Energy

Lab Batch #: 800153

Sample: 800153-1-BKS

Matrix: Solid

Date Analyzed: 03/26/2010

Date Prepared: 03/26/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	10.0	10.9	109	75-125	

Blank Spike Recovery [D] = 100*[C]/[B]

All results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



BS / BSD Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 366698

Analyst: BEV

Date Prepared: 03/25/2010

Project ID: GP II Energy

Date Analyzed: 03/25/2010

Lab Batch ID: 799880

Sample: 559106-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK / BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	995	1040	105	996	1080	108	4	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	995	871	88	996	897	90	3	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 366698

Lab Batch #: 800153

Date Analyzed: 03/26/2010

Date Prepared: 03/26/2010

Project ID: GP II Energy

Analyst: LATCOR

QC- Sample ID: 366697-021 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
	Chloride	ND	125	133	106	75-125

Matrix Spike Percent Recovery [D] = 100*(C-A)/B

Relative Percent Difference [E] = 200*(C-A)/(C+B)

All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 366698

Project ID: GP II Energy

Lab Batch ID: 799880

QC- Sample ID: 366752-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/26/2010

Date Prepared: 03/25/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	ND	1050	1090	104	1050	1110	106	2	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1050	887	84	1050	979	93	10	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery

Project Name: Littlefield BO Fed #2

Work Order #: 366698

Lab Batch #: 800153

Project ID: GP II Energy

Date Analyzed: 03/26/2010

Date Prepared: 03/26/2010

Analyst: LATCOR

QC- Sample ID: 366697-021 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY

Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	ND	ND	NC	20	

Lab Batch #: 799826

Date Prepared: 03/25/2010

Analyst: WRU

Date Analyzed: 03/25/2010

QC- Sample ID: 366697-028 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	20.3	20.0	1	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: GIP II Energy
 Date/ Time: 3.24.10 8:30
 Lab ID #: 366698
 Initials: BB/AL

Sample Receipt Checklist

				Client Initials
#1 Temperature of container/ cooler?	(Yes)	No	2.2 °C	
#2 Shipping container in good condition?	(Yes)	No		
#3 Custody Seals intact on shipping container/ cooler?	(Yes)	No	Not Present	
#4 Custody Seals intact on sample bottles/ container?	(Yes)	No	Not Present	
#5 Chain of Custody present?	(Yes)	No		
#6 Sample instructions complete of Chain of Custody?	(Yes)	No		
#7 Chain of Custody signed when relinquished/ received?	(Yes)	No		
#8 Chain of Custody agrees with sample label(s)?	(Yes)	No	iD written on Cont./ Lid	
#9 Container label(s) legible and intact?	(Yes)	No	Not Applicable	
#10 Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
#11 Containers supplied by ELOT?	(Yes)	No		
#12 Samples in proper container/ bottle?	(Yes)	No	See Below	
#13 Samples properly preserved?	(Yes)	No	See Below	
#14 Sample bottles intact?	(Yes)	No		
#15 Preservations documented on Chain of Custody?	(Yes)	No		
#16 Containers documented on Chain of Custody?	(Yes)	No		
#17 Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
#18 All samples received within sufficient hold time?	(Yes)	No	See Below	
#19 Subcontract of sample(s)?	(Yes)	No	(Not Applicable)	
#20 VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

Check all that Apply:

- See attached e-mail/ fax
- Client understands and would like to proceed with analysis
- Cooling process had begun shortly after sampling event

Analytical Report 367141

for

GP II Energy

Project Manager: Joe Compton

Littlefield BO Fed #2

GP II Energy

07-APR-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AAL11), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL00449):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)

North Carolina(444), Texas(T104704468-TX), Illinois(002295)



07-APR-10

Project Manager: **Joe Compton**
GP II Energy
P.O. Box 50682(GP II Energy's Clients Address)
Midland, TX 79710

Reference: XENCO Report No: **367141**
Littlefield BO Fed #2
Project Address: Eddy County, New Mexico

Joe Compton:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 367141. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 367141 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 367141



GP II Energy, Midland, TX

Littlefield BO Fed #2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Pit F-1	S	Mar-25-10 08:30	10 ft	367141-001
Pit SSW	S	Mar-25-10 08:40	5.5 ft	367141-002
Pit WSW	S	Mar-25-10 08:50	5.5 ft	367141-003
Pit NSW	S	Mar-25-10 09:00	5.5 ft	367141-004
Pit ESW	S	Mar-25-10 09:10	5.5 ft	367141-005
ROW WSW-1A	S	Mar-25-10 11:00	3 ft	367141-006
ROW F-2A	S	Mar-25-10 11:10	11 ft	367141-007
ROW F-3A	S	Mar-25-10 11:15	9 ft	367141-008
ROW F-6A	S	Mar-25-10 11:20	6 ft	367141-009
ROW SSW-6A	S	Mar-25-10 11:30	5.5 ft	367141-010
ROW F-12A	S	Mar-25-10 11:40	4 ft	367141-011
ROAD F-2A	S	Mar-25-10 11:46	6 ft	367141-012
ROAD NSW-2A	S	Mar-25-10 11:50	5.5 ft	367141-013
ROAD NSW-10.5	S	Mar-25-10 12:00	7 ft	367141-014
ROAD F-11	S	Mar-25-10 12:05	7 ft	367141-015
ROAD SSW-11	S	Mar-25-10 12:15	6.5 ft	367141-016
ROAD F-12	S	Mar-25-10 12:30	6 ft	367141-017
ROAD NSW-12	S	Mar-25-10 12:35	5.5 ft	367141-018
ROAD F-15	S	Mar-26-10 10:00	6 ft	367141-019
ROAD NSW-15	S	Mar-26-10 10:05	5.5 ft	367141-020
ROAD WSW-15	S	Mar-26-10 10:10	6.5 ft	367141-021
ROAD F-16	S	Mar-26-10 11:05	3.5 ft	367141-022
ROAD SSW-16	S	Mar-26-10 11:10	3 ft	367141-023
ROAD F-17	S	Mar-26-10 12:05	4 ft	367141-024
ROAD NSW-17	S	Mar-26-10 12:10	3.5 ft	367141-025

* TRRP Tier I Comm/Indus Soils PCL's



CASE NARRATIVE

Client Name: GP II Energy
Project Name: Littlefield BO Fed #2



Project ID: GP II Energy
Work Order Number: 367141

Report Date: 07-APR-10
Date Received: 03/29/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-800382 TPH By SW8015 Mod

None

Batch: LBA-800385 TPH By SW8015 Mod

None

Batch: LBA-800406 Percent Moisture

None

Batch: LBA-800411 Percent Moisture

None

Batch: LBA-800464 Inorganic Anions by EPA 300

None

Batch: LBA-800467 Anions by E300

E300Ml

Batch 800467, Chloride RPD is outside the QC limit. This is most likely due to sample non-homogeneity.

Samples affected are: 367141-023, -020, -022, -025, -024, -019, -021.

Batch: LBA-800469 TPH By SW8015 Mod

None

Batch: LBA-800506 BTEX by EPA 8021B

SW8021BM

Batch 800506, Benzene, Ethylbenzene, Toluene, m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 367141-001, -003, -004, -005, -002.

The Laboratory Control Sample for Toluene, m,p-Xylenes, Benzene, Ethylbenzene, o-Xylene is within laboratory Control Limits



Certificate of Analysis Summary 367141

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2



Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Mon Mar-29-10 08:50 am

Report Date: 07-APR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	367141-001	367141-002	367141-003	367141-004	367141-005	367141-006
	<i>Field Id:</i>	Pit F-1	Pit SSW	Pit WSW	Pit NSW	Pit ESW	ROW WSW-1A
	<i>Depth:</i>	10- ft	5.5- ft	5.5- ft	5.5- ft	5.5- ft	3- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-25-10 08:30	Mar-25-10 08:40	Mar-25-10 08:50	Mar-25-10 09:00	Mar-25-10 09:10	Mar-25-10 11:00
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-31-10 00:09					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		210 9.61	623 23.9	438 24.2	153 18.9	39.1 18.4	115 21.1
BTEX by EPA 8021B	<i>Extracted:</i>	Mar-30-10 15:30					
	<i>Analyzed:</i>	Mar-31-10 02:59	Mar-31-10 03:22	Mar-31-10 03:45	Mar-31-10 04:07	Mar-31-10 04:30	
	<i>Units/RL:</i>	mg/kg RL					
Benzene		ND 0.0011	ND 0.0011	ND 0.0012	ND 0.0011	ND 0.0011	
Toluene		ND 0.0023	ND 0.0023	ND 0.0023	ND 0.0022	ND 0.0022	
Ethylbenzene		ND 0.0011	ND 0.0011	ND 0.0012	ND 0.0011	ND 0.0011	
m,p-Xylenes		ND 0.0023	ND 0.0023	ND 0.0023	ND 0.0022	ND 0.0022	
o-Xylene		ND 0.0011	ND 0.0011	ND 0.0012	ND 0.0011	ND 0.0011	
Total Xylenes		ND 0.0011	ND 0.0011	ND 0.0012	ND 0.0011	ND 0.0011	
Total BTEX		ND 0.0011	ND 0.0011	ND 0.0012	ND 0.0011	ND 0.0011	
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		12.6 1.00	12.2 1.00	13.4 1.00	11.1 1.00	8.86 1.00	ND 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-30-10 12:30					
	<i>Analyzed:</i>	Mar-31-10 00:24	Mar-31-10 00:50	Mar-31-10 01:17	Mar-31-10 01:44	Mar-31-10 00:15	
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		19.2 17.2	20.8 17.1	19.3 17.3	20.4 16.9	ND 16.5	
C12-C28 Diesel Range Hydrocarbons		ND 17.2	ND 17.1	21.0 17.3	17.6 16.9	ND 16.5	
C28-C35 Oil Range Hydrocarbons		ND 17.2	ND 17.1	ND 17.3	ND 16.9	ND 16.5	
Total TPH		19.2 17.2	20.8 17.1	40.3 17.3	38.0 16.9	ND 16.5	

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Brent Barron, II
Odessa Laboratory Manager



Certificate of Analysis Summary 367141

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2



Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Mon Mar-29-10 08:50 am

Report Date: 07-APR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	367141-007	367141-008	367141-009	367141-010	367141-011	367141-012
	<i>Field Id:</i>	ROW F-2A	ROW F-3A	ROW F-6A	ROW SSW-6A	ROW F-12A	ROAD F-2A
	<i>Depth:</i>	11- ft	9- ft	6- ft	5.5- ft	4- ft	6- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-25-10 11:10	Mar-25-10 11:15	Mar-25-10 11:20	Mar-25-10 11:30	Mar-25-10 11:40	Mar-25-10 11:46
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-31-10 00:09	Mar-31-10 00:09				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Chloride		1390 23.0	1030 22.8				
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		8.60 1.00	7.78 1.00	19.5 1.00	8.50 1.00	23.7 1.00	18.9 1.00
TPH By SW8015 Mod	<i>Extracted:</i>			Mar-30-10 12:30	Mar-30-10 12:30	Mar-30-10 12:30	Mar-30-10 12:30
	<i>Analyzed:</i>			Mar-31-10 00:45	Mar-31-10 01:15	Mar-31-10 01:45	Mar-31-10 02:16
	<i>Units/RL:</i>			mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons				ND 18.5	ND 16.4	ND 19.6	ND 18.4
C12-C28 Diesel Range Hydrocarbons				ND 18.5	ND 16.4	ND 19.6	ND 18.4
C28-C35 Oil Range Hydrocarbons				ND 18.5	19.1 16.4	ND 19.6	ND 18.4
Total TPH				ND 18.5	19.1 16.4	ND 19.6	ND 18.4

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 367141

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2



Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Mon Mar-29-10 08:50 am

Report Date: 07-APR-10

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	367141-013	367141-014	367141-015	367141-016	367141-017	367141-018
	<i>Field Id:</i>	ROAD NSW-2A	ROAD NSW-10.5	ROAD F-11	ROAD SSW-11	ROAD F-12	ROAD NSW-12
	<i>Depth:</i>	5.5- ft	7- ft	7- ft	6.5- ft	6- ft	5.5- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-25-10 11:50	Mar-25-10 12:00	Mar-25-10 12:05	Mar-25-10 12:15	Mar-25-10 12:30	Mar-25-10 12:35
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-31-10 00:09					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		429 46.2	851 24.7	667 48.4	1440 49.5	2790 47.4	505 19.3
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		9.02 1.00	14.9 1.00	13.3 1.00	15.2 1.00	11.4 1.00	13.1 1.00
TPH By SW8015 Mod	<i>Extracted:</i>			Mar-30-10 12:30	Mar-30-10 12:30	Mar-30-10 12:30	Mar-30-10 12:30
	<i>Analyzed:</i>			Mar-31-10 02:49	Mar-31-10 03:22	Mar-31-10 06:43	Mar-31-10 07:10
	<i>Units/RL:</i>			mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons				ND 17.3	ND 17.6	17.7 16.9	ND 17.3
C12-C28 Diesel Range Hydrocarbons				ND 17.3	ND 17.6	ND 16.9	ND 17.3
C28-C35 Oil Range Hydrocarbons				ND 17.3	ND 17.6	ND 16.9	ND 17.3
Total TPH				ND 17.3	ND 17.6	17.7 16.9	ND 17.3

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 367141

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2



Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Mon Mar-29-10 08:50 am

Report Date: 07-APR-10

Project Manager: Brent Barron, II

Analysis Requested	<i>Lab Id:</i>	367141-019	367141-020	367141-021	367141-022	367141-023	367141-024
	<i>Field Id:</i>	ROAD F-15	ROAD NSW-15	ROAD WSW-15	ROAD F-16	ROAD SSW-16	ROAD F-17
	<i>Depth:</i>	6- ft	5.5- ft	6.5- ft	3.5- ft	3- ft	4- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-26-10 10:00	Mar-26-10 10:05	Mar-26-10 10:10	Mar-26-10 11:05	Mar-26-10 11:10	Mar-26-10 12:05
Anions by E300	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-31-10 05:27					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		348 18.2	64.3 18.7	110 23.6	98.5 47.2	1410 47.2	911 46.9
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-10 17:00					
	<i>Units/RL:</i>	% RL					
Percent Moisture		7.47 1.00	10.3 1.00	11.0 1.00	11.0 1.00	11.0 1.00	10.4 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-30-10 12:30					
	<i>Analyzed:</i>	Mar-31-10 07:37	Mar-31-10 08:04	Mar-31-10 08:31	Mar-31-10 08:58	Mar-31-10 09:25	Mar-31-10 09:52
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 16.2	ND 16.7	ND 16.8	ND 16.8	ND 16.8	ND 16.7
C12-C28 Diesel Range Hydrocarbons		17.0 16.2	ND 16.7	ND 16.8	ND 16.8	ND 16.8	ND 16.7
C28-C35 Oil Range Hydrocarbons		ND 16.2	ND 16.7	ND 16.8	ND 16.8	ND 16.8	ND 16.7
Total TPH		17.0 16.2	ND 16.7	ND 16.8	ND 16.8	ND 16.8	ND 16.7

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 Brent Barron, II
 Odessa Laboratory Manager



Certificate of Analysis Summary 367141

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2



Project Id: GP II Energy

Contact: Joe Compton

Project Location: Eddy County, New Mexico

Date Received in Lab: Mon Mar-29-10 08:50 am

Report Date: 07-APR-10

Project Manager: Brent Barron, II

Analysis Requested	<i>Lab Id:</i>	367141-025				
	<i>Field Id:</i>	ROAD NSW-17				
	<i>Depth:</i>	3.5- ft				
	<i>Matrix:</i>	SOIL				
	<i>Sampled:</i>	Mar-26-10 12:10				
Anions by E300	<i>Extracted:</i>					
	<i>Analyzed:</i>	Mar-31-10 05:27				
	<i>Units/RL:</i>	mg/kg RL				
Chloride		63.0 9.45				
Percent Moisture	<i>Extracted:</i>					
	<i>Analyzed:</i>	Mar-30-10 17:00				
	<i>Units/RL:</i>	% RL				
Percent Moisture		11.1 1.00				
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-30-10 12:30				
	<i>Analyzed:</i>	Mar-31-10 10:19				
	<i>Units/RL:</i>	mg/kg RL				
	C6-C12 Gasoline Range Hydrocarbons		ND 16.8			
C12-C28 Diesel Range Hydrocarbons		ND 16.8				
C28-C35 Oil Range Hydrocarbons		ND 16.8				
Total TPH		ND 16.8				

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Brent Barron, II
Odessa Laboratory Manager



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- * Outside XENCO's scope of NELAC Accreditation.

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2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
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842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800506

Sample: 559503-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/31/10 01:08

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0287	0.0300	96	80-120	
4-Bromofluorobenzene	0.0306	0.0300	102	80-120	

Lab Batch #: 800506

Sample: 559503-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/31/10 01:30

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0286	0.0300	95	80-120	
4-Bromofluorobenzene	0.0311	0.0300	104	80-120	

Lab Batch #: 800506

Sample: 559503-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/31/10 02:37

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0244	0.0300	81	80-120	
4-Bromofluorobenzene	0.0302	0.0300	101	80-120	

Lab Batch #: 800506

Sample: 367141-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 02:59

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0246	0.0300	82	80-120	
4-Bromofluorobenzene	0.0320	0.0300	107	80-120	

Lab Batch #: 800506

Sample: 367141-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 03:22

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0244	0.0300	81	80-120	
4-Bromofluorobenzene	0.0313	0.0300	104	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800506

Sample: 367141-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 03:45

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0242	0.0300	81	80-120	
4-Bromofluorobenzene	0.0311	0.0300	104	80-120	

Lab Batch #: 800506

Sample: 367141-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 04:07

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0244	0.0300	81	80-120	
4-Bromofluorobenzene	0.0310	0.0300	103	80-120	

Lab Batch #: 800506

Sample: 367141-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 04:30

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0246	0.0300	82	80-120	
4-Bromofluorobenzene	0.0320	0.0300	107	80-120	

Lab Batch #: 800506

Sample: 367141-005 S / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 11:37

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0281	0.0300	94	80-120	
4-Bromofluorobenzene	0.0302	0.0300	101	80-120	

Lab Batch #: 800506

Sample: 367141-005 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 11:59

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0280	0.0300	93	80-120	
4-Bromofluorobenzene	0.0316	0.0300	105	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800382

Sample: 559420-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/30/10 15:20

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	115	99.7	115	70-135	
o-Terphenyl	54.6	49.9	109	70-135	

Lab Batch #: 800382

Sample: 559420-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/30/10 15:47

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	117	99.9	117	70-135	
o-Terphenyl	55.6	50.0	111	70-135	

Lab Batch #: 800382

Sample: 559420-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/30/10 16:14

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	121	100	121	70-135	
o-Terphenyl	60.6	50.1	121	70-135	

Lab Batch #: 800382

Sample: 367141-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 00:24

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	116	100	116	70-135	
o-Terphenyl	59.1	50.1	118	70-135	

Lab Batch #: 800382

Sample: 367141-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 00:50

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	122	100	122	70-135	
o-Terphenyl	62.0	50.1	124	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800382

Sample: 367141-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 01:17

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	115	100	115	70-135	
o-Terphenyl	58.1	50.0	116	70-135	

Lab Batch #: 800382

Sample: 367141-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 01:44

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	115	100	115	70-135	
o-Terphenyl	57.6	50.0	115	70-135	

Lab Batch #: 800382

Sample: 367068-003 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 02:12

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	116	100	116	70-135	
o-Terphenyl	54.9	50.0	110	70-135	

Lab Batch #: 800382

Sample: 367068-003 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 02:39

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	120	99.5	121	70-135	
o-Terphenyl	57.1	49.8	115	70-135	

Lab Batch #: 800385

Sample: 559427-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/30/10 15:34

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	110	99.7	110	70-135	
o-Terphenyl	50.8	49.9	102	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800385

Sample: 559427-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/30/10 16:04

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	99.9	108	70-135	
o-Terphenyl	49.6	50.0	99	70-135	

Lab Batch #: 800385

Sample: 559427-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/30/10 16:35

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	102	100	102	70-135	
o-Terphenyl	54.1	50.1	108	70-135	

Lab Batch #: 800385

Sample: 367141-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 00:15

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	105	100	105	70-135	
o-Terphenyl	56.4	50.1	113	70-135	

Lab Batch #: 800385

Sample: 367141-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 00:45

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.5	99.5	96	70-135	
o-Terphenyl	51.0	49.8	102	70-135	

Lab Batch #: 800385

Sample: 367141-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 01:15

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.8	99.9	95	70-135	
o-Terphenyl	50.5	50.0	101	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800385

Sample: 367141-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 01:45

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.3	99.7	94	70-135	
o-Terphenyl	50.0	49.9	100	70-135	

Lab Batch #: 800385

Sample: 367141-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 02:16

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	75.5	99.7	76	70-135	
o-Terphenyl	39.5	49.9	79	70-135	

Lab Batch #: 800385

Sample: 367141-015 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 02:49

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	77.7	99.8	78	70-135	
o-Terphenyl	40.9	49.9	82	70-135	

Lab Batch #: 800385

Sample: 367141-016 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 03:22

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	79.4	99.6	80	70-135	
o-Terphenyl	41.4	49.8	83	70-135	

Lab Batch #: 800469

Sample: 559487-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/31/10 05:23

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	119	99.5	120	70-135	
o-Terphenyl	57.0	49.8	114	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800469

Sample: 559487-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/31/10 05:49

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	118	99.5	119	70-135	
o-Terphenyl	56.8	49.8	114	70-135	

Lab Batch #: 800469

Sample: 559487-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 03/31/10 06:16

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	119	99.6	119	70-135	
o-Terphenyl	60.0	49.8	120	70-135	

Lab Batch #: 800469

Sample: 367141-017 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 06:43

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	116	99.7	116	70-135	
o-Terphenyl	58.2	49.9	117	70-135	

Lab Batch #: 800469

Sample: 367141-018 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 07:10

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	126	100	126	70-135	
o-Terphenyl	63.0	50.0	126	70-135	

Lab Batch #: 800469

Sample: 367141-019 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 07:37

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	131	100	131	70-135	
o-Terphenyl	65.0	50.1	130	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800469

Sample: 367141-020 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 08:04

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	117	100	117	70-135	
o-Terphenyl	58.4	50.1	117	70-135	

Lab Batch #: 800469

Sample: 367141-021 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 08:31

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	117	99.8	117	70-135	
o-Terphenyl	58.5	49.9	117	70-135	

Lab Batch #: 800469

Sample: 367141-022 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 08:58

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	115	99.8	115	70-135	
o-Terphenyl	57.6	49.9	115	70-135	

Lab Batch #: 800469

Sample: 367141-023 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 09:25

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	118	99.8	118	70-135	
o-Terphenyl	59.5	49.9	119	70-135	

Lab Batch #: 800469

Sample: 367141-024 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 09:52

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	117	100	117	70-135	
o-Terphenyl	58.4	50.0	117	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 367141,

Project ID: GP II Energy

Lab Batch #: 800469

Sample: 367141-025 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 10:19

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	119	99.6	119	70-135	
o-Terphenyl	60.1	49.8	121	70-135	

Lab Batch #: 800469

Sample: 367141-017 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 12:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	118	100	118	70-135	
o-Terphenyl	55.3	50.0	111	70-135	

Lab Batch #: 800469

Sample: 367141-017 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 03/31/10 12:35

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	121	100	121	70-135	
o-Terphenyl	56.7	50.1	113	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Blank Spike Recovery



Project Name: Littlefield BO Fed #2

Work Order #: 367141

Project ID:

GP II Energy

Lab Batch #: 800464

Sample: 800464-1-BKS

Matrix: Solid

Date Analyzed: 03/31/2010

Date Prepared: 03/31/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	10.0	9.54	95	75-125	

Lab Batch #: 800467

Sample: 800467-1-BKS

Matrix: Solid

Date Analyzed: 03/31/2010

Date Prepared: 03/31/2010

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Anions by E300 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	10.0	10.7	107	75-125	

Blank Spike Recovery [D] = 100*[C]/[B]

All results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



BS / BSD Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 367141

Project ID: GP II Energy

Analyst: ASA

Date Prepared: 03/30/2010

Date Analyzed: 03/31/2010

Lab Batch ID: 800506

Sample: 559503-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.1000	0.0989	99	0.1	0.1006	101	2	70-130	35
Toluene	ND	0.1000	0.0976	98	0.1	0.0998	100	2	70-130	35	
Ethylbenzene	ND	0.1000	0.1010	101	0.1	0.1029	103	2	71-129	35	
m,p-Xylenes	ND	0.2000	0.1999	100	0.2	0.2037	102	2	70-135	35	
o-Xylene	ND	0.1000	0.1002	100	0.1	0.1028	103	3	71-133	35	

Analyst: BEV

Date Prepared: 03/30/2010

Date Analyzed: 03/30/2010

Lab Batch ID: 800382

Sample: 559420-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	997	1140	114	999	1160	116	2	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	997	955	96	999	981	98	3	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 367141

Project ID: GP II Energy

Analyst: BEV

Date Prepared: 03/30/2010

Date Analyzed: 03/30/2010

Lab Batch ID: 800385

Sample: 559427-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	997	1010	101	999	979	98	3	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	997	698	70	999	826	83	17	70-135	35	

Analyst: BEV

Date Prepared: 03/30/2010

Date Analyzed: 03/31/2010

Lab Batch ID: 800469

Sample: 559487-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	995	1170	118	995	1170	118	0	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	995	1090	110	995	992	100	9	70-135	35	

Relative Percent Difference RPD = $200 * [(C-F)/(C+F)]$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 367141

Lab Batch #: 800464

Date Analyzed: 03/31/2010

Date Prepared: 03/31/2010

Project ID: GP II Energy

Analyst: LATCOR

QC- Sample ID: 367224-001 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	4440	1190	5440	84	75-125	

Lab Batch #: 800467

Date Analyzed: 03/31/2010

Date Prepared: 03/31/2010

Analyst: LATCOR

QC- Sample ID: 367141-019 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	348	432	836	113	75-125	

Matrix Spike Percent Recovery [D] = $100 \cdot (C-A)/B$
 Relative Percent Difference [E] = $200 \cdot (C-A)/(C+B)$
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 367141

Project ID: GP II Energy

Lab Batch ID: 800506

QC- Sample ID: 367141-005 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/31/2010

Date Prepared: 03/30/2010

Analyst: ASA

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.1097	0.0672	61	0.1097	0.0659	60	2	70-130	35
Toluene	ND	0.1097	0.0700	64	0.1097	0.0680	62	3	70-130	35	X
Ethylbenzene	ND	0.1097	0.0736	67	0.1097	0.0722	66	2	71-129	35	X
m,p-Xylenes	ND	0.2194	0.1465	67	0.2194	0.1433	65	2	70-135	35	X
o-Xylene	ND	0.1097	0.0737	67	0.1097	0.0723	66	2	71-133	35	X

Lab Batch ID: 800382

QC- Sample ID: 367068-003 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/31/2010

Date Prepared: 03/30/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	1150	1380	120	1150	1390	121	1	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	1150	1270	110	1150	976	85	26	70-135	35	

Lab Batch ID: 800469

QC- Sample ID: 367141-017 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/31/2010

Date Prepared: 03/30/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	17.7	1130	1320	115	1130	1350	118	2	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	1130	1070	95	1130	1220	108	13	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Littlefield BO Fed #2

Work Order #: 367141

Lab Batch #: 800464

Project ID: GP II Energy

Date Analyzed: 03/31/2010

Date Prepared: 03/31/2010

Analyst: LATCOR

QC- Sample ID: 367224-001 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	4440	4240	5	20	

Lab Batch #: 800467

Date Prepared: 03/31/2010

Analyst: LATCOR

Date Analyzed: 03/31/2010

QC- Sample ID: 367141-019 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	348	549	45	20	F

Lab Batch #: 800406

Date Prepared: 03/30/2010

Analyst: WRU

Date Analyzed: 03/30/2010

QC- Sample ID: 367141-021 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	10.9	11.5	5	20	

Lab Batch #: 800411

Date Prepared: 03/30/2010

Analyst: WRU

Date Analyzed: 03/30/2010

QC- Sample ID: 367141-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	12.6	13.3	5	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit

Environmental Lab of Texas
 Variance/ Corrective Action Report- Sample Log-In

Client: GP II Energy
 Date/ Time: 03-29-10 @ 0850
 Lab ID #: 367141
 Initials: JMF

Sample Receipt Checklist

				Client Initials
#1	Temperature of container/ cooler?	<u>Yes</u>	No	1.6 °C
#2	Shipping container in good condition?	<u>Yes</u>	No	
#3	Custody Seals intact on shipping container/ cooler? /label	<u>Yes</u>	No	<u>Not Present</u>
#4	Custody Seals intact on sample bottles/ container?	Yes	No	Not Present
#5	Chain of Custody present?	<u>Yes</u>	No	
#6	Sample instructions complete of Chain of Custody?	<u>Yes</u>	No	
#7	Chain of Custody signed when relinquished/ received?	<u>Yes</u>	No	
#8	Chain of Custody agrees with sample label(s)?	<u>Yes</u>	No	ID written on Cont./ Lid
#9	Container label(s) legible and intact?	<u>Yes</u>	No	Not Applicable
#10	Sample matrix/ properties agree with Chain of Custody?	<u>Yes</u>	No	
#11	Containers supplied by ELOT?	<u>Yes</u>	No	
#12	Samples in proper container/ bottle?	<u>Yes</u>	No	See Below
#13	Samples properly preserved?	<u>Yes</u>	No	See Below
#14	Sample bottles intact?	<u>Yes</u>	No	
#15	Preservations documented on Chain of Custody?	<u>Yes</u>	No	
#16	Containers documented on Chain of Custody?	<u>Yes</u>	No	
#17	Sufficient sample amount for indicated test(s)?	<u>Yes</u>	No	See Below
#18	All samples received within sufficient hold time?	<u>Yes</u>	No	See Below
#19	Subcontract of sample(s)?	Yes	<u>No</u>	Not Applicable
#20	VOC samples have zero headspace?	<u>Yes</u>	No	Not Applicable

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- See attached e-mail/ fax
 - Client understands and would like to proceed with analysis
 - Cooling process had begun shortly after sampling event

Analytical Report 368398

for

GP II Energy

Project Manager: Curt Stanley

Littlefield BO Fed #2

GP II Energy

08-APR-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AAL11), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL00449):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)

North Carolina(444), Texas(T104704468-TX), Illinois(002295)



08-APR-10

Project Manager: **Curt Stanley**
GP II Energy
P.O. Box 50682(GP II Energy's Clients Address)
Midland, TX 79710

Reference: XENCO Report No: **368398**
Littlefield BO Fed #2
Project Address: Eddy Co. NM

Curt Stanley:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 368398. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 368398 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 368398



GP II Energy, Midland, TX

Littlefield BO Fed #2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Stockpile #2	S	Apr-07-10 12:05		368398-001

* TRRP Tier I Comm/Indus Soils PCL's

CASE NARRATIVE



Client Name: GP II Energy
Project Name: Littlefield BO Fed #2



Project ID: GP II Energy
Work Order Number: 368398

Report Date: 08-APR-10
Date Received: 04/07/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-801607 Percent Moisture

None

Batch: LBA-801626 TPH By SW8015 Mod

None



Certificate of Analysis Summary 368398

GP II Energy, Midland, TX

Project Name: Littlefield BO Fed #2



Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy Co. NM

Date Received in Lab: Wed Apr-07-10 05:37 pm

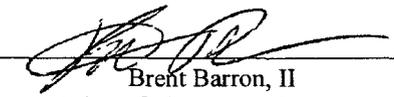
Report Date: 08-APR-10

Project Manager: Brent Barron, II

Analysis Requested	Lab Id:	368398-001				
	Field Id:	Stockpile #2				
	Depth:					
	Matrix:	SOIL				
	Sampled:	Apr-07-10 12:05				
Percent Moisture	Extracted:					
	Analyzed:	Apr-08-10 08:55				
	Units/RL:	% RL				
Percent Moisture		2.69 1.00				
TPH By SW8015 Mod	Extracted:	Apr-08-10 08:35				
	Analyzed:	Apr-08-10 11:54				
	Units/RL:	mg/kg RL				
C6-C12 Gasoline Range Hydrocarbons		20.5 15.5				
C12-C28 Diesel Range Hydrocarbons		148 15.5				
C28-C35 Oil Range Hydrocarbons		ND 15.5				
Total TPH		169 15.5				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi


 Brent Barron, II
 Odessa Laboratory Manager



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- * Outside XENCO's scope of NELAC Accreditation.

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	Phone	Fax
4143 Greenbriar Dr, Stafford, Tx 77477	(281) 240-4200	(281) 240-4280
9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 368398,

Project ID: GP II Energy

Lab Batch #: 801626

Sample: 560195-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 04/08/10 10:34

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	109	100	109	70-135	
o-Terphenyl	41.1	50.1	82	70-135	

Lab Batch #: 801626

Sample: 560195-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 04/08/10 11:01

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	100	111	70-135	
o-Terphenyl	41.4	50.2	82	70-135	

Lab Batch #: 801626

Sample: 560195-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 04/08/10 11:28

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.9	100	94	70-135	
o-Terphenyl	45.2	50.0	90	70-135	

Lab Batch #: 801626

Sample: 368398-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/08/10 11:54

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	98.8	100	99	70-135	
o-Terphenyl	45.6	50.2	91	70-135	

Lab Batch #: 801626

Sample: 368400-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/08/10 15:00

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	42.7	50.2	85	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Littlefield BO Fed #2

Work Orders : 368398,

Project ID: GP II Energy

Lab Batch #: 801626

Sample: 368400-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/08/10 15:27

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	101	107	70-135	
o-Terphenyl	40.5	50.3	81	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 368398

Analyst: BEV

Date Prepared: 04/08/2010

Project ID: GP II Energy

Date Analyzed: 04/08/2010

Lab Batch ID: 801626

Sample: 560195-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	1000	1130	113	1000	1150	115	2	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	731	73	1000	802	80	9	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries



Project Name: Littlefield BO Fed #2

Work Order #: 368398

Project ID: GP II Energy

Lab Batch ID: 801626

QC- Sample ID: 368400-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 04/08/2010

Date Prepared: 04/08/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	ND	1100	1200	109	1100	1170	106	3	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1100	909	83	1100	879	80	3	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Littlefield BO Fed #2

Work Order #: 368398

Lab Batch #: 801607

Project ID: GP II Energy

Date Analyzed: 04/08/2010

Date Prepared: 04/08/2010

Analyst: ASA

QC- Sample ID: 368398-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	2.69	2.55	5	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit

Xenco Laboratories

The Environmental Lab of Texas

12600 West I-20 East
Odessa, Texas 79785

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST
Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: CURT STANLEY
Company Name: GP II ENERGY
Company Address: P.O. Box 50682
City/State/Zip: MIRAMONTE TX 79701
Telephone No: 575-444-2244
Sampler Signature: LA 1286

Project Name: LITTLEFIELD BOFED #2
Project #: GP II ENERGY
Project Loc: Eddy Co, NM
PO #: _____
Report Format: Standard TRRP NPDES

ORDER #: 368398

Field Filtered: _____
Field # of Containers: _____
Total # of Containers: _____
Time Sampled: _____
Date Sampled: 4/7/10
Ending Depth: _____
Beginning Depth: _____

Lab # (lab use only)	FIELD CODE	Time Sampled	Date Sampled	Ending Depth	Beginning Depth	Field Filtered	Total # of Containers	Preservation & # of Containers	Matrix	Analyze For:
001	STOCKPILE #2		4/7/10 12:05				1 X	HCl HNO ₃ H ₂ SO ₄ NaOH Na ₂ S ₂ O ₈ None	DVE=Drinking Water SL=Sludge GW=Groundwater S=Soil/Sed NP=Non-Petroleum Specify Other	TPH: 418.1 8015M TPH: TX 1005 TX 1006 Cations (Ca, Mg, Na, K) Anions (Cl, SO ₄ , Alkalinity) SAR / ESP / CEC Metals: As Ag Ba Cd Cr Pb Hg Se Volatiles SemiVolatiles BTEX 8021B/5030 or BTEX 8280 RCI N.O.R.M. Standard TAT

Special Instructions:

Relinquished by: [Signature] Date: 4/7/10 Time: 1737
 Relinquished by: _____ Date: _____ Time: _____
 Relinquished by: _____ Date: _____ Time: _____

Received by: _____ Date: _____ Time: _____
 Received by: _____ Date: _____ Time: _____
 Received by: _____ Date: 4/16 Time: 1737

Laboratory Comments:
 VOCs Free of Lead/Batter: 0 N
 Custody seals on all containers: 0 N
 Sample Hand Delivered: 0 N
 by Country: UPS DHL FedEx Lorie Star
 Temperature Upon Receipt: 5.1 °C

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: GP II Energy
 Date/ Time: 4.7.10 17:37
 Lab ID #: 368398
 Initials: BB / AL

Sample Receipt Checklist

				Client Initials
#1 Temperature of container/ cooler?	(Yes)	No	5.1 °C	
#2 Shipping container in good condition?	(Yes)	No		
#3 Custody Seals intact on shipping container/ cooler?	Yes	No	(Not Present)	
#4 Custody Seals intact on sample bottles/ container?	(Yes)	No	Not Present	
#5 Chain of Custody present?	(Yes)	No		
#6 Sample instructions complete of Chain of Custody?	(Yes)	No		
#7 Chain of Custody signed when relinquished/ received?	(Yes)	No		
#8 Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
#9 Container label(s) legible and intact?	(Yes)	No	Not Applicable	
#10 Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
#11 Containers supplied by ELOT?	(Yes)	No		
#12 Samples in proper container/ bottle?	(Yes)	No	See Below	
#13 Samples properly preserved?	(Yes)	No	See Below	
#14 Sample bottles intact?	(Yes)	No		
#15 Preservations documented on Chain of Custody?	(Yes)	No		
#16 Containers documented on Chain of Custody?	(Yes)	No		
#17 Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
#18 All samples received within sufficient hold time?	(Yes)	No	See Below	
#19 Subcontract of sample(s)?	Yes	No	(Not Applicable)	
#20 VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- See attached e-mail/ fax
 - Client understands and would like to proceed with analysis
 - Cooling process had begun shortly after sampling event

Analytical Report 374886

for

Basin Environmental Consulting, LLC

Project Manager: Curt Stanley

BO Littlefield Fed # 2

GP II Energy

02-JUN-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AALI1), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL00449):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)

North Carolina(444), Texas(T104704468-TX), Illinois(002295)



02-JUN-10

Project Manager: **Curt Stanley**
Basin Environmental Consulting, LLC
P.O. Box 381
Lovington, NM 88260

Reference: XENCO Report No: **374886**
BO Littlefield Fed # 2
Project Address: Eddy Co., NM

Curt Stanley:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 374886. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 374886 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 374886



Basin Environmental Consulting, LLC, Lovington, NM
BO Littlefield Fed # 2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Stockpile # 1 A	S	May-28-10 08:45		374886-001



CASE NARRATIVE

Client Name: Basin Environmental Consulting, LLC
Project Name: BO Littlefield Fed # 2



Project ID: GP II Energy
Work Order Number: 374886

Report Date: 02-JUN-10
Date Received: 05/28/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-808866 Percent Moisture

None

Batch: LBA-808976 TPH by SW8015 Mod

None



Certificate of Analysis Summary 374886
Basin Environmental Consulting, LLC, Lovington, NM



Project Id: GP II Energy

Contact: Curt Stanley

Project Location: Eddy Co., NM

Project Name: BO Littlefield Fed # 2

Date Received in Lab: Fri May-28-10 03:20 pm

Report Date: 02-JUN-10

Project Manager: Brent Barron, II

Analysis Requested	Lab Id:	374886-001				
	Field Id:	Stockpile # 1 A				
	Depth:					
	Matrix:	SOIL				
	Sampled:	May-28-10 08:45				
Percent Moisture	Extracted:					
	Analyzed:	Jun-02-10 08.20				
	Units/RL:	% RL				
Percent Moisture		6.35 1.00				
TPH by SW8015 Mod	Extracted:	Jun-01-10 13:45				
	Analyzed:	Jun-01-10 17.43				
	Units/RL:	mg/kg RL				
C6-C12 Gasoline Range Hydrocarbons		ND 16.0				
C12-C28 Diesel Range Hydrocarbons		26.7 16.0				
C28-C35 Oil Range Hydrocarbons		ND 16.0				
Total TPH		26.7 16.0				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron, II
 Odessa Laboratory Manager



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- * Outside XENCO's scope of NELAC Accreditation.

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2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: BO Littlefield Fed # 2

Work Orders : 374886,

Project ID: GP II Energy

Lab Batch #: 808976

Sample: 564699-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 06/01/10 15:53

SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	116	100	116	70-135	
o-Terphenyl	46.6	50.0	93	70-135	

Lab Batch #: 808976

Sample: 564699-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 06/01/10 16:20

SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	119	100	119	70-135	
o-Terphenyl	47.5	50.0	95	70-135	

Lab Batch #: 808976

Sample: 564699-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 06/01/10 16:48

SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	106	100	106	70-135	
o-Terphenyl	52.5	50.0	105	70-135	

Lab Batch #: 808976

Sample: 374886-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 06/01/10 17:43

SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.3	100	93	70-135	
o-Terphenyl	47.7	50.0	95	70-135	

Lab Batch #: 808976

Sample: 374886-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 06/02/10 11:44

SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	51.1	50.0	102	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: BO Littlefield Fed # 2

Work Orders : 374886,

Project ID: GP II Energy

Lab Batch #: 808976

Sample: 374886-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 06/02/10 12:11

SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	100	111	70-135	
o-Terphenyl	50.3	50.0	101	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: BO Littlefield Fed # 2

Work Order #: 374886

Project ID: GP II Energy

Analyst: BEV

Date Prepared: 06/01/2010

Date Analyzed: 06/01/2010

Lab Batch ID: 808976

Sample: 564699-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH by SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	1000	1070	107	1000	1130	113	5	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	863	86	1000	829	83	4	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$
 Blank Spike Recovery [D] = $100 * (C)/[B]$
 Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$
 All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries



Project Name: BO Littlefield Fed # 2

Work Order # : 374886

Project ID: GP II Energy

Lab Batch ID: 808976

QC- Sample ID: 374886-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 06/02/2010

Date Prepared: 06/01/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	ND	1070	1260	118	1070	1280	120	2	70-135	35	
C12-C28 Diesel Range Hydrocarbons	26.7	1070	794	72	1070	797	72	0	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: BO Littlefield Fed # 2

Work Order #: 374886

Lab Batch #: 808866

Project ID: GP II Energy

Date Analyzed: 06/02/2010

Date Prepared: 06/02/2010

Analyst: JLG

QC- Sample ID: 374884-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	6.75	6.34	6	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit

Environmental Lab of Texas

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Curt Stanley

Project Name: BO Littlefield Fed #2

Company Name: Basin Environmental Consulting

Project #: GP II Energy

Company Address: P.O.Box 381

Project Loc: Eddy Co, NM

City/State/Zip: Lovington, NM 88260

PO #: PAA- J. Henry

Telephone No: (575)605-7210

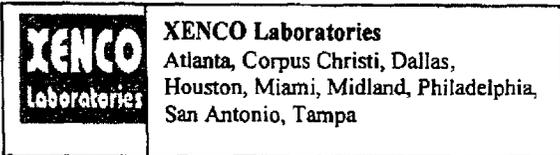
Fax No: (505) 396-1429

Report Format: Standard TRRP NPDES

Sampler Signature: *Curt Stanley*

e-mail: cibryant@basin-consulting.com

(lab use only)		Analyze For:																					
ORDER #: <u>374886</u>		TCLP: <input type="checkbox"/> TOTAL: <input checked="" type="checkbox"/>																					
LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total # of Containers	Preservation & # of Containers	Matrix	TPH: 418 1, 8015M, 8815B	TPH: TX 1005, TX 1006	Calcium (Ca, Mg, Na, K)	Anions (Cl, SO4, Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	RUSH TAT (Per-Schedule) 24, 48, 72 hrs	Standard TAT 4 DAY	
<u>01</u>	<u>Stockpile #1 A</u>			<u>5/28/2010</u>	<u>845</u>		<u>1</u>	<u>X</u>															<u>X</u>
Special Instructions:												Laboratory Comments:											
Reinquished by: <u><i>Curt Stanley</i></u> Date: <u>5/28</u> Time: <u>1520</u> Received by: _____ Date: _____ Time: _____												VOCs Free of Headspace? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Custody seals on container(s) <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Sample Hand Delivered by Sampler/Client Rep.? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N by Courier? <input type="checkbox"/> UPS <input type="checkbox"/> DHL <input type="checkbox"/> FedEx <input type="checkbox"/> Lone Star											
Reinquished by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____												Temperature Upon Receipt: <u>36</u> °C											
Reinquished by: _____ Date: _____ Time: _____ Received by: <u><i>Raine Fitch</i></u> Date: <u>05-28-10</u> Time: <u>1520</u>																							



Document Title: Sample Receipt Checklist
 Document No.: SYS - SRC
 Revision/Date : No.00 , 05/18/10
 Effective Date: 05/20/10
 Page No.: 1 of 1

Prelogin / Nonconformance Report – Sample Log-In

Client: Basin Environmental
 Date/Time: 05-28-10 @ 1520
 Lab ID #: _____
 Initials: JMF

Sample Receipt Checklist

1. Sample on ice?	Blue	<u>Water</u>	No	
2. Shipping container in good condition?	<u>Yes</u>	No	None	
3. Custody seals intact on shipping container (cooler) and <u>bottles</u> ?	<u>Yes</u>	No	N/A	as labels
4. Chain of Custody present?	<u>Yes</u>	No		
5. Sample instructions complete on chain of custody?	<u>Yes</u>	No		
6. Any missing / extra samples?	Yes	<u>No</u>		
7. Chain of custody signed when relinquished / received?	<u>Yes</u>	No		
8. Chain of custody agrees with sample lable(s)?	<u>Yes</u>	No		
9. Container labels legible legible and intact?	<u>Yes</u>	No		
10. Sample matrix / properties agree with chain of custody?	<u>Yes</u>	No		
11. Samples in proper container / bottle?	<u>Yes</u>	No		
12. Samples properly preserved?	<u>Yes</u>	No	N/A	
13. Sample container intact?	<u>Yes</u>	No		
14. Sufficient sample amount for indicated test(s)?	<u>Yes</u>	No		
15. All samples received within sufficient hold time?	<u>Yes</u>	No		
16. Subcontract of sample(s)?	Yes	<u>No</u>	N/A	
17. Voc sample have zero head space?	<u>Yes</u>	No	N/A	
18. Cooler 1 No.	Cooler 2 No.	Cooler 3 No.	Cooler 4 No.	Cooler 5 No.
lbs 3.6 °C	lbs °C	lbs °C	lbs °C	lbs °C

Nonconformance Documentation

Contact: _____ Contacted by: _____ Date/Time: _____
 Regarding: _____
 Corrective Action Taken: _____

- Check all that apply:
- Cooling process has begun shortly after sampling event and out of temperature condition acceptable by NELAC 5.5.8.3 1.a.1.
 - Initial and Backup Temperature confirm out of temperature conditions
 - Client understands and would like to proceed with analysis

Analytical Report 379806

for

Basin Environmental Consulting, LLC

Project Manager: Camille Bryant

BO Littlefield Fed # 2

GP II Energy

02-JUL-10



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AALI1), West Virginia (362), Kentucky (85)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL00449):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)
North Carolina(444), Texas(T104704468-TX), Illinois(002295), Florida(E86349)



02-JUL-10

Project Manager: **Camille Bryant**
Basin Environmental Consulting, LLC
P.O. Box 381
Lovington, NM 88260

Reference: XENCO Report No: **379806**
BO Littlefield Fed # 2
Project Address: Eddy County, New Mexico

Camille Bryant:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 379806. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 379806 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 379806



Basin Environmental Consulting, LLC, Lovington, NM
BO Littlefield Fed # 2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Stockpile # 3	S	Jun-30-10 14:30		379806-001



CASE NARRATIVE

Client Name: Basin Environmental Consulting, LLC
Project Name: BO Littlefield Fed # 2



Project ID: GP II Energy
Work Order Number: 379806

Report Date: 02-JUL-10
Date Received: 07/01/2010

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-813111 Percent Moisture
None

Batch: LBA-813114 Inorganic Anions by EPA 300
None

Batch: LBA-813120 TPH By SW8015 Mod
SW8015MOD_NM

Batch 813120, o-Terphenyl recovered above QC limits . Matrix interferences is suspected; data not confirmed by re-analysis
Samples affected are: 379806-001 S.

Batch: LBA-813124 BTEX by EPA 8021B
SW8021BM

Batch 813124, Benzene, Ethylbenzene, Toluene, m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 379806-001.

The Laboratory Control Sample for Toluene, m,p-Xylenes , Benzene, Ethylbenzene, o-Xylene is within laboratory Control Limits



Certificate of Analysis Summary 379806
Basin Environmental Consulting, LLC, Lovington, NM



Project Id: GP II Energy

Contact: Camille Bryant

Project Location: Eddy County, New Mexico

Project Name: BO Littlefield Fed # 2

Date Received in Lab: Thu Jul-01-10 02:45 pm

Report Date: 02-JUL-10

Project Manager: Brent Barron, II

Analysis Requested	Lab Id: 379806-001 Field Id: Stockpile # 3 Depth: Matrix: SOIL Sampled: Jun-30-10 14:30					
Anions by E300	Extracted: Analyzed: Jul-01-10 16:07 Units/RL: mg/kg RL					
Chloride	218 8.63					
BTEX by EPA 8021B	Extracted: Jul-01-10 15:45 Analyzed: Jul-02-10 02:35 Units/RL: mg/kg RL					
Benzene	ND 0.0010					
Toluene	ND 0.0020					
Ethylbenzene	0.0010 0.0010					
m,p-Xylenes	0.0028 0.0020					
o-Xylene	0.0013 0.0010					
Total Xylenes	0.0041 0.0010					
Total BTEX	0.0051 0.0010					
Percent Moisture	Extracted: Analyzed: Jul-02-10 08:15 Units/RL: % RL					
Percent Moisture	2.67 1.00					
TPH By SW8015 Mod	Extracted: Jul-01-10 15:10 Analyzed: Jul-01-10 18:54 Units/RL: mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons	ND 15.0					
C12-C28 Diesel Range Hydrocarbons	61.0 15.0					
C28-C35 Oil Range Hydrocarbons	ND 15.0					
Total TPH	61.0 15.0					

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron, II
 Odessa Laboratory Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
 - B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
 - D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
 - E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
 - F** RPD exceeded lab control limits.
 - J** The target analyte was positively identified below the MQL and above the SQL.
 - U** Analyte was not detected.
 - L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
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 - JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- MDL** Method Detection Limit
- PQL** Practical Quantitation Limit
- * Outside XENCO's scope of NELAC Accreditation.

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9701 Harry Hines Blvd , Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: BO Littlefield Fed # 2

Work Orders : 379806,

Project ID: GP II Energy

Lab Batch #: 813124

Sample: 567201-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 07/02/10 00:43

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0304	0.0300	101	80-120	
4-Bromofluorobenzene	0.0298	0.0300	99	80-120	

Lab Batch #: 813124

Sample: 567201-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 07/02/10 01:05

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0307	0.0300	102	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

Lab Batch #: 813124

Sample: 567201-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 07/02/10 02:13

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0255	0.0300	85	80-120	
4-Bromofluorobenzene	0.0295	0.0300	98	80-120	

Lab Batch #: 813124

Sample: 379806-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 07/02/10 02:35

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0261	0.0300	87	80-120	
4-Bromofluorobenzene	0.0299	0.0300	100	80-120	

Lab Batch #: 813124

Sample: 379806-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 07/02/10 02:58

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0294	0.0300	98	80-120	
4-Bromofluorobenzene	0.0288	0.0300	96	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: BO Littlefield Fed # 2

Work Orders : 379806,

Project ID: GP II Energy

Lab Batch #: 813124

Sample: 379806-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 07/02/10 03:20

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0292	0.0300	97	80-120	
4-Bromofluorobenzene	0.0301	0.0300	100	80-120	

Lab Batch #: 813120

Sample: 567195-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 07/01/10 17:27

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	116	100	116	70-135	
o-Terphenyl	55.8	50.1	111	70-135	

Lab Batch #: 813120

Sample: 567195-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 07/01/10 17:56

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	116	100	116	70-135	
o-Terphenyl	56.7	50.1	113	70-135	

Lab Batch #: 813120

Sample: 567195-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 07/01/10 18:25

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	104	99.9	104	70-135	
o-Terphenyl	59.4	50.0	119	70-135	

Lab Batch #: 813120

Sample: 379806-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 07/01/10 18:54

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	106	100	106	70-135	
o-Terphenyl	60.4	50.0	121	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: BO Littlefield Fed # 2

Work Orders : 379806,

Project ID: GP II Energy

Lab Batch #: 813120

Sample: 379806-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 07/01/10 19:51

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
l-Chlorooctane	130	99.5	131	70-135	
o-Terphenyl	68.3	49.8	137	70-135	*

Lab Batch #: 813120

Sample: 379806-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 07/01/10 20:21

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
l-Chlorooctane	120	100	120	70-135	
o-Terphenyl	55.8	50.0	112	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: BO Littlefield Fed # 2

Work Order #: 379806

Project ID: GP II Energy

Analyst: ASA

Date Prepared: 07/01/2010

Date Analyzed: 07/02/2010

Lab Batch ID: 813124

Sample: 567201-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	ND	0.1000	0.1089	109	0.1	0.1103	110	1	70-130	35	
Toluene	ND	0.1000	0.0997	100	0.1	0.1014	101	2	70-130	35	
Ethylbenzene	ND	0.1000	0.1046	105	0.1	0.1077	108	3	71-129	35	
m,p-Xylenes	ND	0.2000	0.2102	105	0.2	0.2173	109	3	70-135	35	
o-Xylene	ND	0.1000	0.1047	105	0.1	0.1075	108	3	71-133	35	

Analyst: LATCOR

Date Prepared: 07/01/2010

Date Analyzed: 07/01/2010

Lab Batch ID: 813114

Sample: 813114-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Anions by E300	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	ND	11.0	11.4	104	11	11.5	105	1	75-125	20	

Relative Percent Difference RPD = $200 * [(C-F)/(C+F)]$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: BO Littlefield Fed # 2

Work Order #: 379806

Project ID: GP II Energy

Analyst: BEV

Date Prepared: 07/01/2010

Date Analyzed: 07/01/2010

Lab Batch ID: 813120

Sample: 567195-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	1000	1050	105	1000	1050	105	0	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	1000	807	81	1000	827	83	2	70-135	35	

Relative Percent Difference RPD = $200 * [(C-F)/(C+F)]$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: BO Littlefield Fed # 2

Work Order #: 379806

Lab Batch #: 813114

Date Analyzed: 07/01/2010

Date Prepared: 07/01/2010

Project ID: GP II Energy

Analyst: LATCOR

QC- Sample ID: 379806-001 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
	Chloride	218	200	380	81	75-125

Matrix Spike Percent Recovery [D] = 100*(C-A)/B

Relative Percent Difference [E] = 200*(C-A)/(C+B)

All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: BO Littlefield Fed # 2

Work Order #: 379806

Project ID: GP II Energy

Lab Batch ID: 813124

QC- Sample ID: 379806-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 07/02/2010

Date Prepared: 07/01/2010

Analyst: ASA

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	Benzene	ND	0.0990	0.0683	69	0.0990	0.0631	64	8	70-130	35
Toluene	ND	0.0990	0.0603	61	0.0990	0.0572	58	5	70-130	35	X
Ethylbenzene	0.0010	0.0990	0.0524	52	0.0990	0.0554	55	6	71-129	35	X
m,p-Xylenes	0.0028	0.1980	0.0894	44	0.1980	0.1039	51	15	70-135	35	X
o-Xylene	0.0013	0.0990	0.0527	52	0.0990	0.0542	53	3	71-133	35	X

Lab Batch ID: 813120

QC- Sample ID: 379806-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 07/01/2010

Date Prepared: 07/01/2010

Analyst: BEV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	995	1280	129	1000	1030	103	22	70-135	35
C12-C28 Diesel Range Hydrocarbons	61.0	995	971	91	1000	836	78	15	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*|(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: BO Littlefield Fed # 2

Work Order #: 379806

Lab Batch #: 813114

Project ID: GP II Energy

Date Analyzed: 07/01/2010

Date Prepared: 07/01/2010

Analyst: LATCOR

QC- Sample ID: 379806-001 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY

Anions by E300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	218	220	1	20	

Lab Batch #: 813111

Analyst: JLG

Date Analyzed: 07/02/2010

Date Prepared: 07/02/2010

QC- Sample ID: 379806-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	2.67	2.48	7	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit



XENCO Laboratories
 Atlanta, Boca Raton, Corpus Christi, Dallas
 Houston, Miami, Odessa, Philadelphia
 Phoenix, San Antonio, Tampa

Document Title: Sample Receipt Checklist
 Document No.: SYS-SRC
 Revision/Date: No. 01, 5/27/2010
 Effective Date: 6/1/2010 Page 1 of 1

Prelogin / Nonconformance Report - Sample Log-In

Client: Basin Env.
 Date/Time: 7-1-10 14:45
 Lab ID #: 3798006
 Initials: AL

Sample Receipt Checklist

1. Samples on ice?	Blue	<u>Water</u>	No	
2. Shipping container in good condition?	<u>Yes</u>	No	None	
3. Custody seals intact on shipping container (cooler) and <u>bottles</u> ?	<u>Yes</u>	No	N/A	
4. Chain of Custody present?	<u>Yes</u>	No		
5. Sample instructions complete on chain of custody?	<u>Yes</u>	No		
6. Any missing / extra samples?	Yes	<u>No</u>		
7. Chain of custody signed when relinquished / received?	<u>Yes</u>	No		
8. Chain of custody agrees with sample label(s)?	<u>Yes</u>	No		
9. Container labels legible and intact?	<u>Yes</u>	No		
10. Sample matrix / properties agree with chain of custody?	<u>Yes</u>	No		
11. Samples in proper container / bottle?	<u>Yes</u>	No		
12. Samples properly preserved?	<u>Yes</u>	No	N/A	
13. Sample container intact?	<u>Yes</u>	No		
14. Sufficient sample amount for indicated test(s)?	<u>Yes</u>	No		
15. All samples received within sufficient hold time?	<u>Yes</u>	No		
16. Subcontract of sample(s)?	Yes	No	<u>N/A</u>	
17. VOC sample have zero head space?	<u>Yes</u>	No	N/A	
18. Cooler 1 No.	Cooler 2 No.	Cooler 3 No.	Cooler 4 No.	Cooler 5 No.
lbs <u>4.6</u> °C	lbs °C	lbs °C	lbs °C	lbs °C

Nonconformance Documentation

Contact: _____ Contacted by: _____ Date/Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that apply:
- Cooling process has begun shortly after sampling event and out of temperature condition acceptable by NELAC 5.5.8.3.1.a.1.
 - Initial and Backup Temperature confirm out of temperature conditions
 - Client understands and would like to proceed with analysis

Appendix D
Soil Boring Logs

Soil Boring SB-1

Boring SB-1

Depth below ground surface

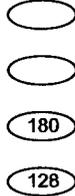
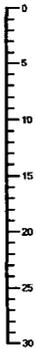
Soil Columns

Chloride Field Test

Petroleum Odor Petroleum Stain

Soil Description

Date Drilled April 11, 2010
 Thickness of Bentonite Seal 30 Ft
 Depth of Exploratory Boring 30 Ft bgs
 Depth to Groundwater _____
 Ground Water Elevation _____



None None

0 - 10' - Clay, brown, sandy, moist, more clay with depth

10 - 26' - Clay, brown, sandy with gypsum stringers

26 - 30' - Clay, red, sandy, moist

▼ Indicates the PSH level measured on _____
 ▼ Indicates the groundwater level measured on _____
 ○ Indicates samples selected for Laboratory Analysis.
 PID Head-space reading in ppm obtained with a photo-ionization detector.

Completion Notes

- 1.) The monitor well was advanced on date using air rotary drilling techniques.
- 2.) The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.

Soil Boring SB-1

GP II Energy
 Littlefield "BO" Federal #2
 Eddy County, New Mexico

Basin Environmental Consulting

Prep By: CDS	Checked By: CJB
May 26, 2010	

Soil Boring SB-3

Boring SB-3

Date Drilled April 11, 2010
 Thickness of Bentonite Seal 75 Ft
 Depth of Exploratory Boring 75 Ft bgs
 Depth to Groundwater _____
 Ground Water Elevation _____

▼ Indicates the PSH level measured on _____
 ▼ Indicates the groundwater level measured on _____
 ○ Indicates samples selected for Laboratory Analysis.
 PID Head-space reading in ppm obtained with a photo-ionization detector.

Depth below ground surface

Soil Columns

Chloride Field Test

Petroleum Odor Petroleum Stain

Soil Description



(>2,424)
 ○
 ○
 1,048
 (1168)
 ○
 708
 (848)
 840
 (840)
 580
 (412)
 368
 (368)
 (368)

Moderate Slight
 Moderate Slight
 None None
 None None

0 - 2' - Caliche, white and sand, light brown (Road Base)
 2 - 11' - Clay, red
 11 - 75' - Sand and sandstone, light brown

Completion Notes

- 1.) The monitor well was advanced on date using air rotary drilling techniques.
- 2.) The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.

Appendix E
Release Notification and Corrective Action
(Form C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
3301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	GP II Energy, Inc. 9359	Contact	Joe Compton
Address	PO Box 50682	Telephone No.	432-684-4748
Facility Name	Federal Littlefield "BO" Tank Battery	Facility Type	Tank Battery - Oil and Produced Water Storage

Surface Owner	Federal	Mineral Owner	Federal	Lease No.	LC-065928A
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LITTLEFIELD BO FEDERAL 002
30-015-24529

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	26S	29E	-710 724	N	-750 660	E	Eddy

Latitude N 32 0' 12.10" Longitude W -103 57' 59.06"

NATURE OF RELEASE

night of Dec. 7, 2009 ~11:00am Dec. 8, 2009

Type of Release	Produced Oil	Volume of Release	-92.5 Bbls.	Volume Recovered	20 Bbls.
Source of Release	Oil Storage Tank	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Bureau of Land Management notified GP II Energy that a spill had been reported by New Mexico OCD field inspector at the Federal Littlefield "BO" tank battery.			
By Whom?		Date and Hour Check with BLM			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Worked over Federal "BO" #6. Well flowed during night and pushed water from the gun barrel into oil storage tank. Equalizer was unable to accommodate flow and oil ran over the storage tank. We are going to install a larger gun barrel capable of handling production surges of this volume.

Describe Area Affected and Cleanup Action Taken.* Please refer to attached google earth map. The green line marks the length and path of the spill. We are currently removing contaminated soil and cleaning up the road under the direct supervision of a BLM field agent. We will have the cut areas sampled and analyzed for contamination prior to backfilling with approved soil or road material.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Joe L. Compton</i>	OIL CONSERVATION DIVISION	
Printed Name:	Joe L. Compton	Approved by District Supervisor:	<i>[Signature]</i>
Title:	Agent	Approval Date:	12-16-09
E-mail Address:	compton@gp2energy.com	Expiration Date:	02-16-2010
Date:	12-11-2009	Phone:	432-684-4748

Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date.

Conditions of Approval: **01-21-2010**
Within 30 days, on or before completion of a remediation work plan based on delineation should be finalized and submitted for approval to the Division summarizing all actions taken and/or to be taken to mitigate environmental damage.

NMOC approval shall be obtained prior to any backfilling activities.

Notify OCD 48 hours prior to obtaining samples where analyses are to be presented to OCD

* Attach Additional Sheets If Necessary

SEB0934847716
ASEB0934847342
ISEB0934847140

The plan must include general site characteristics, site ranking score, soil remediation action levels, soil remediation methods, and planned analytical testing for TPH, B-TX, Chlorides or any other COCs as applicable. Please use the "Guidelines for Remediation of Leaks, Spills & Releases" as your guide. This document may be found at the following link:
<http://www.nmocs.com/...>