

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

JUL 29 2010

HOBBSOCD

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burgundy Oil & Gas of New Mexico, Inc.	Contact Ben Taylor
Address 401 W Texas Ave., Suite 1003; Midland, TX 79701	Telephone No. 432-684-4033
Facility Name Eunice Monument Unit Tank Battery	Facility Type Central Oil & Gas Battery

Surface Owner State	Mineral Owner State	Lease No. 015823
---------------------	---------------------	------------------

LOCATION OF RELEASE API # 30.025.04319-00-00

NEARBY WELL EUNICE MONUMENT UNIT 620

Unit Letter I	Section 24	Township 20S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
---------------	------------	--------------	-----------	---------------	------------------	---------------	----------------	------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release water with slop oil	Volume of Release 8 bbls / 80 bbls	Volume Recovered 6 bbls / 60 bbls
Source of Release 400 bbl fiberglass tank	Date and Hour of Occurrence	Date and Hour of Discovery 7/15/2010
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Geoffrey Leking	Date and Hour 7/23/2010 afternoon	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

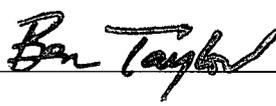
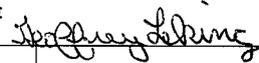
If a Watercourse was Impacted, Describe Fully.*

WATER @ 37'

Describe Cause of Problem and Remedial Action Taken.*
Injection tank overflowed into an overflow tank that had 8 bbls of slop oil in it. Alarm system malfunctioned causing the 8 bbls to be pushed over the top of tank. Picked up all but 2 bbls. ALSO 80 bbls WATER WHERE 60 bbls RECOVERED SO 20 bbls LEFT.

Describe Area Affected and Cleanup Action Taken.*
Pad around tanks were stained with oil. Will remove contaminated soil and haul to approved facility and replace soil with fresh. Cindy Crain with Crain Environmental will assess the 2nd week of August, 2010

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ben Taylor	Approved by District Supervisor ENV. ENGINEER: 	
Title: Production Manager	Approval Date: 07/29/10	Expiration Date: 09/29/10
E-mail Address: bogi@t3wireless.com	Conditions of Approval: SUBMIT FINAL C-141 BY 09/29/10.	Attached <input type="checkbox"/>
Date: 7/28/2010 Phone: 432-684-4033	IRP-11-10-2660	

* Attach Additional Sheets If Necessary