



New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

**Jim Noel**  
Cabinet Secretary

**Karen W. Garcia**  
Deputy Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



October 15, 2010

CBS Operating Corporation  
PO Box 2236  
Midland, TX 79702

Attention: Manny Sirgo III

**Re: PMX-223 Time limit Extension**  
Eddy County, New Mexico

For the reasons outlined in your email sent October 12, 2010, the Division is hereby extending the deadline(s) to begin injection into those wells approved by administrative order PMX-223.

PMX-223 was approved October 17, 2003 and would expire without this extension on October 17, 2010.

The wells approved for injection by PMX-223 are as follows:

North Square Lake Unit Well No. 41, API No. 30-015-04907  
1980 FNL & 1980 FWL, (Unit F) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3056 - 3445, Packer at 2960, Maximum Injection Pressure 611 psi.

North Square Lake Unit Well No. 42, API No. 30-015-04908  
1980 FNL & 1980 FEL, (Unit C) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3195 - 3482, Packer at 3095, Maximum Injection Pressure 639 psi.

North Square Lake Unit Well No. 43, API No. 30-015-04909  
1980 FNL & 660 FEL, (Unit H) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3252 - 3562, Packer at 3150, Maximum Injection Pressure 650 psi.

North Square Lake Unit Well No. 60, API No. 30-015-04914  
1980 FSL & 1880 FEL, (Unit J) Section 29, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3300 - 3502, Packer at 3200, Maximum Injection Pressure 660 psi.

North Square Lake Unit Well No. 61, API No. 30-015-04903  
1980 FSL & 660 FEL, (Unit I) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3265 - 3433, Packer at 3165, Maximum Injection Pressure 652 psi.

The deadline for each well to begin injection is hereby extended to June 30, 2012.



If such well has not begun injection by that time, its permit to inject shall automatically expire. All other requirements in PMX-223 and all requirements pertaining to each individual well shall remain in full force and effect.

Sincerely,



MARK E. FESMIRE, P.E.  
Acting Division Director

cc: Oil Conservation Division – Artesia  
File: PMX-223

## Warnell, Terry G, EMNRD

---

**From:** CBS Operating Corp. [mastres@aol.com]  
**Sent:** Tuesday, October 12, 2010 1:01 PM  
**To:** Warnell, Terry G, EMNRD  
**Cc:** Jones, William V., EMNRD; david.cotner@gmail.com  
**Subject:** CBS Operating Request for Extension to PMX - 223- North Square Lake Unit, Eddy Cty., New Mexico  
**Attachments:** CBS-PMX-224-2010 Extension.docx; CBS-PMX-225-2010 Extension.docx

Terry,

CBS Operating respectfully request an extension to PMX-223 set to expire on October 17, 2010. As per my previous discussion with Will Jones, it is CBS's intent to present to the NMOCD a comprehensive plan to address the 3 outstanding PMX(223, 224 & 225) orders for the North Square Lake Unit. The initial effort contemplated at the time the 3 PMX orders were issued, fell behind as CBS subsequently entered into an Agreed Order with the NMOCD to address the significant number of inactive wells including injection wells, inherited from previous operators. CBS fulfilled those obligations, and has been working diligently since to expand the North Square Lake Unit flood operations.

Previously this year the NMOCD extended PMX-224 & PMX-225 to June 30, 2012. (see attached) CBS respectfully request, if possible, that PMX-223 be extended on a similar basis. If you need any additional information please do not hesitate to contact me.

Sincerely,

M.A. (Manny) Sirgo III

432-685-0878 ofc.