

DATE IN 12.10.10 SUSPENSE ENGINEER DKB LOGGED IN 12.10.10 TYPE DHC APP NO. 1034452431

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington
14538

Hancock 4A

ADMINISTRATIVE APPLICATION CHECKLIST

30-045-26384

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

4336
Fed
Sant.

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
Print or Type Name

Crystal Tafoya
Signature

Staff Regul. Tech
Title

12/8/10
Date

crystal.tafoya@conocophillips.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil and Gas Compnay P.O.Box 4289 Farmington, NM 87499
Operator Address

Hancock 4A Unit C, Sec. 23, 028N, 009W San Juan
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7076 API No. 300452638400000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	71629	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2260' - 2465' estimate	3429' - 3778'	4476' - 5078'
Method of Production (Flowing or Artificial Lift)	New Zone	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	600 psi	635 psi	400 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: May 2010 Rates: 528 MCF	Date: May 2010 Rates: 1071 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

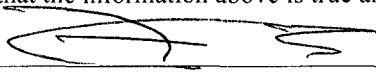
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 11/12/10
TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700
E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com
San Juan 28-7 Unit 52A

Unit C, Section 23, T028N, R009W

The Hancock 4A is a Fruitland Coal, Chacra and Mesaverde commingle. A volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal, Chacra and Mesaverde. All documentation will be submitted to the Aztec NMOCD office.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26384	Pool Name OTERO CHACRA (GAS)	Pool Code 82329
Property Code 7076	Property Name HANCOCK	Well No. 004A
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 6164

Surface And Bottom Hole Location

UL or Lot C	Section 23	Township 28N	Range 09W	Lot Idn.	Feet From 810	N/S Line N	Feet From 1560	E/W Line W	County San Juan
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By:

Title:

Date: 1-7-03

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Fred Kerr

Date of Survey: 7/30/1980

Certificate Number: 3950

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

OIL AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease HANCOCK (NM-04209)		Well No. LA
Unit Letter C	Section 23	Township 28N	Range 9W	County San Juan	
Actual Footage Location of Well:					
810 feet from the North line and		1560 feet from the West line			
Ground Level Elev. 6164	Producing Formation MESA VERDE		Pool BLANCO MESA VERDE	Dedicated Acreage: 320.00	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

1560'		810'	
NM-04209		Sec.	
23		#4	
RECEIVED MAY 07 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		RECEIVED MAY 31 1985 OIL CON. DIV. DIST. 3	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Drilling Clerk

Position
El Paso Natural Gas Co.

Company
May 6, 1985

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 29, 1985

Registered Professional Engineer
and/or Land Surveyor
Fred B. Kerr Jr.

Certification No. _____

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 117862

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-26384	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7076	5. Property Name HANCOCK	6. Well No. 004A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6164

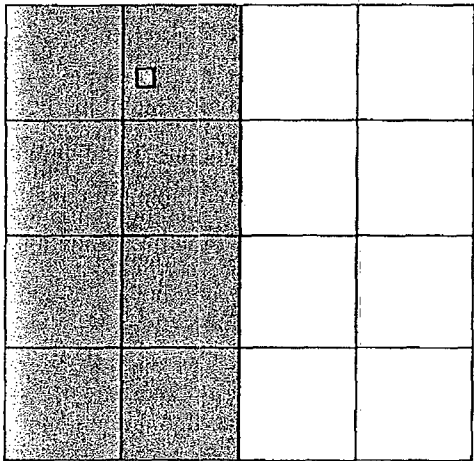
10. Surface Location

UL - Lot C	Section 23	Township 28N	Range 09W	Lot Idn	Feet From 810	N/S Line N	Feet From 1560	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 (W/2)		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Crystal Tafoya 9/24/10</i> E-Signed By: Crystal Tafoya Title: Regulatory Tech. Date: September 24, 2010 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Fred B Kerr Jr. Date of Survey: 7/30/1980 Certificate Number: 3950
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HANCOCK 4A FC RC Data: Oct. 2010-Oct. 2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

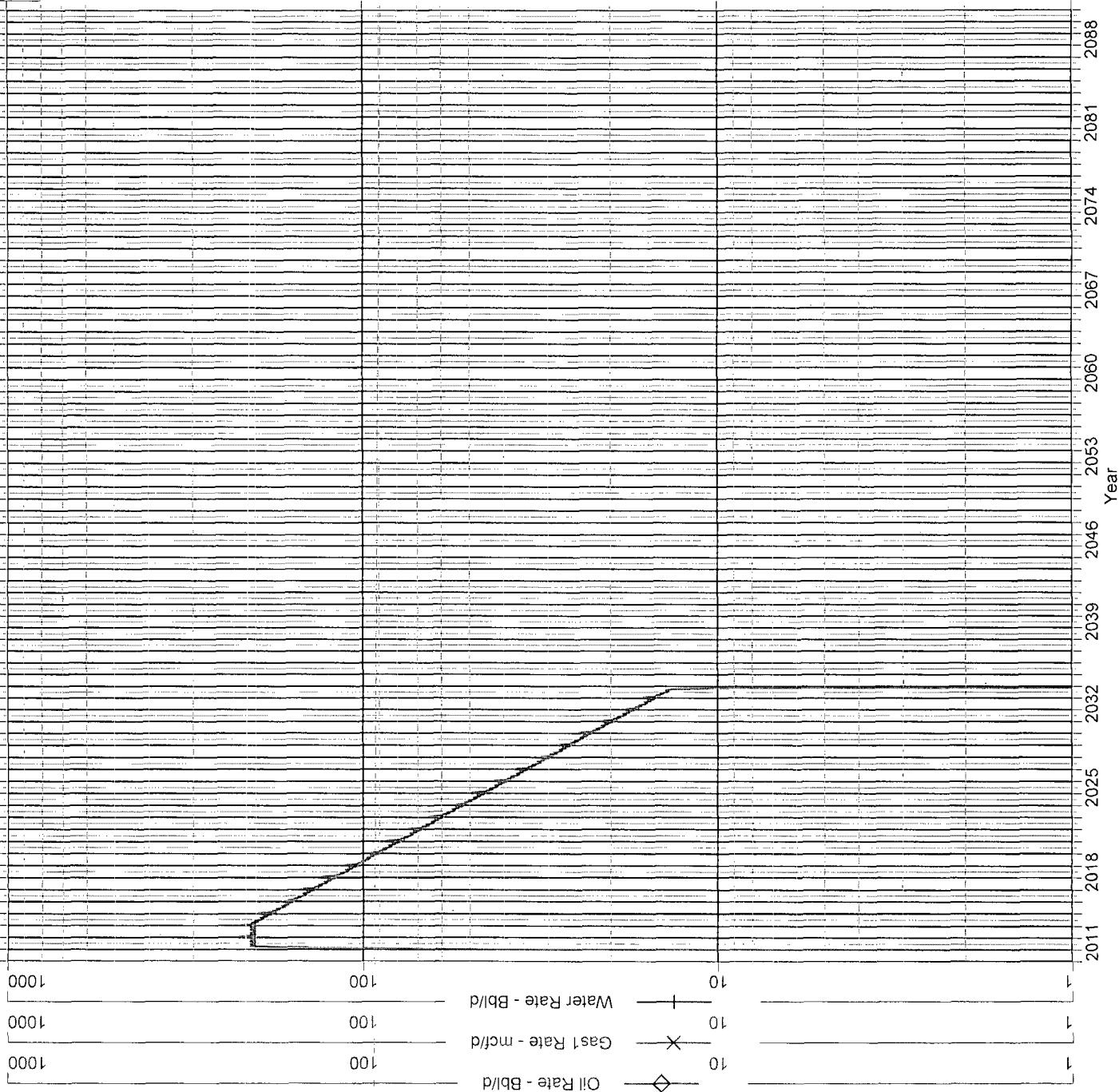
Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

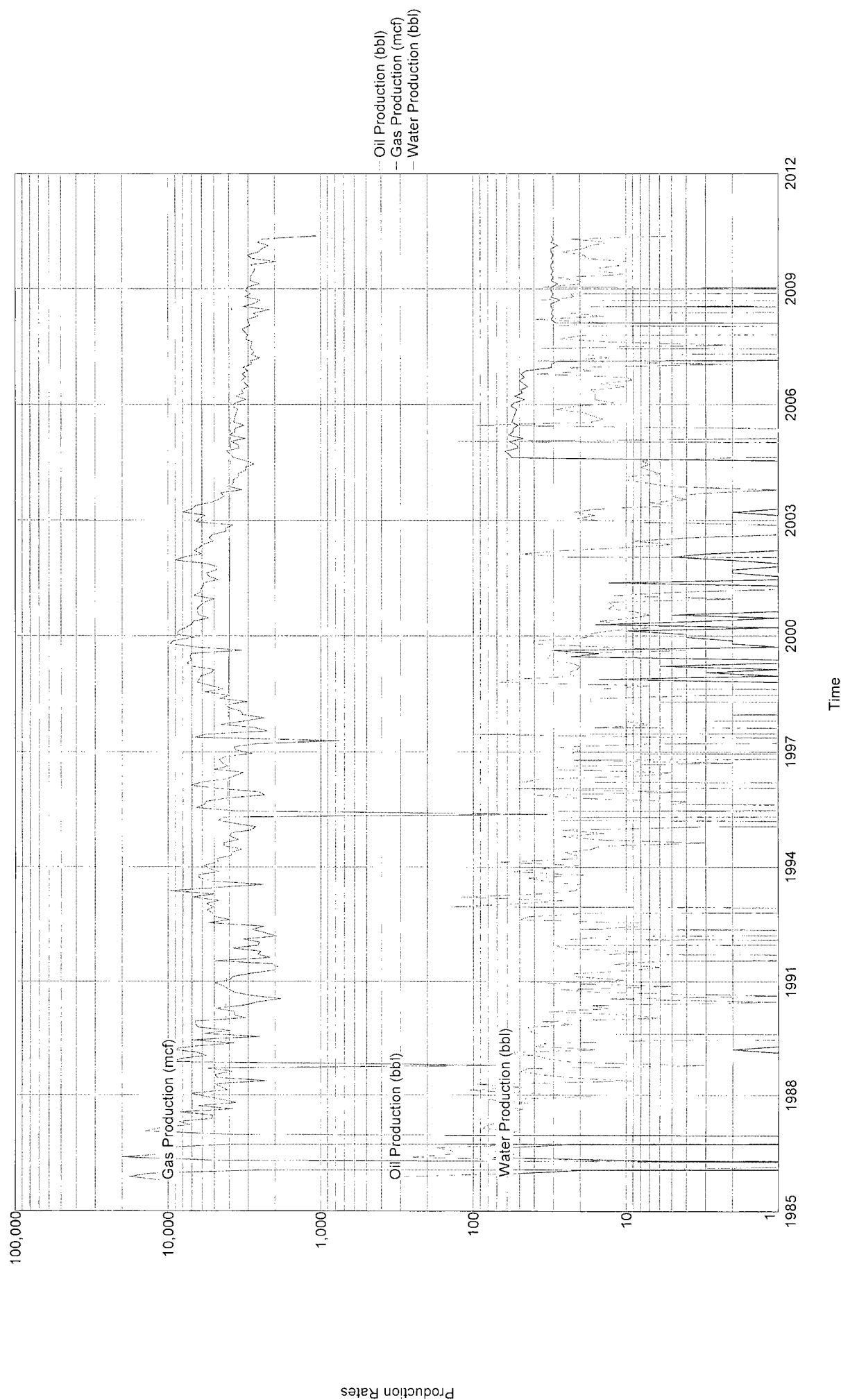
Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



Lease Name: HANCOCK
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BLANCO
Reservoir: MESAVERDE
Location: 23 28N 9W SW NE NW

HANCOCK - BLANCO



Lease Name: HANCOCK
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: OTERO
Reservoir: CHACRA
Location: 23 28N 9W SW NE NW

HANCOCK - OTERO



Summary Production Report

Lease Name:	HANCOCK		
Lease Number:	MULTIPLE	Cum Oil:	68
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	139,162
State:	NEW MEXICO	Cum Water:	
County:	SAN JUAN	First Production Date:	OCT 2003
Field:	OTERO	Last Production Date:	MAY 2010
Production ID:	SUM0430452638482329		
Reservoir Name:	CHACRA		
Prod Zone:	CHACRA		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(26 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2003	12	11,134	
2004	56	32,002	
2005		21,437	
2006		19,152	
2007		17,228	
2008		16,750	
2009		16,192	
2010		5,267	
Totals:	68	139,162	

Monthly Production					
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
OCT 2003		3,292		1	15
NOV 2003	5	4,104		1	30
DEC 2003	7	3,738		1	31
Totals:					
2003	12	11,134			
JAN 2004	10	3,772		1	31
FEB 2004	10	3,454		1	29
MAR 2004	6	3,498		1	31
APR 2004	7	3,124		1	30
MAY 2004	8	3,122		1	31
JUN 2004	7	2,732		1	26
JUL 2004	8	3,092		1	31
AUG 2004		1,844		1	31
SEP 2004		1,915		1	30

OCT 2004	2,036	1	31
NOV 2004	1,693	1	30
DEC 2004	1,720	1	31
Totals:			
2004	56	32,002	
JAN 2005	1,917	1	31
FEB 2005	1,540	1	28
MAR 2005	1,962	1	31
APR 2005	1,800	1	30
MAY 2005	1,815	1	31
JUN 2005	1,573	1	30
JUL 2005	1,837	1	31
AUG 2005	1,823	1	31
SEP 2005	1,787	1	30
OCT 2005	1,765	1	31
NOV 2005	1,723	1	30
DEC 2005	1,895	1	31
Totals:			
2005		21,437	
JAN 2006	1,783	1	31
FEB 2006	1,523	1	28
MAR 2006	1,769	1	31
APR 2006	1,591	1	30
MAY 2006	1,626	1	31
JUN 2006	1,463	1	30
JUL 2006	1,540	1	31
AUG 2006	1,637	1	31
SEP 2006	1,525	1	30
OCT 2006	1,615	1	31
NOV 2006	1,486	1	30
DEC 2006	1,594	1	31
Totals:			
2006		19,152	
JAN 2007	1,400	1	31
FEB 2007	1,425	1	28
MAR 2007	1,240	1	31
APR 2007	1,404	1	30
MAY 2007	1,351	1	31
JUN 2007	1,419	1	30
JUL 2007	1,410	1	31
AUG 2007	1,391	1	31
SEP 2007	1,544	1	30
OCT 2007	1,481	1	31
NOV 2007	1,551	1	30
DEC 2007	1,612	1	31
Totals:			
2007		17,228	
JAN 2008	1,438	1	31
FEB 2008	1,462	1	29
MAR 2008	1,493	1	31
APR 2008	1,271	1	30
MAY 2008	1,359	1	31
JUN 2008	1,061	1	30

JUL 2008	1,595	1	31
AUG 2008	1,343	1	31
SEP 2008	1,225	1	27
OCT 2008	1,553	1	31
NOV 2008	1,429	1	30
DEC 2008	1,521	1	31
Totals:			
2008	<u>16,750</u>		
JAN 2009	1,487	1	31
FEB 2009	1,241	1	28
MAR 2009	1,429	1	31
APR 2009	1,429	1	30
MAY 2009	1,392	1	31
JUN 2009	1,345	1	30
JUL 2009	1,336	1	31
AUG 2009	1,408	1	31
SEP 2009	967	1	30
OCT 2009	1,404	1	31
NOV 2009	1,494	1	30
DEC 2009	1,260	1	31
Totals:			
2009	<u>16,192</u>		
JAN 2010	1,194	1	31
FEB 2010	1,082	1	28
MAR 2010	1,273	1	31
APR 2010	1,190	1	30
MAY 2010	528	1	31
Totals:			
2010	<u>5,267</u>		

Summary Production Report

Lease Name:	HANCOCK		
Lease Number:	007076	Cum Oil:	7,434
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	1,363,219
State:	NEW MEXICO	Cum Water:	3,163
County:	SAN JUAN	First Production Date:	OCT 1985
Field:	BLANCO	Last Production Date:	MAY 2010
Production ID:	SUM0430452638472319		
Reservoir Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(8 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1985	727	42,816	124
1986	859	67,753	314
1987	735	84,048	2
1988	508	59,710	2
1989	387	70,994	13
1990	171	42,846	10
1991	161	35,228	8
1992	324	45,383	9
1993	483	66,902	11
1994	271	49,160	12
1995	158	45,975	10
1996	264	53,997	12
1997	191	41,475	9
1998	201	57,278	26
1999	298	81,651	90
2000	127	80,345	45
2001	23	70,909	27
2002	141	66,873	18
2003	112	63,438	13
2004	58	41,491	286
2005	348	43,525	652
2006	200	38,883	563
2007	169	34,973	59
2008	215	34,010	332
2009	226	32,864	365
2010	77	10,692	151
Totals:	7,434	1,363,219	3,163

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
OCT 1985	368	11,401		1	10
NOV 1985	298	17,956	71	1	30
DEC 1985	61	13,459	53	1	23
Totals: 1985	727	42,816	124		
JAN 1986	24	2,553	20	1	8
FEB 1986	1			1	
MAR 1986				1	
APR 1986	21	4,633	7	1	3
MAY 1986	250	20,047	74	1	31
JUN 1986	142	10,916	54	1	23
JUL 1986	135	11,185	72	1	31
AUG 1986	173	10,459	62	1	31
SEP 1986	51	4,249	25	1	14
OCT 1986				1	
NOV 1986				1	
DEC 1986	62	3,711		1	3
Totals: 1986	859	67,753	314		
JAN 1987	52	14,126		1	30
FEB 1987	87	11,529	1	1	26
MAR 1987	80	7,142		1	28
APR 1987	66	8,549	1	1	30
MAY 1987	59	5,170		1	31
JUN 1987	68	5,122		1	29
JUL 1987	64	8,460		1	31
AUG 1987	47	3,794		1	31
SEP 1987	71	6,345		1	27
OCT 1987	44	3,612		1	26
NOV 1987	80	4,452		1	26
DEC 1987	17	5,747		1	31
Totals: 1987	735	84,048	2		
JAN 1988	40	7,111	1	1	31
FEB 1988	106	4,095		1	29
MAR 1988	48	4,493		1	31
APR 1988	97	4,984		1	30
MAY 1988	9	2,252		1	31
JUN 1988	22	4,758		1	23
JUL 1988	35	4,942		1	21
AUG 1988	49	3,788		1	31
SEP 1988	44	5,570		1	30
OCT 1988	3	60		1	
NOV 1988	23	9,446	1	1	29
DEC 1988	32	8,211		1	24
Totals: 1988	508	59,710	2		
JAN 1989	39	5,623	1	1	31
FEB 1989	70	6,502	1	1	28

MAR 1989	15	9,683	2	1	31
APR 1989	39	6,477	1	1	30
MAY 1989	34	3,714	1	1	22
JUN 1989	6	7,047	1	1	20
JUL 1989		2,501	1	1	31
AUG 1989	38	5,884	1	1	31
SEP 1989	44	3,926	1	1	30
OCT 1989	44	6,366	1	1	24
NOV 1989	22	6,618	1	1	29
DEC 1989	36	6,653	1	1	31
Totals:					
1989	387	70,994	13		
JAN 1990	6	3,122	1	1	31
FEB 1990	9	3,727	1	1	28
MAR 1990	32	3,702	1	1	31
APR 1990	13	4,906		1	30
MAY 1990	17	3,189	1	1	31
JUN 1990	1	2,588	1	1	27
JUL 1990	13	1,822		1	15
AUG 1990	1	2,821	1	1	24
SEP 1990	14	3,705	1	1	30
OCT 1990	27	4,017	1	1	31
NOV 1990	5	4,296	1	1	30
DEC 1990	33	4,951	1	1	31
Totals:					
1990	171	42,846	10		
JAN 1991	10	3,990	1	1	31
FEB 1991	21	3,756	1	1	28
MAR 1991	22	2,907	1	1	31
APR 1991	9	2,026		1	30
MAY 1991	6	1,919		1	31
JUN 1991	12	2,083		1	25
JUL 1991	6	4,932	1	1	24
AUG 1991		2,156		1	31
SEP 1991	13	2,592	1	1	30
OCT 1991	8	2,478	1	1	31
NOV 1991	25	3,806	1	1	30
DEC 1991	29	2,583	1	1	31
Totals:					
1991	161	35,228	8		
JAN 1992		2,534	1	1	26
FEB 1992	23	3,233	1	1	29
MAR 1992	12	1,949		1	31
APR 1992		2,345		1	30
MAY 1992	20	2,829	1	1	29
JUN 1992	8	2,367		1	27
JUL 1992	8	5,459	1	1	31
AUG 1992	50	3,992	1	1	31
SEP 1992	43	4,960	1	1	30
OCT 1992	18	5,106	1	1	31
NOV 1992		5,547	1	1	30
DEC 1992	142	5,062	1	1	31
Totals:					
1992	324	45,383	9		

JAN 1993	51	5,631	1	1	31
FEB 1993	26	4,650	1	1	28
MAR 1993	119	6,978	1	1	31
APR 1993	39	4,996	1	1	26
MAY 1993	22	9,694	1	1	29
JUN 1993	20	4,777	1	1	30
JUL 1993	20	2,351		1	23
AUG 1993	33	5,152	1	1	30
SEP 1993	44	6,270	1	1	30
OCT 1993	19	6,297	1	1	31
NOV 1993	55	4,694	1	1	30
DEC 1993	35	5,412	1	1	31
Totals:					
1993	483	66,902	11		
JAN 1994	20	5,816	1	1	31
FEB 1994	67	4,700	1	1	28
MAR 1994	21	4,799	1	1	31
APR 1994	21	3,886	1	1	30
MAY 1994	25	3,871	1	1	31
JUN 1994	17	3,303	1	1	16
JUL 1994	15	4,315	1	1	31
AUG 1994	3	4,305	1	1	28
SEP 1994	15	3,460	1	1	30
OCT 1994	26	3,931	1	1	22
NOV 1994	14	3,896	1	1	30
DEC 1994	27	2,878	1	1	31
Totals:					
1994	271	49,160	12		
JAN 1995	3	2,673	1	1	31
FEB 1995		3,650	1	1	28
MAR 1995	27	4,679	1	1	31
APR 1995	28	4,360	1	1	24
MAY 1995		33		1	17
JUN 1995	28	3,654	1	1	23
JUL 1995		6,510	1	1	31
AUG 1995	5	5,784	1	1	31
SEP 1995	4	5,632	1	1	30
OCT 1995	21	4,118	1	1	31
NOV 1995	38	2,340		1	30
DEC 1995	4	2,542	1	1	31
Totals:					
1995	158	45,975	10		
JAN 1996	53	4,641	1	1	31
FEB 1996		7,114	1	1	29
MAR 1996	48	5,999	1	1	31
APR 1996	36	4,130	1	1	30
MAY 1996	8	3,685	1	1	31
JUN 1996	5	3,233	1	1	24
JUL 1996	31	4,995	1	1	31
AUG 1996	27	4,055	1	1	31
SEP 1996	2	4,427	1	1	30
OCT 1996	31	4,635	1	1	31
NOV 1996		4,257	1	1	30

DEC 1996	23	2,826	1	1	31
Totals:					
1996	264	53,997	12		
JAN 1997	20	3,607	1	1	31
FEB 1997	27	3,734	1	1	28
MAR 1997	7	2,661	1	1	31
APR 1997		761		1	30
MAY 1997	5	6,734	1	1	31
JUN 1997	97	5,623	1	1	24
JUL 1997		2,240		1	31
AUG 1997	16	2,712	1	1	31
SEP 1997	7	4,500	1	1	30
OCT 1997	10	3,276	1	1	31
NOV 1997		2,343		1	30
DEC 1997	2	3,284	1	1	31
Totals:					
1997	191	41,475	9		
JAN 1998		3,326	1	1	31
FEB 1998		3,943	1	1	28
MAR 1998		4,221	1	1	31
APR 1998	17	3,058	1	1	30
MAY 1998	17	4,616	1	1	27
JUN 1998	3	3,947	1	1	30
JUL 1998		5,710	1	1	31
AUG 1998	14	4,371	1	1	31
SEP 1998	7	5,249	1	1	30
OCT 1998	67	6,454	1	1	31
NOV 1998	54	6,269	15	1	30
DEC 1998	22	6,114	1	1	31
Totals:					
1998	201	57,278	26		
JAN 1999	24	5,257	3	1	31
FEB 1999	21	4,995	1	1	28
MAR 1999	20	7,049	6	1	31
APR 1999	23	7,468	1	1	28
MAY 1999	32	7,035	1	1	26
JUN 1999	33	7,200	23	1	30
JUL 1999	29	7,053	15	1	31
AUG 1999	4	3,261	31	1	18
SEP 1999	13	6,615	1	1	24
OCT 1999	41	9,754	2	1	31
NOV 1999	40	9,196	2	1	30
DEC 1999	18	6,768	4	1	31
Totals:					
1999	298	81,651	90		
JAN 2000	18	8,788	4	1	31
FEB 2000	13	8,526	10	1	29
MAR 2000	7	7,688	1	1	31
APR 2000	9	7,061	16	1	30
MAY 2000	15	6,837	3	1	30
JUN 2000	9	5,399	1	1	25
JUL 2000	7	6,310	5	1	31
AUG 2000	9	6,423	1	1	30

SEP 2000	13	6,448	1	1	22
OCT 2000	12	6,145	1	1	31
NOV 2000	13	5,747	1	1	30
DEC 2000	2	4,973	1	1	29
Totals:					
2000	127	80,345	45		
JAN 2001	12	6,793	1	1	31
FEB 2001	5	6,199	1	1	28
MAR 2001	1	6,113	1	1	31
APR 2001	1	5,895	1	1	30
MAY 2001		5,844	13	1	31
JUN 2001	1	4,694	1	1	30
JUL 2001	1	5,416	1	1	31
AUG 2001	1	5,623	2	1	31
SEP 2001		4,825	2	1	30
OCT 2001		4,785	1	1	31
NOV 2001	1	5,704	1	1	30
DEC 2001		9,018	2	1	31
Totals:					
2001	23	70,909	27		
JAN 2002	24	7,767	5	1	31
FEB 2002	50	6,067	3	1	28
MAR 2002	26	6,726	1	1	31
APR 2002	10	6,224	1	1	30
MAY 2002	5	5,873	1	1	31
JUN 2002	9	5,049	1	1	27
JUL 2002	4	5,387	1	1	31
AUG 2002	1	5,123	1	1	31
SEP 2002	1	4,164	1	1	30
OCT 2002		4,202	1	1	31
NOV 2002	1	3,753	1	1	30
DEC 2002	10	6,538	1	1	31
Totals:					
2002	141	66,873	18		
JAN 2003	21	6,240	1	1	31
FEB 2003	16	5,728	1	1	28
MAR 2003	22	8,076	2	1	31
APR 2003	16	6,976	1	1	30
MAY 2003	5	6,606	1	1	31
JUN 2003	7	5,211	1	1	27
JUL 2003	4	4,664	1	1	31
AUG 2003	5	4,267	1	1	31
SEP 2003	3	4,538	1	1	30
OCT 2003	1	3,290	1	1	21
NOV 2003	5	4,104	1	1	30
DEC 2003	7	3,738	1	1	31
Totals:					
2003	112	63,438	13		
JAN 2004	10	3,772	1	1	31
FEB 2004	10	3,454	1	1	29
MAR 2004	6	3,498	1	1	31
APR 2004	7	3,124	1	1	30
MAY 2004	8	3,122	1	1	31

JUN 2004	7	2,732	1	1	26
JUL 2004	8	3,092	1	1	31
AUG 2004	2	3,743	56	1	31
SEP 2004		3,889	58	1	30
OCT 2004		4,135	62	1	31
NOV 2004		3,438	51	1	30
DEC 2004		3,492	52	1	31
Totals: 2004	<u>58</u>	<u>41,491</u>	<u>286</u>		
JAN 2005	133	3,892	58	1	31
FEB 2005	1	3,126	47	1	28
MAR 2005		3,984	59	1	31
APR 2005	1	3,654	55	1	30
MAY 2005	1	3,685	55	1	31
JUN 2005	95	3,193	51	1	30
JUL 2005	17	3,731	56	1	31
AUG 2005	14	3,701	55	1	31
SEP 2005	17	3,629	54	1	30
OCT 2005	19	3,583	53	1	31
NOV 2005	29	3,499	52	1	30
DEC 2005	21	3,848	57	1	31
Totals: 2005	<u>348</u>	<u>43,525</u>	<u>652</u>		
JAN 2006	12	3,620	54	1	31
FEB 2006	16	3,091	46	1	28
MAR 2006	16	3,592	54	1	31
APR 2006	16	3,229	48	1	30
MAY 2006	17	3,301	49	1	31
JUN 2006	10	2,971	44	1	30
JUL 2006	15	3,127	47	1	31
AUG 2006	9	3,324	50	1	31
SEP 2006	10	3,096	46	1	30
OCT 2006	38	3,279	49	1	31
NOV 2006	17	3,018	45	1	30
DEC 2006	24	3,235	31	1	31
Totals: 2006	<u>200</u>	<u>38,883</u>	<u>563</u>		
JAN 2007	2	2,841	31	1	31
FEB 2007	38	2,893	28	1	28
MAR 2007	13	2,516		1	31
APR 2007	18	2,849		1	30
MAY 2007		2,742		1	31
JUN 2007	37	2,881		1	30
JUL 2007	2	2,863		1	31
AUG 2007	13	2,823		1	31
SEP 2007	27	3,135		1	30
OCT 2007	19	3,007		1	31
NOV 2007		3,149		1	30
DEC 2007		3,274		1	31
Totals: 2007	<u>169</u>	<u>34,973</u>	<u>59</u>		
JAN 2008	28	2,920		1	31
FEB 2008	13	2,967	29	1	29

MAR 2008	39	3,033	31	1	31
APR 2008	14	2,580	30	1	30
MAY 2008	23	2,759	31	1	31
JUN 2008		2,155	30	1	30
JUL 2008	17	3,239	31	1	31
AUG 2008		2,726	31	1	31
SEP 2008	36	2,488	27	1	27
OCT 2008	22	3,152	31	1	31
NOV 2008	23	2,902	30	1	30
DEC 2008		3,089	31	1	31
Totals:					
2008	215	34,010	332		

JAN 2009	35	3,018	31	1	31
FEB 2009	20	2,520	28	1	28
MAR 2009	20	2,902	31	1	31
APR 2009	28	2,899	30	1	30
MAY 2009	10	2,825	31	1	31
JUN 2009	15	2,729	30	1	30
JUL 2009	15	2,711	31	1	31
AUG 2009	10	2,859	31	1	31
SEP 2009	10	1,962	30	1	30
OCT 2009	18	2,850	31	1	31
NOV 2009	19	3,032	30	1	30
DEC 2009	26	2,557	31	1	31
Totals:					
2009	226	32,864	365		

JAN 2010	19	2,423	31	1	31
FEB 2010	17	2,197	28	1	28
MAR 2010	13	2,584	31	1	31
APR 2010	23	2,417	30	1	30
MAY 2010	5	1,071	31	1	31
Totals:					
2010	77	10,692	151		

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