

DATE IN <u>9/3</u>	SUSPENSE	ENGINEER <u>DB.</u>	LOGGED IN <u>9.21.10</u>	TYPE <u>NSL</u>	PTC- <u>IN</u> APP NO <u>1026459332</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



229137
COG
Skelly Unit #669
6274

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

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[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

INTEREST ARE THE SAME

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ROBYN M. ODOM
Print or Type Name

Robyn Odom
Signature

REGULATORY ANALYST
Title

9/7/10
Date

(432) 685-4385
Phone Number

rodomb@conchoresources.com
E-mail Address

**Skelly Unit #669
Eddy County, NM**

Fren; Glorieta Yeso oil well
TD of approximately 6800'

Non-Standard Location:
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I

This well had to be drilled at a non-standard location due to a buried pipeline.

The plan for this well is to complete it in the Yeso formation.

We won't know the exact perms until we drill & log it, but it will be similar to the

Willow State #8
330 FSL & 1650 FEL, Section 16, T17S, R31E, UL O
drilled in March 2006

The Willow State #8 Yeso completion has overall perforations from 5380.5' – 5845.5', but is divided into 2 perf/stimulation intervals.

1st Interval: 5650' – 5845.5', 67 total holes.

acidized w/ 2265 gals acid,

frac'd w/ 8000# LiteProp, 30,000 gals 30# gel, 54,663 gals 40# gel, & 90,560# 16/30 sand

2nd Interval: 5380.5' – 5544', 56 total holes.

acidized w/ 2550 gals acid,

frac'd w/ 8006# LiteProp, 30,000 gals 30# gel, 53,000 gals 40# gel, & 91,740# 16/30 sand

Attachment 1

Plat and map

Attachment 2

Map and legend of offset wells.

Attachment 3

Updated land plat showing COG Operating LLC acreage.

The acreage we are encroaching on is the NW/4 SW/4 of Section 13.

Proof of Notification to offset operators is attached.

Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
11885 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-	Pool Code 26770	Pool Name FREN; GLORIETA-YESO
Property Code 305607	Property Name SKELLY UNIT	Well Number 669
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3918'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	14	17-S	31-E		1730	SOUTH	244	EAST	EDDY

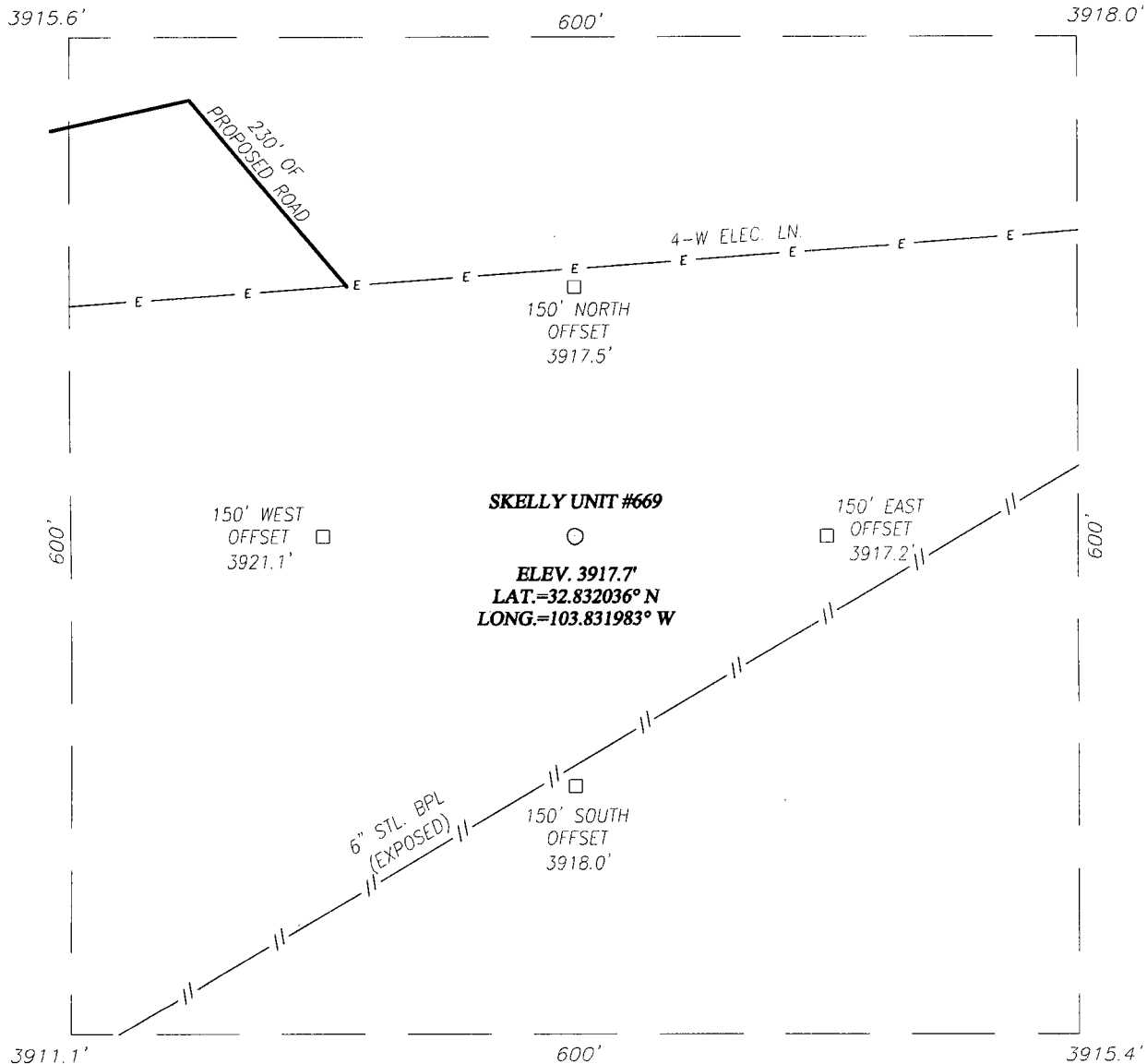
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

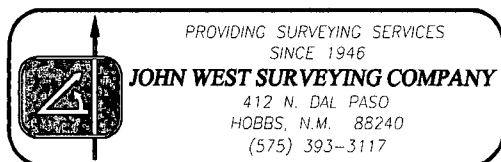
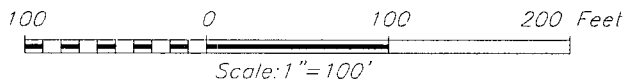
GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=666771.1 N X=653996.9 E LAT.=32.832036° N LONG.=103.831983° W SEE DETAIL 244' 1730' 3915.6' 3918.0' 3911.1' 3915.4' 600' 600'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Robyn Odom</i> 8/23/2010 Signature Date Robyn Odom Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 244' x 244' = 59,536 410' x 10' = 4,100 227,636 ALONSO EIDSON 2010 Date Surveyed Signature & Seal of Professional Surveyor RONALD J. EIDSON 8/20/2010 Certificate No. GARY G. EIDSON 12641 RONALD J. EIDSON 3239
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SECTION 14, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #224 (RIPPLE RD.), GO SOUTHWEST ON U.S. HWY. #82 APPROX. 1.2 MILES. TURN RIGHT AND GO NORTHWEST APPROX. 0.3 MILES. TURN RIGHT AND GO NORTH APPROX. 0.3 MILES. VEER RIGHT AND GO NORTHEAST APPROX. 0.5 MILES. TURN RIGHT AND GO EAST APPROX. 0.3 MILES TO AN EXISTING WELL LOCATION. THE LOCATION STAKE IS APPROX. 395 FEET SOUTHEAST OF EXISTING WELL LOCATION.



COG OPERATING, LLC

SKELLY UNIT #669 WELL
 LOCATED 1730 FEET FROM THE SOUTH LINE
 AND 244 FEET FROM THE EAST LINE OF SECTION 14,
 TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO

Survey Date: 8/11/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1024	Dr By: LA
Date: 8/19/10	10111024
	Scale: 1"=100'

Offset Wells to Skelly Unit #669

API#	Operator	Lease	Well#	County	Legal	Field Name	Reservoir Name	Total Depth	Well Type	Well Status	First Prod.	Last Prod.	Avg. (BOID)
30-015-05143	WISER OIL CO (THE)	SKELLY UNIT	034	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	G	Flowing	Jan 1967	Nov 1974	0.00
30-015-05142		SKELLY UNIT	036	EDDY	S:14, T:17S, R:31E	FREN	SEVEN RIVERS	2,910	O	Active	Jan 1969	Mar 1986	0.00
	SANDRIDGE EXPLORATION AND PRODUCTION, LLC												
30-015-20548		SKELLY UNIT	111	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,835	O	Active	Jan 1979	May 2010	0.13
	CHEVRON U S A INC	SKELLY UNIT	960	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	5,480	O	Active Permit	Jan 2006	Apr 2010	0.13
	SANDRIDGE EXPLORATION AND PRODUCTION, LLC												
30-015-29219		SKELLY UNIT	203	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping	Jan 1997	Mar 2003	0.61
		SKELLY UNIT	036	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	2,910	O	Active	Jan 1967	Nov 1978	0.87
30-015-05142													
	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	120	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	2,600	O	Pumping	Jan 1993	May 2010	1.06
30-015-22254		SKELLY UNIT	185	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,150	O	Pumping	Oct 1996	May 2010	1.06
	SANDRIDGE EXPLORATION AND PRODUCTION, LLC												
30-015-29217		SKELLY UNIT	194	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping	Jan 1997	May 2010	1.06
	SANDRIDGE EXPLORATION AND PRODUCTION, LLC												
30-015-20558		SKELLY UNIT	113	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,959	O	Pumping	Jan 1979	Jul 2009	1.13
	WISER OIL CO (THE)	SKELLY UNIT	105	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Dec 1967	1.35
30-015-00000	SKELLY OIL CO	LEA B	005	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jun 1959	Dec 1966	1.90
	WISER OIL CO (THE)	SKELLY UNIT	102	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Jan 1973	1.97
30-015-22530	WISER OIL CO (THE)	SKELLY UNIT	148	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA		O	Temporarily Abandoned	Mar 1994	Jan 1998	1.97
30-015-20548	WISER OIL CO (THE)	SKELLY UNIT	111	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,835	O	Active	Jan 1972	Dec 1977	2.00

30-015-20558	WISER OIL CO (THE)	SKELLY UNIT	113	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,959	O	Pumping	Jan 1972	Dec 1977	2.06
30-015-20549	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	112	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,947	O	Active	Jan 1979	May 2010	2.13
30-015-28966	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	204	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,150	O	Active	Oct 1996	May 2010	2.13
30-015-29273	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	217	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,120	O	Pumping	Feb 1997	May 2010	2.16
30-015-29541	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	215	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,000	O	Pumping	Jul 1997	May 2010	2.23
30-015-36885	COG OPERATING LLC	SKELLY UNIT	605	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,721	O	Active Permit	Jul 2009	May 2010	2.39
30-015-35867	COG OPERATING LLC	SKELLY UNIT	969	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	6,517	O	Active Permit	Feb 2008	May 2010	2.45
30-015-00000	SKELLY OIL CO	LEA B	004	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jan 1949	Dec 1966	2.52
30-015-00000	SKELLY OIL CO	LEA B	011	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	May 1961	Dec 1966	2.52
30-015-00000	SKELLY OIL CO	LEA B	012	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Oct 1961	Dec 1966	2.52
30-015-05148	WISER OIL CO (THE)	SKELLY UNIT	103	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Dec 1977	2.58
30-015-20549	WISER OIL CO (THE)	SKELLY UNIT	112	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,947	O	Active	Jan 1972	Dec 1977	2.58
30-015-29223	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	216	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping	Jan 1997	May 2010	2.81
30-015-29540	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	214	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,950	O	Active	Jun 1997	May 2010	2.94
30-015-28947	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	201	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,050	O	Pumping	Oct 1996	May 2010	3.00
30-015-05146	WISER OIL CO (THE)	SKELLY UNIT	104	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,831	I	Injection Well	Jan 1967	Dec 1977	3.06

30-015-29062	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	202	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,050	O	Pumping	Dec 1996	May 2010	3.16
30-015-00000	SKELLY OIL CO.	LEA A	006	EDDY	S:14, T:17S, R:31E	GRAYBURG-JACKSON			G	Active	Jan 1948	Dec 1964	3.16
30-015-00000	SKELLY OIL CO.	LEA A	008	EDDY	S:14, T:17S, R:31E	GRAYBURG-JACKSON			O	Active	Jan 1948	Dec 1964	3.16
30-015-00000	SKELLY OIL CO	LEA A BTRY 3	008	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			O	Active	Jan 1947	Dec 1966	4.10
30-015-05144	WISER OIL CO (THE)	SKELLY UNIT	024	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Jun 1967	4.23
30-015-34324	CHEVRON U S A INC	SKELLY UNIT	961	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	5,495	O	Active Permit	Feb 2006	May 2010	4.55
30-015-05141	WISER OIL CO (THE)	SKELLY UNIT	022	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,311	G	Flowing	Jan 1967	Dec 1967	4.84
30-015-00000	SKELLY OIL CO	LEA A BTRY 1	002	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jan 1947	Dec 1966	4.94
30-015-00000	SKELLY OIL CO	LEA A BTRY 1	012	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Sep 1961	Dec 1966	4.94
30-015-00000	SKELLY OIL CO	LEA A BTRY 3	006	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jan 1947	Dec 1966	4.94
30-015-00000	SKELLY OIL CO	LEA A BTRY 3	013	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Apr 1962	Dec 1966	4.94
30-015-10773	WISER OIL CO (THE)	SKELLY UNIT	035	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,944	I	Pumping	Jan 1967	Dec 1977	5.29
30-015-20469	WISER OIL CO (THE)	SKELLY UNIT	110	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1972	Dec 1977	6.13
30-015-00000	SKELLY OIL CO.	LEA A	002	EDDY	S:14, T:17S, R:31E	GRAYBURG-JACKSON			G	Active	Jan 1948	Dec 1964	6.48
30-015-05145	WISER OIL CO (THE)	SKELLY UNIT	023	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,860	I	Pumping	Jan 1967	Dec 1977	6.61
30-015-00000	SKELLY OIL CO.	LEA B	001	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA		O	Active	Jan 1947	Dec 1953	6.71
30-015-00000	SKELLY OIL CO	LEA A FEDERAL REPT 3	011	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON Q			G	Active	Aug 1961	Dec 1966	7.94
30-015-00000	SKELLY OIL CO	LEA A FED REP 3	012	EDDY	S:14, T:17S, R:31E				G	Active	Jan 1964	Dec 1964	9.23
30-015-05140	WISER OIL CO (THE)	SKELLY UNIT	033	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,840	I	Injection Well	Jan 1967	Dec 1977	9.94
30-015-00000	SKELLY OIL CO	LEA A BATTERY	015	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			AP	Unknown	May 1966	Dec 1966	12.03

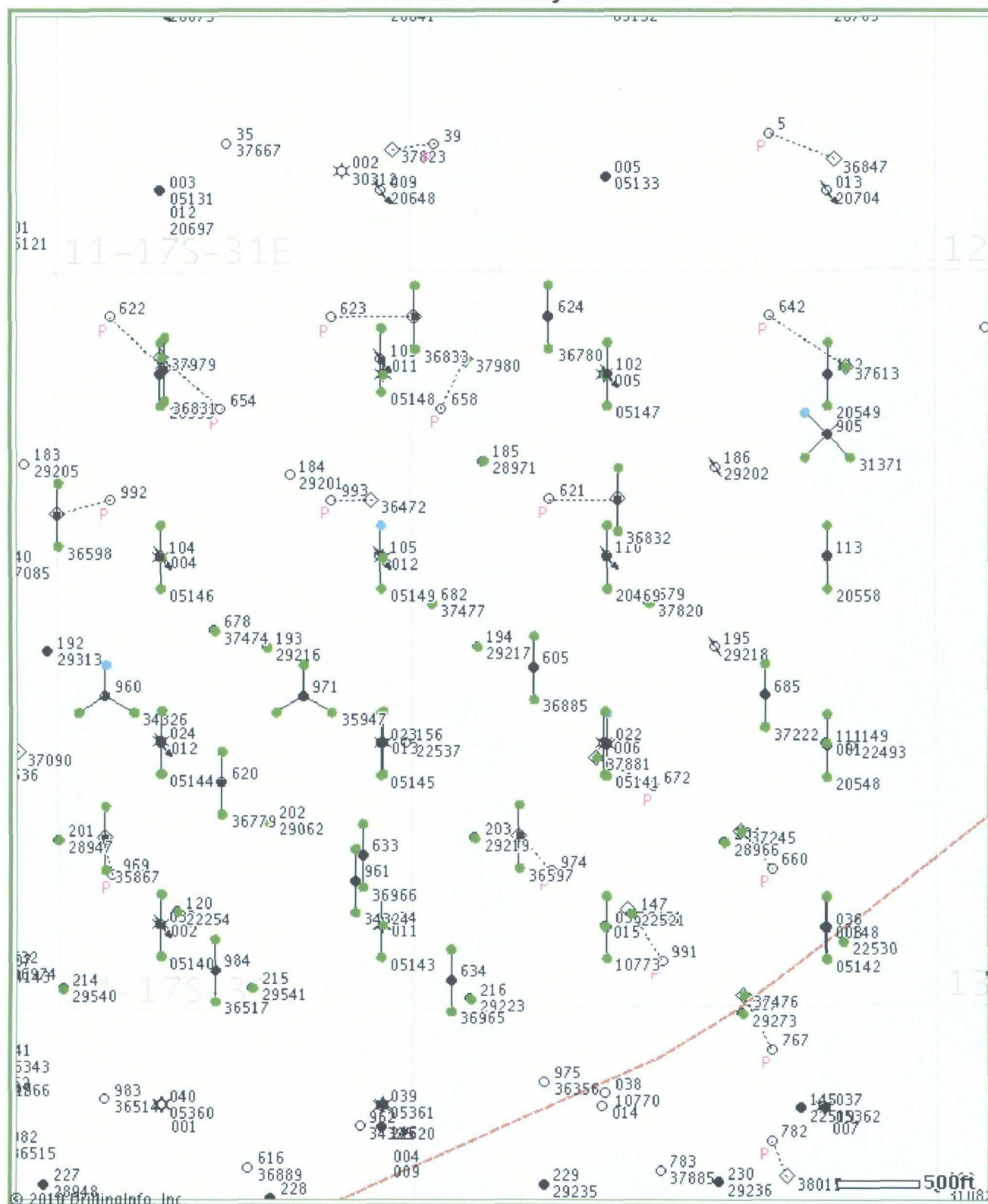
30-015-00000	SKELLY OIL CO	LEA A FED REP 2	013	EDDY	S:14, T:17S, R:31E						Active	Jan 1964	Dec 1964	12.52
30-015-35947	COG OPERATING LLC	SKELLY UNIT	971	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,580		O	Mar 2008	May 2010	15.23
30-015-31371	CHEVRON USA, INC.	SKELLY UNIT	905	EDDY	S:14, T:17S, R:31E	FREN		PADDOCK, EAST	12,470		O	May 2002	May 2002	21.48
30-015-36517	COG OPERATING LLC	SKELLY UNIT	984	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,720		O	Apr 2009	May 2010	22.48
30-015-36832	COG OPERATING LLC	SKELLY UNIT	621	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,857		O	Aug 2009	May 2010	26.19
30-015-36831	COG OPERATING LLC	SKELLY UNIT	622	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,650		O	Sep 2009	May 2010	27.84
30-015-36966	COG OPERATING LLC	SKELLY UNIT	633	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,798		O	Dec 2009	May 2010	28.84
30-015-36598	COG OPERATING LLC	SKELLY UNIT	992	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,696		O	Feb 2009	May 2010	31.42
30-015-36597	COG OPERATING LLC	SKELLY UNIT	974	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,500		O	Feb 2009	May 2010	36.52
30-015-36833	COG OPERATING LLC	SKELLY UNIT	623	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,857		O	Mar 2010	May 2010	38.32
30-015-36780	COG OPERATING LLC	SKELLY UNIT	624	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,620		O	Dec 2009	May 2010	40.13
30-015-37222	COG OPERATING LLC	SKELLY UNIT	685	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,808		O	Jan 2010	May 2010	55.39
30-015-36779	COG OPERATING LLC	SKELLY UNIT	620	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,570		O	Jan 2010	May 2010	56.26
30-015-36965	COG OPERATING LLC	SKELLY UNIT	634	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)		PADDOCK	6,820		O	Jan 2010	May 2010	70.10
30-015-05140	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	033	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON		SR-Q-G-SA	3,840		I	Jan 1969	Jun 2004	
30-015-05141	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	022	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON		SR-Q-G-SA	3,311		G	Jan 2001	Jul 2009	
30-015-05143	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	034	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON		SR-Q-G-SA	0		G	Jan 2001	May 2010	
30-015-05144	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	024	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON		SR-Q-G-SA	0		I	Jan 2001	Feb 2010	

30-015-05145	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	023	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,860	I	Pumping	Jan 1971	Mar 2010
30-015-05146	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	104	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,831	I	Injection Well	Jan 1969	Jun 2004
30-015-05147	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	102	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Jan 1971	Oct 2005
30-015-05148	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	103	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Jan 1969	Mar 2009
30-015-05149	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	105	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Aug 2001	May 2010
30-015-10773	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	035	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,944	I	Pumping	Jan 1969	Oct 2005
30-015-20469	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	110	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Sep 1971	Jun 2004
30-015-29216	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	SKELLY UNIT	193	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping	Mar 1997	May 2010
30-015-20559		SKELLY UNIT	114	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,820	O	Active		
30-015-20559		SKELLY UNIT	114	EDDY	S:14, T:17S, R:31E	FREN	SEVEN RIVERS	3,820	O	Active		
30-015-22521		SKELLY UNIT	147	EDDY	S:14, T:17S, R:31E	FREN	SEVEN RIVERS	2,700	O	Active		
30-015-31371	CHEVRON U S A INC	SKELLY UNIT	905	EDDY	S:14, T:17S, R:31E	SWD	CISCO	12,470	O	Active	Jan 2007	May 2010
30-015-34326	CHEVRON USA INC.	SKELLY UNIT	960	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	5,480	O	Active Permit		
30-015-35947	COG OPERATING LLC	SKELLY UNIT	971	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK, EAST	6,580	O	Active Permit		
30-015-35867	COG OPERATING LLC	SKELLY UNIT	969	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO		6,517	O	Active Permit		
	COG	SKELLY			S:14, T:17S,							

30-015-35947	OPERATING LLC	UNIT	971	EDDY	R31E	FREN; GLORIETA-YESO, EAST			6,580	O	Active Permit		
30-015-36598	COG OPERATING LLC	SKELLY UNIT	992	EDDY	S:14, T:17S, R31E	FREN	PENN (GAS)		6,696	O	Active Permit		
30-015-36597	CHEVRON USA INCORPORATED	SKELLY UNIT	974	EDDY	S:14, T:17S, R31E	FREN	PENN (GAS)		6,500	O	Active Permit		
30-015-36517	COG OPERATING LLC	SKELLY UNIT	984	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO			6,720	O	Active Permit		
30-015-31371	CHEVRON TEXACO (MACK ENERGY AGENT)	SKELLY UNIT	905	EDDY	S:14, T:17S, R31E	SWD/CISCO			12,470	O	Active		
30-015-31371	CHEVRON TEXACO (MACK ENERGY AGENT)	SKELLY UNIT	905	EDDY	S:14, T:17S, R31E	FREN; PADDOCK, EAST			12,470	O	Active		
30-015-36885	COG OPERATING LLC	SKELLY UNIT	605	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO			6,721	O	Active Permit		
30-015-36832	COG OPERATING LLC	SKELLY UNIT	621	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO, E			6,857	O	Active Permit		
30-015-37245	COG OPERATING LLC	SKELLY UNIT	660	EDDY	S:14, T:17S, R31E	FREN (PADDOCK)	PADDOCK		6,800	PO	Active Permit		
30-015-36831	COG OPERATING LLC	SKELLY UNIT	622	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO			6,650	O	Active Permit		
30-015-37477	COG OPERATING LLC	SKELLY UNIT	682	EDDY	S:14, T:17S, R31E	FREN (PADDOCK)	PADDOCK		6,900	PO	Active Permit		
30-015-37476	COG OPERATING LLC	SKELLY UNIT	767	EDDY	S:14, T:17S, R31E	FREN (PADDOCK)	PADDOCK		6,900	PO	Active Permit		
30-015-37474	COG OPERATING LLC	SKELLY UNIT	678	EDDY	S:14, T:17S, R31E	FREN (PADDOCK)	PADDOCK		6,900	PO	Active Permit		
30-015-36966	COG OPERATING LLC	SKELLY UNIT	633	EDDY	S:14, T:17S, R31E	FREN	PENN (GAS)		6,798	O	Active Permit		
30-015-37222	COG OPERATING LLC	SKELLY UNIT	685	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO			6,808	O	Active Permit		
30-015-36780	COG OPERATING LLC	SKELLY UNIT	624	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO, EAST			6,620	O	Active Permit		
30-015-37613	COG OPERATING LLC	SKELLY UNIT	642	EDDY	S:14, T:17S, R31E	FREN	PADDOCK, EAST		7,000	PO	Active Permit		
30-015-36965	COG OPERATING LLC	SKELLY UNIT	634	EDDY	S:14, T:17S, R31E	FREN	PENN (GAS)		6,820	O	Active Permit		
30-015-36779	COG OPERATING LLC	SKELLY UNIT	620	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO			6,570	O	Active Permit		
30-015-36833	COG OPERATING LLC	SKELLY UNIT	623	EDDY	S:14, T:17S, R31E	FREN; GLORIETA-YESO			6,857	O	Active Permit		

30-015-37820	COG OPERATING LLC	SKELLY UNIT	679	EDDY	T:17S, R:31E	FREN (PADDOCK)	PADDOCK	7,100	PO	Active Permit		
	CHEVRON USA INC. (MACK ENERGY AGENT)	SKELLY UNIT			S:14, T:17S, R:31E	FREN PADDOCK						
30-015-34326			960	EDDY	S:14, T:17S, R:31E	FREN PADDOCK		5,480	O	Active Permit		
30-015-34324	CHEVRON USA INC.	SKELLY UNIT	961	EDDY	S:14, T:17S, R:31E	FREN PADDOCK		5,495	O	Active Permit		
30-015-37881	COG OPERATING LLC	SKELLY UNIT	672	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,925	PO	Active Permit		
30-015-37979	COG OPERATING LLC	SKELLY UNIT	654	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	96,900	PO	Active		
30-015-37980	COG OPERATING LLC	SKELLY UNIT	658	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,800	PO	Active		

Offset Wells to Skelly Unit #669



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Non Standard Location
Bureau of Land Management
Lease # NMLC-0029415B
Section 13, NW/4SW/4
T17S, R-31-E, Eddy Co., NM
Non-Producing

COG Operating, LLC
Tamano-Mack 720017
Section 14, NE/4SE/4
T-17-S, R-31-E, Eddy Co., NM
Skelly Unit #669

POWER 33
GRAYBURG
EASTLAND OIL
(OPER.)

35
W.A.E.E.R. Hudson
Low-Fed
U.S. SA Disc

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Burnett Oil Co.
801 Cherry St. #1500 Unit #9
Fort Worth, TX 76102-6881

COMPLETE THIS SECTION ON DELIVERY

A. Signature xmberger ☒ Agent ☐ Addressee

B. Received by (Printed Name) MB Berger C. Date of Delivery 2/2/04

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number
(Transfer from service label)

7009 3410 0000 0963 7867

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-N-1540

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

Burnett Oil Co.
801 Cherry St. #1500 Unit #9
Fort Worth, TX 76102-6881

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

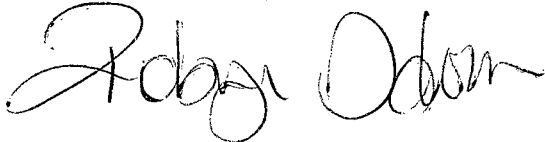
SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Delmar H. Lewis 616 Texas St. Fort Worth, TX 76102		A. Signature ☒ Agent ☐ Addressee <i>Grin Dent</i>	
2. Article Number: (Transfer from service label) 7009 3410 0000 0964 2427		B. Received by (Printed Name) C. Date of Delivery <i>Grin Dent</i> 8/30/02	
3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☒ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
4. Restricted Delivery? (Extra Fee) ☐ Yes			
PS Form 3811, February 2004		102595-02-M-1540	

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

Delmar H. Lewis
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

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Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
☐ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature x Erindent ☐ Agent ☐ Addressee B. Received by (Printed Name) Erindent C. Date of Delivery 8/30/02 D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
1. Article Addressed to: E. R. Hudson Trust 1 616 Texas St. Fort Worth, TX 76102		3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☒ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	
		4. Restricted Delivery? (Extra Fee) ☐ Yes	
2. Article Number (Transfer from service label) 7009 3410 0000 0964 2434		Domestic Return Receipt 102595-02-M-1	

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

E. R. Hudson Trust 1
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

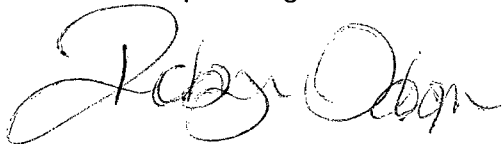
SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Edward R. Hudson Jr. 616 Texas St. Fort Worth, TX 76102		A. Signature <u>Erin Dent</u> ☐ Agent ☐ Addressee B. Received by (Printed Name) <u>Erin Dent</u> C. Date of Delivery <u>8/30/10</u> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
2. Article Number (Transfer from service label) 7009 3410 0000 0964 2359 PS Form 3811, February 2004		3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☒ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes	
Domestic Return Receipt		102595-02-M-1540	

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

Edward R. Hudson Jr.
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Zorro Partners LTD
616 Texas St.
Fort Worth, TX 76102

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
Enn Dent ☐ Addressee
- B. Received by (Printed Name) *Enn Dent* C. Date of Delivery *8/30/10*
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number
(Transfer from service label)

7009 3410 0000 0964 244J

PS Form 3811, February 2004

Domestic Return Receipt

10259

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

Zorro Partners LTD
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Javelina Partners 616 Texas St. Fort Worth, TX 76102		A. Signature ☒ Agent ☒ Addressee B. Received by (Printed Name) <u>Erin Dent</u> C. Date of Delivery <u>8/31/12</u>	
2. Article Number (Transfer from service label) 7010 0780 0001 8634 9776		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☒ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.		4. Restricted Delivery? (Extra Fee) ☐ Yes	
PS Form 3811, February 2004		102595-02-M-1540	

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

Javelina Partners
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written over a horizontal line.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lindy's Living Trust
616 Texas St.
Fort Worth, TX 76102

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
Erin Dent ☐ Addressee

B. Received by (Printed Name) *Erin Dent* C. Date of Delivery *8/30/10*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number
(Transfer from service label)

7010 0780 0001 8634 9783

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

Lindy's Living Trust
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

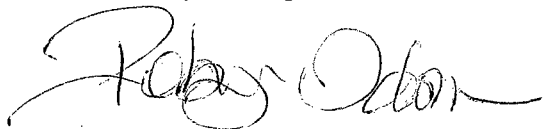
SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

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Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: William A. Hudson II 616 Texas St. Fort Worth, TX 76102		A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) <u>Erin Dent</u> C. Date of Delivery <u>8/30/05</u> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
2. Article Number (Transfer from service label) <u>7010 0780 0001 8634 9790</u>		3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☒ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes	
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-1540	

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 26, 2010

William A. Hudson II
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

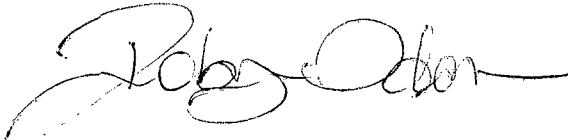
SKELLY UNIT #669

**Eddy County, NM
1730' FSL & 244' FEL Sec 14, T17S, R31E, Unit I**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn M. Odom", with a stylized, flowing script.

Robyn M. Odom
Regulatory Analyst