

## Bratcher, Mike, EMNRD

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**From:** Dale Littlejohn [dale.littlejohn@suddenlink.net]  
**Sent:** Thursday, September 10, 2009 9:14 AM  
**To:** Bratcher, Mike, EMNRD  
**Cc:** qwelborn@valornet.com; 'Randall Hicks'  
**Subject:** Mark and Garner Loco Hills Sites OCD 2RP-304-310  
**Attachments:** M & G Loco Hills 9-10-09 Response to OCD.pdf

Mike,

Please find the attached Report for the above referenced sites. I will also send you a hard copy. Please call me if you have any questions or need any additional information.

Thanks,

**Dale T Littlejohn, PG**  
(432) 528-3878  
(432) 689-4578 (fax)

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# R. T. HICKS CONSULTANTS, LTD.

PO Box 7624 ▲ Midland, TX 79708 ▲ 432.528-3878 ▲ Fax: 432.689-4578

September 10, 2009

Mr. Mike Bratcher  
New Mexico Oil and Conservation Division  
District II - Artesia Field Office  
1301 West Grand Avenue  
Artesia, NM 88210

VIA EMAIL AND USPS

RE: Seven Produced Fluid Releases at sites operated by Marks and Garner Production Ltd, Company in Eddy County, NM as follows:

Site Name (type)	Location (T-R-Sec.-Unit)	OCD Reference No.
Livers Fed. No. 7 (battery)	T-16-S, R-29-E, Sec 33 (J)	2RP-304
Livers No. 3Y (well)	T-16-S, R-29-E, Sec 33 (N)	2RP-305
Red 12 Fed. No. 1 (battery)	T-16-S, R-29-E, Sec 33 (O)	2RP-306
Cave State No. 4 (well)	T-17-S, R-29-E, Sec 4 (F)	2RP-307
Red 12 State No. 2 (battery)	T-17-S, R-29-E, Sec 4 (H)	2RP-308
Red 12 State No. 3 (battery)	T-17-S, R-29-E, Sec 5 (J)	2RP-309
Red 12 State No. 4 (battery)	T-17-S, R-29-E, Sec 5 (O)	2RP-310

Dear Mr. Bratcher:

R.T. Hicks Consultants is pleased to submit this response to your August 19, 2009 directive letter concerning the characterization activities on the behalf of Marks and Garner Production Ltd. Because this letter proposes collection of additional data, we request that NMOCD consider this letter an interim response. Plate 1a shows the location of the sites.

## Determination of Remediation Action Levels Ranking Score

The ranking criteria of each site is presented below in accordance with the NMOCD August 13, 1993 *Guidance for Remediation of Leaks, Spills and Releases*.

### **Depth to Ground Water and Ground Water Quality**

Plate 1b shows the location of the Marks & Garner sites (red circles) that are the subject of investigations in support of gaining compliance with Part 29 of the NMOCD Rules. Also shown on Plate 1b are:

- The geology of the area from the on-line geologic map of New Mexico (NM Bureau of Mines and Mineral Resources)
- The Loco Hills Gas Storage Facility (south blue circle), which provides information about the nature of ground water in and around Bear Grass Draw (see Appendix A)

- A stock well (RA-8233) completed within the alluvium of Bear Grass Draw (Office of the State Engineer Database)
- A domestic well located in the older alluvium (RA 9342) from the OSE database
- Three sample locations from the PTTC database
- A well identified on the USGS topographic map in Section 10 (north blue circle)

The geologic map shows that Quaternary Alluvium fills the valley of Bear Grass Draw. Quaternary eolian and pediment deposits dominate the southern portion of the area shown in Plate 1b and Quaternary Older Alluvium comprises the majority of the northern portion.

Data obtained from drilling several monitoring wells at the Loco Hills Gas Storage Facility (Appendix A) provide the following data:

1. The alluvium in and adjacent to Bear Creek, which is composed of clay, sand and caliche deposits; is less than 15 feet thick.
2. Underlying the alluvium in Bear Grass Draw are claystone, sandstone and limestone of the Triassic Dockam Group
3. Ground water beneath Bear Grass Draw occurs in permeable units associated with the Dockum Group that are about 80 feet deep.
4. Ground water in these units is confined and exhibit 10-20 feet of artesian head

Although no driller's log is available data for RA-8233, records from the OSE in Appendix B show:

- A. Total depth of well RA-9342 is 220 feet with a depth to water upon completion of 110 feet. The driller's log indicates that the top of the redbeds are at 90 feet and the water bearing strata is from 143 to 204 feet. These data suggest the well is completed below the alluvium and within one of the confined aquifers (Chinle or Rustler)
- B. Total depth of well RA-8233 is 87 feet with a reported depth to water of 80 feet. The depth of this well is similar to those at the Loco Hills Gas Storage Facility where artesian conditions exist. We measured a depth to water of about 60 feet during our investigation of the gas storage facility.

Although the sample #7992 from the PTTC database plots due east of the Loco Hills Gas Storage Facility, careful examination of the database shows that this plotted point consists of eight samples from three wells. Two of these three wells are at the same location as well RA 8233 from the OSE database –and we field verified that two wells exist at this location. The PTTC database describes one well of these wells at RA 8233 as an alluvial well and the other as a Triassic Santa Rosa well. The third well in the PTTC database is a supply well for the Loco Hills Gas Facility. The PTTC data from the RA 8233 location show relatively high quality water in the Santa Rosa and alluvium (less than 50 ppm chloride). At the Loco Hills Gas Storage Facility supply well, chloride concentration exceeds 50,000 ppm. As described in Appendix A; evidence suggests that leakage from a storage pit migrated through a water well bore into the underlying aquifer.

From these data we can conclude that the quality of ground water beneath Bear Grass Draw in the area of the Marks & Garner sites is probably similar to that observed at RA 8233. No evidence from the PTTC data suggests that ground water in the area of the Marks & Garner sites is not confined.

Plate 1b shows two other wells from the PTTC database south of the Loco Hills Gas Storage Facility. According to the PTTC database, both of these wells are screened below the alluvial cover in the Triassic Dockham group or the Rustler. These two aquifers are confined in this area.

Because all evidence shows that ground water in the area is confined, we have assigned a "Depth to Ground Water" ranking score of zero (0).

#### **Wellhead Protection Area**

Since nearest published water well is located approximately 2 miles northwest of the most northwest site, we have assigned a "Wellhead Protection Area" ranking score of zero (0).

#### **Distance to Surface Water Body**

The 1993 guidance document defines surface water as being a perennial river, stream, creek irrigation canal (ditch), lake, pond, or playa. Two of the sites (Levers 3Y and Red-12 Federal No. 1) are located adjacent to Bear Grass Draw, but it is not a perennial stream. No other qualifying surface water is present within 1,000 feet; therefore we have assigned a "Distance to Nearest Surface Water Body" ranking score of zero (0).

Application of these criteria to all of the Marks and Garner Loco Hills sites is demonstrated below resulting in RRALs of 10 ppm benzene, 50 ppm BTEX, and 5,000 ppm TPH.

<b>General Site Characteristics</b>	<b>Ranking Score</b>
Depth to ground water not relevant (confined aquifer)	0
Wellhead greater than 1,000 feet from water source	0
Distance to down gradient surface water greater than 1,000 feet	0
<b>Total Ranking Score</b>	<b>0</b>

#### **Horizontal Delineation of Chlorides**

Following receipt of the NMOCD August 19, 2009 directive letter, laboratory analysis of chloride was performed on the deepest samples recovered from each site during the June 2009 investigation. This information provided confirmation that all of the sites contain chloride concentrations that exceed the remediation levels defined in the NMOCD May 28, 2004, *Interim Pit and Below-Grade Tank Guidelines*.

On August 27 and 28, 2009, RT Hicks Consultants returned to the Loco Hills sites in order to recover near surface soil samples used to delineate the horizontal extent of the chloride-impacted soil and provide guidance for future vertical delineation.

## Analysis of Field and Laboratory Soil Samples

The following tables have been prepared as a summary of the hydrocarbon and chloride results from the soil samples recovered to date. Bold text indicates those samples that exceed NMOCD guideline RRALs. Field chloride verification and nutrient evaluation samples have been shipped to an agricultural laboratory for analyses. These results will be included in the tables with the final report.

In addition to the tables below, site maps for each site (Plate 2A – 2G) have been prepared to indicate the location of the soil samples recovered; the depth and chloride concentrations of the samples; and the proposed location of vertical delineation soil borings.

**Marks & Garner - Levers Federal No. 7 Site**  
Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C <sub>6-12</sub> (mg/kg)	C <sub>12-28</sub> (mg/kg)	C <sub>28-35</sub> (mg/kg)
Center Oil Spill	0.5	6/23/09	--	--	10	<0.0011	<0.0022	0.0015	<0.0011	<0.006	<16.4	461	61.6
	1.0	6/23/09	--	--	0	--	--	--	--	--	--	--	--
	3.0	6/23/09	--	<b>3,520</b>	0	<0.0011	<0.0022	<0.0011	<0.0011	<0.006	<16.7	20.9	<16.7
10-Ft North	2-3	8/27/09	<b>1,802</b>	--	0	--	--	--	--	--	--	--	
20-Ft North	2-3	8/27/09	<b>1,428</b>	--	0	--	--	--	--	--	--	--	
10-Ft South	2-3	8/27/09	<b>948</b>	--	0	--	--	--	--	--	--	--	
20-Ft South	2-3	8/27/09	<b>964</b>	--	0	--	--	--	--	--	--	--	
30-Ft South	2-3	8/27/09	<b>3,971</b>	--	0	--	--	--	--	--	--	--	
10-Ft East	2-3	8/27/09	<b>2,907</b>	--	0	--	--	--	--	--	--	--	
20-Ft East	2	8/27/09	<b>202</b>	--	0	--	--	--	--	--	--	--	
50-Ft Northeast	0-1	8/28/09	<b>176</b>	--	0	--	--	--	--	--	--	--	
70-Ft Southeast	0-1	8/28/09	<b>161</b>	--	0	--	--	--	--	--	--	--	
100-Ft Southeast	0-1	8/28/09	<b>404</b>	--	0	--	--	--	--	--	--	--	
<b>NMOCD 1993 Guideline RRALs</b>			<b>250*</b>	--	--	<b>10</b>	--	--	--	<b>50</b>	<b>5,000</b>		

\* Chloride RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

**Marks & Garner - Levers No. 3Y Site**  
Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C <sub>6-12</sub> (mg/kg)	C <sub>12-28</sub> (mg/kg)	C <sub>28-35</sub> (mg/kg)
Center Oil Spill	Surf	6/22/09	--	--	85	0.013	0.537	1.3850	3.5	5.47	1,340	44,500	3,150
	2.0	6/22/09	--	--	39	--	--	--	--	--	--	--	--
	3.0	6/22/09	--	--	64	--	--	--	--	--	--	--	--
	4.0	6/22/09	--	--	127	--	--	--	--	--	--	--	--
	5.0	6/22/09	--	--	210	--	--	--	--	--	--	--	--
	6.0	6/22/09	--	<b>6,820</b>	334	<0.0107	0.212	0.6995	6.553	7.47	1,690	<b>6,640.0</b>	581
15-Ft East	2-3	8/27/09	<b>455</b>	--	0	--	--	--	--	--	--	--	
20-Ft West	2-3	8/27/09	<b>897</b>	--	0	--	--	--	--	--	--	--	
25-Ft North	2	8/27/09	<b>1,114</b>	--	0	--	--	--	--	--	--	--	
<b>NMOCD 1993 Guideline RRALs</b>			<b>250*</b>	--	--	<b>10</b>	--	--	--	<b>50</b>	<b>5,000</b>		

\* Chloride RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

**Marks & Garner - Red-12 Federal No. 1 Site**  
Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C <sub>6-12</sub> (mg/kg)	C <sub>12-28</sub> (mg/kg)	C <sub>28-35</sub> (mg/kg)
Oil Spill Area	0.5	6/23/09	--	--	0	<0.0011	<0.0022	<0.0011	<0.0011	<0.006	<335	23,600	2,280
	1.0	6/23/09	--	--	0	--	--	--	--	--	--	--	--
	3.0	6/23/09	--	<b>3,030</b>	0	<0.0011	<0.0022	<0.0011	<0.0011	<0.006	<16.9	61.3	<16.9
25-Ft WSW	2-3	8/27/09	<b>6,712</b>	--	0	--	--	--	--	--	--	--	
35-Ft WSW	2-3	8/27/09	<b>7,615</b>	--	0	--	--	--	--	--	--	--	
45-Ft WSW	2-3	8/27/09	<b>8,192</b>	--	0	--	--	--	--	--	--	--	
20-Ft NNW	2-3	8/27/09	<b>1,388</b>	--	0	--	--	--	--	--	--	--	
45-Ft SSE	2-3	8/27/09	<b>1,332</b>	--	0	--	--	--	--	--	--	--	
120-Ft Southeast	0-1	8/28/09	<b>392</b>	--	0	--	--	--	--	--	--	--	
50-Ft Northeast	0-1	8/28/09	<b>179</b>	--	0	--	--	--	--	--	--	--	
<b>NMOCD 1993 Guideline RRALs</b>			<b>250*</b>	--	--	<b>10</b>	--	--	--	<b>50</b>	<b>5,000</b>		

\* Chloride RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

**Marks & Garner - Cave State No. 4 Site**  
Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C <sub>6-12</sub> (mg/kg)	C <sub>12-28</sub> (mg/kg)	C <sub>28-35</sub> (mg/kg)
Stockpile Soil	--	6/22/09	--	--	185	0.0519	1.22	4.45	9.284	15.0	2,050	38,400	2,820
Oil Spill Area	2.0	6/22/09	--	--	0	--	--	--	--	--	--	--	--
	4.0	6/22/09	--	1,460	0	<0.0012	<0.0024	<0.0012	<0.0024	<0.008	<17.8	18.7	<17.8
55-Ft Southeast	2-3	8/28/09	469	--	0	--	--	--	--	--	--	--	--
85-Ft Northeast	2-3	8/28/09	800	--	0	--	--	--	--	--	--	--	--
75-Ft Southwest	2-3	8/28/09	66	--	0	--	--	--	--	--	--	--	--
<b>NMOC 1993 Guideline RRALs</b>			<b>250*</b>		<b>--</b>	<b>10</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>50</b>	<b>5,000</b>		

\* Chloride RRAL is based on the NMOC May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

**Marks & Garner - Red-12 State No. 2 Site**  
Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C <sub>6-12</sub> (mg/kg)	C <sub>12-28</sub> (mg/kg)	C <sub>28-35</sub> (mg/kg)
Center Oil Spill	0.5	6/23/09	--	--	10	<0.0011	<0.0023	0.0099	0.0186	0.032	340	20,500	1,360
	1.0	6/23/09	--	--	6	--	--	--	--	--	--	--	--
	3.0	6/23/09	--	10,300	0	<0.0011	<0.0022	<0.0011	<0.0011	<0.006	<16.2	58.6	<16.2
10-Ft West	2-3	8/27/09	2,518	--	0	--	--	--	--	--	--	--	--
20-Ft West	2-3	8/27/09	5,846	--	0	--	--	--	--	--	--	--	--
30-Ft West	2-3	8/27/09	2,358	--	0	--	--	--	--	--	--	--	--
20-Ft North	2-3	8/27/09	2,784	--	0	--	--	--	--	--	--	--	--
40-Ft South	2-3	8/27/09	6,500	--	0	--	--	--	--	--	--	--	--
100-Ft South	0-1	8/28/09	221	--	0	--	--	--	--	--	--	--	--
100-Ft North	2-3	8/28/09	2,760	--	0	--	--	--	--	--	--	--	--
160-Ft North	0-1	8/28/09	526	--	0	--	--	--	--	--	--	--	--
70-Ft West	0-2	8/28/09	817	--	0	--	--	--	--	--	--	--	--
160-Ft West	0-1	8/28/09	229	--	0	--	--	--	--	--	--	--	--
<b>NMOC 1993 Guideline RRALs</b>			<b>250*</b>		<b>--</b>	<b>10</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>50</b>	<b>5,000</b>		

\* Chloride RRAL is based on the NMOC May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

**Marks & Garner - Red-12 State No. 3 Site**  
Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C <sub>6-12</sub> (mg/kg)	C <sub>12-28</sub> (mg/kg)	C <sub>28-35</sub> (mg/kg)
Composite	Surf	6/22/09	8,068	--	0	0.0016	<0.0022	0.0015	0.0054	0.011	1,780	57,000	5,510
Oil Spill West	1.0	6/22/09	2,408	--	0	<0.0011	<0.0022	<0.0011	<0.0022	<0.007	<16.7	24.7	<16.7
Oil Spill East	2.0	6/22/09	2,887	2,600	0	<0.0011	<0.0023	<0.0011	<0.0011	<0.006	<16.9	35.6	<16.9
Cl Spill East	2.0	8/27/09	4,156	--	0	--	--	--	--	--	--	--	--
Cl Spill Center	2.0	8/27/09	4,805	--	0	--	--	--	--	--	--	--	--
Cl Spill West	1.0	8/27/09	6,514	--	0	--	--	--	--	--	--	--	--
60-Ft North	0-1	8/28/09	175	--	0	--	--	--	--	--	--	--	--
35-Ft West	0-1	8/28/09	137	--	0	--	--	--	--	--	--	--	--
100-Ft Southeast	0-1	8/28/09	857	--	0	--	--	--	--	--	--	--	--
<b>NMOC 1993 Guideline RRALs</b>			<b>250*</b>		<b>--</b>	<b>10</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>50</b>	<b>5,000</b>		

\* Chloride RRAL is based on the NMOC May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

**Marks & Garner - Red-12 State No. 4 Site**  
Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C <sub>6-12</sub> (mg/kg)	C <sub>12-28</sub> (mg/kg)	C <sub>28-35</sub> (mg/kg)
Composite	Surf	6/22/09	8,068	--	10	0.0024	0.0040	0.0153	0.0411	0.060	<308	18,400	3,030
180-Ft South	1.0	6/22/09	--	193	0	--	--	--	--	--	--	--	--
	3.0	6/22/09	--	257	0	--	--	--	--	--	--	--	--
440-Ft Southwest	0.5	6/22/09	--	19,200	0	--	--	--	--	--	--	--	--
180-Ft North	1.0	6/22/09	6,085	5,340	0	--	--	--	--	--	--	--	--
	3	6/22/09	6,227	5,830	0	--	--	--	--	--	--	--	--
<b>NMOC 1993 Guideline RRALs</b>			<b>250*</b>		<b>--</b>	<b>10</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>50</b>	<b>5,000</b>		

\* Chloride RRAL is based on the NMOC May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

R.T. Hicks Consultants, Ltd  
9/10/2009

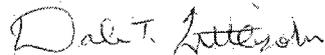
### Recommendations for Additional Corrective Actions

In mid to late August 2009 a roust-a-bout contractor was hired by Marks and Garner to remove the visible oil-stained soil and backfill the areas with clean soil and gravel. All of the hydrocarbon-impacted soil was disposed of off-site. Photographic documentation of the site clean-up results and waste soil manifests will be provided with the final report.

Hicks Consultants recommends that a hollow-stem auger be used to complete the vertical delineation of hydrocarbon- and chloride-impacted soil at each site according to the attached plates. We anticipate that a drilling rig will be available in mid to late October 2009 and a final report for each site, including recommendations for remedial actions, will be submitted to the NMOCD by the end of 2009. In the final report we will provide remediation action levels for soil and underlying sediment based upon criteria in NMOCD Rules, science-based evaluation of the sampling data and physical setting.

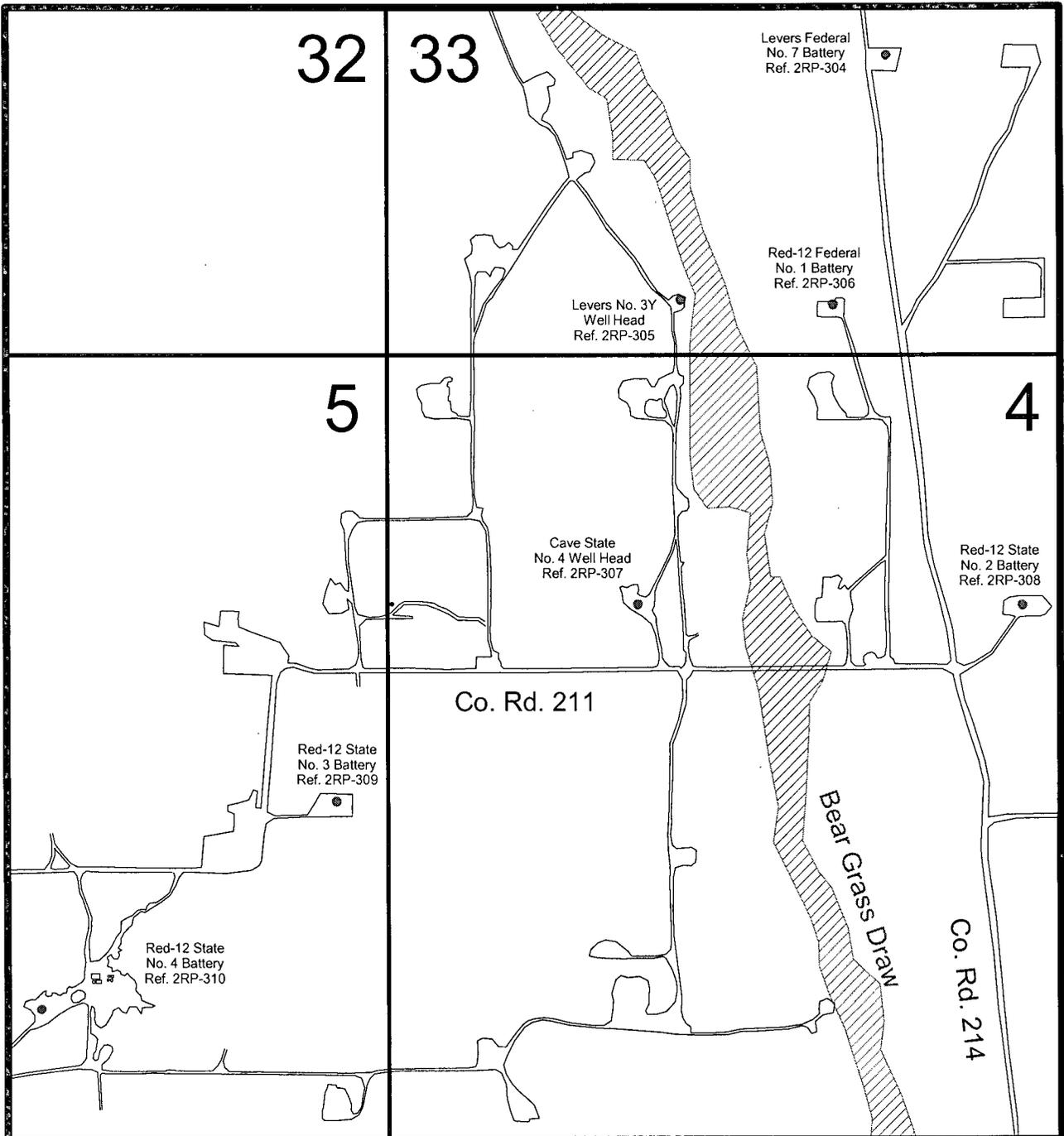
Please contact me if you have any questions, comments or require additional information prior to completion of the final report.

Sincerely,  
R.T. Hicks Consultants, Ltd.



Dale T. Littlejohn  
Project Manager  
(432) 528-3878

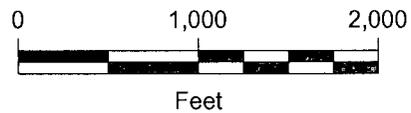
Copy: Quinton Welborn, Marks and Garner Production Ltd, Co.

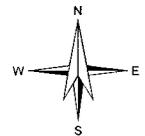
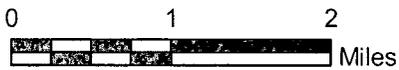
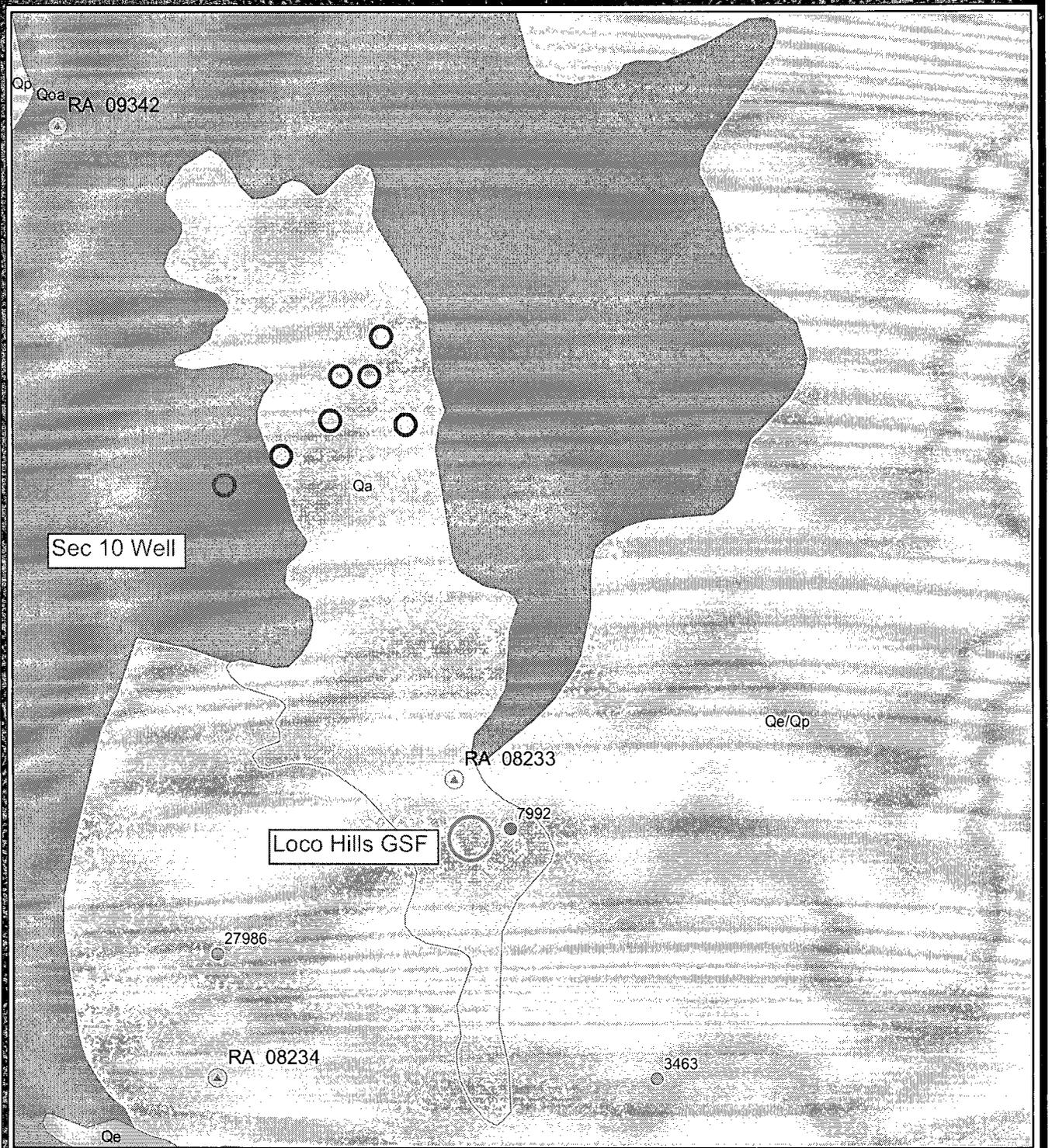


Marks and Garner  
Production Ltd Co.

T-16-S, R-29-E, Section 33  
T-17-S, R-29-E, Sec. 4 & 5  
Eddy County, New Mexico

# Plate 1a Site Vicinity Map





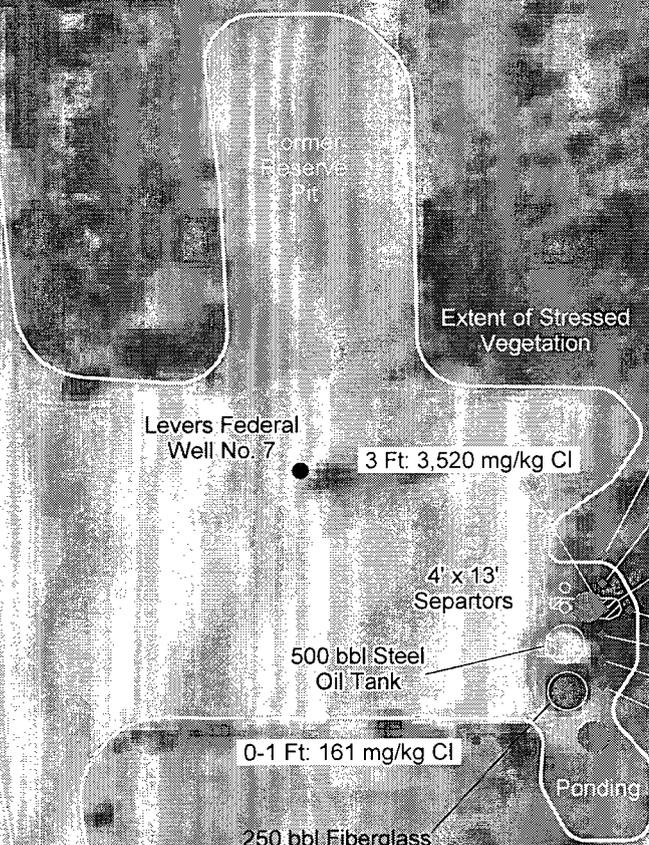
<p><u>R.T. Hicks Consultants, Ltd</u> 901 Rio Grande Blvd NW Suite F-142 Albuquerque, NM 87104 Ph: 505.266.5004</p>	<p>Geologic Map Showing Nearby Wells</p>	<p>Plate 1b</p>
	<p>Marks and Garner</p>	<p>Sept 2009</p>

# Plate 2A Initial Investigation Chloride Results

Marks and Garner  
Levers Federal No. 7  
Tank Battery Spill Site  
T-16-S, R-29-E, Sec 33  
Eddy County, New Mexico



Proposed Soil Boring



3 Ft: 3,520 mg/kg Cl

2-3 Ft: 1,428 mg/kg Cl

2-3 Ft: 1,802 mg/kg Cl

0-1 Ft: 176 mg/kg Cl

2 Ft: 202 mg/kg Cl

2-3 Ft: 2,907 mg/kg Cl

2-3 Ft: 948 mg/kg Cl

2-3 Ft: 964 mg/kg Cl

2-3 Ft: 3,971 mg/kg Cl

0-1 Ft: 161 mg/kg Cl

0-1 Ft: 404 mg/kg Cl





Proposed Soil Boring

6 Ft: 6,820 mg/kg Cl

2-3 Ft: 455 mg/kg Cl

2 Ft: 1,114 mg/kg Cl

2-3 Ft: 897 mg/kg Cl

Oil Spill Area

Well No. 3Y

Extent of Stressed Vegetation



Plate 2B  
Initial Investigation  
Chloride Results  
Marks and Garner  
Levers No. 3Y  
Well Head Spill Site  
T-16-S, R-29-E, Sec 33  
Eddy County, New Mexico

Plate 2C  
Initial Investigation  
Chloride Results  
Marks and Garner  
Red-12 Federal No. 1  
Tank Battery Release  
T-16-S, R-29-E, Sec 33  
Eddy County, New Mexico

○ Proposed Soil Boring

0-1 Ft: 179 mg/kg Cl  
2-3 Ft: 1,388 mg/kg Cl  
2-3 Ft: 6,712 mg/kg Cl  
2-3 Ft: 7,615 mg/kg Cl  
2-3 Ft: 8,192 mg/kg Cl  
2-3 Ft: 1,332 mg/kg Cl  
3 Ft: 3,030 mg/kg Cl  
0-1 Ft: 392 mg/kg Cl

Former Reserve Pit

Surface Slope

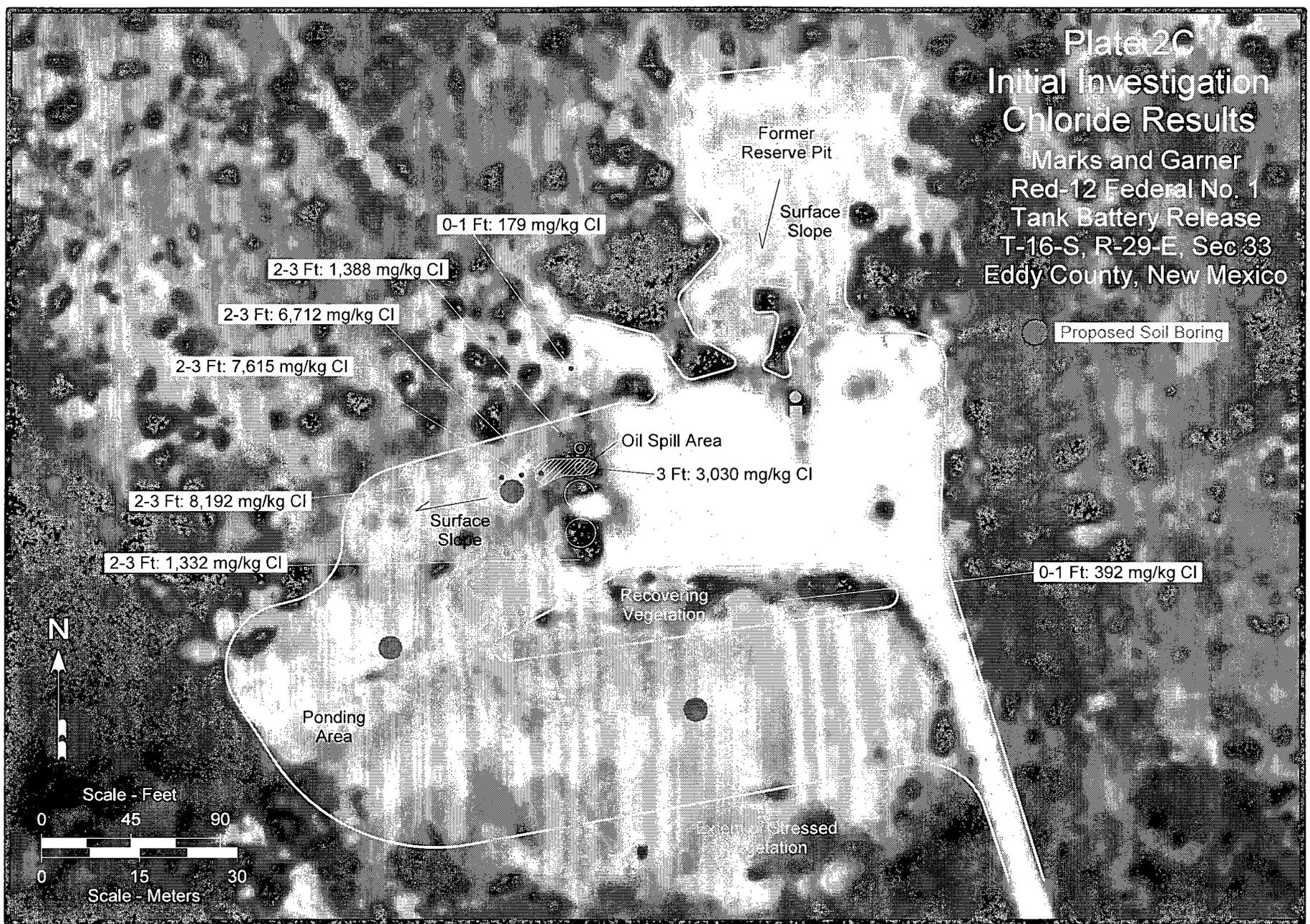
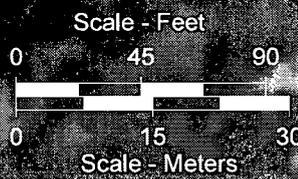
Oil Spill Area

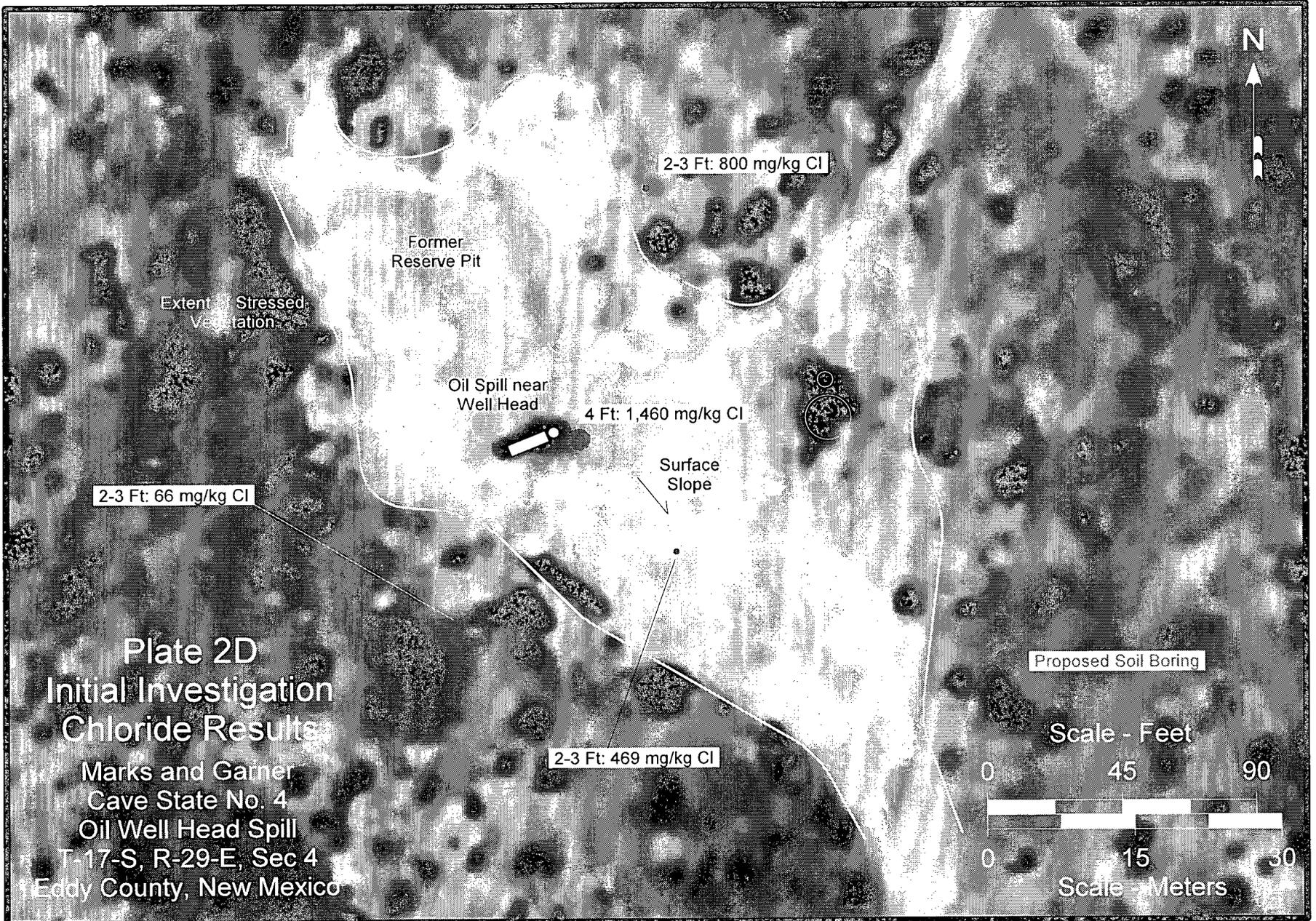
Surface Slope

Recovering Vegetation

Ponding Area

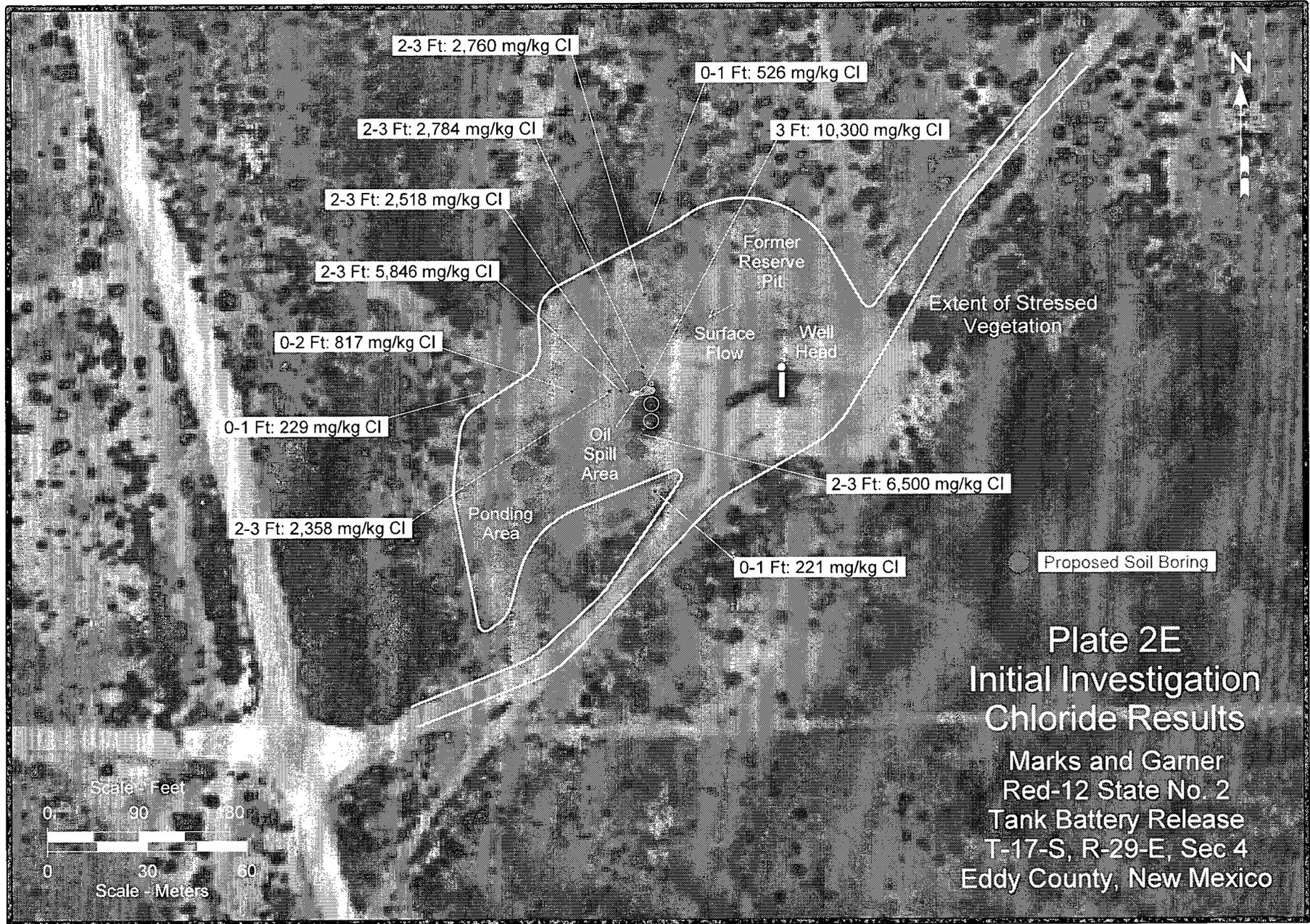
Extremely Stressed Vegetation



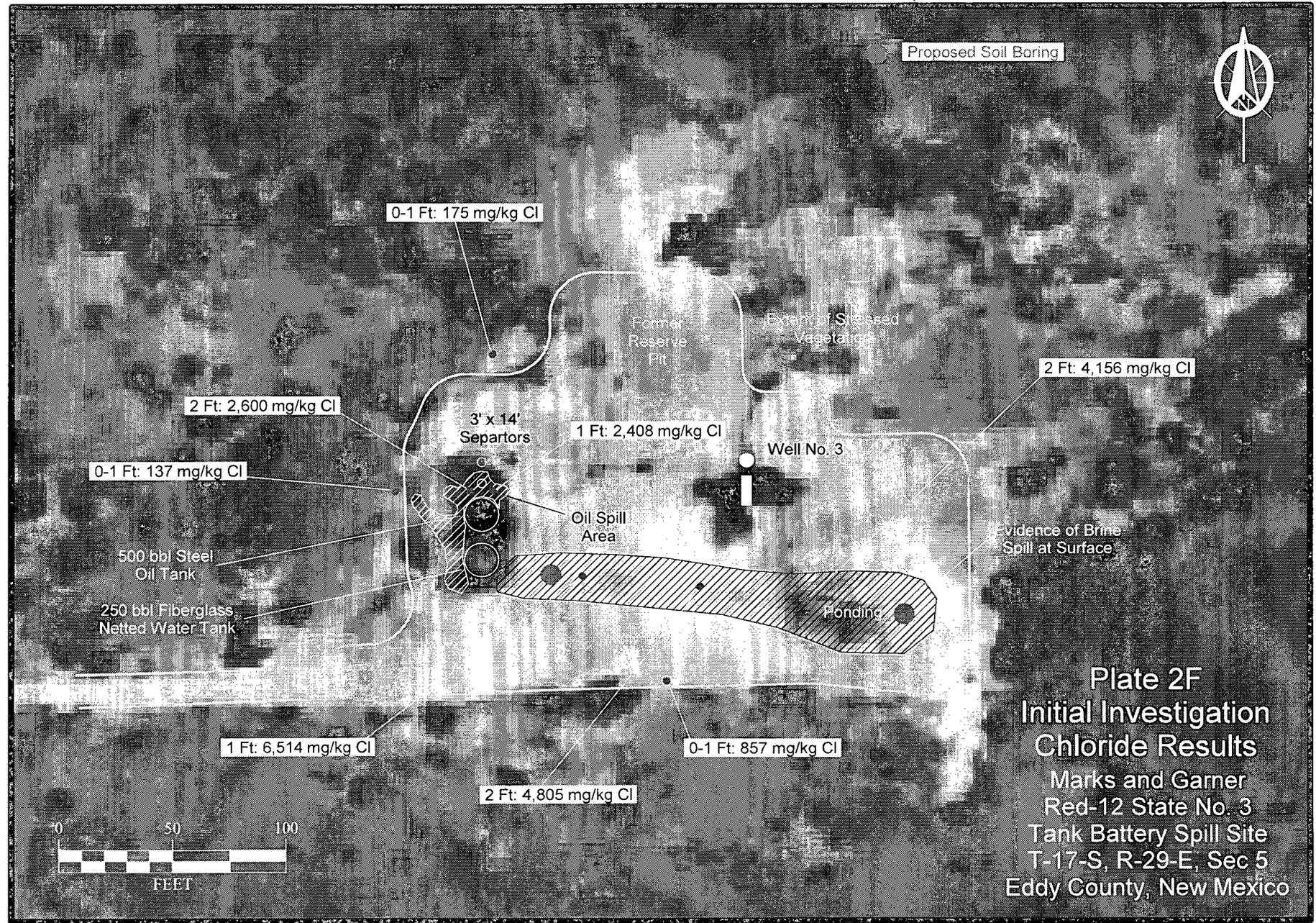


**Plate 2D**  
**Initial Investigation**  
**Chloride Results**

Marks and Garner  
Cave State No. 4  
Oil Well Head Spill  
T-17-S, R-29-E, Sec 4  
Eddy County, New Mexico



**Plate 2E**  
**Initial Investigation**  
**Chloride Results**  
 Marks and Garner  
 Red-12 State No. 2  
 Tank Battery Release  
 T-17-S, R-29-E, Sec 4  
 Eddy County, New Mexico



**Plate 2F**  
**Initial Investigation**  
**Chloride Results**  
 Marks and Garner  
 Red-12 State No. 3  
 Tank Battery Spill Site  
 T-17-S, R-29-E, Sec 5  
 Eddy County, New Mexico

# Plate 2G Initial Investigation Laboratory Results

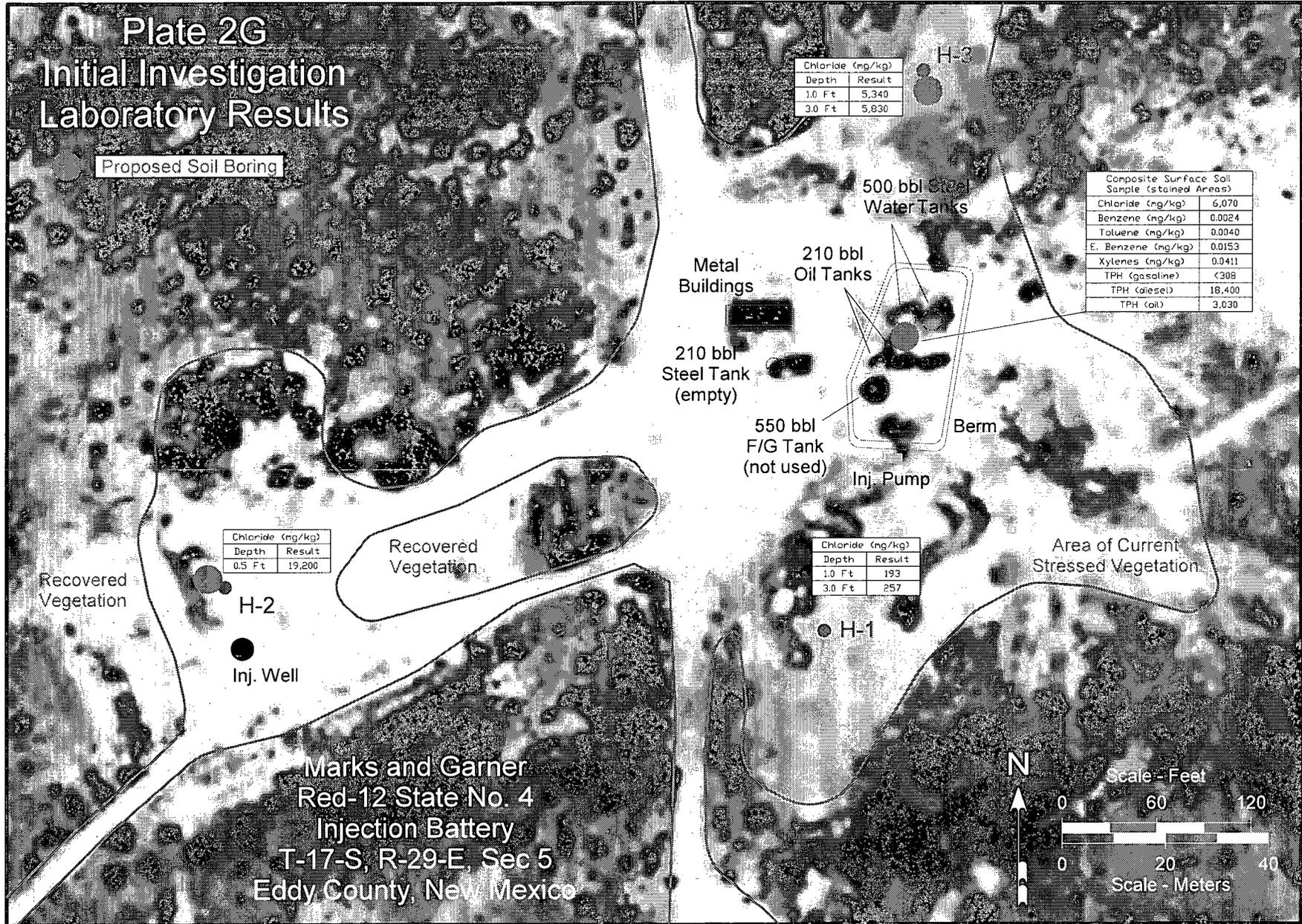
Proposed Soil Boring

Chloride (mg/kg)	
Depth	Result
1.0 Ft	5,340
3.0 Ft	5,830

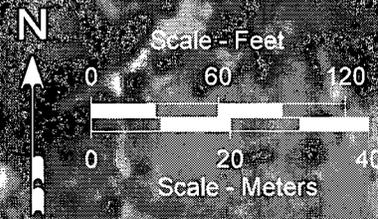
Composite Surface Soil Sample (stained Areas)	
Chloride (mg/kg)	6,070
Benzene (mg/kg)	0.0024
Toluene (mg/kg)	0.0040
E. Benzene (mg/kg)	0.0153
Xylenes (mg/kg)	0.0411
TPH (gasoline)	<308
TPH (diesel)	18,400
TPH (oil)	3,030

Chloride (mg/kg)	
Depth	Result
0.5 Ft	19,200

Chloride (mg/kg)	
Depth	Result
1.0 Ft	193
3.0 Ft	257



Marks and Garner  
Red-12 State No. 4  
Injection Battery  
T-17-S, R-29-E, Sec 5  
Eddy County, New Mexico



**APPENDIX A**  
**Hydrogeological Study of the**  
**Loco Hills Gas Storage Facility**

## **TABLES**

- Table 1. History of Loco Hills GSF Facility*  
*Table 2. Depth to Water and Elevation of Potentiometric Surface*  
*Table 3. Chloride Concentrations in Wells*

## **PLATES**

- Plate 1. Map Showing Land Acquisition*  
*Plate 2. Surface Geologic Map*  
*Plate 3. Structure Contour Map*  
*Plate 4. Hydrogeologic Cross Section*  
*Plate 5. Potentiometric Surface Map (Static)*  
*Plate 6. Potentiometric Surface Map Using Data After Pumping SW-2*  
*Plate 7. Chloride Cuttings Graph*  
*Plate 8. Chloride in Ground Water*  
*Plate 9. Maximum Extent of Ground Water Impairment*

## **APPENDICES**

- Appendix A. Well Logs*

***ABATEMENT PLAN TABLE 1***

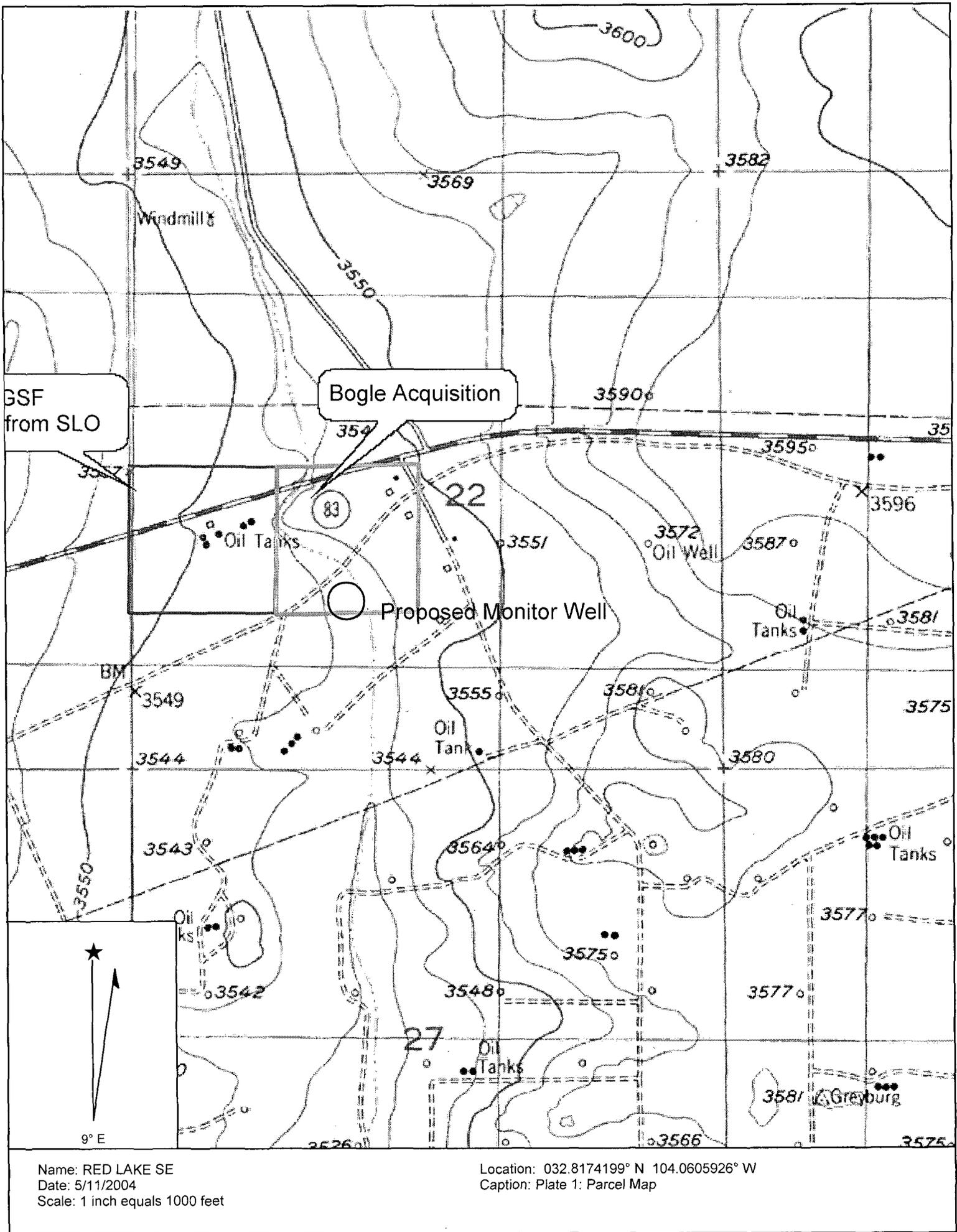
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**Table 1. Loco Hills Historicity**

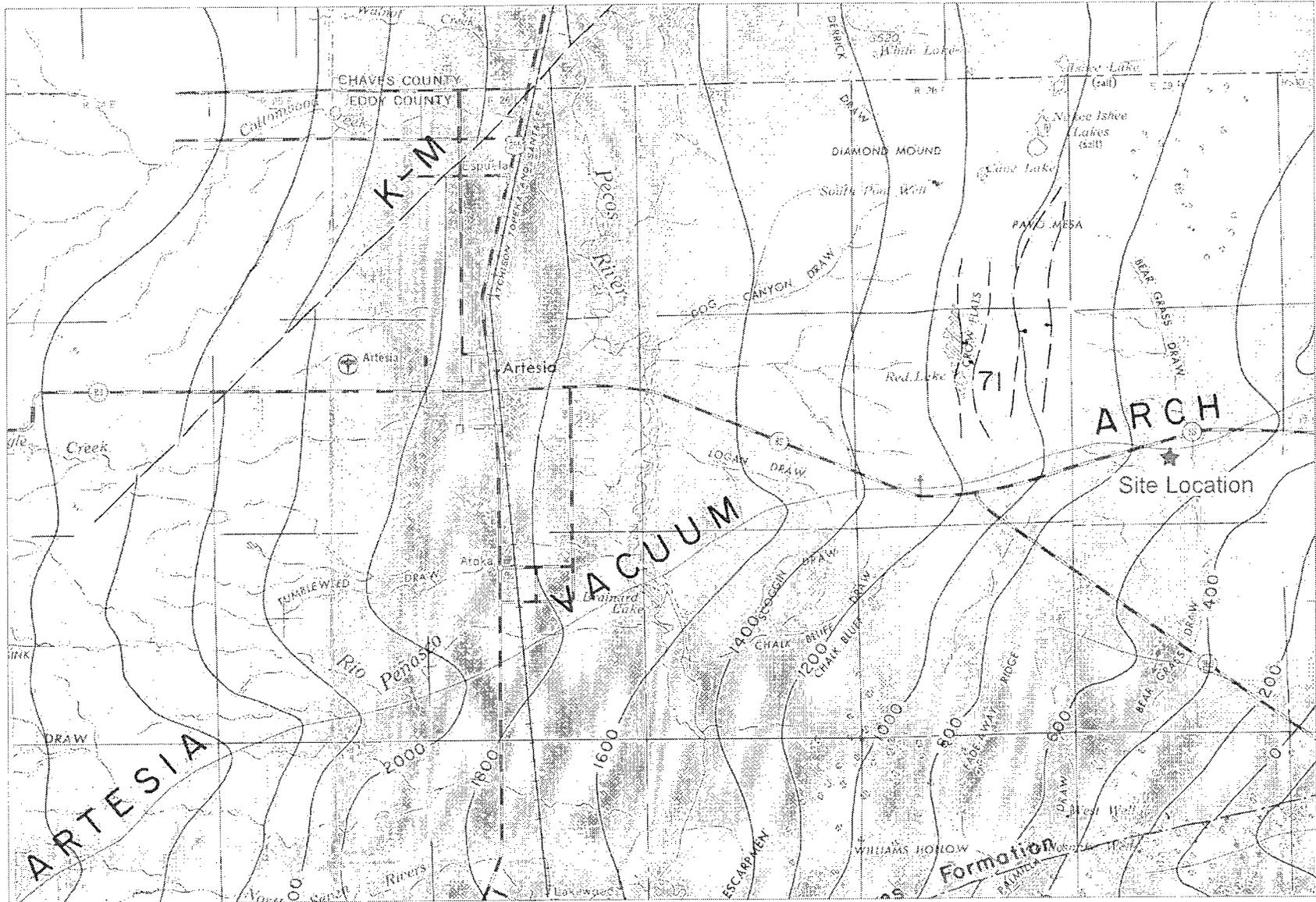
Date	Event
1952	The salt caverns and water supply wells now used by Loco Hills GSF, Ltd. were created by Sacra Brothers, a propane distributor. Sacra Brothers probably employed an unlined seepage pit to dispose of more than 30,000,000 gallons of brine generated during the construction of the caverns
1959	Ownership changed from Sacra Brothers to Arrow Gas Company, presumably due to the acquisition of Sacra Brothers Propane by Arrow Gas Company.
1981	Arrow Gas reported to NMOCD that ground water quality below facility was at least 60,680 ppm, presumably due to facility operation actions.
1995	Arrow Gas sold to National Propane and the facility changed hands.
2000	Ownership changed from National Propane to Columbia Propane, and the facility changed hands
2001	Operator Name Change from Columbia Propane to AmeriGas Eagle Propane
Jul-04	AmeriGas sold property to current owners Loco Hills GSF, Ltd.
Apr-04	Loco Hills GSF, Ltd. begins process to install a new storage pond at the facility
Jul-04	NMOCD issues a Public Notice of the proposed Discharge Permit as required by the WQCC Regulations
Aug-04	NMOCD approves the WQCC Discharge Permit of Loco Hills GSF
Oct-04	Loco Hills GSF proposes to modify their approved WQCC Discharge Plan by adding a ground water quality restoration program and proposing a clay lined pond after soil samples suggest that a clay lined pond could be approved under WQCC Regulations.
Nov-04	The new clay lined pond was completed and tested for compaction.
Dec-04	NMOCD and Loco Hills agree that a clay liner with a demonstrated low permeability should be sufficient to meet WQCC requirements, but NMOCD notes that Loco Hills GSF does not own the land. The WQCC Regulations would prohibit a clay-lined pond in the absence of surface ownership of the site.
Jan-04	Loco Hills GSF, Ltd. takes action to acquire land from Bogle Farms and the State of New Mexico.
Jun-04	In a meeting with NMOCD, Loco Hills GSF, Ltd. was notified that the facility would no longer be governed by WQCC Regulations, but would be under NMOCD Rule 50. Loco Hills GSF, Ltd. was notified that this facility would fall under the new Rule 50, which does not allow for a single lined pond without an exemption petition. Rule 50 allowed "grandfathering" of certain single-lined ponds if the operator petitioned NMOCD for continued use before May 2004.
Aug-04	Loco Hills GSF, Ltd. submits Stage I & II Abatement Plan and a Best Management Practices Plan for approval to NMOCD, requesting exemption from Rule 50 and outlining how facility operation is meeting NMOCD goals of preventing ground water impact, and protecting human health and the environment with the current facility design.

***ABATEMENT PLAN PLATES***

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Map Source: Kelley, 1971



R.T. HICKS CONSULTANTS, LTD.

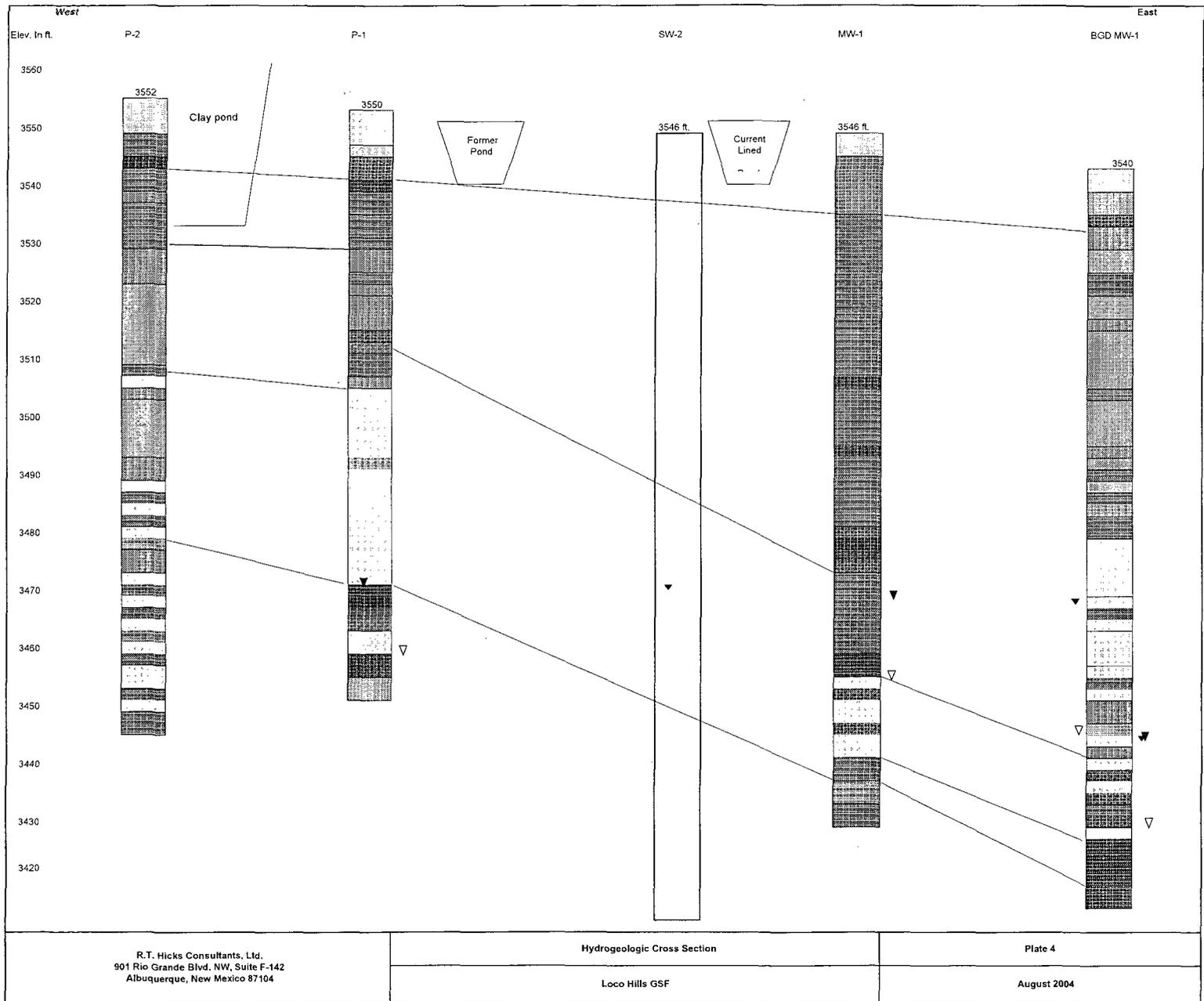
901 Rio Grande Blvd. NW Suite F-142 Albuquerque, NM 87104  
505.266.5004 Fax: 505.246.1818

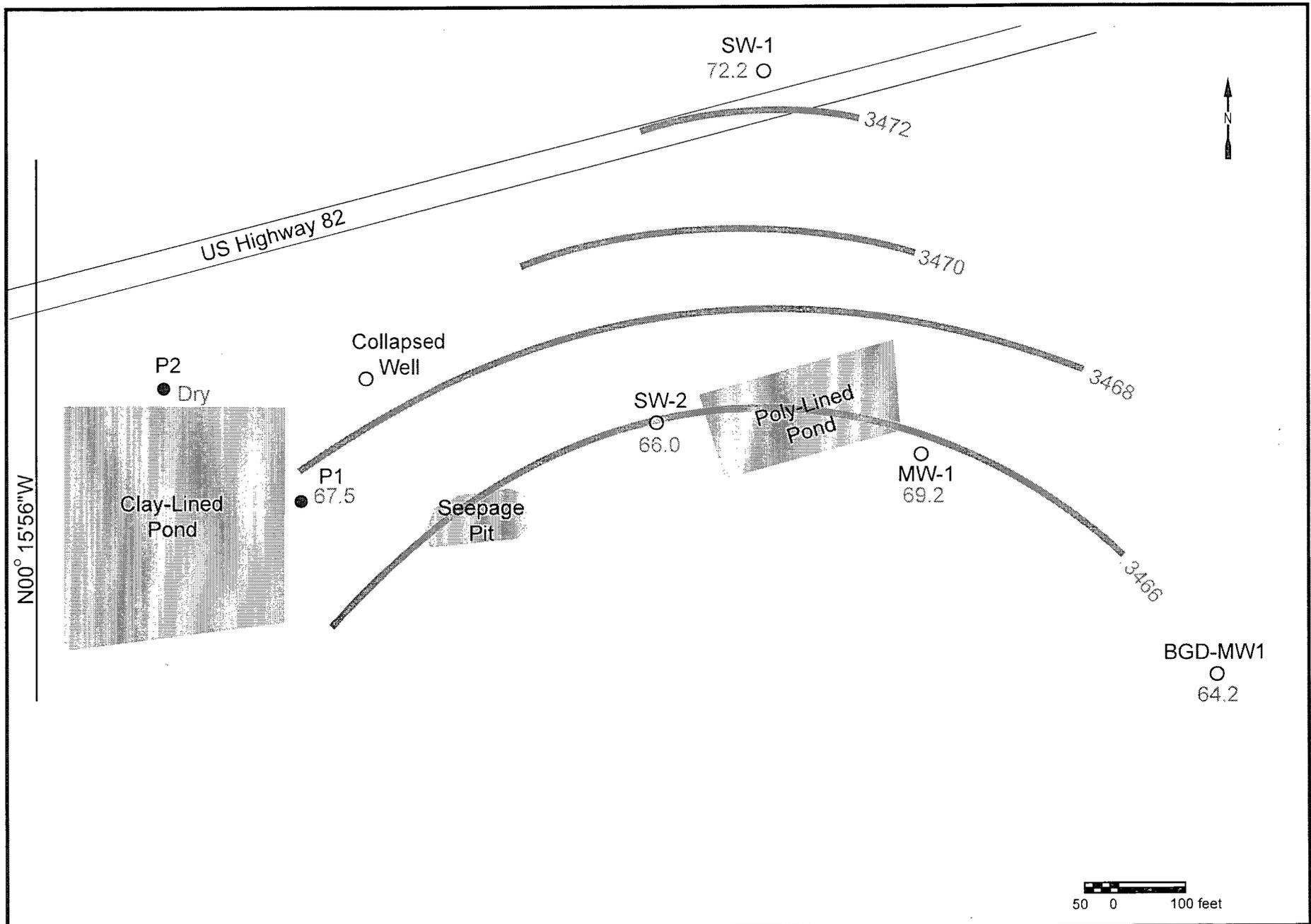
Loco Hills GSF

Structure Contour Map

Plate 3

August 2004





R.T. HICKS CONSULTANTS, LTD.

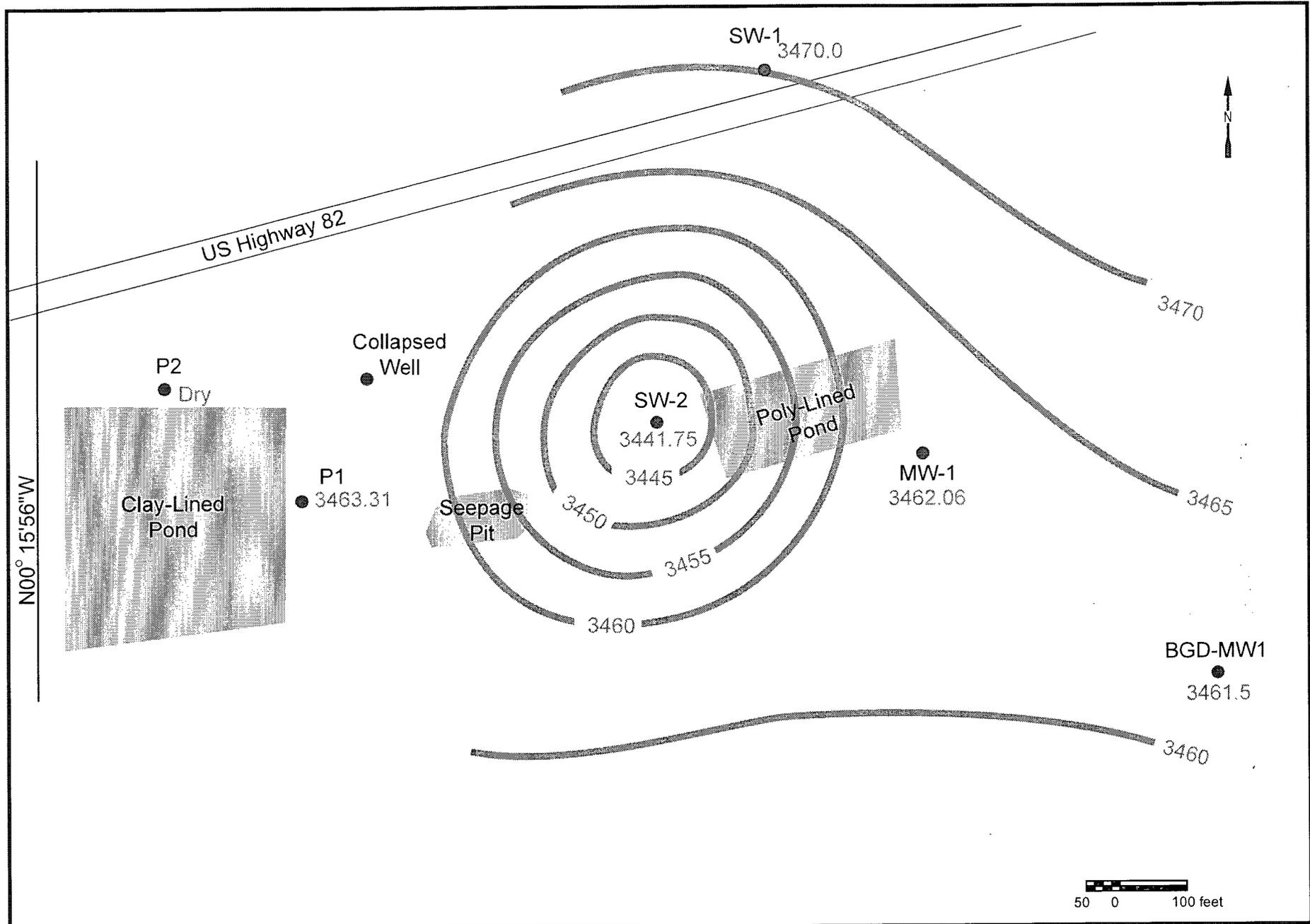
901 Rio Grande Blvd. NW Suite F-142 Albuquerque, NM 87104  
505.266.5004 Fax: 505.246.1818

Loco Hills GSF

Potentiometric Surface Map Static

Plate 5

August 2004



R.T. HICKS CONSULTANTS, LTD.

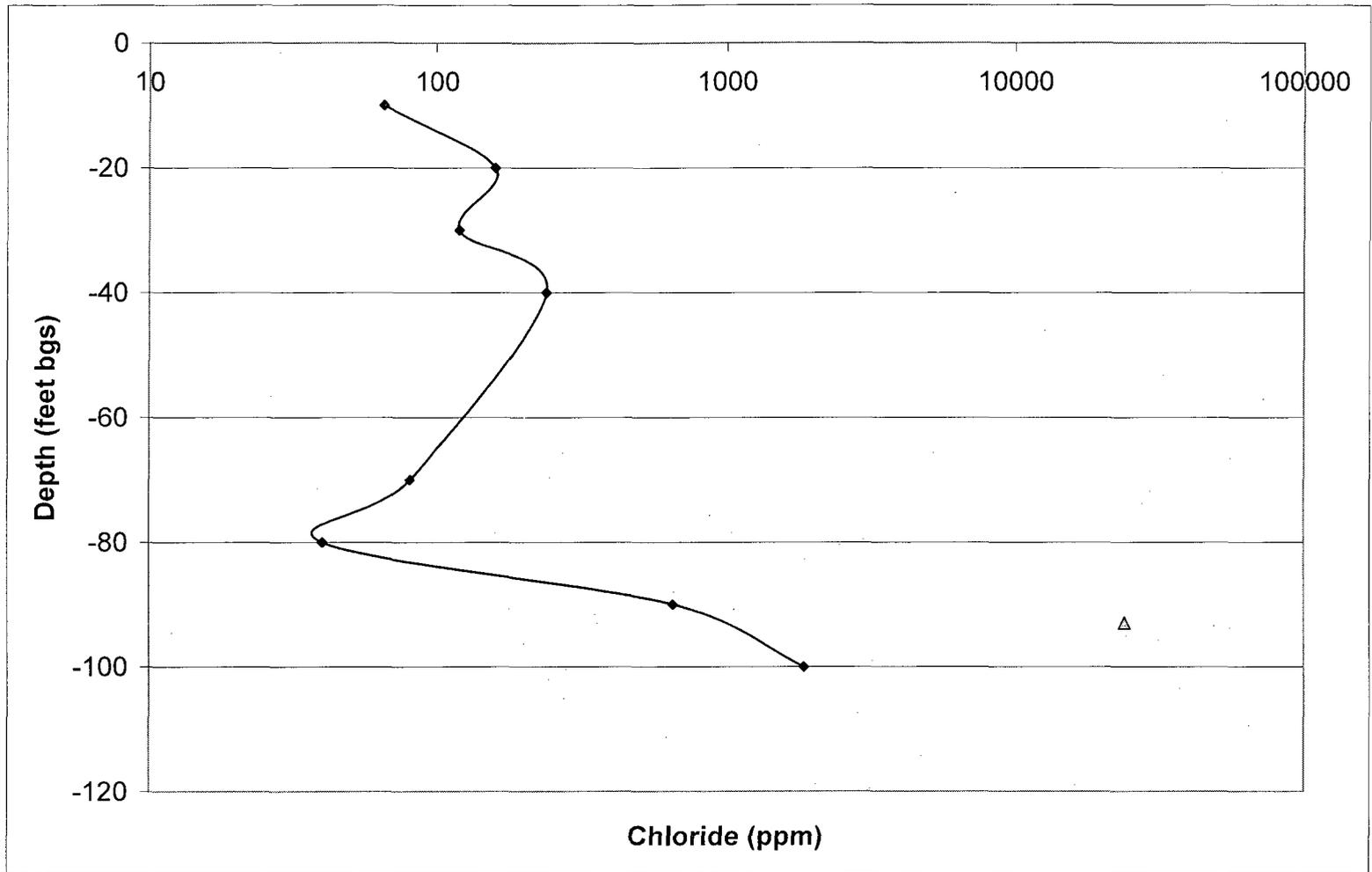
901 Rio Grande Blvd. NW Suite F-142 Albuquerque, NM 87104  
505.266.5004 Fax: 505.246.1818

Loco Hills GSF

Potentiometric Surface Map, August 17, 2004

Plate 6

August, 2004



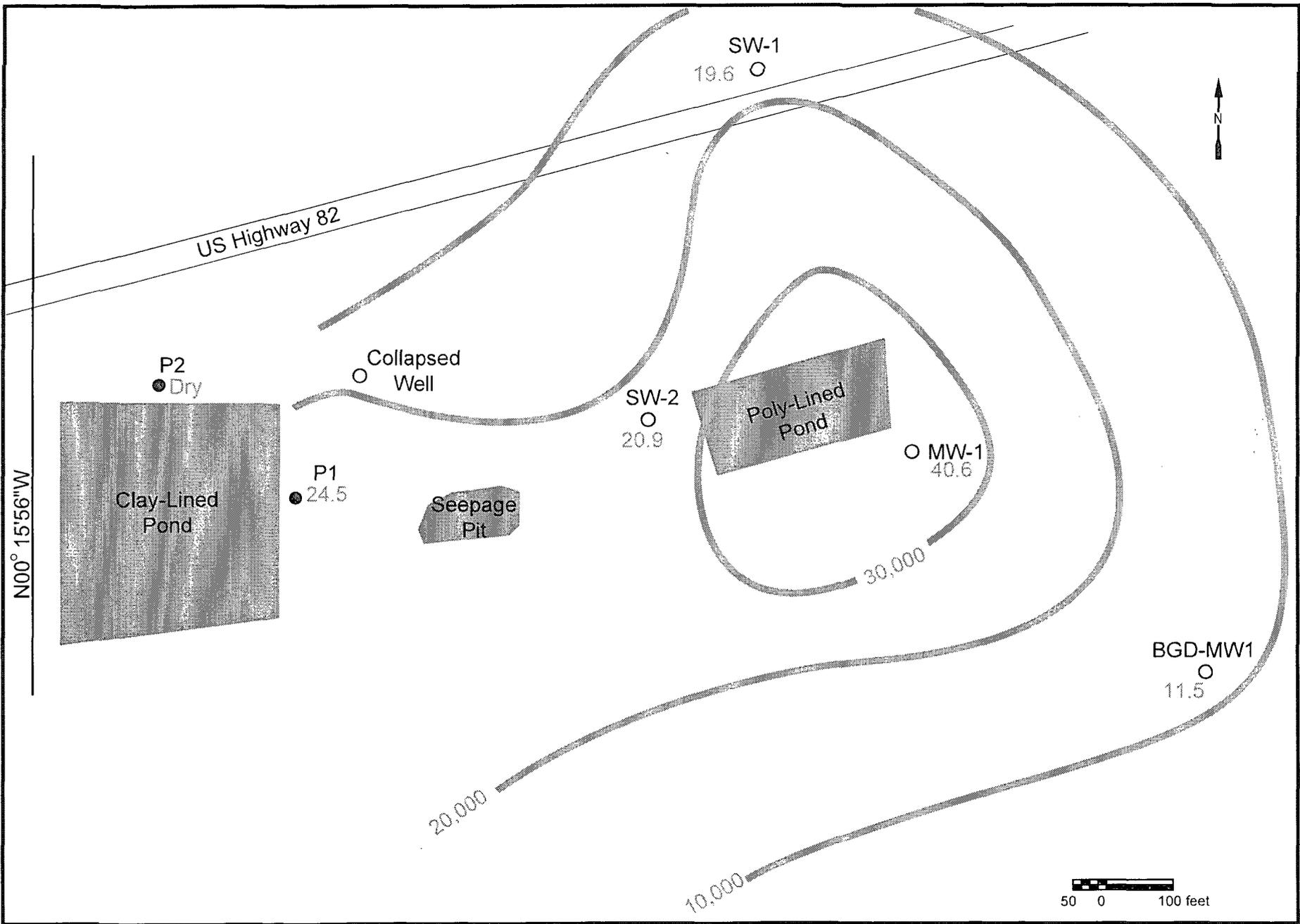
R.T. Hicks Consultants, Ltd.  
 901 Rio Grande Blvd. NW, Suite F-142  
 Albuquerque, New Mexico 87104

**Chloride in Cuttings (ppm) and Ground Water**

Loco Hills GSF

Plate 7

Jul-04



R.T. HICKS CONSULTANTS, LTD.

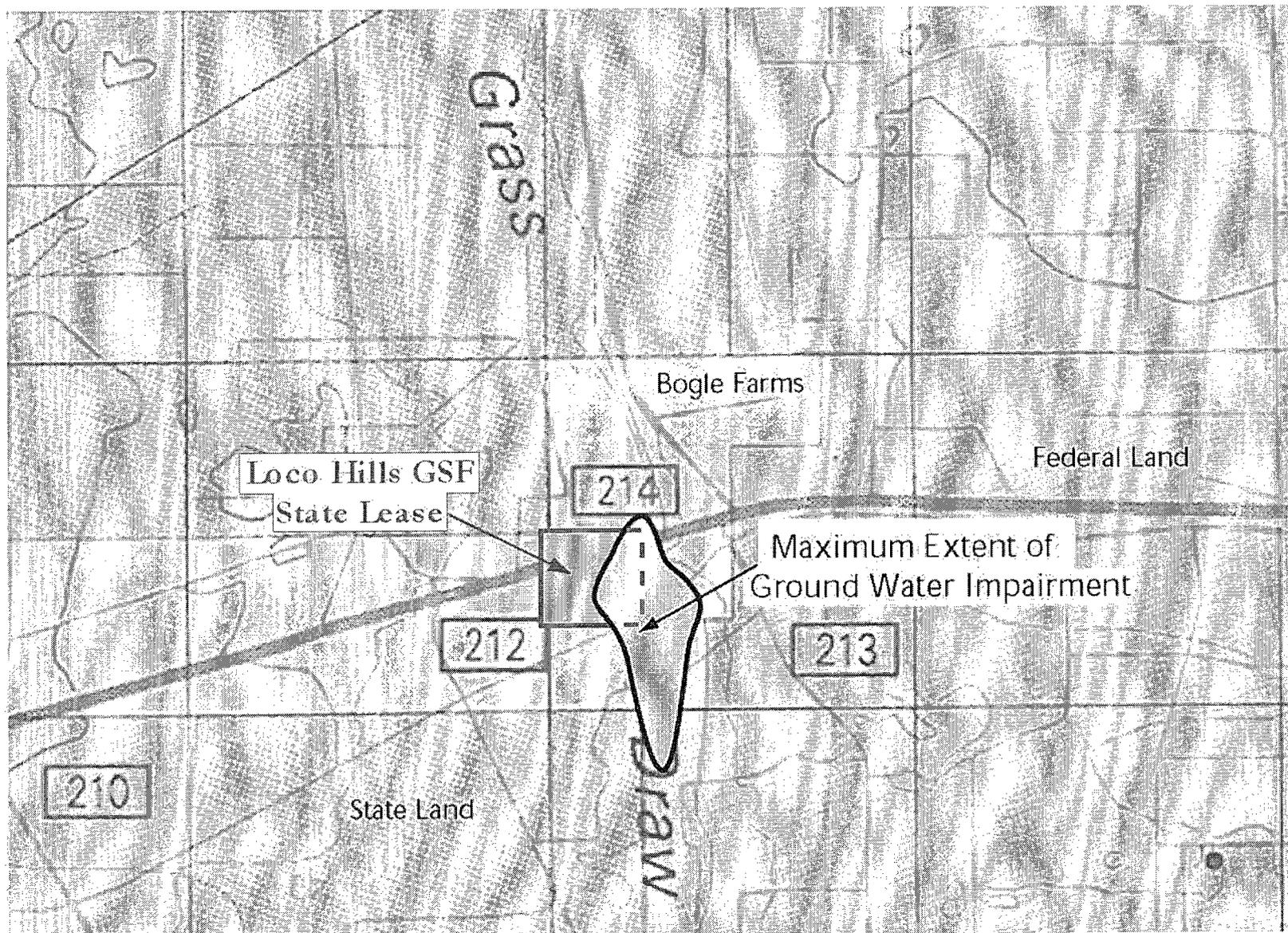
901 Rio Grande Blvd. NW Suite F-142 Albuquerque, NM 87104  
505.266.5004 Fax: 505.246.1818

Loco Hills GSF

Chloride in Ground Water ( $10^3$  mg/L)

Plate 8

August 2004



***ABATEMENT PLAN APPENDIX A***

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***WELL LOGS***

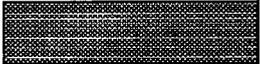
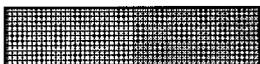


Logger:		David Hamilton		Client:		Well ID:	
Driller:		Dubose Drilling		LHGSF		BGD MW-1	
Drilling Method:		Air Rotary		Project Name:			
Start Date:		6/17/2004		Location:			
End Date:		6/18/2004		Loco Hills			
Notes:							
Depth (feet)		Description	Lithology	Well and Piezometer Construction			
0.0		Surface, 0-5 ft.		Cement			
2.0							
4.0		Sand, clay, grey, 5-9 ft.		Bentonite			
6.0							
8.0		Sand, caliche, tan, 9-11 ft.		Bentonite and cuttings			
10.0		Clay, sand, red, 11-14 ft.					
12.0							
14.0		Sand, clay, red, 14-19 ft.					
16.0							
18.0		Clay, red, little sand, 19-22 ft.					
20.0							
22.0		Sand, clay, red, 22-26 ft.					
24.0							
26.0		Clay, sand, red, 26-29 ft.					
28.0							
30.0							
32.0		Sand, clay, red, dry, 29-39 ft.					
34.0							
36.0							
38.0		Clay, red, 39-41 ft.					
40.0							
42.0		Sand, clay, red, 41-48 ft.					
44.0							
46.0							
48.0		Clay, sand, 48-49 ft.					
50.0		Sand, clay, 49-51 ft.					
52.0		Clay, red, soft, some sand, 51-54 ft.					
54.0		Sand, tan, 54-55 ft.					
56.0							
58.0		Clay, red, some sand and gypsum, 55-62 ft.					
60.0							
62.0							
64.0							
66.0		Gypsum, white, dry, 62-74 ft.					
68.0							
70.0							
72.0							
74.0		Gypsum, clay, soft, 74-80 ft.					
76.0							
78.0							
80.0							
82.0		Gypsum, white, dry, 80-87 ft.					
84.0							
86.0							
88.0		Clay, gypsum, moist, 87-93 ft.					
90.0							
92.0		Clay, sand, red, moist, 93-97 ft.					
94.0							
96.0		Clay, gypsum, sand, 97-100 ft.					
98.0							
100.0		Clay, sand, red, 100-102 ft.					
102.0		Gypsum, 102-105 ft.					
104.0							
106.0		Limestone, gypsum, 105-109 ft.					
108.0							
110.0		Clay, limestone, gypsum, 109-114 ft.					
112.0							
114.0		Gypsum, 114-117 ft.					
116.0							
118.0		Clay, red, 117-125 ft.					
120.0							
122.0							
124.0		Clay, grey-blue, 125-129 ft.					
126.0							
128.0							
130.0							
<b>R.T. Hicks Consultants, Ltd</b> 901 Rio Grande Blvd NW Suite F-142 Albuquerque, NM 87104 505-266-5004			Loco Hills GSF	Plate D- 2			
				July 2004			

Logger:		David Hamilton	Client:		LHGSF	Well ID:		P-2
Driller:		Dubose Drilling	Project Name:					
Drilling Method:		Air Rotary	Location:		Loco Hills			
Start Date:		6/23/2004						
End Date:		6/24/2004						
Notes:								
Depth (feet)		Description	Lithology	Well and Piezometer Construction				
0.0		Surface, 0-6 ft.		Cement				
2.0								
4.0								
6.0		Clay, red, dry, 6-10 ft.						
8.0								
10.0		Clay, red, dry, little caliche 10-12 ft.		Bentonite				
12.0								
14.0		Clay, red, dry, 12-16 ft.						
16.0		Clay, red, dry, little sand, 16-18 ft.						
18.0								
20.0		Clay, red, dry, 18-27 ft.						
22.0								
24.0								
26.0								
28.0		Clay, sand, red, dry, 27-33 ft.		Bentonite and cuttings				
30.0								
32.0								
34.0								
36.0								
38.0		Sand, clay, red, dry, 33-47 ft.						
40.0								
42.0								
44.0								
46.0		Clay, red, gypsum, 45-50 ft.						
48.0								
50.0		Clay, sand, red, slightly soft, 50-53 ft.						
52.0				Bentonite				
54.0								
56.0		Sand, clay, red, 53-63 ft.		Sand				
58.0								
60.0								
62.0		Clay, sand, red, some gypsum, 63-67 ft.		Bentonite				
64.0								
66.0		Gypsum, white, dry, 67-69 ft.						
68.0								
70.0		Clay, red, gypsum, 69-75 ft.		Bentonite and cuttings				
72.0								
74.0		Gypsum, clay, red, some blue, 75-78 ft.		Bentonite				
76.0								
78.0		Clay, red, gypsum, some sand, 78-83 ft.		Sand				
80.0								
82.0								
84.0		Gypsum, clay, grey and red, 83-88 ft.		Bentonite				
86.0								
88.0								
90.0								
92.0		Clay, grey and red, some gypsum, 88-99 ft.		Bentonite and cuttings				
94.0								
96.0								
98.0								
100.0		Gypsum, white, dry, 99-103 ft.		Bentonite				
102.0		Clay, red, some silt and gypsum, soft, 103-105 ft.						
104.0								
106.0		Clay, red, dry, 105-110 ft.		Sand				
108.0								
110.0								
<b>R.T. Hicks Consultants, Ltd</b> 901 Rio Grande Blvd NW Suite F-142 Albuquerque, NM 87104 505-266-5004			Loco Hills GSF	Plate D-3				
				July 2004				

Logger:		Client:		Well ID:	
Driller:		LHGSF		MW-1	
Drilling Method:		Project Name:			
Start Date: 5/1/2003		Location:			
End Date: 5/1/2003		Loco Hills			
Notes:					
Depth (feet)		Description	Lithology		
0.0		Surface, very fine grained sand, red, 0-5 ft.			
2.0					
4.0		Caliche, sand, clay, 5-14 ft.			
6.0					
8.0					
10.0					
12.0					
14.0		Clay, red, very sandy, 14-30 ft.			
16.0					
18.0					
20.0					
22.0					
24.0					
26.0					
28.0					
30.0					
32.0					
34.0		Clay, some fine gravel, 30-67 ft.			
36.0					
38.0					
40.0					
42.0					
44.0					
46.0					
48.0					
50.0					
52.0					
54.0		Conglomerate, limestone, grey to dark grey, 67-77 ft.			
56.0					
58.0					
60.0					
62.0					
64.0		Clay, red, 77-88 ft.			
66.0					
68.0					
70.0					
72.0					
74.0		Clay, red, very sticky, 88-93 ft.			
76.0					
78.0					
80.0					
82.0					
84.0		Limestone, gypsum, white to light grey, some fractured, 93-109 ft.			
86.0					
88.0					
90.0					
92.0					
94.0		Clay, red, 109-113 ft.			
96.0					
98.0					
100.0					
102.0					
104.0		Clay, blue grey, 113-116 ft.			
106.0					
108.0					
110.0					
112.0					
114.0		Clay, red, silty, 116-120 ft.			
116.0					
118.0					
120.0					
<b>R.T. Hicks Consultants, Ltd</b> 901 Rio Grande Blvd NW Suite F-142 Albuquerque, NM 87104 505-266-5004			Loco Hills GSF	Plate D-4	July 2004

### Well Log Legend

Anhydrites, white, yellow, and limey	
Gravels	
Sands, coarse to fine grained	
Silts, tan, brown, red and grey	
Limestone, light grey, grey	
Clays, dry, wet, red to dark red	
Hydrocarbon impacted lithology	

**APPENDIX B**  
**Water Well Driller's Logs**

IMPORTANT — READ INSTRUCTIONS ON BACK BEFORE FILLING OUT THIS FORM.

# Declaration of Owner of Underground Water Right

Eddy County

~~Chaves County~~

Declaration No. 63-15 RA 8233 Date received July 10, 1991

### STATEMENT

1. Name of Declarant Bogle Farms  
Mailing Address PO Drawer 460 Dexter, NM 88230  
County of Chaves, State of \_\_\_\_\_

2. Source of water supply Shallow water  
(artesian or shallow water aquifer)

3. Describe well location under one of the following subheadings:

a. NW  $\frac{1}{4}$  NW  $\frac{1}{4}$  of Sec. 22 Twp. 17S Rge. 29E N.M.P.M. in  
Eddy County.

b. Tract No. \_\_\_\_\_ of Map No. \_\_\_\_\_ of the \_\_\_\_\_

c. X = \_\_\_\_\_ feet, Y = \_\_\_\_\_ feet, N. M. Coordinate System \_\_\_\_\_ Zone  
in the \_\_\_\_\_ Grant.  
On land owned by Bogle Farms

4. Description of well: date drilled Prior 1915 driller unknown depth 87 feet.

outside diameter of casing 6 inches; original capacity 3 1/2 gal. per min.; present capacity 3 1/2

gal. per min.; pumping lift 80 feet; static water level 80 feet (above) (below) land surface;

make and type of pump Windmill 10' Dempster

make, type, horsepower, etc., of power plant \_\_\_\_\_

Fractional or percentage interest claimed in well 100%

5. Quantity of water appropriated and beneficially used 1.54

for Livestock & Wildlife purposes.

6. Acreage actually irrigated \_\_\_\_\_ acres, located and described as follows (describe only lands actually irrigated):

Subdivision	Sec.	Twp.	Range	Acres Irrigated	Owner

(Note: location of well and acreage actually irrigated must be shown on plot on reverse side.)

7. Water was first applied to beneficial use Prior 1915 and since that time

has been used fully and continuously on all of the above described lands or for the above described purposes except as follows: \_\_\_\_\_

8. Additional statements or explanations: \_\_\_\_\_

I, Stuart Bogle being first duly sworn upon my oath, depose and say that the above is a full and complete statement prepared in accordance with the instructions on the reverse side of this form and submitted in evidence of existence of a valid underground water right; that I have carefully read each and all of the items contained therein and that the same are true to the best of my knowledge and belief.

Declared by: Bogle Farms  
Stuart Bogle

Subscribed and sworn to before me this 12th day of June, A.D. 1991  
My commission expires July 11, 1991 Anita K. Wagner County Public

STATE ENGINEER OFFICE  
WELL RECORD

Section 1. GENERAL INFORMATION

(A) Owner of well Nusty + Josie Van Curen Owner's Well No. RA-9342  
Street or Post Office Address 13 Diane Drive  
City and State Artesia NM 88210

Well was drilled under Permit No. RA-9342 and is located in the:  
LOT 7, Block 3 Rock Farm subdivision  
a.  $\frac{1}{4}$  NE  $\frac{1}{4}$  SE  $\frac{1}{4}$  SW of Section 19 Township 16S Range 21E N.M.P.M.  
b. Tract No. \_\_\_\_\_ of Map No. \_\_\_\_\_ of the \_\_\_\_\_  
c. Lot No. \_\_\_\_\_ of Block No. \_\_\_\_\_ of the \_\_\_\_\_  
Subdivision, recorded in \_\_\_\_\_ County.  
d. X= \_\_\_\_\_ feet, Y= \_\_\_\_\_ feet, N.M. Coordinate System \_\_\_\_\_ Zone in  
the \_\_\_\_\_ Grant.

(B) Drilling Contractor Martin Water Well Dring Co. License No. WID-1064  
Address 9775 Hope Hwy Artesia, New Mexico 88210  
Drilling Began May 2, 98 Completed May 3, 98 Type tools Rotary Size of hole 2  $\frac{3}{8}$  in.  
Elevation of land surface or \_\_\_\_\_ at well is 0 ft. Total depth of well 220 ft.  
Completed well is  shallow  artesian. Depth to water upon completion of well 110 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
143	204	61	Sand + Gravel	30+

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
5 $\frac{1}{2}$	PVC	Bell	0	220	220	—	140	220

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				

Section 5. PLUGGING RECORD

Plugging Contractor \_\_\_\_\_  
Address \_\_\_\_\_  
Plugging Method \_\_\_\_\_  
Date Well Plugged \_\_\_\_\_  
Plugging approved by: \_\_\_\_\_  
State Engineer Representative \_\_\_\_\_

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received 5/18/98 Quad \_\_\_\_\_ FWL \_\_\_\_\_ FSL \_\_\_\_\_  
File No. RA 9342 Use DOM Location No. 16S 21E 19.3442

