

DATE IN <u>11/12/10</u>	SUSPENSE	ENGINEER <u>D.K.B.</u>	LOGGED IN <u>11/12/10</u>	TYPE <u>DHC</u>	APP NO. <u>1031639132</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OGD
 Burlington Res.
 2010 NOV -9 P 1:18
 SJ 30-6 Unit #94B

ADMINISTRATIVE APPLICATION CHECKLIST 30-039-26266

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

4332

Rio Arriba

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

DHC-291
 DHC-2642
 R-11363

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
 Print or Type Name

Crystal Tafoya
 Signature

Staff Req. Tech
 Title

11/8/10
 Date

crystal.tafoya@conocophillips.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP P.O.Box 4289 Farmington, NM 87499
Operator Address

San Juan 30-6 Unit 94B Unit L, Sec. 28, 030N, 007W Rio Arriba
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7469 API No. 30039262660000 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	LA JARA PICTURED CLIFFS	BLANCO MESA VERDE	BASIN DAKOTA
Pool Code	96199	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3154'-3217'	4172'-5620'	7466'-7682'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	235 psi	768 psi	1500 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: May 2010 Rates: 1183 MCF	Date: Jan 2010 Rates: 39 MCF	Date: Jan 2010 Rates: 21 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

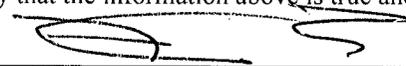
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 11/3/10

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

San Juan 30-6 Unit 94B
Unit L, Section 28, T30N, R07W

The San Juan 30-6 Unit 94B is a Blanco Mesaverde, Basin Dakota and La Jara Pictured Cliffs New Drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Pictured Cliffs zones. If the Mesaverde, Dakota and Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Mesaverde, Dakota and Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and La Jara Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

1000-0-0 PM 1:39

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-26366	² Pool Code 71599/72319/96199	³ Pool Name Basin Dakota/Blanco MV/La Jara Pic.Cliff
⁴ Property Code 7469	⁵ Property Name SAN JUAN 30-6 UNIT	
⁷ OGRID No. 14538	⁶ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	⁸ Well Number 94B
		⁹ Elevation 6279'

¹⁰ Surface Location

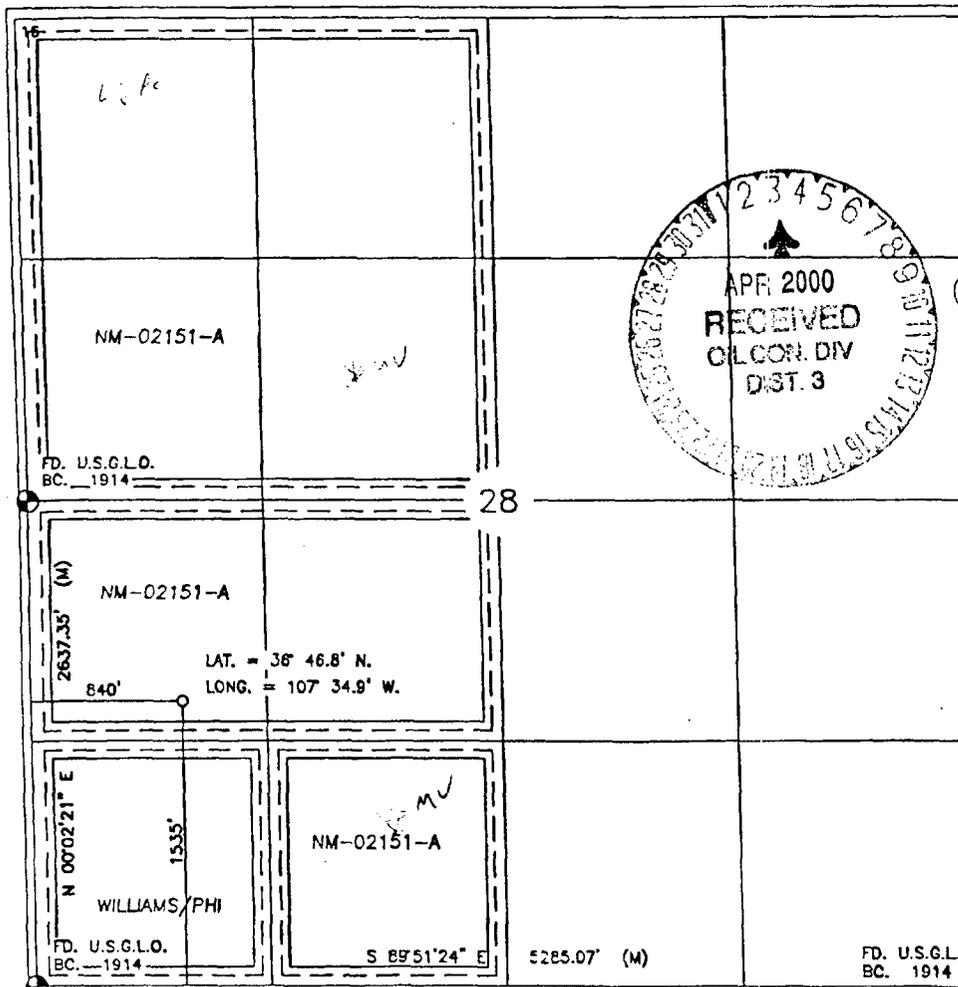
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	30-N	7-W		1535	SOUTH	840	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres PC - 160 MV-DK - W/320	¹³ Joint or Infill	¹⁴ Consolidation Code 160 acres for density purposes for the PC 320 acres for Revenue purposes for the PC	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Peggy Cole
Signature
Peggy Cole
Printed Name
Regulatory Administrator
Title
12-6-99
Date

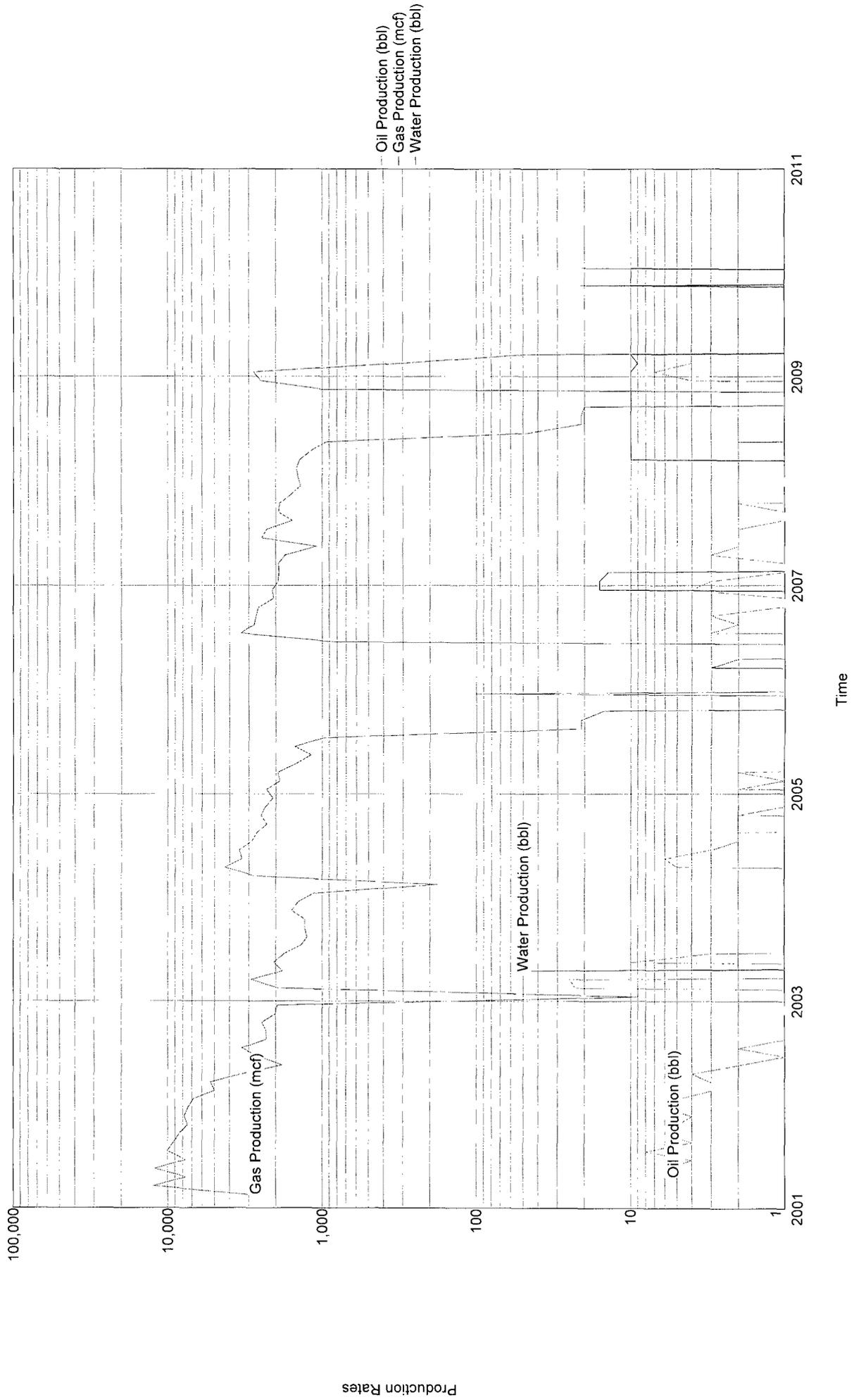
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-5
Date of Survey
Signature and Seal of Professional Surveyor
ROY A. RUSH
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
8894
8894
Certificate Number

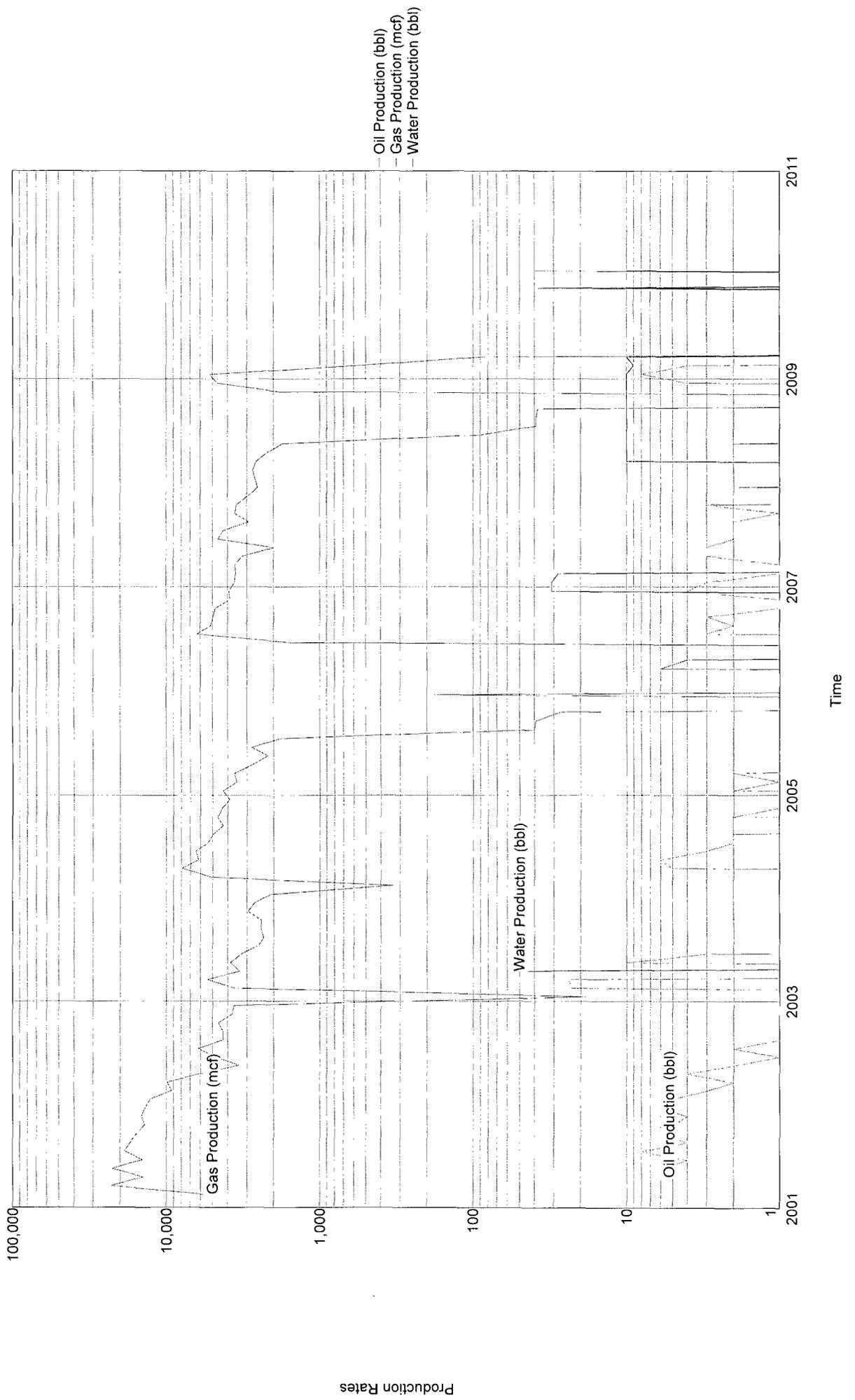
Lease Name: SAN JUAN 30 6 UNIT
County, State: RIO ARBA, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BASIN
Reservoir: DAKOTA
Location: 28 30N 7W SE NW SW

SAN JUAN 30 6 UNIT - BASIN



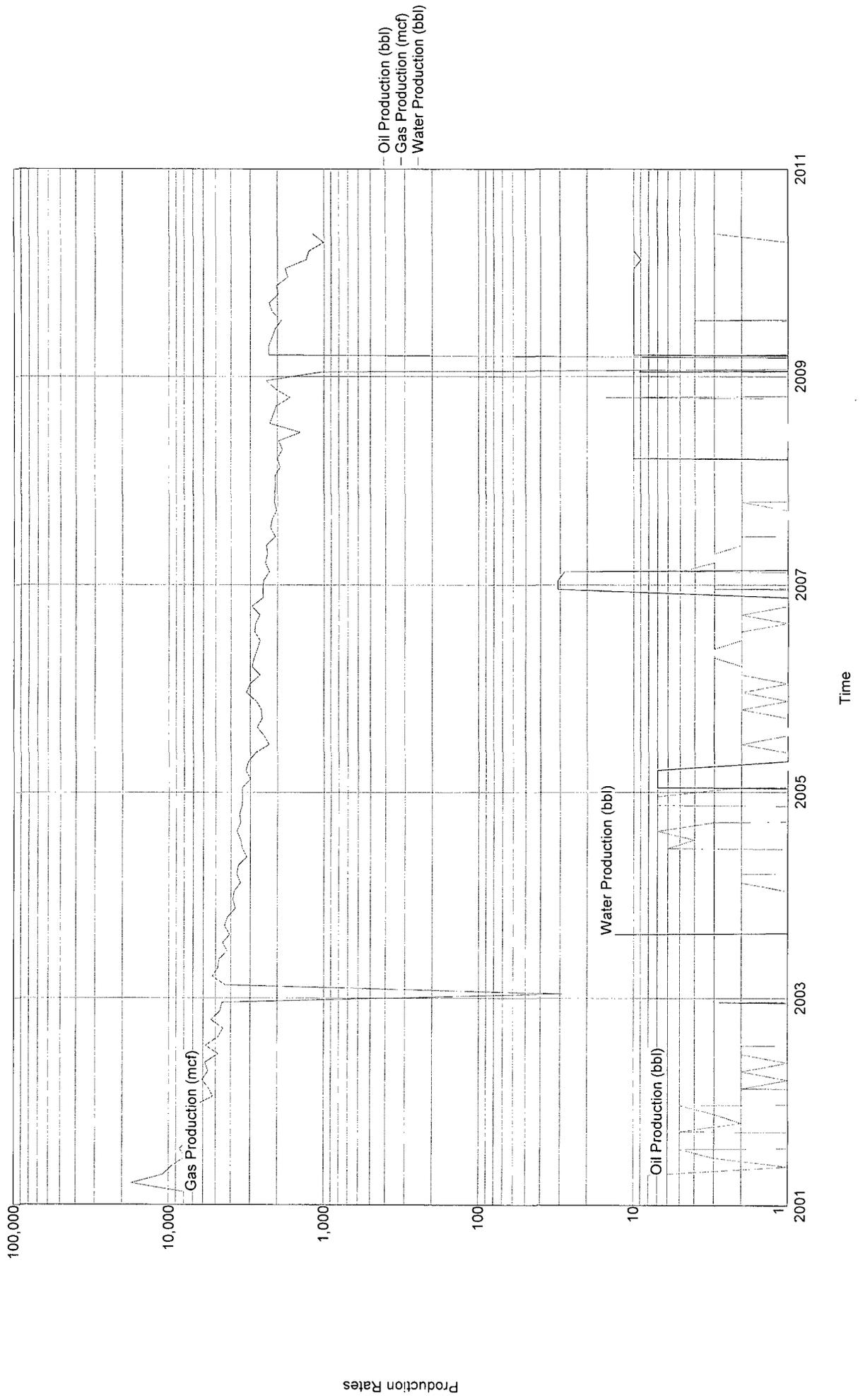
Lease Name: SAN JUAN 30 6 UNIT
County, State: RIO ARBA, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BLANCO
Reservoir: MESAVERDE
Location: 28 30N 7W SE NW SW

SAN JUAN 30 6 UNIT - BLANCO



Lease Name: SAN JUAN 30 6 UNIT
County, State: RIO ARBA, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: LA JARA
Reservoir: PICTURED CLIFFS
Location: 28 30N 7W SE NW SW

SAN JUAN 30 6 UNIT - LA JARA



Summary Production Report

Lease Name:	SAN JUAN 30 6 UNIT		
Lease Number:	MULTIPLE	Cum Oil:	176
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	395,774
State:	NEW MEXICO	Cum Water:	393
County:	RIO ARRIBA	First Production Date:	FEB 2001
Field:	LA JARA	Last Production Date:	MAY 2010
Production ID:	SUM0430392626696199		
Reservoir Name:	PICTURED CLIFFS		
Prod Zone:	PICTURED CLIFFS		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(10 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning			
Cum:			
2001	32	97,413	
2002	13	62,769	
2003		48,241	17
2004	39	41,989	
2005	15	33,873	25
2006	22	32,720	33
2007	19	26,586	59
2008	23	23,723	100
2009	9	21,916	110
2010	4	6,544	49
Totals:	176	395,774	393

Monthly Production						
Date	Oil	Gas	Water	# of	Days	
MO/YR	BBLs	MCF	BBLs	Wells	on	

FEB 2001		8,119		1	27	
MAR 2001		17,422		1	31	
APR 2001	8	10,890		1	30	
MAY 2001	1	9,582		1	31	
JUN 2001	3	7,864		1	23	
JUL 2001	5	8,498		1	31	
AUG 2001		7,508		1	31	
SEP 2001	5	7,084		1	30	
OCT 2001	2	6,594		1	27	
NOV 2001	3	7,117		1	30	
DEC 2001	5	6,735		1	31	
Totals:						
2001	32	97,413				

JAN 2002		5,199		1	
FEB 2002	2	5,545		1	28
MAR 2002	1	6,090		1	31
APR 2002	2	5,577		1	30
MAY 2002	1	5,848		1	31
JUN 2002	2	4,822		1	26
JUL 2002	2	5,800		1	31
AUG 2002		4,817		1	31
SEP 2002		4,474		1	30
OCT 2002		5,354		1	31
NOV 2002		4,689		1	30
DEC 2002	3	4,554		1	31
Totals:					
2002	13	62,769			
JAN 2003		29		1	1
FEB 2003		4,332		1	21
MAR 2003		5,258		1	31
APR 2003		4,827		1	30
MAY 2003		4,759		1	31
JUN 2003		4,223		1	30
JUL 2003		4,511		1	31
AUG 2003		4,088	17	1	31
SEP 2003		4,379		1	30
OCT 2003		4,199		1	31
NOV 2003		3,759		1	30
DEC 2003		3,877		1	31
Totals:					
2003		48,241	17		
JAN 2004	1	3,819		1	31
FEB 2004	2	3,476		1	29
MAR 2004	2	3,667		1	31
APR 2004		3,578		1	30
MAY 2004		3,163		1	28
JUN 2004	6	3,381		1	28
JUL 2004	4	3,469		1	26
AUG 2004	7	3,666		1	31
SEP 2004	3	3,461		1	30
OCT 2004		3,522		1	31
NOV 2004	7	3,399		1	30
DEC 2004	7	3,388		1	31
Totals:					
2004	39	41,989			
JAN 2005	2	3,397	7	1	31
FEB 2005		2,994	7	1	28
MAR 2005	1	3,212	7	1	31
APR 2005	1	3,101	1	1	30
MAY 2005	1	2,793	1	1	31
JUN 2005	2	2,261		1	26
JUL 2005	1	2,432		1	31
AUG 2005	1	2,704	1	1	31
SEP 2005	1	2,510	1	1	30
OCT 2005	2	2,547		1	31
NOV 2005	1	2,741		1	30

DEC 2005	2	3,181		1	31
Totals:					
2005	<u>15</u>	<u>33,873</u>	<u>25</u>		
JAN 2006	1	3,008		1	31
FEB 2006	2	2,596	1	1	28
MAR 2006	2	2,915		1	31
APR 2006	3	2,827		1	30
MAY 2006	3	2,698		1	27
JUN 2006	2	2,591		1	30
JUL 2006	2	2,810		1	31
AUG 2006	1	2,771		1	31
SEP 2006	2	2,606		1	30
OCT 2006	1	2,926		1	31
NOV 2006		2,483	1	1	30
DEC 2006	3	2,489	31	1	31
Totals:					
2006	<u>22</u>	<u>32,720</u>	<u>33</u>		
JAN 2007		2,467	31	1	31
FEB 2007	5	2,262	28	1	28
MAR 2007	3	2,401		1	31
APR 2007	3	2,334		1	30
MAY 2007	2	2,364		1	31
JUN 2007	2	2,075		1	30
JUL 2007		2,224		1	31
AUG 2007	1	2,175		1	31
SEP 2007	1	2,035		1	30
OCT 2007	2	2,101		1	31
NOV 2007		2,088		1	30
DEC 2007		2,060		1	31
Totals:					
2007	<u>19</u>	<u>26,586</u>	<u>59</u>		
JAN 2008	1	2,069		1	31
FEB 2008		1,924		1	29
MAR 2008	4	2,005	10	1	31
APR 2008		1,858	10	1	30
MAY 2008	1	1,960	10	1	31
JUN 2008	1	1,417	10	1	30
JUL 2008	1	2,240	10	1	31
AUG 2008		2,134	10	1	31
SEP 2008		2,035	10	1	30
OCT 2008	15	1,661	10	1	31
NOV 2008		2,055	10	1	30
DEC 2008		2,365	10	1	31
Totals:					
2008	<u>23</u>	<u>23,723</u>	<u>100</u>		
JAN 2009	2	1,045	10	1	31
FEB 2009				1	
MAR 2009	2	2,284	10	1	31
APR 2009		2,284	10	1	30
MAY 2009	1	2,168	10	1	31
JUN 2009		2,071	10	1	30
JUL 2009	4	1,895	10	1	31
AUG 2009		2,165	10	1	31

SEP 2009		2,266	10	1	30
OCT 2009		1,986	10	1	31
NOV 2009		2,038	10	1	30
DEC 2009		1,714	10	1	31
Totals:					
2009	9	21,916	110		
<hr/>					
JAN 2010		1,787	10	1	31
FEB 2010		1,306	9	1	28
MAR 2010		1,257	10	1	31
APR 2010	1	1,011	10	1	30
MAY 2010	3	1,183	10	1	31
Totals:					
2010	4	6,544	49		

Summary Production Report

Lease Name:	SAN JUAN 30 6 UNIT		
Lease Number:	MULTIPLE	Cum Oil:	214
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	452,885
State:	NEW MEXICO	Cum Water:	297
County:	RIO ARRIBA	First Production Date:	FEB 2001
Field:	BLANCO	Last Production Date:	JAN 2010
Production ID:	SUM0430392626672319		
Reservoir Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(10 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2001	49	173,052	
2002	22	72,674	
2003	60	34,833	57
2004	21	55,600	
2005	6	21,229	
2006	14	30,565	32
2007	23	40,352	59
2008	6	18,661	100
2009	13	5,880	39
2010		39	10
Totals:	214	452,885	297

Monthly Production						
Date	Oil	Gas	Water	# of	Days	
MO/YR	BBLs	MCF	BBLs	Wells	on	
FEB 2001		5,691		1	27	
MAR 2001		23,017		1	31	
APR 2001	6	14,109		1	30	
MAY 2001	6	22,521		1	31	
JUN 2001	4	14,240		1	23	
JUL 2001	8	18,680		1	31	
AUG 2001	4	17,055		1	31	
SEP 2001	6	15,595		1	30	
OCT 2001	5	13,872		1	29	
NOV 2001	4	14,538		1	30	
DEC 2001	6	13,734		1	31	
Totals:						
2001	49	173,052				

JAN 2002	5	12,683		1	31
FEB 2002	3	9,236		1	28
MAR 2002	2	9,835		1	31
APR 2002	4	5,981		1	30
MAY 2002	2	3,392		1	31
JUN 2002	1	4,821		1	27
JUL 2002	2	6,197		1	31
AUG 2002	1	4,279		1	31
SEP 2002		4,283		1	30
OCT 2002		4,585		1	31
NOV 2002	1	3,729		1	30
DEC 2002	1	3,653		1	31
Totals:					
2002	<u>22</u>	<u>72,674</u>			
JAN 2003		18		1	1
FEB 2003	23	3,624		1	1
MAR 2003	24	5,407		1	1
APR 2003		3,365	57	1	22
MAY 2003	10	3,840		1	31
JUN 2003	3	3,264		1	30
JUL 2003		2,536		1	31
AUG 2003		2,341		1	31
SEP 2003		2,424		1	30
OCT 2003		2,418		1	31
NOV 2003		2,944		1	30
DEC 2003		2,652		1	31
Totals:					
2003	<u>60</u>	<u>34,833</u>	<u>57</u>		
JAN 2004		2,094		1	31
FEB 2004		332		1	29
MAR 2004		5,145		1	31
APR 2004	5	7,976		1	30
MAY 2004	6	6,196		1	28
JUN 2004	3	6,424		1	30
JUL 2004	2	5,353		1	26
AUG 2004	2	4,944		1	31
SEP 2004		4,260		1	30
OCT 2004	2	4,624		1	31
NOV 2004	1	4,350		1	30
DEC 2004		3,902		1	31
Totals:					
2004	<u>21</u>	<u>55,600</u>			
JAN 2005	2	4,278		1	31
FEB 2005	1	3,497		1	28
MAR 2005	2	3,621		1	31
APR 2005		2,744		1	30
MAY 2005		2,185		1	31
JUN 2005		2,787		1	26
JUL 2005	1	1,827		1	31
AUG 2005		40		1	31
SEP 2005		39		1	21
OCT 2005		27		1	1
NOV 2005				1	

DEC 2005		184		1	1
Totals:					
2005	6	21,229			
JAN 2006				1	
FEB 2006				1	
MAR 2006		6		1	1
APR 2006		4		1	1
MAY 2006				1	
JUN 2006		1,540		1	10
JUL 2006	3	6,289	1	1	31
AUG 2006	2	5,133		1	31
SEP 2006	3	4,980		1	30
OCT 2006	1	4,821		1	31
NOV 2006	1	3,866		1	30
DEC 2006	4	3,926	31	1	31
Totals:					
2006	14	30,565	32		
JAN 2007	3	3,604	31	1	31
FEB 2007	1	3,543	28	1	28
MAR 2007	1	3,571		1	31
APR 2007	3	3,221		1	30
MAY 2007	3	2,010		1	31
JUN 2007	2	4,609		1	30
JUL 2007	2	4,270		1	31
AUG 2007	2	2,907		1	31
SEP 2007	1	3,579		1	30
OCT 2007	3	3,512		1	31
NOV 2007		2,962		1	30
DEC 2007	2	2,564		1	31
Totals:					
2007	23	40,352	59		
JAN 2008		2,656		1	31
FEB 2008		2,745		1	29
MAR 2008		2,599	10	1	31
APR 2008		2,198	10	1	30
MAY 2008	2	1,755	10	1	31
JUN 2008		90	10	1	30
JUL 2008		39	10	1	31
AUG 2008		39	10	1	31
SEP 2008		38	10	1	30
OCT 2008			10	1	
NOV 2008		1,849	10	1	30
DEC 2008	4	4,653	10	1	31
Totals:					
2008	6	18,661	100		
JAN 2009	8	5,195	10	1	31
FEB 2009	4	557	9	1	28
MAR 2009		90	10	1	31
APR 2009				1	
MAY 2009				1	
JUN 2009	1			1	
JUL 2009				1	
AUG 2009				1	

SEP 2009				1	
OCT 2009				1	
NOV 2009		38	10	1	30
DEC 2009				1	
Totals:					
2009	<u>13</u>	<u>5,880</u>	<u>39</u>		
JAN 2010		39	10	1	31
Totals:					
2010		<u>39</u>	<u>10</u>		

Summary Production Report

Lease Name:	SAN JUAN 30 6 UNIT		
Lease Number:	MULTIPLE	Cum Oil:	211
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	243,859
State:	NEW MEXICO	Cum Water:	253
County:	RIO ARRIBA	First Production Date:	FEB 2001
Field:	BASIN	Last Production Date:	JAN 2010
Production ID:	SUM0430392626671599		
Reservoir Name:	DAKOTA		
Prod Zone:	DAKOTA		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(10 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2001	49	93,180	
2002	23	39,138	
2003	61	18,755	57
2004	21	29,939	
2005	6	11,431	
2006	14	16,457	17
2007	19	21,726	30
2008	7	10,047	100
2009	11	3,165	39
2010		21	10
Totals:	211	243,859	253

Monthly Production						
Date	Oil	Gas	Water	# of	Days	
MO/YR	BBLs	MCF	BBLs	Wells	on	
FEB 2001		3,064		1	28	
MAR 2001		12,394		1	31	
APR 2001	6	7,597		1	30	
MAY 2001	6	12,127		1	31	
JUN 2001	4	7,668		1	23	
JUL 2001	8	10,058		1	31	
AUG 2001	4	9,183		1	31	
SEP 2001	6	8,397		1	30	
OCT 2001	5	7,469		1	26	
NOV 2001	4	7,828		1	1	
DEC 2001	6	7,395		1	31	
Totals:						
2001	49	93,180				

JAN 2002	5	6,829		1	31
FEB 2002	3	4,973		1	28
MAR 2002	3	5,296		1	31
APR 2002	4	3,221		1	30
MAY 2002	2	1,826		1	31
JUN 2002	1	2,596		1	27
JUL 2002	2	3,337		1	31
AUG 2002	1	2,304		1	31
SEP 2002		2,312		1	30
OCT 2002		2,469		1	31
NOV 2002	1	2,008		1	30
DEC 2002	1	1,967		1	31
Totals:					
2002	23	39,138			
JAN 2003		9		1	1
FEB 2003	23	1,951		1	1
MAR 2003	25	2,911		1	1
APR 2003		1,812	57	1	22
MAY 2003	10	2,068		1	31
JUN 2003	3	1,757		1	30
JUL 2003		1,366		1	31
AUG 2003		1,261		1	31
SEP 2003		1,305		1	30
OCT 2003		1,302		1	31
NOV 2003		1,585		1	30
DEC 2003		1,428		1	31
Totals:					
2003	61	18,755	57		
JAN 2004		1,128		1	31
FEB 2004		179		1	29
MAR 2004		2,771		1	31
APR 2004	5	4,295		1	30
MAY 2004	6	3,336		1	28
JUN 2004	3	3,459		1	30
JUL 2004	2	2,882		1	19
AUG 2004	2	2,662		1	31
SEP 2004		2,294		1	30
OCT 2004	2	2,490		1	31
NOV 2004	1	2,342		1	30
DEC 2004		2,101		1	31
Totals:					
2004	21	29,939			
JAN 2005	2	2,303		1	31
FEB 2005	1	1,883		1	28
MAR 2005	2	1,950		1	31
APR 2005		1,477		1	30
MAY 2005		1,177		1	31
JUN 2005		1,501		1	26
JUL 2005	1	984		1	31
AUG 2005		21		1	31
SEP 2005		21		1	21
OCT 2005		15		1	1
NOV 2005				1	

DEC 2005		99		1	1
Totals:					
2005	6	11,431			
JAN 2006				1	
FEB 2006				1	
MAR 2006		3		1	1
APR 2006		2		1	1
MAY 2006				1	
JUN 2006		829		1	10
JUL 2006	3	3,386	1	1	31
AUG 2006	2	2,764		1	31
SEP 2006	3	2,681		1	30
OCT 2006	1	2,596		1	31
NOV 2006	1	2,082		1	30
DEC 2006	4	2,114	16	1	31
Totals:					
2006	14	16,457	17		
JAN 2007	3	1,940	16	1	31
FEB 2007	1	1,908	14	1	28
MAR 2007	1	1,922		1	31
APR 2007	3	1,733		1	30
MAY 2007	2	1,083		1	31
JUN 2007	2	2,481		1	30
JUL 2007	2	2,299		1	31
AUG 2007	1	1,566		1	31
SEP 2007	1	1,927		1	30
OCT 2007	2	1,891		1	31
NOV 2007		1,595		1	30
DEC 2007	1	1,381		1	31
Totals:					
2007	19	21,726	30		
JAN 2008	1	1,430		1	31
FEB 2008		1,478		1	29
MAR 2008		1,400	10	1	31
APR 2008		1,183	10	1	30
MAY 2008	2	945	10	1	31
JUN 2008		48	10	1	30
JUL 2008		21	10	1	31
AUG 2008		21	10	1	31
SEP 2008		20	10	1	30
OCT 2008			10	1	
NOV 2008		995	10	1	30
DEC 2008	4	2,506	10	1	31
Totals:					
2008	7	10,047	100		
JAN 2009	7	2,797	10	1	31
FEB 2009	4	299	9	1	28
MAR 2009		48	10	1	31
APR 2009				1	
MAY 2009				1	
JUN 2009				1	
JUL 2009				1	
AUG 2009				1	

SEP 2009				1	
OCT 2009				1	
NOV 2009		21	10	1	30
DEC 2009				1	
Totals:					
2009	<u>11</u>	<u>3,165</u>	<u>39</u>		
JAN 2010		21	10	1	31
Totals:					
2010	<u>21</u>	<u>21</u>	<u>10</u>		



Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Monday, November 15, 2010 9:06 AM
To: 'Tafoya, Crystal'
Subject: San Juan 30-6 Unit Well # 94B; DHC Application

I have in hand the referenced application.

The application indicates that this is an existing wellbore, but it also states that each of the indicated zones to be commingled is a "new zone." Also, there is extensive production data attached, although it is unclear to me whether this is well data or unit data. And the application indicates that the allocation percentages will be supplied "upon completion."

Could you please tell me what is the history of this well? Is it being completed for the first time in each of the three formations, and what will be the basis that will be used to compute the allocation percentages upon completion in these zones?

Thanks

David K. Brooks
Legal Examiner

Brooks, David K., EMNRD

From: Tafoya, Crystal [Crystal.Tafoya@conocophillips.com]
Sent: Monday, November 15, 2010 10:59 AM
To: Brooks, David K., EMNRD
Subject: RE: San Juan 30-6 Unit Well # 94B; DHC Application

This was a producing dual well that was commingled among the three zones. The attached production data is for this well not the unit.

The San Juan 30-6 Unit 94B is a Blanco Mesaverde, Basin Dakota and La Jara Pictured Cliffs New Drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Pictured Cliffs zones. If the Mesaverde, Dakota and Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Mesaverde, Dakota and Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and La Jara Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

From: Brooks, David K., EMNRD [<mailto:david.brooks@state.nm.us>]
Sent: Monday, November 15, 2010 9:06 AM
To: Tafoya, Crystal
Subject: San Juan 30-6 Unit Well # 94B; DHC Application

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Thanks

David K. Brooks
Legal Examiner

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