

DATE <u>9/10/10</u>	SUSPENSE	ENGINEER <u>WJ</u>	LOGGED IN	TYPE <u>SWD</u> <u>1249</u>	APP NO. <u>1024337603</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



JUDAH OIL LLC
OXY JAMACA F&A
3-15-32265

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy E. Prichard

Print or Type Name

Billy E. Prichard
Signature

Agent for Judah Oil, L.L.C.

Title

8/27/10
Date

billy@pwllc.net
e-mail Address

RECEIVED OOD
200 SEP 10 P 3:53

Billy(Bill)E.Prichard
Pueblo West
Oilfield Consulting Service
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cellular
940-627-5449 fax
Email; billy@pwillc.net
www.pwillc.net

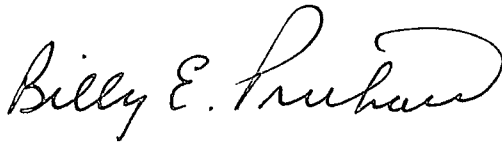
September 8, 2010

On August 27th, 2010 a copy of NMOCD form C108 was mailed to you, at the request of Chevron USA, Inc this permit application has been revised to move the top perforation from 8042 feet to 8890 feet in the Oxy Jamoca Federal #001 well.

Please find enclosed 2 copies of the revised NMOCD form C108. Also enclosed is the Judah Oil in- active well list. Also enclosed is email communication with the Artesia Daily Press for the publication of the legal notice for the enclosed revisions. When the Affidavit of Publication is received, it will be forwarded to NMOCD.

Should you have questions or need further information please call, email or text.

Sincerely,



Billy (Bill)E. Prichard
Agent for Judah Oil, L.L.C.

2010 SEP 10 P 3:53

RECEIVED OGD

Inactive Well List

Total Well Count: 33 Inactive Well Count: 2 Since: 6/16/2009

Printed On: Thursday, September 09 2010

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-005-10146	HUMBLE A STATE #002	E-21-08S-33E	E	245872	JUDAH OIL LLC	S	O	02/1986	SAN ANDRES 08/28/08 TA;TA EXP 09/09/201	T	9/9/2010
2	30-015-27346	TECOLOTE STATE #001	K-2 -21S-28E	K	245872	JUDAH OIL LLC	S	O	08/2006	DELAWARE		

WHERE Ogrid:245872, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: Judah Oil, L.L.C.
ADDRESS: PO Box 568 Artesia, NM 88211
CONTACT PARTY: Blaise Campanella PHONE: 5757485488
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Billy(Bill)E. Prichard

TITLE: Agent for Judah Oil, L.L.C.

SIGNATURE: _____

DATE: _____

E-MAIL ADDRESS: billy@pwllc.net

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal: _____

Judah Oil, L.L.C.
Oxy Jamoca Federal # 001
30-015-32265
990 FNL X 660 FEL
Unit Letter "A", Section 29, T17S, R31E
Eddy County, New Mexico
C108(Application for Authorization to Inject)

I.

The purpose of this application is for the administrative approval for the conversion of the Oxy Jamoca Federal #001 from a plugged and abandoned gas well to a Wolfcamp commercial salt water disposal well.

II.

Operator: Judah Oil, L.L.C.
Address: PO Box 568 Artesia, New Mexico 88211
Blaise Campanella 5757485488

III.

Please see Exhibit "A" for well data.

IV.

This is not an expansion of an existing project.

V.

Please see Exhibit "B" for map of .5 and 1 mile area of review.

VI.

Please see Exhibit "C" for wells and tabulation of data for wells in AOR
40 wells were identified in the AOR. 36 of the wells do not penetrate the purposed disposal zone. See Exhibit "C" for data on the 4 wells that penetrate the purposed disposal zone.

VII.

1. Anticipated average daily rate 10,000 BWPD with maximum of 20,000 BWPD.
2. This will be an open system.
3. Anticipated average injection pressure is 0(Zero) with maximum of 1778 psig.
4. Please see Exhibit "D" of analysis of projected disposal fluid. Disposal fluid will be produced water trucked in from numerous producing zones in southeastern New Mexico.
5. Please see Exhibit "E" for Wolfcamp water analysis.

VIII.

Please see Exhibit "F" for geological data.

IX.

There is no stimulation planned unless pressure and rate dictate the need.

X.

Logs and completion data submitted to NMOCD by previous operator.

XI.

A review of the New Mexico state engineer web site found no water wells within the 1 mile AOR. Field survey found no active water wells.

Judah Oil,L.L.C.
Oxy Jamoca Federal # 001
30-015-32265
990 FNL X 660 FEL
Unit Letter”A”, Section 29, T17S, R31E
Eddy County, New Mexico

C108(Application for Authorization to Inject)

XII.

Available geological data has been examined and shows no evidence of open faults or any hydrological connection between the proposed disposal zone and underground sources of drinking water.

XIII.

Please see Exhibit “G” for “Proof of Notice” and affidavit of publication.

Enclosed is the inactive well list for Judah Oil,L.L.C.

Oxy Jamoca Federal # 001
 API # 30-015-32265
 UL"A", Sec.29,T17S,R31E
 Eddy, County, NM
 After Conversion

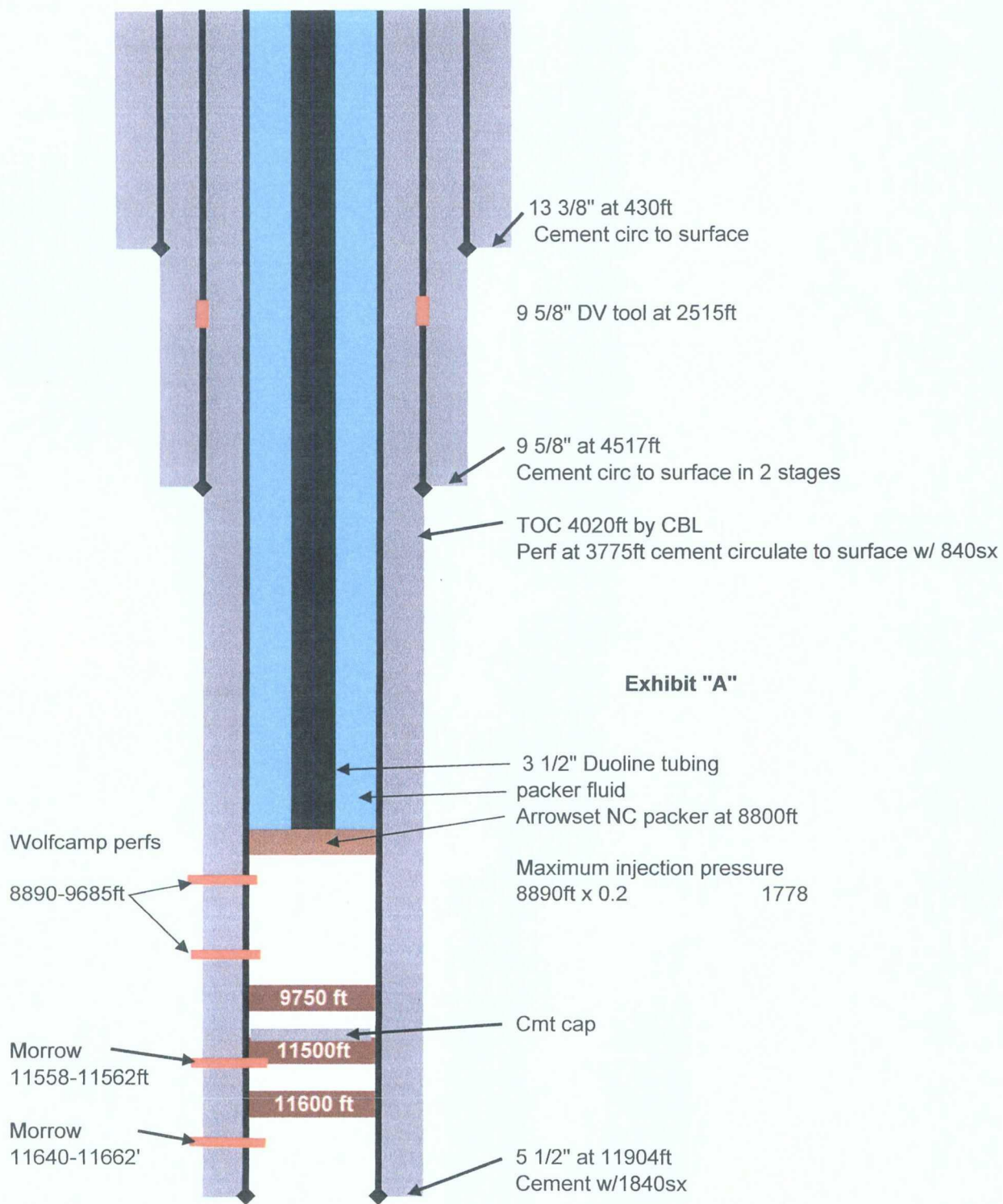


Exhibit "A"

Drawing not to scale

BEP

www.pwllc.net

OXY USA WTP LP - Proposed
OXY Jamoca Federal #1
API No. 30-015-32265

20sx Surface

25sx @ 500-380' WOC-Tag

25sx @ 1610-1500'

30sx @ 2580-2450'

30sx @ 3845-3705'

30sx @ 4590-4445' WOC-Tag

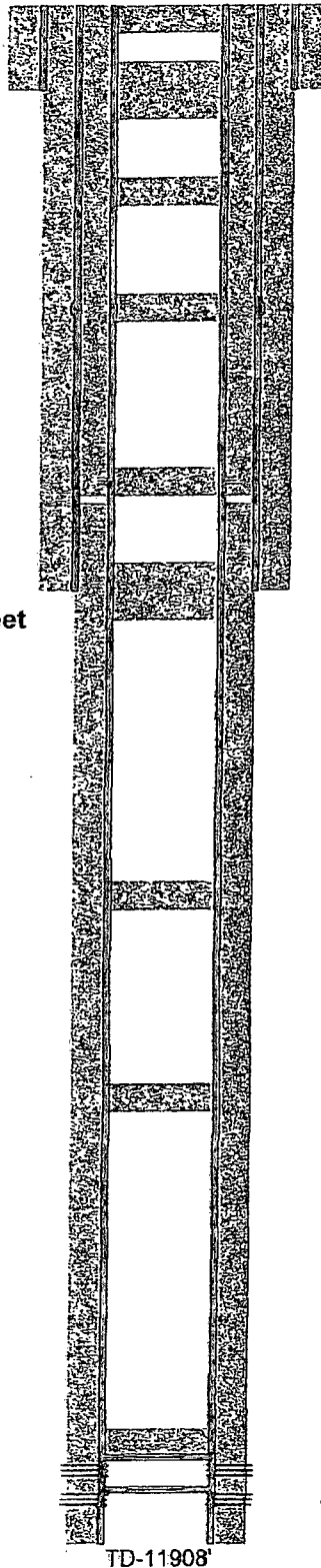
Tagged per plugging report at 4019 feet

35sx @ 7135-6965'

35sx @ 8600-8410'

40sx @ 11464-11276'

4/07-CIBP @ 11500' w/ 4sx cmt
2/07-CIBP @ 11600'



17-1/2" hole @ 430'
13-3/8" csg @ 430'
w/580sx-TOC-Surf-Circ

12-1/4" hole @ 4517'
9-5/8" csg @ 4517'
DV Tool @ 2515'
1st w/600sx-TOC-2510'-Circ
2nd w/1400sx-TOC-Surf-Circ

*11/02-Perf @ 3775'sqz 840sx circ cmt to surf

8-3/4" hole @ 11908'
5-1/2" csg @ 11904'
w/1840sx-TOC-4020'-CBL

Perfs @ 11558-11562'
Perfs @ 11640-11662'

Exhibit "A"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

JAN 21 2009

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

NOTIFIED FOR RECORD
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 660 FEL NENE(A) SEC 29 T17S R31E

JAN 21 2009

Gerry Guye, Deputy Field Inspector

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jamoca 1

Federal

9. API Well No.

30-015-32265

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow, North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/24/08-MI Basic rig #1703 and plugging equipment to lease. No work on well SD for Christmas Holiday.

12/29/08-Crew to location. ND wellhead. NU BOP. Tallied tbq. RIH w/ 2-3/8" tbq and tagged CIBP/Cmt @ 11394'. SDFN.

12/30/08-Crew to location. RU cementer. Circulated hole w/ mud @ 11394'. RIH w/ 19 jts 2-3/8" tbq. Pumped 40sx C cmt @ 10805-10438'. POOH w/ 20 jts tbq, pumped 35sx C cmt @ 8600-8268'. POOH w/ 46 jts tbq, pumped 35sx C cmt @ 7135-6812'. POOH w/ 80 jts tbq.

M&P 30 SX CMT 4590-4019

12/31/08-Crew to location. RIH w/ 2-3/8" tbq and tagged cmt @ 4019'. POOH w/ tbq. RU cementer, pumped 30sx C cmt @ 3845-3532'. PUH w/ tbq to 2563', pumped 30sx C cmt 2563-2266'. PUH w/ tbq to 1614', pumped 25sx C cmt @ 1614-1367'. POOH w/ tbq and WOC. Will

01/05/09-Crew to location. RIH w/ 2-3/8" tbq and tagged cmt @ 1384'. PUH w/ tbq to 500', pump 25sx C cmt @ 500-284'. PUH and WOC. RIH w/ tbq and tagged cmt @ 284'. PUH to 63', pump 20sx C cmt 63' to surface. ND BOP, RD plugging equipment.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart-

Title

Sr. Regulatory Analyst

Date

1/6/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval
certify that the appli
which would entitle t

Title 18 U.S.C. Secti
States any false, ficti

Exhibit "AA"

gly and willfully to make to any department or agency of the United
ion.

APPROVED

JAN Date / 2009

JAMES A. AMOS
SUPERVISOR-EPS

Judah Oil,L.L.C.
Oxy Jamoca Federal # 1
API # 30-015-32265
900 FNL X 660 FEL
UL"A" Section 29, T17S, R31E
Eddy County, New Mexico

Well Data

Data obtained from records maintained by NMOCD

Spud well 9/4/2002 as Morrow test

13 3/8" 48# H40 casing set in 17 1/2" hole at 430 feet. Cemented with 580 sacks of cement. Cement topped off with 5 yards of Readi-Mix cement.

9 5/8" 36#,40# K55 & N80 casing set in 12 1/4" hole at 4517 feet. DV Tool at 2515 feet. Cemented in 2 Stages as follows.

Stage 1 - 400 SX 35:63:6 POZ, TAILED WI 200 SX 'C". Cement circulated

Stage 2 - 200 SX THIXOTROPIC, 1300 SX 35:64:6 POZ & TAILED w/ 100 SX "C". Circulated to surface.

5 1/2"17# P-110 & L80 casing set in 8 3/4" hole at 11904 feet.

Cemented with 1740 SX LEAD, TAILED WI 100 SX.

No record of cement types

Cement Bond log indicated TOC at 4020 feet. Perforated at 3775 feet and circulated cement to the surface with 850 sacks Class "C" cement.

Morrow perforations

11558-11562 feet

11640-11662 feet

Well was plugged and abandoned 1/5/2009 per enclosed BLM form 3160-5 Exhibit "AA"

Formation tops per Bryant

449 – Rustler

702 – Salado

1659 – Yates

1980 – 7 Rivers

2415 – Bowers

2646 – Queen

3467 – San Andres

8504 – Wolfcamp

10190 – Penn

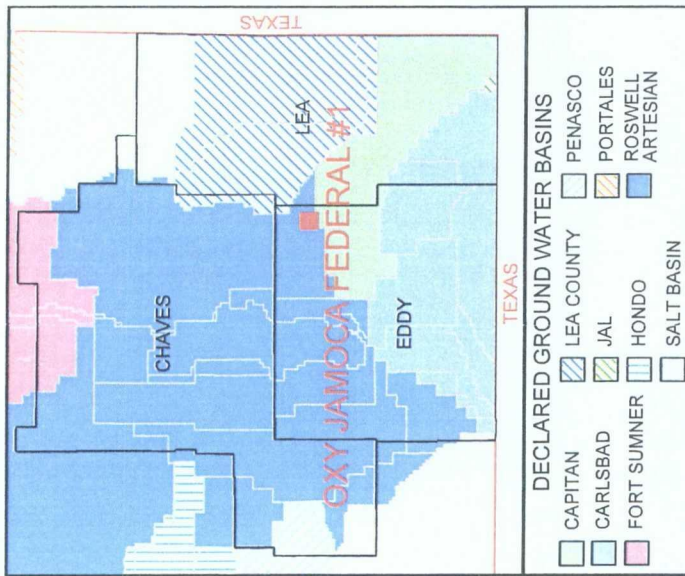
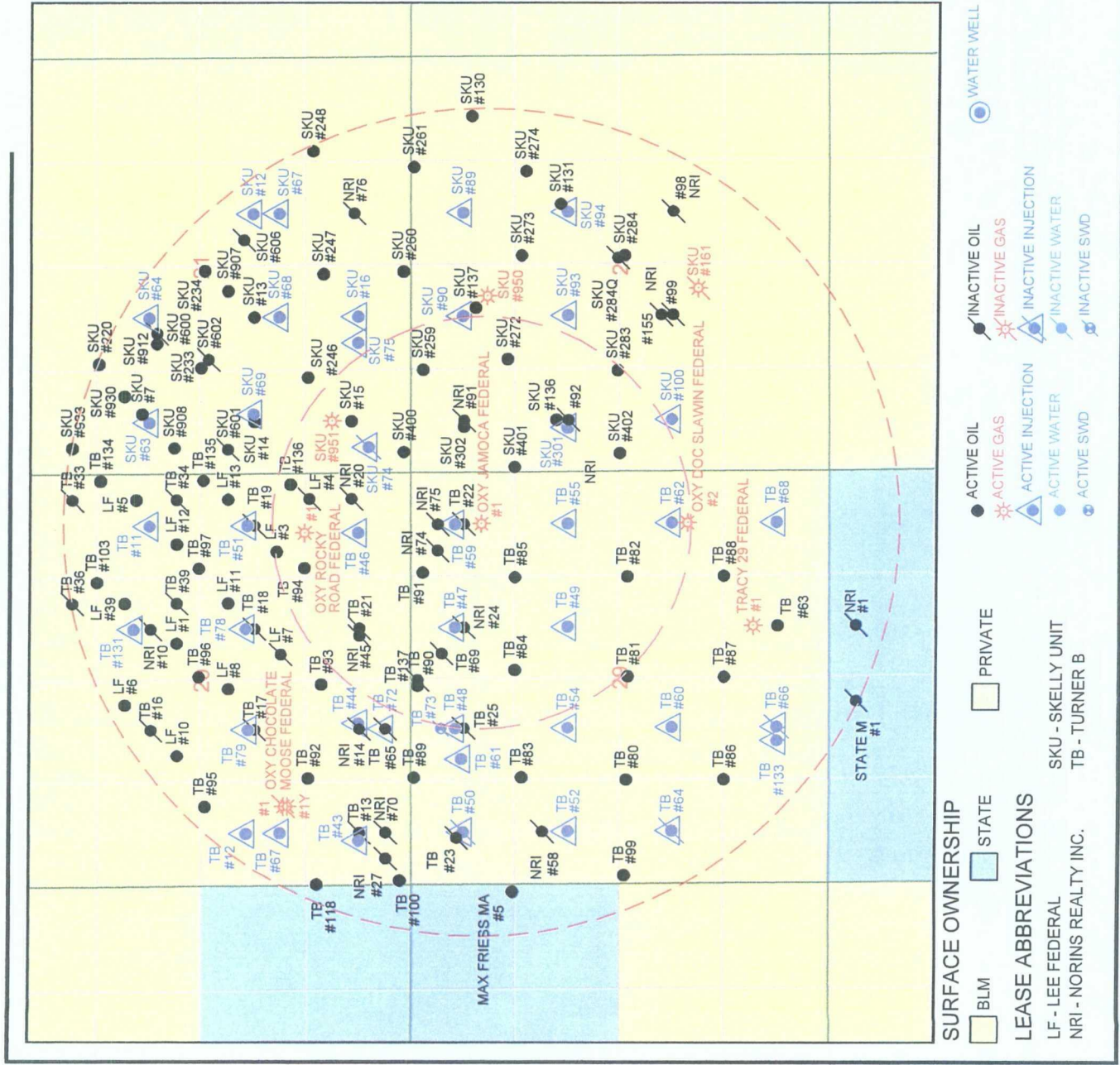
10706 – Strawn

10952 – Atoka

11326 – Morrow

Exhibit "A"

Exhibit "B"



JUDAH OIL, L.L.C.	
OXY JAMOCA FEDERAL #1	
API: 3001532265	
SEC: 29	TWP: 17S
UNIT: A	RNG: 31E
900 FNL	660 FEL
COUNTY: EDDY	
S 86 E - 30.2 MILES FROM ARTESIA, NM	
LAT: 32°48.620' N.	LONG: 103°53.126' W.
NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP	
DATE: 08/03/10	
www.WELLFROMAPPING.COM	
COPYRIGHT 2003-2010	

RAD		API		OPERATOR		LEASE		WELL		T	S	T	RNG	SEC	UL	TVD
		3001532265		OXY		OXY JAMOCA FEDERAL		#1		G	A	17S	31E	29	A	11908
1	240	3001505439	SPC	TURNER B	TURNER B	TURNER B	TURNER B	#22	O	P	O	17S	31E	29	A	2227
2	338	3001505446	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#59	I	A	I	17S	31E	29	A	3486
3	571	3001505457	SINCLAIR	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	#75	O	P	O	17S	31E	29	A	9900
4	662	3001505456	ARCO	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	#74	O	P	O	17S	31E	29	A	7207
5	792	3001526386	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#85	O	A	O	17S	31E	29	B	3600
6	828	3001529817	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#401	O	A	O	17S	31E	28	D	3950
7	978	3001526603	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#91	O	A	O	17S	31E	29	A	3620
8	1081	3001505444	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#55	I	A	I	17S	31E	29	H	3640
9	1270	3001529712	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#302	O	A	O	17S	31E	28	D	3800
10	1346	3001505427	TEXACO	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	#91	O	P	O	17S	31E	28	D	3025
11	1348	3001505433	ARCO	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	#24	O	P	O	17S	31E	29	B	2219
12	1360	3001529856	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#400	O	A	O	17S	31E	21	M	3922
13	1370	3001505435	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#47	I	A	I	17S	31E	29	B	3450
14	1564	3001505313	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#46	I	A	I	17S	31E	20	P	3449
15	1619	3001522481	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#136	O	A	O	17S	31E	28	E	2550
16	1634	3001529496	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#301	I	A	I	17S	31E	28	E	3950
17	1691	3001505292	SPC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	#20	O	P	O	17S	31E	20	P	2184
18	1709	3001505431	TEXACO	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	#92	O	P	O	17S	31E	28	E	3652
19	1709	3001505436	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#49	I	A	I	17S	31E	29	G	3600
20	1738	3001505453	COG	TURNER B	TURNER B	TURNER B	TURNER B	#69	O	P	O	17S	31E	29	B	7230
21	1739	3001505331	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#74	I	P	I	17S	31E	21	M	3281
22	1918	3001526391	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#84	O	A	O	17S	31E	29	B	3550
23	1943	3001526385	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#82	O	A	O	17S	31E	29	J	3724
24	1944	3001529860	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#402	O	A	O	17S	31E	28	E	3988
25	2050	3001505293	HONDO	TURNER B	TURNER B	TURNER B	TURNER B	#21	O	P	O	17S	31E	20	O	2139
26	2111	3001528975	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#259	O	A	O	17S	31E	28	D	4000
27	2115	3001505312	ARCO	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	NORINS REALTY INC	#45	O	P	O	17S	31E	20	O	3350
28	2121	3001529064	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#272	O	A	O	17S	31E	28	C	3987
29	2124	3001505332	SANDRIDGE	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#15	O	A	O	17S	31E	21	M	2210
30	2163	3001526606	DEVON	TURNER B	TURNER B	TURNER B	TURNER B	#90	O	P	O	17S	31E	29	C	3606
31	2214	3001530510	COG	LEE FEDERAL	LEE FEDERAL	LEE FEDERAL	LEE FEDERAL	#4	O	U	O	17S	31E	20	P	0
32	2231	3001529954	LINN	TURNER B	TURNER B	TURNER B	TURNER B	#137	O	A	O	17S	31E	29	B	3650
33	2236	3001531818	OXY	OXY ROCKY ROAD FED	OXY ROCKY ROAD FED	OXY ROCKY ROAD FED	OXY ROCKY ROAD FED	#1	G	A	G	17S	31E	20	I	12000
34	2307	3001532436	CHEVRON	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	SKELLY UNIT	#951	G	A	G	17S	31E	21	M	12000

Exhibit "C"

2

2 1 2

2260

	RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD
35	2315	3001526637	LINN	TURNER B	#94	O	A	17S	31E	20	I	3870
36	2394	3001505449	LINN	TURNER B	#62	I	A	17S	31E	29	I	3690
37	2476	3001529622	LINN	TURNER B	#136	O	A	17S	31E	20	I	3925
38	2585	3001529227	SANDRIDGE	SKELLY UNIT	#283	O	A	17S	31E	28	E	4000
39	2594	3001532585	OXY	OXY DOC SLAWIN FED	#2	G	A	17S	31E	29	I	11880
40	2620	3001530269	COG	LEE FEDERAL	#3	O	A	17S	31E	20	I	5375
41	2641	3001505434	LINN	TURNER B	#25	O	T	17S	31E	29	C	2163
42	2651	3001505458	LINN	TURNER B	#48	I	A	17S	31E	29	C	
43	2663	3001505428	SANDRIDGE	SKELLY UNIT	#90	I	A	17S	31E	28	C	
44	2680	3001505455	COG	TURNER B	#73	S	P	17S	31E	29	C	
45	2682	3001526389	LINN	TURNER B	#81	O	A	17S	31E	29	J	
46	2737	3001505432	SANDRIDGE	SKELLY UNIT	#100	I	A	17S	31E	28	L	
47	2754	3001522506	SANDRIDGE	SKELLY UNIT	#137	O	A	17S	31E	28	C	
48	2795	3001505333	SANDRIDGE	SKELLY UNIT	#75	I	A	17S	31E	21	N	
49	2842	3001505443	LINN	TURNER B	#54	I	A	17S	31E	29	F	
50	2865	3001504885	SANDRIDGE	SKELLY UNIT	#93	I	A	17S	31E	28	F	
51	2881	3001505291	HONDO	TURNER B	#19	O	P	17S	31E	20	I	
52	2892	3001526611	LINN	TURNER B	#93	O	A	17S	31E	20	N	
53	2898	3001529063	SANDRIDGE	SKELLY UNIT	#246	O	A	17S	31E	21	N	3950
54	2901	3001532437	CHEVRON	SKELLY UNIT	#950	G	A	17S	31E	28	C	12095
55	2904	3001505302	LINN	TURNER B	#72	I	A	17S	31E	20	O	
56	2904	3001505299	COG	TURNER B	#65	O	P	17S	31E	20	N	
57	2954	3001505298	LINN	TURNER B	#51	I	A	17S	31E	20	I	
58	2996	3001505311	LINN	TURNER B	#44	I	A	17S	31E	20	N	
59	3037	3001505448	LINN	TURNER B	#61	I	A	17S	31E	29	J	3550
60	3043	3001530423	COG	LEE FEDERAL	#7	O	U	17S	31E	20	J	
61	3059	3001505286	ARCO	NORINS REALTY INC	#14	O	P	17S	31E	20	N	
62	3076	3001505334	SANDRIDGE	SKELLY UNIT	#16	I	A	17S	31E	21	N	
63	3111	3001526571	LINN	TURNER B	#88	O	A	17S	31E	29	J	
64	3169	3001505322	SANDRIDGE	SKELLY UNIT	#14	O	A	17S	31E	21	L	
65	3173	3001505290	LINN	TURNER B	#18	O	T	17S	31E	20	J	2067
66	3211	3001505337	SANDRIDGE	SKELLY UNIT	#69	I	A	17S	31E	21	L	
67	3225	3001530425	COG	LEE FEDERAL	#13	O	A	17S	31E	20	I	5412
68	3262	3001505303	LINN	TURNER B	#78	I	A	17S	31E	20	J	
69	3303	3001526390	LINN	TURNER B	#83	O	A	17S	31E	29	F	
70	3354	3001536447	COG	SKELLY UNIT	#601	O	N	17S	31E	21	L	

Exhibit "C"

	RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD
71	3362	3001532737	COG	LEE FEDERAL	#11	O	A	17S	31E	20	J	5362
72	3365	3001528811	SANDRIDGE	SKELLY UNIT	#260	O	A	17S	31E	21	N	3950
73	3379	3001526595	LINN	TURNER B	#89	O	A	17S	31E	29	C	
74	3442	3001529239	SANDRIDGE	SKELLY UNIT	#273	O	A	17S	31E	28	G	3950
75	3477	3001522533	TEXACO	NORINS REALTY INC	#155	O	P	17S	31E	28	K	
76	3552	3001505447	LINN	TURNER B	#60	I	A	17S	31E	29	K	
77	3567	3001529621	LINN	TURNER B	#135	O	A	17S	31E	20	I	3766
78	3574	3001504829	TEXACO	NORINS REALTY INC	#99	O	P	17S	31E	28	K	
79	3622	3001526619	LINN	TURNER B	#97	O	A	17S	31E	20	H	
80	3623	3001526387	LINN	TURNER B	#87	O	A	17S	31E	29	K	
81	3668	3001528142	COG	TRACY 29 FEDERAL	#1	G	A	17S	31E	29	O	11857
82	3677	3001505338	SANDRIDGE	SKELLY UNIT	#68	I	A	17S	31E	21	K	
83	3715	3001505452	LINN	TURNER B	#68	I	A	17S	31E	29	P	
84	3765	3001526388	LINN	TURNER B	#80	O	A	17S	31E	29	L	
85	3767	3001528788	SANDRIDGE	SKELLY UNIT	#247	O	A	17S	31E	21	N	3950
86	3776	3001528976	WISER	SKELLY UNIT	#284Q	O	P	17S	31E	28	G	4150
87	3836	3001530598	COG	LEE FEDERAL	#8	O	A	17S	31E	20	K	5325
88	3843	3001529314	SANDRIDGE	SKELLY UNIT	#284	O	A	17S	31E	28	J	4025
89	3868	3001530508	COG	LEE FEDERAL	#12	O	A	17S	31E	20	H	5316
90	3877	3001505306	LINN	TURNER B	#34	O	T	17S	31E	20	H	2057
91	3902	3001505289	HONDO	TURNER B	#17	O	P	17S	31E	20	K	
92	3912	3001505323	SANDRIDGE	SKELLY UNIT	#13	O	A	17S	31E	21	K	
93	3940	3001505450	LINN	TURNER B	#63	O	A	17S	31E	29	O	
94	3941	3001526596	LINN	TURNER B	#92	O	A	17S	31E	20	N	
95	3956	3001520109	LINN	TURNER B	#79	I	A	17S	31E	20	K	3530
96	3962	3001505429	SANDRIDGE	SKELLY UNIT	#89	I	A	17S	31E	28	B	
97	3964	3001505437	LINN	TURNER B	#50	I	P	17S	31E	29	D	
98	3989	3001505309	LINN	TURNER B	#39	O	T	17S	31E	20	G	2010
99	4015	3001531375	CHEVRON	SKELLY UNIT	#908	O	A	17S	31E	21	E	5805
100	4026	3001505445	ARCO	NORINS REALTY INC	#58	O	P	17S	31E	29	E	
101	4044	3001505438	LINN	TURNER B	#23	O	T	17S	31E	29	D	2102
102	4045	3001528140	WISER	SKELLY UNIT	#161	G	P	17S	31E	28	K	12080
103	4051	3001536596	COG	SKELLY UNIT	#602	O	N	17S	31E	21	K	
104	4077	3001526618	LINN	TURNER B	#96	O	A	17S	31E	20	G	
105	4079	3001529181	SANDRIDGE	SKELLY UNIT	#233	O	A	17S	31E	21	F	3900
106	4098	3001505442	LINN	TURNER B	#52	I	A	17S	31E	29	E	

Exhibit "C"

RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD	
107	4103	3001504884	SANDRIDGE	SKELLY UNIT	#94	I	A	17S	31E	28	G	9999
108	4145	3001505301	ARCO	NORINS REALTY INC	#70	O	P	17S	31E	20	M	
109	4149	3001530243	COG	LEE FEDERAL	#1	O	A	17S	31E	20	G	5500
110	4174	3001522265	SANDRIDGE	SKELLY UNIT	#131	O	A	17S	31E	28	G	
111	4191	3001505283	LINN	TURNER B	#11	I	A	17S	31E	20	H	
112	4254	3001505285	HONDO	TURNER B	#13	O	P	17S	31E	20	M	
113	4273	3001505336	TEXACO	NORINS REALTY INC	#76	O	P	17S	31E	21	O	
114	4349	3001505314	LINN	TURNER B	#43	I	A	17S	31E	20	M	
115	4378	3001531385	CHEVRON	SKELLY UNIT	#907	O	A	17S	31E	21	K	5400
116	4378	3001532263	OXY	OXY CHOC MOOSE FED	#1Y	G	A	17S	31E	20	L	11736
117	4385	3001533029	COG	LEE FEDERAL	#5	O	A	17S	31E	20	H	5290
118	4395	3001505317	SANDRIDGE	SKELLY UNIT	#63	I	A	17S	31E	21	E	
119	4400	3001505282	ARCO	NORINS REALTY INC	#10	O	P	17S	31E	20	G	
120	4406	3001532119	OXY	OXY CHOC MOOSE FED	#1	G	P	17S	31E	20	L	4550
121	4463	3001505295	ARCO	NORINS REALTY INC	#27	O	P	17S	31E	20	M	
122	4486	3001526392	LINN	TURNER B	#86	O	A	17S	31E	29	L	
123	4512	3001529210	SANDRIDGE	SKELLY UNIT	#274	O	A	17S	31E	28	G	3950
124	4528	3001505327	SANDRIDGE	SKELLY UNIT	#7	O	A	17S	31E	21	E	
125	4547	3001504902	AVON	TURNER B	#66	I	P	17S	31E	29	N	
126	4591	3001529386	LINN	TURNER B	#131	I	A	17S	31E	20	G	3367
127	4619	3001505451	DEVON	TURNER B	#64	I	P	17S	31E	29	L	
128	4622	3001528812	SANDRIDGE	SKELLY UNIT	#261	O	A	17S	31E	28	B	3950
129	4629	3001505440	SKELLY	NORINS REALTY INC	#98	O	P	17S	31E	28	J	
130	4630	3001532740	COG	LEE FEDERAL	#39	O	A	17S	31E	20	G	5218
131	4654	3001529649	LINN	TURNER B	#133	I	A	17S	31E	29	N	3953
132	4689	3001526617	LINN	TURNER B	#100	O	A	17S	31E	20	M	
133	4705	3001505339	SANDRIDGE	SKELLY UNIT	#67	I	A	17S	31E	21	J	
134	4709	3001536765	COG	SKELLY UNIT	#606	O	N	17S	31E	21	J	
135	4709	3001505300	LINN	TURNER B	#67	I	A	17S	31E	20	L	
136	4717	3001531664	CHEVRON	SKELLY UNIT	#912	O	A	17S	31E	21	F	5438
137	4731	3001526656	LINN	MAX FRIESS MA	#5	O	A	17S	31E	30	A	
138	4765	3001528783	SANDRIDGE	SKELLY UNIT	#234	O	A	17S	31E	21	K	3950
139	4783	3001536470	COG	SKELLY UNIT	#600	O	N	17S	31E	21	F	
140	4815	3001531666	CHEVRON	SKELLY UNIT	#930	O	A	17S	31E	21	E	5295
141	4855	3001526621	LINN	TURNER B	#99	O	A	17S	31E	29	L	
142	4857	3001529620	LINN	TURNER B	#134	O	A	17S	31E	20	H	3710

Exhibit "C"

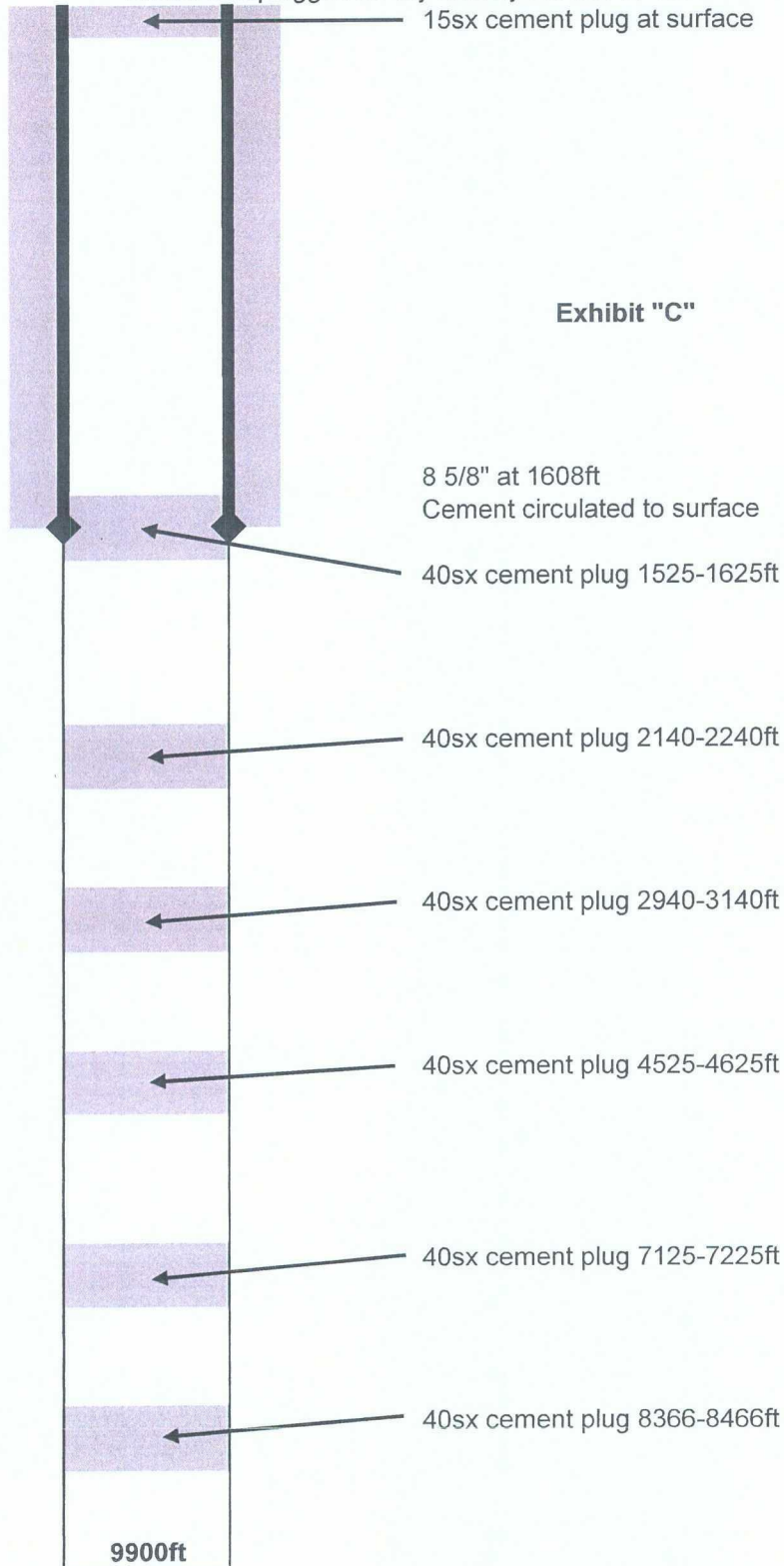
RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD	
143	4870	3001530511	COG	LEE FEDERAL	#10	O	A	17S	31E	20	F	5231
144	4884	3001505484	ARCO	NORINS REALTY INC	#1	O	P	17S	31E	32	B	
145	4890	3001505324	SANDRIDGE	SKELLY UNIT	#12	I	A	17S	31E	21	J	
146	4926	3001526665	LINN	TURNER B	#103	O	A	17S	31E	20	B	3865
147	4951	3001505288	HONDO	TURNER B	#16	O	P	17S	31E	20	F	
148	4956	3001505319	SANDRIDGE	SKELLY UNIT	#64	I	A	17S	31E	21	F	
149	4956	3001505284	LINN	TURNER B	#12	I	A	17S	31E	20	L	2022
150	5042	3001526612	LINN	TURNER B	#95	O	A	17S	31E	20	L	
151	5067	3001528920	LINN	TURNER B	#118	O	A	17S	31E	20	M	3760
152	5076	3001530424	COG	LEE FEDERAL	#6	O	A	17S	31E	20	F	5170
153	5185	3001522264	SANDRIDGE	SKELLY UNIT	#130	O	A	17S	31E	28	A	
154	5194	3001505305	LINN	TURNER B	#33	O	T	17S	31E	20	A	2039
155	5207	3001528810	SANDRIDGE	SKELLY UNIT	#248	O	A	17S	31E	21	P	3950
156	5232	3001505489	ME-TEX	STATE M	#1	O	P	17S	31E	32	C	
157	5264	3001528892	SANDRIDGE	SKELLY UNIT	#220	O	A	17S	31E	21	F	3800
158	5276	3001531975	CHEVRON	SKELLY UNIT	#933	O	A	17S	31E	21	D	5415
159	5278	3001505307	DEVON	TURNER B	#36	O	P	17S	31E	20	B	

WELLS INSIDE 0.5 MILE AOR

OK
API # 30-015-05457
UL "D", 29, T17S, R31 E
Pre-Ongard well Operator
#75

Drilled and plugged as dry hole by Sinclair in 1961
15sx cement plug at surface

Exhibit "C"



OUT of AOR

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. 089795 (b)
Unit Turner "B" SPUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

MAR 30 1961

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

ARTESIA, N. M.

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

30-015-05457

Hobbs, New Mexico Jan. 9, 1961

Well No. 75 is located 300 ft. from N line and 460 ft. from W line of sec. 29N/A Sec. 29
(1/4 Sec. and Sec. No.)12S
(Twp.)11E
(Range)NMPM
(Meridian)Undesignated
(Field)Hobbs
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

Verbal approval from Jim Knapp to
C.C. Oethard 1/7/61

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 9900' - Dry - Set 8 5/8" CD Casing @ 1400' Cement Circulated

DST# 1 - 7160 to 7190' - Abs - 2 hrs. Recovered 3784' Black Sulphur Water

IPP 1320- IPP 2500- Mr. SIP 2694'

DST# 2 - 9720 to 9779' - Penn.-2 hrs. Recovered 20' Drig. Mud- no show oil, gas or Water

IPP 4 IPP 777 Zero- Mr. SIP 500'

Fill hole with heavy mud and set;

40 St. Cement Plug 2' 8/ 6945 to 6946'

40 " " " 2' 7123 to 7124'

40 " " " 2' 4323 to 4324'

50 " " " 2' 2940 to 2941'

40 " " " 2' 2140 to 2141'

40 " " " 2' 1323 to 1324'

Set 4" "Regulation" Marker 4' Above surface level in 1951s. Cement in top 8 5/8" CD Cag. &
Bottom of Casing- Fill Casing & Level location. P&A Completed

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Simular Oil & Gas CompanyAddress 520 E. Broadway, Hobbs, N.M.By [Signature]

Exhibit "C"

Oxy Usa WTP LP
Oxy Doc Slawin Federal # 002
API 30-015-32585
1780 FSL X 660 FEL
Section 29, T17S, R31E
Eddy County, NM

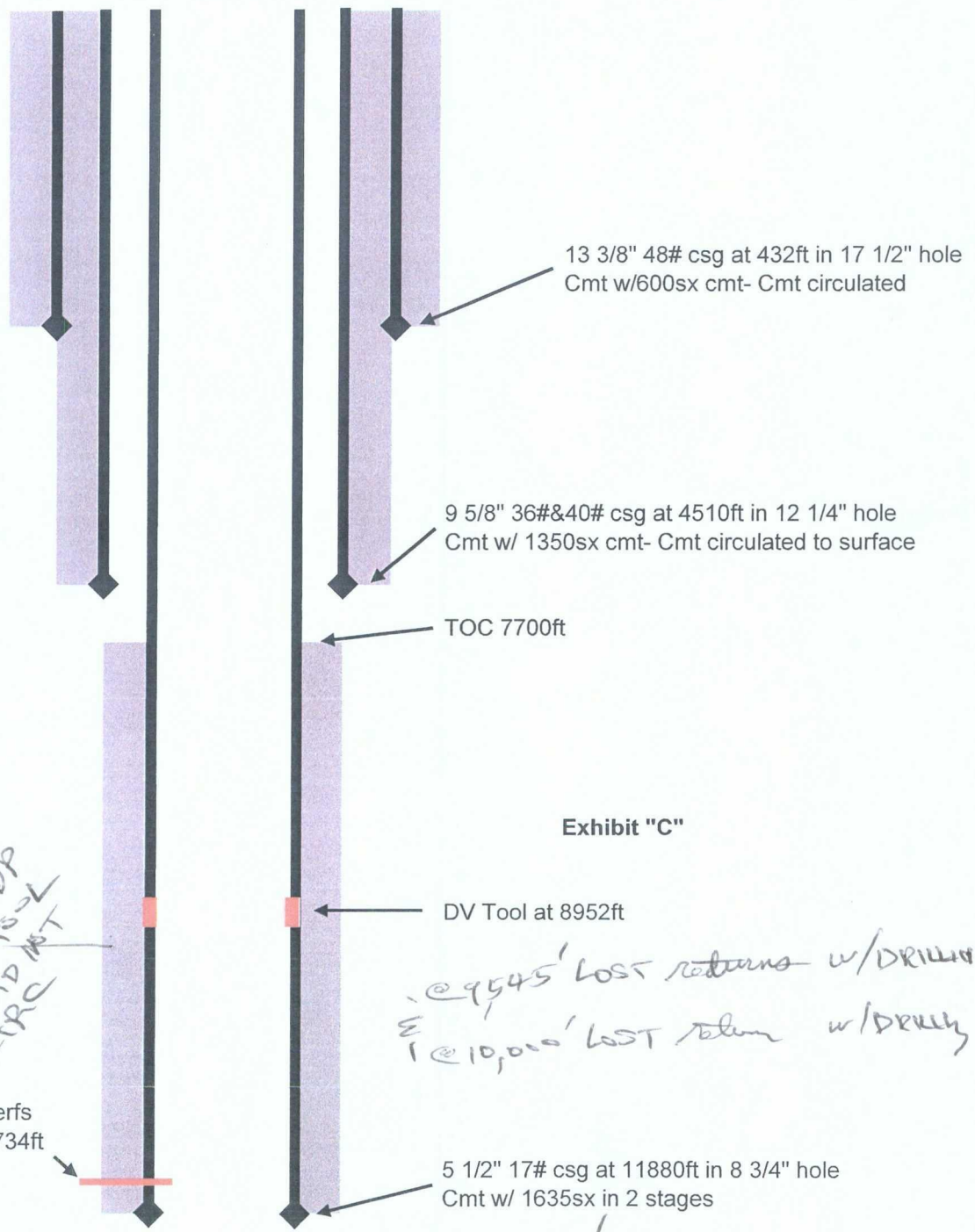


Exhibit "C"

*53 1/2" Fillup
to DV Tool
But did not
Circ*

*@9545' lost returns w/ drilling
@10,000' lost return w/ drilling*

BEP

Drawing not to scale

*225/4
5894*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. LC0293958		
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA WTP Limited Partnership			7. Unit or CA Agreement Name and No.		
3. Address P.O. Box 50250 Midland, TX 79710-0250			8. Lease Name and Well No. OXY Doc Slawin Federal 2		
3a. Phone No. (include area code) 432-685-5717			9. API Well No. 30-015-32585		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1780 FSL 660 FEL NESE(I)			10. Field and Pool, or Exploratory Undsg Cedar Lake Morrow, E.		
At top prod. interval reported below			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T17S R31E		
At total depth			12. County or Parish Eddy		
14. Date Spudded 3/29/03			13. State NM		
15. Date T.D. Reached 5/14/03			17. Elevations (DF, RKB, RT, GL)* 3749'		
16. Date Completed 6/24/03			☒ Ready to Prod.		
18. Total Depth: MD TVD 11880'		19. Plug Back T.D.: MD TVD 11834'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/FMT/GR				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	432'	---	600		Surf-Circ	N/A
12-1/4"	9-5/8"	36-40#	0	4510''	---	1350		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	11880'	8952'	1635		7700'-CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	11588'	11575'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11642'	11734'	11642-11734'		59	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11642-11734'	2000g 7.5% HCl acid
11642-11734'	28293g 700 CO2 foam frac w/ 61000# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/9/03	7/23/03	24	→	8	1132	3			LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Open	460		→	8	1132	3		Prod.	

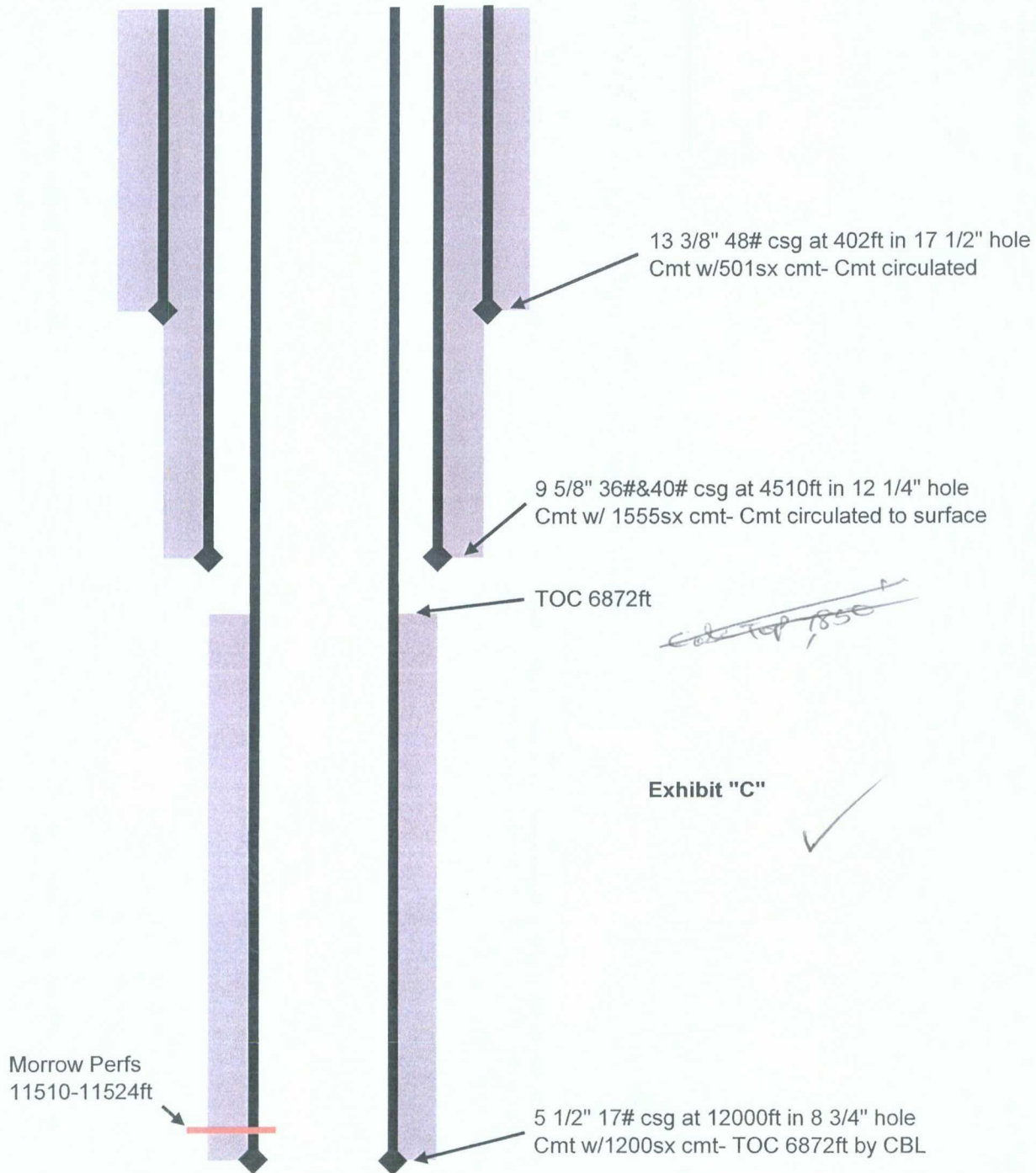
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr	Gas	Production Method
			→	Oil BBL	Gas MCF	Water BBL	Oil Gr		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Oil Gr		
			→						

*See instructions and annex for additional data on reverse side

Exhibit "C"

Oxy Usa WTP LP
Oxy Rocky Road Federal # 001
API 30-015-31818
1335 FSL x 760 FEL
Section 20, T17S, R31E
Eddy County, NM



BEP

Drawing not to scale

www.pwllc.net

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Div-Dist. 2
1301 W. 1st Avenue
Artesia, NM 88210
FORM APPROVED
BIB NO. 1004-0137
February 28, 1995
BUREAU OF LAND MANAGEMENT AND SERIAL NO.
NMCC029955B

e15F

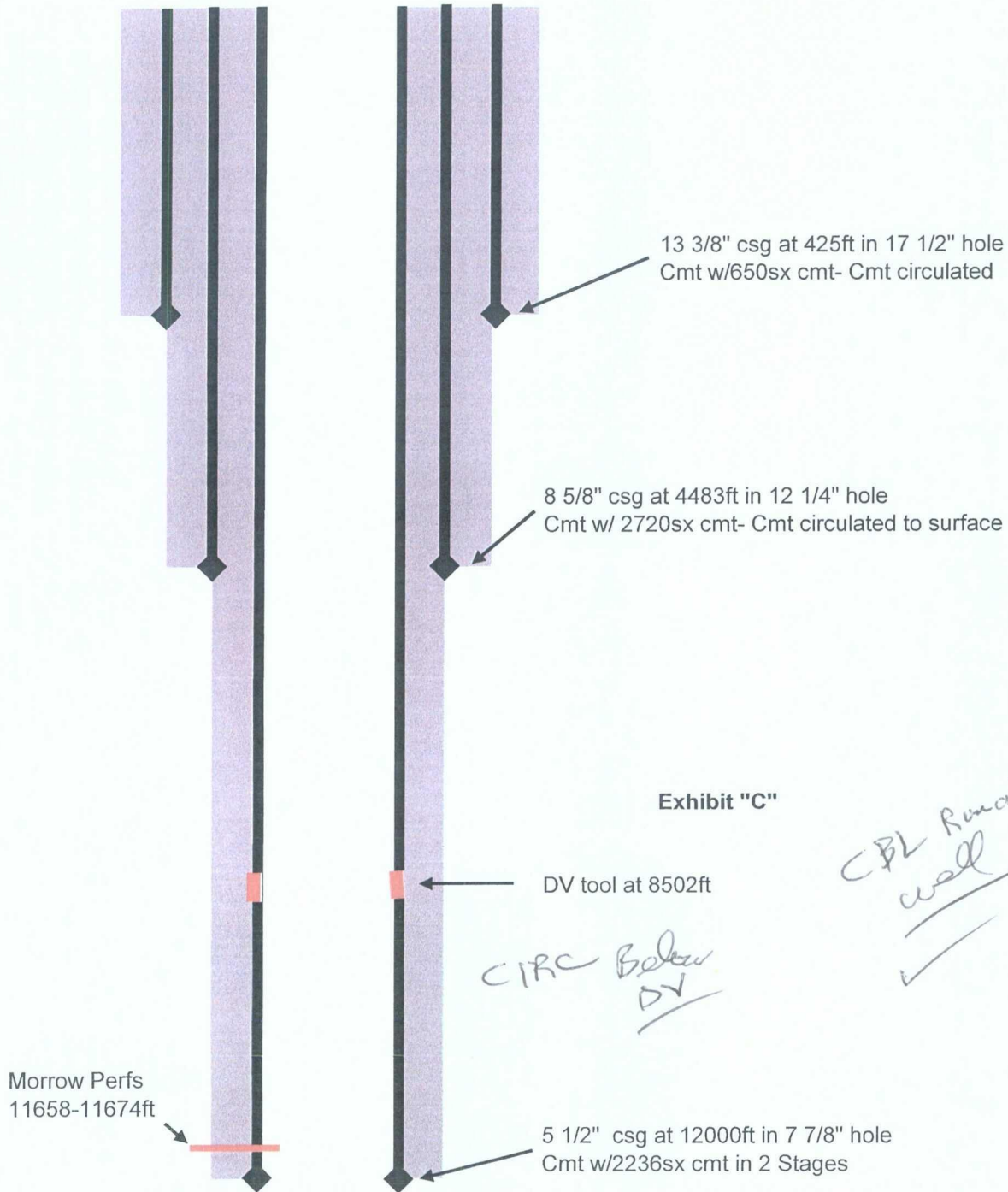
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR OXY USA WTP Limited Partnership						8. FARM OR LEASE NAME, WELL NO. OXY Rocky Road #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717						9. API WELL NO. 30-015-31818	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1335 FSL 760 FEL NESE(I) At top prod. interval reported below RECEIVED OCD - ARTESIA						10. FIELD AND POOL, OR WILDCAT Cedar Lake Morrow, North	
At total depth						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20 T17S R31E	
14. PERMIT NO.				DATE ISSUED 6/1/01		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 7/6/01		16. DATE T.D. REACHED 826/01		17. DATE COMPL. (Ready to prod.) 9/7/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3754'	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 12000'		21. PLUG, BACK T.D., MD & TVD 11957'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11510-11524' Morrow		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN DLI/MLL/CZDL/CNL/FMT/GRL		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8" H40		48#		402'		17-1/2"	
9-5/8" HCK/K55		36-40#		4510'		12-1/4"	
5-1/2" N80-P110		17#		12000'		8-3/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8"		11476'		11449'			
31. PERFORATION RECORD (Interval, size and number) 4SPF @ 11510-11524' Total 56 holes Exhibit "C"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/14/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flwg				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 11/13/01		HOURS TESTED 24		CHOKE SIZE 30/64		PROD'N. FOR TEST PERIOD 72	
OIL - BBL. 1227		GAS - MCF. 1227		WATER - BBL. 0		GAS - OIL RATIO 0	
FLOW. TUBING PRESS. 612		CASING PRESSURE 612		CALCULATED 24-HOUR RATE 72		OIL - BBL. 1227	
GAS - MCF. 1227		WATER - BBL. 0		GAS - OIL RATIO 0		TEST GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY G. Henrich			
35. LIST OF ATTACHMENTS 3160-5, Dev. Svy, Logs(2sets)				LES BABYAK PETROLEUM ENGINEER			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 11/27/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chevron USA
Skelly Unit 951
API 30-015-32436
990 FSL X 660 FWL
Section 21, T17S, R31E
Eddy County, NM



CBL Run in TAS well

Drawing not to scale

www.pwllc.net

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM-98122

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL

7. If Unit or CA, Agreement Designation

1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

8. Well Name and Number
SKELLY UNIT

2. Name of Operator
CHEVRON USA INC

951

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

9. API Well No.
30-015-32436 S1

4. Location of Well (Report location clearly and in accordance with any State requirements.)

10. Field and Pool, Exploratory Area
CEDAR LAKE NORTH MORROW

At Surface

Unit Letter M : 990 Feet From The SOUTH Line and 660 Feet From The WEST Line

At proposed prod. zone

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 21, Township 17-S, Range 31-E

At Total Depth

14. Permit No. Date Issued 12. County or Parish 13. State
EDDY NM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (Show whether DF, RT, GR, etc.) 19. Elev. Casinhead
9/25/2002 11/1/2002 11/12/2002 3793' GR

20. Total Depth, MD & TVD 21. Plug Back T.C., MD & TVD 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Cable Tools
12,000 11,902' Drilled By -->

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
11685-11674' MORROW

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run

27. Was Well Cored
YES

PEX-HRLA-BHC (SONIC) NGT-CNL-GR, TDD-HRLA-BHC-NGT

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"		425'	17 1/2"	650 SX	
8 5/8"		4483'	12 1/4"	2720 SX	
5 1/2"		12,000'	7 7/8"	2236 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	11930'

31. Perforation record (interval, size, and number)
11658-11674'

ACCEPTED FOR RECORD
DEC 1 2002
acs

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11658-11674' SWABBED

33. PRODUCTION

Date First Production 11/22/2002 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 11-22-02 Hours tested 24 HRS. Choke Size Prod'n For Test Period Oil - Bbl. 60 Gas - MCF 2500 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE
TYPE OR PRINT NAME Denise Leake

2002

13 ver 1.0

Exhibit "C"

Judah Oil, L.L.C.
Oxy Jamoca Federal # 001
30-015-32265
Unit Letter A, Section 29, T17S, R31E
Eddy County, New Mexico
Possible pools disposing in Oxy Jamoca Federal # 001

Pool	Section	Township	Range	TDS	Chlorides
EMPIRE;ABO	27	17S	28E	224062	135900
ARTESIA;QUEEN-GRAYBURG-SAN ANDRES	28	17S	28E	237482	147300
ARTESIA; GLORIETA-YESO	33	17S	28E	206471	137940
EMPIRE; MORROW, SOUTH	31	17S	29E	35148	19800
EMPIRE; GLORIETA-YESO	19	17S	29E	213384	142829
CROW FLATS;MORROW	3	17S	27E	44318	27242
LOGAN DRAW;MORROW	11	17S	27E	8567	4604
RED LAKE;QUEEN-GRAYBURG-SA	3	18S	37E	217737	146435

Data obtained from
<http://octane.nmt.edu>

Exhibit "D"

NM WAIDS

[DATA](#)[MAPS](#)[HOME](#)[SCALE](#)[CORROSION](#)

Water Samples for Well ELVIS 002

API = 3002533854

Formation = WOLF

Field = null

Current Water Production Information

Instructions:Click ☐

For general information about this sample.

Click

For scale calculation pages (Stiff-Davis or Oddo Tomson methods).

Click

To select **this water sample** for water mixing. It will lead to the main page, and add the sample ID to the mixing table.Click **664**

Click the hyperlinked sample number to make a .csv for that sample, or select several check boxes and click Submit for multiple samples

The ions are in (mg/L) units.

	SampleID	T	R	S	SO4	CL	CO3	HCO3 K	Na	Ca	Mg
☐	<u>3509</u>	17S	32E	17	1368	78216	0	172	307	44579	4415 817
☐	<u>3281</u>	17S	32E	17	1151	73312	0	380	951	34886	8865 1330

☐ SELECT/DESELECT ALL

Exhibit "E"



This is the closest Wolfcamp water analysis available

Judah Oil,L.L.C.
Oxy Jamoca Federal # 1
API # 30-015-32265
900 FNL X 660 FEL
UL"A" Section 29, T17S, R31E
Eddy County, New Mexico

Geological Data

The Wolfcamp formation in the Oxy Jamoca Federal # 001 is approximately 1200 feet thick and is a light to dark gray reefoid limestone of Permian age. Above the Wolfeamp is the Bone Springs formation and below the Wolfeamp is the Cisco or Canyon formation. The Wolfcamp in the area is usually a zone of lost circulation and is non productive of oil or gas.

There is no known fresh water strata underlying the Wolfcamp formation.

No fresh water wells were identified or found in the 1 mile area of view. Fresh water is contained in the alluvial fill from surface to the top of the Red Bed. Surface casing on oil and gas wells in the area average 616 feet.

Exhibit"F"

[Print](#) | [Close Window](#)

Subject: RE: [FWD: Legal Notice - Jamoca 2]
From: "Walt Green" <legals@artesianews.com>
Date: Wed, Sep 08, 2010 9:18 pm
To: <billy@pwllc.net>

Billy,
This notice is scheduled for Thursday, Sept. 9.

Thank you,
Walt Green
Artesia Daily Press
575-746-3524

-----Original Message-----

From: billy@pwllc.net [mailto:billy@pwllc.net]
Sent: Wednesday, September 08, 2010 3:36 PM
To: Walt Green
Subject: [FWD: Legal Notice - Jamoca 2]

Walt, sorry, I forgot the attachment.
BEP

----- Original Message -----

Subject: Legal Notice - Jamoca 2
From: <billy@pwllc.net>
Date: Wed, September 08, 2010 2:34 pm
To: "Walt Green" <legals@artesianews.com>

Walt, Attached is another legal notice that I need published as soon as possible. Jamoca well
Thanks for your help
Please respond to this email communication for verification of delivery.
Thanks

Billy(Bill)E.Prichard
Pueblo West
Oilfield Consulting Service
125 Greathouse Village
Decatur,TX 76234
4329347680 cellular
9406275449 fax
email; billy@pwllc.net
web; www.pwllc.net

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Legal Notice

Judah Oil, L.L.C. PO Box 568, Artesia, New Mexico 88211 has filed form C108 (Application for Authorization to Inject) seeking administrative approval for the conversion of the Oxy Jamoca Federal # 001, API # 30-015-32265, 900 FNL X 660 FEL, Unit Letter "A", Section 29, T17S, R31E, Eddy County, New Mexico from a plugged and abandoned gas well to a Wolfcamp commercial salt water disposal well. The disposal interval is the Wolfcamp formation through perforations 8890-9685 feet. Disposed fluid would be produced water trucked in from numerous producing formations in southeastern New Mexico. Anticipated disposal pressure of 0 psig with a maximum disposal pressure of 1778 psig. Anticipated disposal rate of 10000 barrels of water per day with a maximum disposal rate of 20000 barrels of water per day.

Well is located approximately 30.2 miles east of Artesia, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Blaise Campanella 5757485488

Exhibit "G"

RECEIVED OCD

2010 SEP 20 P 2: 56

Billy(Bill)E.Prichard
Pueblo West
Oilfield Consulting Service
125 Greathouse Village
Decatur,TX 76234
432-934-7680 cellular
940-627-5449 fax
Email; billy@pwllc.net
www.pwllc.net

September 16, 2010

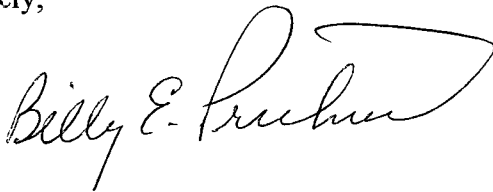
New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Affidavit of Publication

Please find enclosed the original affidavit of publication for the legal notice for the C108 submitted for the Oxy Jamoca Federal #001, API # 30-015-32265.

Should you have questions or need further information please call, email or text.

Sincerely,

A handwritten signature in cursive script that reads "Billy E. Prichard". The signature is fluid and stylized, with a large loop at the end of the last name.

Billy (Bill)E. Prichard
Agent for Judah Oil, L.L.C.

Affidavit of Publication

NO.

21365

STATE OF NEW MEXICO

County of Eddy:

Walter L. Green

Walter L. Green

being duly sworn, says that he is the Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/days on the same

day as follows:

First Publication September 9, 2010

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Subscribed and sworn to before me this

13th day of September 2010



OFFICIAL SEAL
Danny Scott
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 3/18/2014

Danny Scott

Danny Scott
Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICES

Judah Oil, L.L.C. PO Box 568, Artesia, New Mexico 88211 has filed form C108 (Application for Authorization to Inject) seeking administrative approval for the conversion of the Oxy Jamoca Federal # 001, API # 30-015-32265, 900 FNL X 660 FEL, Unit Letter "A", Section 29, T17S, R31E, Eddy County, New Mexico from a plugged and abandoned gas well to a Wolfcamp commercial salt water disposal well. The disposal interval is the Wolfcamp formation through perforations 8890-9685 feet. Disposed fluid would be produced water trucked in from numerous producing formations in southeastern New Mexico. Anticipated disposal pressure of 0 psig

with a maximum disposal pressure of 1778 psig. Anticipated disposal rate of 10000 barrels of water per day with a maximum disposal rate of 20000 barrels of water per day.

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Published in the Artesia Daily Press, Artesia, N.M., September 9, 2010. Legal No: 21365.

Judah Oil,L.L.C.
Oxy Jamoca Federal # 1
API # 30-015-32265
900 FNL X 660 FEL
UL"A" Section 29, T17S, R31E
Eddy County, New Mexico

Notified Parties
Bureau of Land Management
2909 West Second Street
Roswell, New Mexico 88201

Oxy USW WTP, LP
PO Box 50250
Midland, Texas 79710-0250

Chevron USA, Inc
15 Smith Road
Midland, Texas 79705

Sandridge Exploration & Production, LLC
123 Robert S Kerr Ave
Oklahoma City, Oklahoma 73102

Linn Operating, Inc
600 Travis Street
Suite 5100
Houston, Texas 77002

COG Operating, LLC
550 W. Texas
Suite 1300
Midland, Texas 79701

Devon Energy Production Company, LP
20 North Broadway
Oklahoma City, Oklahoma 73102

Marbob Energy Corporation
PO Box 227
Artesia, New Mexico 88210

New Mexico Oil Conservation Division
District 2
1301 West Grand Avenue
Artesia, New Mexico 88210
Exhibit "G"

1140 0004 0929 7440

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.83	09/09/2010

BUREAU OF LAND MANAGEMENT
 2909 W 2ND ST
 ROSWELL NM 88201

PS Form 3800, August 2006

See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.83	09/09/2010

Chevron, USA, Inc
 15 Smith Road
 Midland, TX 79705

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Certified Fee	\$2.80	01
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.83	09/09/2010

Linn Operating, Inc
 600 Travis Street
 Suite 5100
 Houston, TX 77002

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.83	09/09/2010

Oxy USA WTP, LP
 PO Box 50250
 Midland, TX 79710-0250

PS Form 3800, August 2006

See Reverse for Instructions

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SANDRIDGE EXP & PROD LLC
 123 ROBERT S KERR AVENUE
 OKLAHOMA CITY OK 73102

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.83	09/09/2010

COG Operating, LLC
 550 W. Texas
 Suite 1300
 Midland, TX 79701

780 0000 0765 3723

7010 0780 0000 0765 3747

7010 0780 0000 0765 3730

7010 0780 0000 0765 3754

See Reverse for Instructions

Jones, William V., EMNRD

From: Ingram, Scott (ScottIngram) [ScottIngram@chevron.com]
Sent: Wednesday, September 08, 2010 2:12 PM
To: Ezeanyim, Richard, EMNRD; Jones, William V., EMNRD
Cc: satchkk@chevron.com; judahoil@yahoo.com
Subject: Judah Oil SWD Application
Attachments: Judah Oil C-108 cover letter 29-17-31.pdf

Mr. Ezeanyim and Mr. Jones,

I called each of you today but missed you and am therefore following up with this Email and will send notice by certified letter as well.

Chevron, as an offset operator, received a C-108 application (cover letter attached) from Judah Oil for administrative approval of an application for conversion to SWD of the Oxy Jamoca Fed #1 well (API 30-015-32265, located 990' FNL and 660' FEL, Unit letter "A", Section 29, T17S, R31E, Eddy County New Mexico). The letter is dated 8/27/2010 and was received by Chevron around 8/31/10.

Chevron hereby objects to the proposed completion interval of 8042-9685' as it overlaps with a planned recompletion interval in two offset Skelly Unit wells which we operate. However, earlier today I contacted Mr. Blaise Campanella, manager of Judah Oil LLC, and discussed Chevron's concern and reasons for objecting, and shared that we would not object if the disposal interval were amended to a minimum depth of 8700'. Mr. Campanella then graciously agreed to amend the C-108 application to reflect a shorter disposal interval and to reflect an injection packer setting depth of ~8800', and indicated intent to re-file the subject amended C-108 promptly. If the C-108 application is indeed amended as my conversation with Mr. Campanella indicated, Chevron will not object to the amended application.

Please contact me directly if you have any questions in this regard.

Sincerely, Scott Ingram

Scott M. Ingram

Sr. Staff Geologist & Project Manager
Mid-Continent/Alaska BU
Chevron North America E & P
15 Smith Road, Midland, Tx. 79705
432-687-7212 office 432-238-3479 cell
scottingram@chevron.com

CONFIDENTIALITY NOTICE: This message may be confidential and privileged. If you believe this email has been sent to you in error, please reply to the sender that you received the message then please destroy this email.



Scott Ingram
Sr. Staff Geologist/Project Manager

RECEIVED OCD

2010 SEP 13 A 8:28

Chevron USA, Inc.
15 Smith Road,
Midland, Texas 79705
Tel 432 687-7212
Fax 432 687-7871
smin@chevron.com

Date September 8th, 2010

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico, 87505

Attention: Mr. Richard Ezanyim and Mr. Will Jones

Re: Judah Oil's C-108 Application – Oxy Jamoca Fed #1 Well, (API 30-015-32265, located 990' FNL and 660' FEL, Unit letter "A", Section 29, T17S, R31E, Eddy County New Mexico

Dear Mr.'s Ezeanyim and Jones,

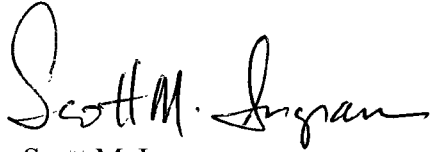
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Please contact me directly if you have any questions in this regard.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Ingram". The signature is fluid and cursive, with the first name "Scott" and last name "Ingram" clearly legible, and "M." as a small middle initial.

Scott M. Ingram

cc: Kwame Satchell
Mr Campanella - Judah Oil

Injection Permit Checklist (08/27/2010)

WFX PMX (SWD 1249) Permit Date 10/22/10 UIC Qtr (0 N/D)

Wells 1 Well Name(s): OXY JAMOCA F2#1

API Num: 30-0 15-32265 Spud Date: 9/9/02 New/Old: N (UIC primacy March 7, 1982)

Footages 900 995 FNL/660 FEL Unit A Sec 29 Tsp 17S Rge 31E County EDDY

General Location:

Operator: JUDAH OIL LLC Contact: BILLY PRICKARD/Blair Sengula

OGRID: 245872 RULE 5.9 Compliance (Wells) 2/32 (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed ☒ Current Status: P2A

Planned Work to Well: Re-enter, perf, inject

Diagrams: Before Conversion ☒ After Conversion ☒ Elogs in Imaging File: ☒

Well Details:	SIZES		Setting Depths	Stage Tool	Cement Sx or Cf	Determination Method
	Hole.....	Pipe				
New ___ Existing ___ Surface	17 1/2	13 3/8	430	—	580	CIRC W/1"
New ___ Existing ___ Intern	12 1/4	9 5/8	4517	2515	600 + 1600	CIRC/CIRC
New ___ Existing ___ LongSt	8 3/4	5 1/2	11,904	7	1,840 + 840	8 1/2 4025 CBL Then CIRC
New ___ Existing ___ Limer						
New ___ Existing ___ OpenHole						

Depths/Formations:

	Depths, Ft.	Formation	Tops?
Formation(s) Above	8358	WC PERM	☒
Injection TOP:	8890	WC	Max. PSI 1178
Injection BOTTOM:	9685	WC	Open Hole Perfs ☒
Formation(s) Below	9838	Perm WC	☒

LOST CIRC
WHILE DRILLING

Gapian Reef? (Rotash? Noticed?) WIPP? Noticed? Salado Top/Bot 702-1658 Shift House?

Fresh Water: Depths: 0-646' Formation ALLUVIAL FIL Wells? NO Analysis? Affirmative Statement ☒

Disposal Fluid Analysis? Sources: Commercial DISPOSAL

Disposal Interval: Analysis? Production Potential/Testing:

Notice: Newspaper Date 9/9/10 Surface Owner BCM Mineral Owner(s)

RULE 26.7(A) Affected Persons: See LIST

AOR: Maps? ☒ Well List? ☒ Producing in Interval? NO Wellbore Diagrams? ☒

.....Active Wells 3 Repairs? 0 Which Wells?

.....P&A Well ☒ Repairs? ☒ Which Wells? 015-05451 Re-enter for plugs above/below

Questions: Request Sent Reply: