

Order Number

428

API Number

30-025-12186

Operator

Chevron USA Inc.

County

Lea

Order Date

12-3-10

Well Name

T.R. Andrews

Number

5

Location

A

UL

32

Sec

225

T (+Dir)

38E

R (+Dir)

Oil %

74%

Gas %

78%

Pool 1

6660

Blindery Oil + Gas

Pool 2

60240

Tubb Oil + Gas

23%

19%

Pool 3

7900

Brunson Drinkard Abs

3%

3%

Pool 4

Comments:

Posted in RBDMS

12-3-10

COH

DOWNHOLE COMMINGLE CALCULATIONS:

DHC-HOB-0428

OPERATOR: Chevron USA, Inc

30-025-12186

PROPERTY NAME: T.R. Andrews #5

WNULSTR: S-A-32-225-38E

SECTION I:		ALLOWABLE AMOUNT	
POOL NO. 1	<u>Blinebry Oil + Gas</u>	<u>101</u>	<u>428</u> MCF
POOL NO. 2	<u>Tubb Oil + Gas</u>	<u>142</u>	<u>284</u> MCF
POOL NO. 3	<u>Brunson Drinkard Abo</u>	<u>142</u>	<u>852</u> MCF
POOL NO. 4			MCF
POOL TOTALS		<u>391</u>	<u>1564</u>

SECTION II:		<u>Oil</u>	<u>Gas</u>
POOL NO. 1	<u>Blinebry Oil + Gas</u>	<u>74%</u>	<u>78%</u>
POOL NO. 2	<u>Tubb Oil + Gas</u>	<u>23%</u>	<u>19%</u>
POOL NO. 3	<u>Brunson Drinkard Abo</u>	<u>3% x 391 = 11.73</u>	<u>3%</u>
POOL NO. 4		<u><12></u>	

	<u>OIL</u>	<u>GAS</u>
SECTION III:		
	<u>3% ÷ 142 = 4733.3</u>	<u>4733</u>

SECTION IV:		
	<u>74% x 4733 = 3502.42</u>	<u><3502></u>
	<u>23% x 4733 = 1088.59</u>	<u><1089></u>
	<u>3% x 4733 = 141.99</u>	<u><142></u>

RECEIVED

DEC 01 2010

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-12186 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4467

7. Lease Name or Unit Agreement Name:

T. R. Andrews ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ✓

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

7. Well No.

5 ✓

4. Well Location

Unit Letter A : 560 feet from the North line and 660' feet from the East lineSection 32 Township 22S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3374' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: Downhole Commingle Blinebry/Tubb/Drinkard-Abo ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Dec R-81363

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEBRY OIL & GAS (PERFS 5488-5850'), TUBB OIL & GAS (PERFS 5998-6292'), AND BRUNSON SOUTH (PERFS 6400-7127') IN THE CAPTIONED WELL. CURRENTLY THE BLINEBRY AND TUBB POOLS ARE DOWNHOLE COMMINGLED IN THE WELLBORE, WITH THE BRUNSON SOUTH POOL ISOLATED BELOW 2 CIBP'S. WORK WILL INVOLVE DRILLING OUT THE CIBP'S AND ADDING ADDITIONAL PERFS IN THE BRUNSON SOUTH (DRINKARD-ABO). THE WELL WILL BE PLACED ON ROD PUMP WITH ALL 3 POOLS OPEN IN THE WELLBORE. PRODUCTION WILL BE ALLOCATED TO THE APPROPRIATE POOL BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DAC-HOB-0428

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

Regulatory Specialist

DATE 11/24/2010

Type or print name

Denise Pinkerton

Telephone No. (432) 687-7375

(This space for State use)

APPROVED BY

Denise Pinkerton

TITLE

PETROLEUM ENGINEER

DATE

Conditions of approval, if any:

DEC 03 2010

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

T. R. Andrews # 5
560' FNL & 660' FEL, Unit Letter A
Section 32, T22S, R38E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In T. R. Andrews # 5

(6660) Blinebry Oil & Gas Pool (Oil)
(60240) Tubb Oil & Gas Pool (Oil)
(7900) Brunson South (Drinkard-Abo) Pool

Perforated Intervals

Blinebry (5488-5850') (Wellbore diagrams attached)
Tubb O&G (5998-6292')
Brunson South (Drinkard-Abo) (6400-7127')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected. Commingling Order # PLC-209 already allows for the surface commingling of the produced crude from these reservoirs.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	2.3	0.1	49	Current production rate.
Tubb Oil & Gas (Oil)	0.7	0.9	12	Current production rate.
Brunson South (Drinkard-Abo)	0.1	0.1	2	Last test prior to Drkd-Abo abandonment in 9/99.
Totals	3.1	1.1	63	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	74.19	9.09	77.78	Calculated using above production volumes.
Tubb Oil & Gas (Oil)	22.58	81.82	19.05	Calculated using above production volumes.
Brunson South (Drinkard-Abo)	3.23	9.09	3.17	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.

Well: T. R. Andrews # 5

Field: Blinebry O&G &
Tubb O&G (DHC)Reservoir: Blinebry &
Tubb (DHC)**Location:**560' FNL & 660' FEL
Section: 32
Township: 22S
Range: 38E
County: Lea State: NM**Elevations:**GL: 3374'
KB: 3389'
DF: 3386'**Current
Wellbore Diagram****Well ID Info:**Chevno: FB3130
API No: 30-025-12186
L5/L6: U470900
Spud Date: 7/4/61
Compl. Date: 10/1/61Surf. Csg: 9 5/8", 32.3#, H-40
Set: @ 1417' w/ 900 sks
Hole Size: 12 1/4"
Circ: Yes TOC: Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	15.00
178	Jts. 2 3/8" EUE 8R J-55 Tbg	5389.94
	TAC	2.70
26	Jts. 2 3/8" EUE 8R J-55 Tbg	800.74
1	Jts. 2 3/8" EUE 8R J-55 IPC Tbg	32.50
	SN	1.10
1	2 3/8" Sand Screen	23.88
	Bull Plug	0.60
206	Bottom Of String >>	6266.46

CIBP @ 6360'
(20' cmt on top)CIBP @ 6650'
(10' cmt on top)Top Of Fish @ 6708'
(Fish consists of 12 jts 2 3/8" NU Buttress tbg,
SN, 2 3/8" x 8' tbg sub, Garrett CV, 1 jt 2 3/8"
NU Buttress tbg & BP)COTD: 6340'
PBDT: 6340'
TD: 7150'

Updated: 9/29/2010

By: A. M. Howell

Perfs:	Status
5176-78'	Paddock - Cmt Sqzd
5182-88'	Paddock - Cmt Sqzd

5488-90'	Blinebry - Open
5516-18'	Blinebry - Open
5569-71'	Blinebry - Open
5596-98'	Blinebry - Open
5653-55'	Blinebry - Open
5673-75'	Blinebry - Open
5720-22'	Blinebry - Open
5766-68'	Blinebry - Open
5821-23'	Blinebry - Open
5848-50'	Blinebry - Open

5998-6000'	Tubb - Open
6036-38'	Tubb - Open
6059-61'	Tubb - Open
6082-84'	Tubb - Open
6110-12'	Tubb - Open
6147-49'	Tubb - Open
6170-72'	Tubb - Open
6193-95'	Tubb - Open
6211-13'	Tubb - Open
6232-34'	Tubb - Open
6249-51'	Tubb - Open
6267-69'	Tubb - Open
6290-92'	Tubb - Open

6400-02'	Drinkard-Abo - Below CIBP
6431-33'	Drinkard-Abo - Below CIBP
6454-56'	Drinkard-Abo - Below CIBP
6491-93'	Drinkard-Abo - Below CIBP
6522-24'	Drinkard-Abo - Below CIBP
6576-78'	Drinkard-Abo - Below CIBP
6876-78'	Drinkard-Abo - Below CIBP
6890-92'	Drinkard-Abo - Below CIBP
6943-45'	Drinkard-Abo - Below CIBP
6974-76'	Drinkard-Abo - Below CIBP
7004-06'	Drinkard-Abo - Below CIBP
7044-46'	Drinkard-Abo - Below CIBP
7060-62'	Drinkard-Abo - Below CIBP
7108-10'	Drinkard-Abo - Below CIBP

Prod. Csg: 7", 23#, J-55 (Top 2 jts of production
csg string are 7 5/8" 26.4#, J-55)Set: @ 7149' w/ 2232 sks
Hole Size: 8 3/4"Circ: No TOC: 1395'
TOC By: Temperature Survey

Well: T. R. Andrews # 5

Field: Blinebry O&G,
Tubb O&G &
Brunson South (DHC)Reservoir: Blinebry,
Tubb &
Drinkard-Abo (DHC)**Location:**560' FNL & 660' FEL
Section: 32
Township: 22S
Range: 38E
County: Lea State: NM**Elevations:**GL: 3374'
KB: 3389'
DF: 3386'**Proposed
Wellbore Diagram****Well ID Info:**Chevno: FB3130
API No: 30-025-12186
L5/L6: U470900
Spud Date: 7/4/61
Compl. Date: 10/1/61Surf. Csg: 9 5/8", 32.3#, H-40
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5653-55'	Blinebry - Open
5673-75'	Blinebry - Open
5720-22'	Blinebry - Open
5766-68'	Blinebry - Open
5821-23'	Blinebry - Open
5848-50'	Blinebry - Open

5998-6000'	Tubb - Open
6036-38'	Tubb - Open
6059-61'	Tubb - Open
6082-84'	Tubb - Open
6110-12'	Tubb - Open
6147-49'	Tubb - Open
6170-72'	Tubb - Open
6193-95'	Tubb - Open
6211-13'	Tubb - Open
6232-34'	Tubb - Open
6249-51'	Tubb - Open
6267-69'	Tubb - Open
6290-92'	Tubb - Open

6400-02'	Drinkard-Abo - Open
6431-33'	Drinkard-Abo - Open
6454-56'	Drinkard-Abo - Open
6491-93'	Drinkard-Abo - Open
6522-24'	Drinkard-Abo - Open
6576-78'	Drinkard-Abo - Open
6742-48'	Drinkard-Abo - Open
6752-59'	Drinkard-Abo - Open
6790-98'	Drinkard-Abo - Open
6806-12'	Drinkard-Abo - Open
6823-28'	Drinkard-Abo - Open
6832-36'	Drinkard-Abo - Open
6842-49'	Drinkard-Abo - Open
6876-78'	Drinkard-Abo - Open
6890-92'	Drinkard-Abo - Open
6943-45'	Drinkard-Abo - Open
6974-76'	Drinkard-Abo - Open
7004-06'	Drinkard-Abo - Open
7044-46'	Drinkard-Abo - Open
7060-62'	Drinkard-Abo - Open
7108-10'	Drinkard-Abo - Open
7117-27'	Drinkard-Abo - Open

Prod. Csg: 7", 23#, J-55 (Top 2 jts of production
csg string are 7 5/8" 26.4#, J-55)
Set: @ 7149' w/ 2232 sks
Hole Size: 8 3/4"**Tubing Detail:**

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	KB Correction	15.00
178	Jts. 2 3/8" EUE 8R J-55 Tbg	5389.94
	TAC	2.70
53	Jts. 2 3/8" EUE 8R J-55 Tbg	1643.00
1	Jts. 2 3/8" EUE 8R J-55 IPC Tbg	32.50
	SN	1.10
	2 3/8" x 4" Perf Tbg Sub	4.00
1	Jt. 2 3/8" EUE 8R J-55 Tbg	31.00
	Bull Plug	0.60
233	Bottom Of String >>	7119.84

COTD: 7140'
PBDT: 7140'
TD: 7150'

Updated: 9/29/2010

By: A. M. Howell

WELL TEST REPORT

Lease: **Andrews T. R.**

Field: **Blinebry O&G/Tubb O&G (DHC)**

Township: **32**

Well: **5**

Field Code: **U46/U47**

Range: **S022**

Unique Code:

Section: **32**

Wellbore: **046712**

API No: **300251218600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level
10/21/2010	2.3	0.1	49.0	30	21,000	96.3	02	PR	Blinebry Oil & Gas	
10/21/2010	0.7	0.9	12.0	30	18,000	42.3	04	PR	Tubb Oil & Gas	
8/22/2010	0.8	0.2	38.6	30	49,574	81.1	02	PR	Blinebry Oil & Gas	
8/22/2010	0.2	1.8	9.4	30	42,491	10.9	04	PR	Tubb Oil & Gas	
7/7/2010	1.6	0.2	40.2	30	25,820	89.5	02	PR	Blinebry Oil & Gas	
7/7/2010	0.4	1.8	9.8	30	22,131	19.6	04	PR	Tubb Oil & Gas	
6/19/2010	2.3	0.0	40.2	30	17,213	100.0	02	PR	Blinebry Oil & Gas	
6/19/2010	0.7	0.0	9.8	30	14,754	100.0	04	PR	Tubb Oil & Gas	
5/12/2010	1.6	0.1	41.8	30	26,852	94.5	02	PR	Blinebry Oil & Gas	
5/12/2010	0.4	0.9	10.2	30	23,016	32.8	04	PR	Tubb Oil & Gas	
4/18/2010	1.6	0.1	42.6	30	27,369	94.5	02	PR	Blinebry Oil & Gas	
4/18/2010	0.4	0.9	10.4	30	23,459	32.8	04	PR	Tubb Oil & Gas	
3/22/2010	2.3	0.1	49.0	30	21,000	96.3	02	PR	Blinebry Oil & Gas	
3/22/2010	0.7	0.9	12.0	30	18,000	42.3	04	PR	Tubb Oil & Gas	
2/10/2010	3.9	0.0	40.2	30	10,328	100.0	02	PR	Blinebry Oil & Gas	
2/10/2010	1.1	0.0	9.8	30	8,852	100.0	04	PR	Tubb Oil & Gas	
2/8/2010	3.1	0.0	40.2	30	12,910	100.0	02	PR	Blinebry Oil & Gas	
2/8/2010	0.9	0.0	9.8	30	11,065	100.0	04	PR	Tubb Oil & Gas	
11/9/2009	2.3	0.0	42.6	30	18,246	100.0	02	PR	Blinebry Oil & Gas	
11/9/2009	0.7	0.0	10.4	30	15,639	100.0	04	PR	Tubb Oil & Gas	
10/19/2009	2.3	0.0	45.0	30	19,279	100.0	02	PR	Blinebry Oil & Gas	
10/19/2009	0.7	0.0	11.0	30	16,524	100.0	04	PR	Tubb Oil & Gas	
9/14/2009	1.6	0.2	47.4	30	30,467	89.5	02	PR	Blinebry Oil & Gas	
9/14/2009	0.4	1.8	11.6	30	26,115	19.6	04	PR	Tubb Oil & Gas	
8/23/2009	1.6	0.1	42.6	30	27,369	94.5	02	PR	Blinebry Oil & Gas	
8/23/2009	0.4	0.9	10.4	30	23,459	32.8	04	PR	Tubb Oil & Gas	
7/7/2009	2.3	0.1	43.4	30	18,590	96.3	02	PR	Blinebry Oil & Gas	
7/7/2009	0.7	0.9	10.6	30	15,934	42.3	04	PR	Tubb Oil & Gas	
6/24/2009	1.6	0.1	50.6	30	32,533	94.5	02	PR	Blinebry Oil & Gas	
6/24/2009	0.4	0.9	12.4	30	27,885	32.8	04	PR	Tubb Oil & Gas	
5/14/2009	1.6	0.1	51.4	30	33,049	94.5	02	PR	Blinebry Oil & Gas	
5/14/2009	0.4	0.9	12.6	30	28,328	32.8	04	PR	Tubb Oil & Gas	
4/20/2009	2.3	0.1	53.0	30	22,721	96.3	02	PR	Blinebry Oil & Gas	
4/20/2009	0.7	0.9	13.0	30	19,475	42.3	04	PR	Tubb Oil & Gas	
3/8/2009	1.6	0.1	53.8	30	34,598	94.5	02	PR	Blinebry Oil & Gas	
3/8/2009	0.4	0.9	13.2	30	29,655	32.8	04	PR	Tubb Oil & Gas	
2/20/2009	0.8	0.3	53.0	30	68,164	74.0	02	PR	Blinebry Oil & Gas	
2/20/2009	0.2	2.7	13.0	30	58,426	7.5	04	PR	Tubb Oil & Gas	
1/23/2009	1.6	0.1	58.6	30	37,697	94.5	02	PR	Blinebry Oil & Gas	
1/23/2009	0.4	0.9	14.4	30	32,311	32.8	04	PR	Tubb Oil & Gas	
12/15/2008	2.3	0.2	49.0	30	21,000	92.8	02	PR	Blinebry Oil & Gas	
12/15/2008	0.7	1.8	12.0	30	18,000	26.8	04	PR	Tubb Oil & Gas	
11/16/2008	2.3	0.3	50.6	30	21,688	89.5	02	PR	Blinebry Oil & Gas	
11/16/2008	0.7	2.7	12.4	30	18,590	19.6	04	PR	Tubb Oil & Gas	
10/11/2008	2.3	0.3	48.2	30	20,656	89.5	02	PR	Blinebry Oil & Gas	
10/11/2008	0.7	2.7	11.8	30	17,705	19.6	04	PR	Tubb Oil & Gas	
9/30/2008	1.6	0.3	51.4	30	33,049	85.1	02	PR	Blinebry Oil & Gas	
9/30/2008	0.4	2.7	12.6	30	28,328	14.0	04	PR	Tubb Oil & Gas	
9/13/2008	4.7	1.1	49.8	30	10,672	81.1	02	PR	Blinebry Oil & Gas	
9/13/2008	1.3	10.9	12.2	30	9,147	10.9	04	PR	Tubb Oil & Gas	
7/23/2008	1.6	0.2	53.8	30	34,598	89.5	02	PR	Blinebry Oil & Gas	
7/23/2008	0.4	1.8	13.2	30	29,655	19.6	04	PR	Tubb Oil & Gas	
6/29/2008	3.1	0.1	58.6	30	18,848	97.2	02	PR	Blinebry Oil & Gas	
6/29/2008	0.9	0.9	14.4	30	16,156	49.4	04	PR	Tubb Oil & Gas	

WELL TEST REPORT

Lease: **ANDREWS T R-BLINEBRY**

Field: **Blinebry Oil & Gas**

Township: **S022**

Well: **5**

Field Code: **U46**

Range: **E038**

Unique Code: **UCU460400**

Section: **32**

Wellbore: **046712**

API No: **300251218600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level
8/12/1999	7	4	49	35	6,964	63.6	02	PR	Blinebry Oil & Gas	
5/26/1999	7	4	49	35	6,964	63.6	02	PR	Blinebry Oil & Gas	
3/26/1999	4	2	49	35	12,187	66.7	02	PR	Blinebry Oil & Gas	0
2/22/1999	4	2	49	35	12,187	66.7	02	PR	Blinebry Oil & Gas	0
1/27/1999	4	2	49	35	12,187	66.7	02	PR	Blinebry Oil & Gas	0
10/21/1998	4	2	49	35	12,187	66.7	02	PR	Blinebry Oil & Gas	0
7/22/1998	4	2	57	35	14,137	66.7	02	PR	Blinebry Oil & Gas	0
4/25/1998	4	2	57	35	14,137	66.7	02	PR	Blinebry Oil & Gas	0
2/20/1998	4	2	58	35	14,500	66.7	02	PR	Blinebry Oil & Gas	0
11/29/1997	4	2	58	35	14,500	66.7	02	PR	Blinebry Oil & Gas	0
8/19/1997	4	2	58	35	14,500	66.7	02	PR	Blinebry Oil & Gas	0
4/25/1997	4	2	58	35	14,500	66.7	02	PR	Blinebry Oil & Gas	0
3/1/1997	4	2	58	35	14,500	66.7	02	PR	Blinebry Oil & Gas	0
1/23/1997	4	2	63	35	15,750	66.7	02	PR	Blinebry Oil & Gas	0
10/25/1996	4	2	60	35	15,000	66.7	02	PR	Blinebry Oil & Gas	0
8/24/1996	4	2	55	35	13,750	66.7	02	PR	Blinebry Oil & Gas	0
7/20/1996	7	2	63	35	9,000	77.8	02	PR	Blinebry Oil & Gas	0
5/25/1996	7	2	63	35	9,000	77.8	02	PR	Blinebry Oil & Gas	0
3/23/1996	7	2	62	35	8,857	77.8	02	PR	Blinebry Oil & Gas	0
1/24/1996	7	2	63	35	9,000	77.8	02	PR	Blinebry Oil & Gas	100
12/21/1995	7	2	64	35	9,142	77.8	02	PR	Blinebry Oil & Gas	100
9/4/1995	7	2	63	45	9,000	77.8	02	PR	Blinebry Oil & Gas	100
9/1/1995	7	2	63		9,000	77.8	02	PR	Blinebry Oil & Gas	0
3/24/1995	7	2	61	45	8,714	77.8	02	PR	Blinebry Oil & Gas	100
1/20/1995	7	2	61	45	8,714	77.8	02	PR	Blinebry Oil & Gas	100
11/16/1994	7	2	61	45	8,714	77.8	02	PR	Blinebry Oil & Gas	100
8/15/1994	6	2	61	45	10,166	75.0	02	PR	Blinebry Oil & Gas	100
5/10/1994	4	1	61	45	15,250	80.0	02	PR	Blinebry Oil & Gas	100
3/6/1994	4	1	61	45	15,250	80.0	02	PR	Blinebry Oil & Gas	100
2/13/1994	4	1	61	45	15,250	80.0	02	PR	Blinebry Oil & Gas	100
1/7/1994	4	1	61		15,250	80.0	02	PR	Blinebry Oil & Gas	100
12/5/1993	4	1	61		15,250	80.0	02	PR	Blinebry Oil & Gas	100
11/7/1993	4	1	63	45	15,750	80.0	02	PR	Blinebry Oil & Gas	100
8/9/1993	3	1	63		21,000	75.0	02	PR	Blinebry Oil & Gas	100
7/9/1993	2	1	63	45	31,500	66.7	02	PR	Blinebry Oil & Gas	100
6/6/1993	2	1	61	45	30,500	66.7	02	PR	Blinebry Oil & Gas	100
5/7/1993	2	1	61	45	30,500	66.7	02	PR	Blinebry Oil & Gas	100
4/7/1993	2	1	61	45	30,500	66.7	02	PR	Blinebry Oil & Gas	100
3/6/1993	2	1	61	45	30,500	66.7	02	PR	Blinebry Oil & Gas	100
2/7/1993	2	1	61	45	30,500	66.7	02	PR	Blinebry Oil & Gas	100
1/8/1993	3	1	66	45	22,000	75.0	02	PR	Blinebry Oil & Gas	100
12/5/1992	4	1	82	45	20,500	80.0	02	PR	Blinebry Oil & Gas	100
11/8/1992	4	1	84	45	21,000	80.0	02	PR	Blinebry Oil & Gas	100
10/3/1992	4	1	85	45	21,250	80.0	02	PR	Blinebry Oil & Gas	100
9/4/1992	5	11	77	45	15,400	31.3	02	PR	Blinebry Oil & Gas	100
8/7/1992	5	12	77	45	15,400	29.5	02	PR	Blinebry Oil & Gas	100
7/11/1992	5	12	77	45	15,400	29.5	02	PR	Blinebry Oil & Gas	100
6/6/1992	5	12	77	45	15,400	29.5	02	PR	Blinebry Oil & Gas	100
5/8/1992	5	12	77	45	15,400	29.5	02	PR	Blinebry Oil & Gas	100
4/8/1992	4	12	78	45	19,500	25.0	02	PR	Blinebry Oil & Gas	100
3/7/1992	4	12	77	45	19,250	25.0	02	PR	Blinebry Oil & Gas	100
2/8/1992	5	12	77	45	15,400	29.5	02	PR	Blinebry Oil & Gas	100
1/5/1992	5	12	78	45	15,600	29.5	02	PR	Blinebry Oil & Gas	100
12/18/1991	5	12	77	45	15,400	29.5	02	PR	Blinebry Oil & Gas	100
11/9/1991	5	12	77	45	15,400	29.5	02	PR	Blinebry Oil & Gas	100
10/5/1991	5	11	78	45	15,600	31.3	02	PR	Blinebry Oil & Gas	100
9/12/1991	5	10	79	45	15,800	33.4	02	PR	Blinebry Oil & Gas	100
8/13/1991	4	1	53	45	13,250	80.0	02	PR	Blinebry Oil & Gas	100
7/8/1991	3	1	52	45	17,333	75.0	02	PR	Blinebry Oil & Gas	100
6/10/1991	4	1	51	45	12,750	80.0	02	PR	Blinebry Oil & Gas	100
4/6/1991	4	1	50	45	12,500	80.0	02	PR	Blinebry Oil & Gas	100
3/11/1991	4	1	51	45	12,750	80.0	02	PR	Blinebry Oil & Gas	100
2/4/1991	4	0	62	45	15,500	100.0	02	PR	Blinebry Oil & Gas	100

WELL TEST REPORT

Lease: **ANDREWS T R-DRINKARD ABO**

Field: **Brunson South (Drkd-Abo)**

Township: **S022**

Well: **5**

Field Code: **U86**

Range: **E038**

Unique Code: **UCU861100**

Section: **32**

Wellbore: **046712**

API No: **300251218600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level
8/12/1999	0.1	0.1	2	35	19,500	50.0	01	PR	Brunson South (Drkd-Abo)	
5/26/1999	0.1	0.1	2	35	19,500	50.0	01	PR	Brunson South (Drkd-Abo)	
3/26/1999	0.1	0.1	2	35	19,500	50.0	01	PR	Brunson South (Drkd-Abo)	0
2/22/1999	0.1	0.1	2	35	19,500	50.0	01	PR	Brunson South (Drkd-Abo)	0
1/27/1999	0.1	0.1	2	35	19,500	50.0	01	PR	Brunson South (Drkd-Abo)	0
10/21/1998	0.1	0.1	2	35	19,500	50.0	01	PR	Brunson South (Drkd-Abo)	0
7/22/1998	0.1	0.1	2	0	19,500	50.0	01	PR	Brunson South (Drkd-Abo)	0
4/25/1998	0	0	2	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
2/20/1998	0	0	2	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
11/29/1997	0	0	2	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
8/19/1997	0	0	2	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
4/25/1997	0	0	2	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
3/1/1997	0	0	2	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
1/23/1997	0	0	5	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
10/25/1996	0	0	5	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
8/24/1996	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
7/20/1996	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
5/25/1996	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
3/23/1996	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
1/24/1996	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
12/21/1995	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
9/5/1995	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
9/1/1995	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	0
3/24/1995	0	0	5	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
1/21/1995	0	0	5	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
11/17/1994	0	0	5	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
8/16/1994	0	0	5	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
5/10/1994	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
3/6/1994	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
2/13/1994	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
1/7/1994	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
12/5/1993	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
11/7/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
8/9/1993	0	0	3	0	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
7/9/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
6/6/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
5/7/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
4/7/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
3/6/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
2/7/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
1/8/1993	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
12/5/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
11/8/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
10/3/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
9/4/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
8/7/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
7/11/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
6/6/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
5/8/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
4/8/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
3/7/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
2/8/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
1/5/1992	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
12/18/1991	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
11/9/1991	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
10/5/1991	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
9/12/1991	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
8/13/1991	0	0	4	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
7/5/1991	0	0	4	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
6/11/1991	0	0	4	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
4/8/1991	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
3/11/1991	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100
2/4/1991	0	0	3	45	0	100.0	01	PR	Brunson South (Drkd-Abo)	100

Chevron U.S.A.

Name: TRANDREW5T ID: 30025121860004 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:TRANDREW5T

FIELD_CODE:U47

PROD_METH:PR

CHEVNO:FB3130

FIELD_NAME:FLD-TUBB OIL & GAS

CLASS_CODE:OI

SIDETRACK:0

LEASE_NAME:ANDREWS T R

COMP_NUM:04

S-T-R:32 - S022 - E038

RES_CODE:0000009303

RES_NAME:TUBB

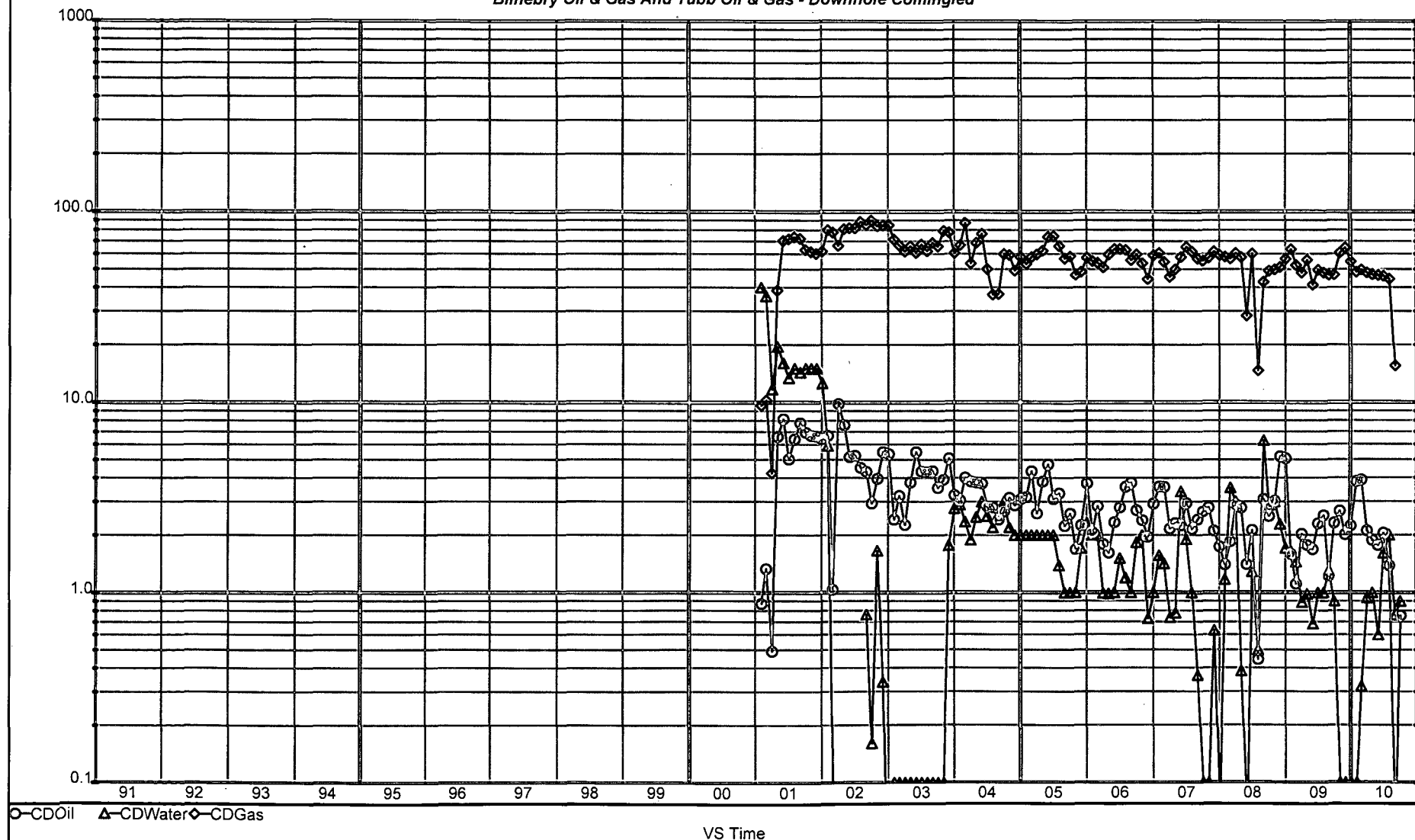
WELL_STATUS:PD

WELL_TYPE:OIPR

LASTOCUM:12

LASTGCUM:205

Blinebry Oil & Gas And Tubb Oil & Gas - Downhole Comingled



Chevron U.S.A.

Name: TRANDREW5B ID: 30025121860002 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:TRANDREW5B

FIELD_CODE:U46

PROD_METH:ZR

CHEVNO:FB3130

FIELD_NAME:FLD-BLINEBRY OIL & GAS

CLASS_CODE:OI

SIDETRACK:0

LEASE_NAME:ANDREWS T R

COMP_NUM:02

S-T-R:32 - S022 - E038

RES_CODE:0000004532

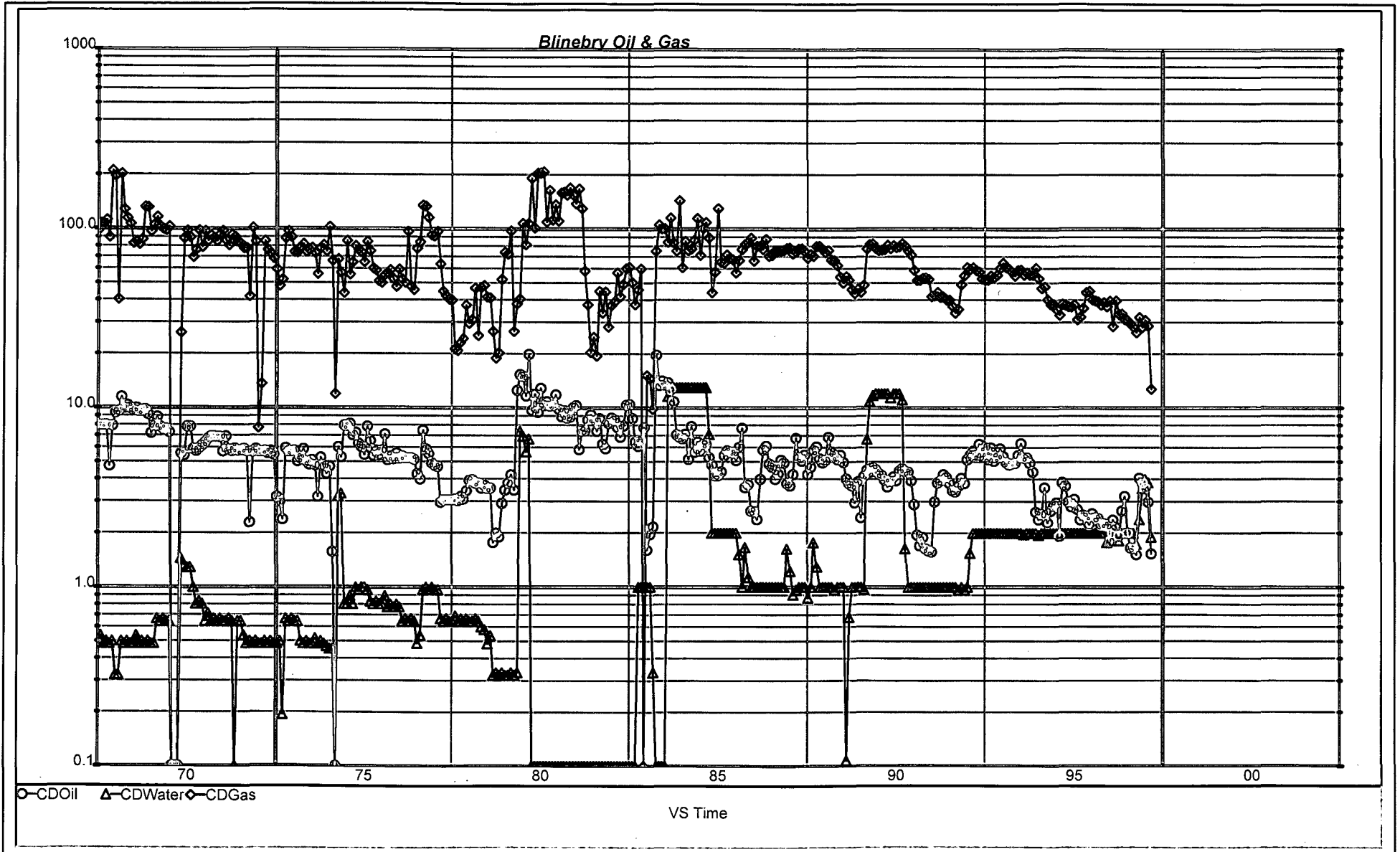
RES_NAME:BLINEBRY

WELL_STATUS:ZR

WELL_TYPE:OIZR

LASTOCUM:122

LASTGCUM:1336



Chevron U.S.A.

Name: TRANDREW5D ID: 30025121860001 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:TRANDREW5D

FIELD_CODE:U86

PROD_METH:ZR

CHEVNO:FB3130

FIELD_NAME:FLD-BRUNSON SOUTH

CLASS_CODE:GA

SIDETRACK:0

LEASE_NAME:ANDREWS T R

COMP_NUM:01

S-T-R:32 - S022 - E038

RES_CODE:0000005818

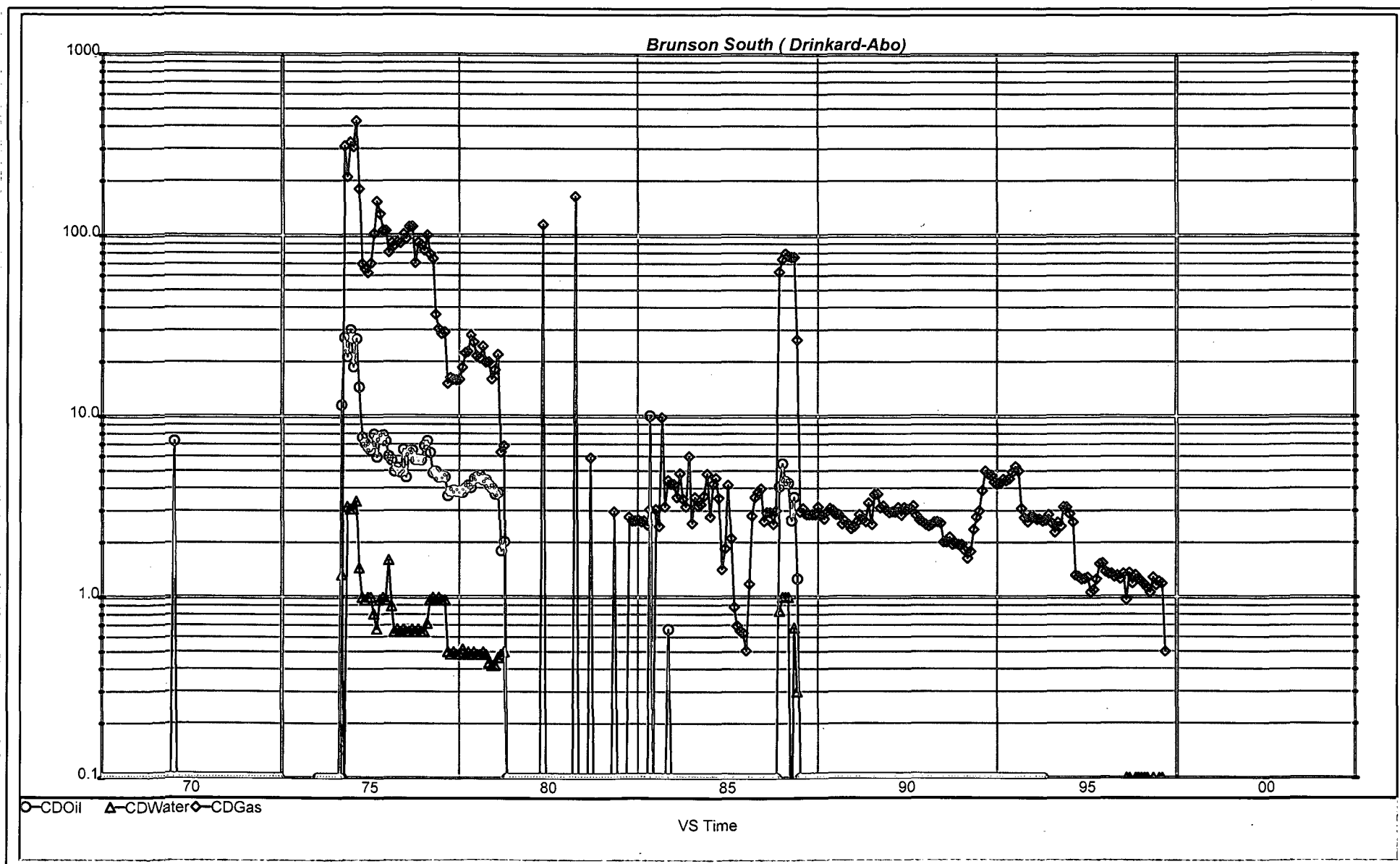
RES_NAME:DRINKARD/ABO

WELL_STATUS:ZR

WELL_TYPE:GAZR

LASTOCUM:19

LASTGCUM:214



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

DEC 01 2010

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-12186	² Pool Code 6660	³ Pool Name BLINEBRY OIL & GAS
⁴ Property Code	⁵ Property Name T.R. ANDREWS	⁶ Well Number 5
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3374' GL

¹⁰ Surface Location

UL or lot no. A	Section 32	Township 22-S	Range 38-E	Lot Idn	Feet from the 560	North/South line NORTH	Feet from the 660	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Denise Pinkerton</i> Date: 11-30-2010 DENISE PINKERTON REGULATORY SPECIALIST Printed Name jeakejd@chevron.com E-mail Address			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number			

District I
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1301 W. Grand Avenue, Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION

¹ API Number 30-025-12186	² Pool Code 60240	³ Pool Name TUBB OIL & GAS
⁴ Property Code	⁵ Property Name T.R. ANDREWS	⁶ Well Number 5
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3374' GL

¹⁰ Surface Location

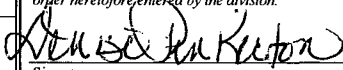
UL or lot no. A	Section 32	Township 22-S	Range 38-E	Lot Idn	Feet from the 560	North/South line NORTH	Feet from the 660	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 11-30-2010 Date DENISE PINKERTON REGULATORY SPECIALIST Printed Name leakejd@chevron.com E-mail Address	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-12186	² Pool Code 7900	³ Pool Name BRUNSON; DRINKARD-ABO, SOUTH
⁴ Property Code	⁵ Property Name T.R. ANDREWS	⁶ Well Number 5
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3374' GL

¹⁰ Surface Location

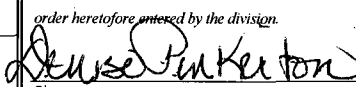
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	22-S	38-E		560	NORTH	660	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			# 5.	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date 11-30-2010 DENISE PINKERTON REGULATORY SPECIALIST Printed Name leakejd@chevron.com E-mail Address
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____