AP-33

3rd QTR 2010 GW Monitoring Results

DATE:
December 06, 2010

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

December 6, 2010

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 3rd Quarter 2010 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 3rd Quarter 2010 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

DCP reduced the frequency for groundwater sampling from quarterly to semiannual based on AEC's recommendation. The next sampling event is scheduled in the first half of 2011.

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

November 22, 2010

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: Third Quarter 2010 Groundwater Monitoring Report
DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico
Unit P, Section 21, Township 19 South, Range 37 East **(AP-33)**

Dear Steve:

This letter summarizes the activities completed and data generated and provides conclusions and recommendations for the third quarter 2010 groundwater-sampling event completed at the DCP Midstream, LP (DCP) Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The New Mexico Oil Conservation Division (OCD) location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

DCP purchased the Huston property on or about June 1, 2010 so it now owns both the former Huston property and the former Eldridge property (Figure 2). The northern approximate fifth of the study area is owned by the State of New Mexico, and it is currently leased by DCP.

FIELD PROGRAM DESCRIPTION

The groundwater monitoring activities were completed on September 15, 2010 and September 16, 2010. All activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides well construction information.

The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurements and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained free phase hydrocarbons (FPH) were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A.

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

GWE_{corr} = MGWE + (FPHT*PD): where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site data).

Hydrographs for select wells are included in Figure 3. The hydrographs indicate that the water table increased between 1 and 2 feet across the site in response to the prolonged and heavy precipitation during the early summer of 2010.

Water table contours based upon the corrected data are shown in Figure 4. The contours were generated using the Surfer® program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.56-foot head difference between MW-1 and MW-1D (Table 2) falls slightly inside the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized in Table 3. Wells MW-27 and MW-CC contained FPH. Their respective thicknesses were measured at 0.85 and 0.81 feet (9 inches). Well MW-26 was sampled did not contain FPH.

FPH thickness over time is plotted on Figure 5 for the above three wells. The thickness increased in MW-27 and MW-CC. The long-term FPH thickness trends are discussed in the conclusions below.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 50 wells. The remaining wells either contained FPH, were blocked by roots (MW-22) or are only used for groundwater level measurement.

Every well except the house well and the irrigation well was purged using a dedicated bailer, and these two wells were purged using a submersible pump. Purging continued until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The affected purge water was disposed of at the DCP Linam Ranch facility.

All wells were sampled using dedicated bailers. The samples were placed in ice-filled chests immediately upon collection and shipped to the Accutest Laboratory in Wheat Ridge, Colorado using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260B.

The BTEX results for the monitoring episode are summarized in Table 4. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C. Constituents that exceed the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards are highlighted as bold text.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- All analyses were completed within the required holding times;
- All of the applicable individual surrogates were within their ranges;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- The matrix spike/matrix spike duplicates for four site samples were all within their control ranges with the exception of NMG MW-13 that had a concentration that was biased high for ethylbenzene. Seventeen samples were in this lot. One sample (MW-26) exceeded its standard by a substantial margin as discussed below. None of the other samples approached the standard.
- The relative percentage difference values for the duplicates with detected constituents were all less or equal to 15 percent.

The quality control evaluations verify that the data are suitable for their intended use of groundwater monitoring evaluation.

The benzene concentrations and the calculated isopleths are shown on Figure 6. The isopleths were generated using the Surfer® program with a kriging option and then modified to accurately define the site-specific conditions. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for this monitoring event reflects conditions that have generally been present over most of the site history, including:

1. The water table gradient increases south of the boundary between the DCP-Huston and the DCP-Eldridge Properties (Figure 4). An area with a flatter gradient is present in the center of the DCP-Huston property between groundwater contours 3608 and 3610 feet.

2. The groundwater flow north of MW-22 is generally southward. The groundwater flow then deflects toward the southeast in the southern half of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

3. The groundwater low associated with MW-15 and, to a lesser extent, MW-14 remains stabilized. The area is localized, and does not affect the regional groundwater flow pattern.

4. The low at MW-A is an historical anomaly that has been present from the start of the project.

The above trends have been present for an extended period of time. This consistency indicates that the groundwater conditions are generally equilibrated across the site.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for this monitoring event include:

1. The FPH thickness in wells MW-27 and MW-CC increased slightly after gradually declining since April 2008. These wells are adjacent to each other on the western edge of the study area in the middle of the DCP Huston property (Figure 2).

2. The FPH thickness in MW-26 has remained below 0.5 feet over the duration of the project, and it was not present in September 2010.

3. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thinness and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume labeled North Area on Figure 6 is physically separated from the other plumes. The part of the plume that exceeds the NMWQCC groundwater standards was limited to the State land for the second event. The plume attenuates to background in the down-gradient direction based upon the water-table contours in Figure 4.

2. The plume at MW-26 results from sampling that the present of FPH has prevented in the past. This plume is naturally attenuating along an alignment that includes MW26 (36.5mg/l), MW-EE (0.18 mg/l), MW-23 (0.0215 mg/l) and MW-MM (0.121 mg/l). Benzene was not detected in MW-14.

3. Another separate plume in the central area that includes MW-27, MW-LL, MW-CC, MW-N, MW-O, MW-Q, MW-M, MW-12 and MW-11 probably resulted from multiple non-DCP releases. This plume is elongated toward the southeast, and it attenuates to below the NMWQCC groundwater standard in the middle of the DCP-Huston property down gradient from MW-8.

4. Exceedances of the NMWQCC groundwater standard south of MW-8 were limited to MW-E at 0.012 mg/l. This well is downgradient from the MW-27 plume, and it had attenuated to below the practical quantitation limit. This increase is probably an ephemeral result of the increased precipitation. The remainder of the wells in the approximate southern one-third of the DCP-Huston property and all of the DCP-Eldridge property were all below the standard.

5. There is no evidence of dissolved phase hydrocarbon plume boundary expansion.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The evaluation begins with the north (former NMG) area and then moves to the central area. The south area, discussed last, includes the southern part of the DCP-Huston property and the DCP-Eldridge property.

Benzene-time graphs for select wells in the three areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data used to generate these plots are summarized in Attachment B along with the historic toluene, ethylbenzene and xylenes data.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because no BTEX constituents have ever been detected in them. The benzene concentration has remained below the 0.002 mg/l method-reporting limit in NMG MW-9 since September 2007 and in NMG MW-8 since September 2008. The benzene concentration in NMG MW-6, located along the eastern edge of the northern part of the plume, remained below the 0.002 mg/l method reporting limit for the fourth monitoring event.

Well NMG MW-5, the closest well to the source area along the groundwater flow path, experienced an increase. The benzene concentration in NMG MW-10 continues to remain stable. NMG MW-7 decreased after remaining stable for four sampling events. All three of these wells are in the interior of the plume

The 0.0009 mg/l benzene concentration reported in NMG MW-12 at the southern edge of the plume was an order of magnitude less than ever previously recorded. There was no dilution of the sample. This value may represent a laboratory calculation error that should correct during the next sampling event.

The trends described above demonstrate that the dissolved phase hydrocarbons in the north area plume did not expand between June 2010 and September 2010 even with the increased precipitation.

Central Area

Figure 8 graphs the benzene-time relationship for six wells in the central part of the site. Wells MW-M and MW-O are located adjacent to the MW-27 source area. The concentrations in both of these wells decreased (albeit slightly for MW-O) for the third consecutive sampling event.

Well MW-Q is located farther down gradient from the MW-27 source area. The concentration appears to remain stable. The concentration in MW-MM, located down-gradient from the MW-26 source area, increased an order of magnitude over the historical data so its result is also considered suspect. MW-E also exhibited the same anomalous behavior so the result is discounted.

Well MW-I is on the down-gradient margin of the dissolved-phase plume. Its estimated concentration decreased to 0.0006 mg/l. Wells MW-9, MW-19, MW-28, MW-29, MW-30, MW-31, MW-F and MW-J are all located along the eastern, down-gradient edge of the DCP-Huston property. None of these boundary wells contained detectable concentrations of BTEX, again indicative that the plume is not expanding.

South Area

The benzene-time concentrations for the wells in the south area with concentrations above the method reporting limit are shown on Figure 9. Down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limits so they are not included.

None of the wells in the south area have exceeded the NMWQCC groundwater BTEX standards since the second quarter of 2008 (Figure 6). The benzene concentrations in House Well and MW-5 remained below the method reporting limit. The concentrations in MW-1, MW-4, the Irrigation Well and MW-A appear to be varying at trace concentrations below the 0.01 mg/l standard. The steady downward trend, or variations at low concentrations, in all of the wells shown in Figure 9 demonstrates that the dissolved phase plume in this area remains stable or is contracting.

RECOMMENDATIONS

AEC recommends that any FPH removal activities should be stopped one week prior to sampling to ensure accurate FPH thickness measurements. AEC also recommends that MW-22 only be used for water-table measurement since it can no longer be sampled using conventional methods.

None of the data collected in this report indicated a need for more than a semi-annual sampling frequency. AEC thus recommends that the next sampling event occur in the first half of 2011.

Respectfully submitted,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, PE, CPG
Principal Engineer

Attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet
?: no information available
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of Second Quarter 2010 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	17.81			3600.41
MW 1D	19.33			3596.85
MW-2	20.98			3600.65
MW-3	20.22			3601.45
MW-4	20.00			3601.31
MW-5	16.03			3602.05
MW-6	19.04			3605.95
MW-7	25.35			3605.27
MW-8	21.10			3604.82
MW-9	17.15			3603.63
MW-10	20.85			3606.42
MW-11	21.59			3605.97
MW-12	24.05			3607.09
MW-13	25.30			3607.60
MW-14	21.92			3608.44
MW-15	25.56			3609.91
MW-16	16.58			3594.96
MW-17	14.05			3594.78
MW-18	20.45			3603.08
MW-19	15.35			3602.64
MW-20	29.50			3607.37
MW-21	23.96			3609.31
MW-22	20.23			3608.45
MW-23	22.59			3609.43
MW-24	19.73			3589.42
MW-25	27.20			3612.94
MW-26	23.63			3611.16
MW-27	27.24	26.39	0.85	3609.29
MW-28	21.81			3610.77
MW-29	24.35			3609.82
MW-30	22.24			3608.52
MW-31	18.50			3606.88

units are feet

Table 2 - Summary of First Quarter 2010 Fluid Level Measurements (continued)

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
TW-A	19.49			3596.77
TW-E	19.25			3601.19
TW-F	14.65			3601.79
TW-I	22.49			3605.14
TW-J	20.12			3604.67
TW-M	25.78			3608.32
TW-N	27.08			3608.37
TW-O	25.69			3608.36
TW-Q	22.33			3609.26
TW-S	15.03			3607.17
TW-CC	27.42	26.61	0.81	3608.17
TW-EE	23.63			3608.69
TW-LL	27.05			3608.36
TW-MM	22.03			3609.58
NMG MW-2	28.60			3618.30
NMG MW-3	28.95			3620.85
NMG MW-4	28.89			3617.19
NMG MW-5	30.60			3617.95
NMG MW-6	29.40			3617.22
NMG MW-7	28.13			3616.05
NMG MW-8	30.32			3616.86
NMG MW-9	26.46			3615.66
NMG MW-10	26.01			3615.77
NMG MW-11	25.28			3615.09
NMG MW-12	24.95			3613.25
NMG MW-13	23.41			3613.23

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/22/09	12/19/09	3/23/10	6/29/10	9/15/10
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NM	0.00
MW-26	0.33	0.33	0.15	0.19	0.00	0.22	0.30	0.39	0.22	0.26	0.00
MW-27	0.87	0.82	0.59	0.72	0.71	0.69	0.66	0.67	0.67	0.67	0.85
MW-N	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70	0.67	0.65	0.66	0.60	0.48	0.23	0.81
MW-EE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Notes: All units are feet.
Blank cell: well not installed at time of sampling.
NM: Fluid levels not measured because of access constraints

Table 4 – Summary of Third Quarter 2010 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	0.0073	<0.01	0.035	0.0369
MW-1D	<0.001	<0.002	<0.002	<0.004
MW-4	<0.005	0.0064J	0.189	0.5281
MW-4 DUP	<0.005	0.0056J	0.197	0.5378
MW-5	0.00058J	<0.002	0.0023	0.0056
MW-6	<0.002	<0.004	0.00097J	<0.004
MW-8	**0.0197**	<0.002	0.084	0.2072
MW-9	<0.001	<0.002	<0.002	<0.004
MW-10	**0.0366**	<0.002	0.0081	0.0088
MW-11	**3.3**	<0.1	0.264	0.514
MW-12	**12.4**	0.141	0.237	0.109 J
MW-14	<0.001	<0.002	<0.002	<0.004
MW-16	<0.001	<0.002	<0.002	<0.004
MW-17	<0.001	<0.002	<0.002	<0.004
MW-18	0.0012	<0.002	0.00066J	0.00068 J
MW-19	<0.001	<0.002	<0.002	<0.004
MW-23	0.0215	0.0014J	0.0836	<0.004
MW-24	<0.001	<0.002	<0.002	<0.004
MW-25	<0.001	<0.002	<0.002	<0.004
MW-26	**36.5**	**33.9**	**1.47J**	**2.79J**
MW-28	<0.001	<0.002	<0.002	<0.004
MW-29	<0.001	<0.002	<0.002	<0.004
MW-30	<0.001	<0.002	<0.002	<0.004
MW-31	<0.001	<0.002	<0.002	<0.004

Notes: All units mg/l
Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

Table 4 – Summary of Third Quarter 2010 BTEX Analyses (continued)

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-A	0.0038J	<0.01	0.114	0.2841
MW-E	**0.0119**	<0.002	0.002	0.0042
MW-F	<0.001	<0.002	<0.002	<0.004
MW-I	0.0006J	<0.002	<0.002	<0.004
MW-J	<0.001	<0.002	<0.002	<0.004
MW-O	**6.96**	<0.1	0.21	<0.2
MW-Q	**0.946**	<0.02	0.0217	<0.04
MW-S	<0.001	<0.002	<0.002	<0.004
MW-LL	**2.89**	0.499	0.0955J	0.126 J
MW-M	**12.4**	<0.2	0.328	0.180 J
MW-N	**16.9**	**5.07**	**0.549**	**1.149**
MW-EE	**0.169**	0.012J	0.0173	0.1725
MW-EE DUP	**0.191**	<0.02	0.0182J	0.1477
MW-MM	**0.121**	<0.002	0.0771	<0.004
MW-NMG-2	<0.001	<0.002	<0.002	<0.004
MW-NMG-3	<0.001	<0.002	<0.002	<0.004
MW-NMG-4	<0.001	<0.002	<0.002	<0.004
MW-NMG-5	**3.82**	<0.2	0.326	<0.004
MW-NMG-6	0.00061J	<0.002	0.0155	<0.004
MW-NMG-7	**0.0194**	<0.002	0.009	0.0011
MW-NMG-8	<0.001	<0.002	<0.002	<0.004
MW-NMG-9	<0.001	<0.002	<0.002	<0.004
MW-NMG-10	**0.4**	<0.002	0.131	0.1078
MW-NMG-11	<0.001	<0.002	<0.002	<0.004
MW-NMG-12	0.00091J	<0.002	0.0034	<0.004
MW-NMG-13	<0.001	<0.002	<0.002	<0.004
HOUSE WELL	0.00062J	<0.002	<0.002	<0.004
HOUSE WELL DUP	0.00058J	<0.002	<0.002	<0.004
IRRIGATION WELL	0.0019	<0.002	0.0156	0.0367
TRIP BLANK	<0.001	<0.002	<0.002	<0.004

Notes: All units mg/l
Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

FIGURES

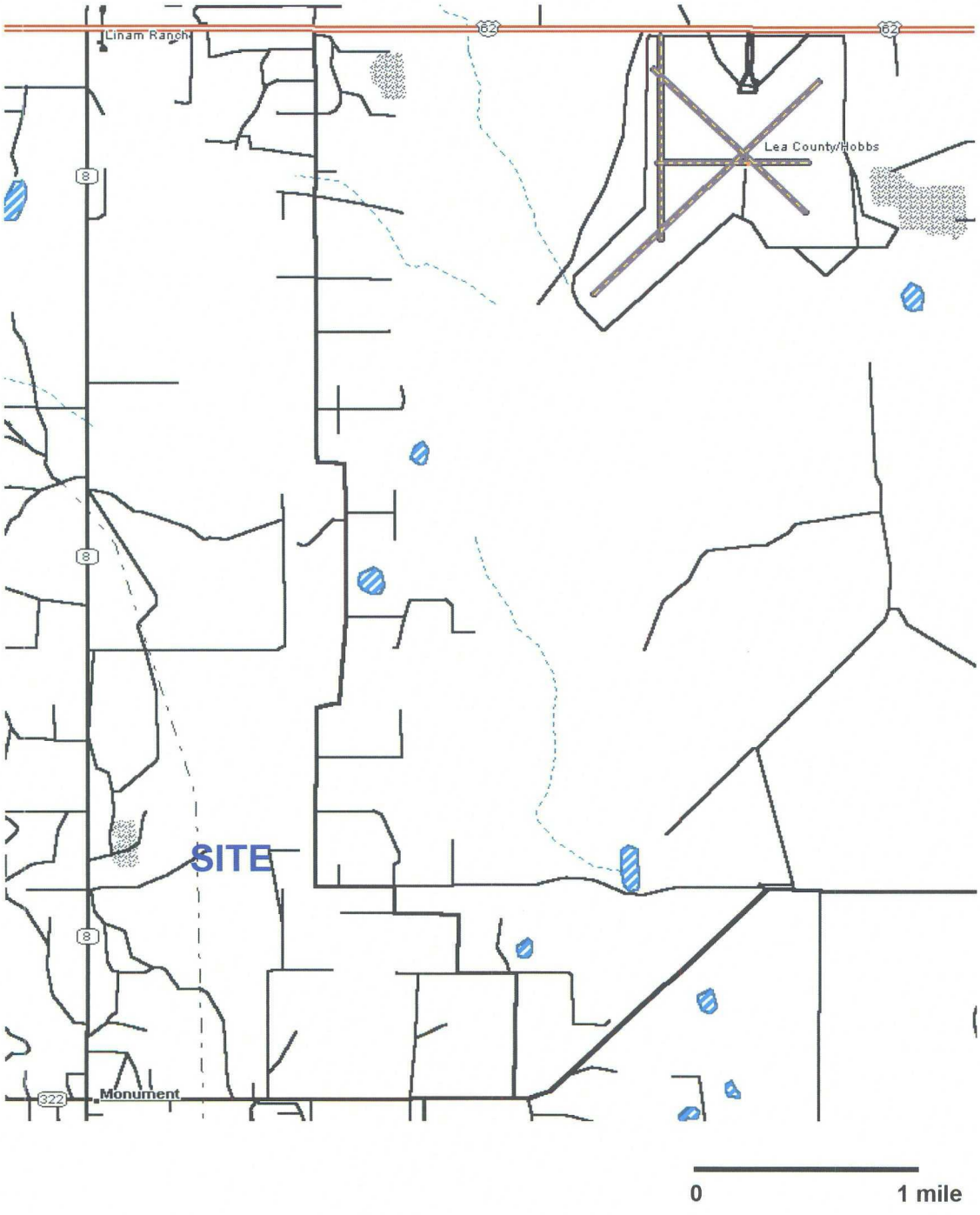
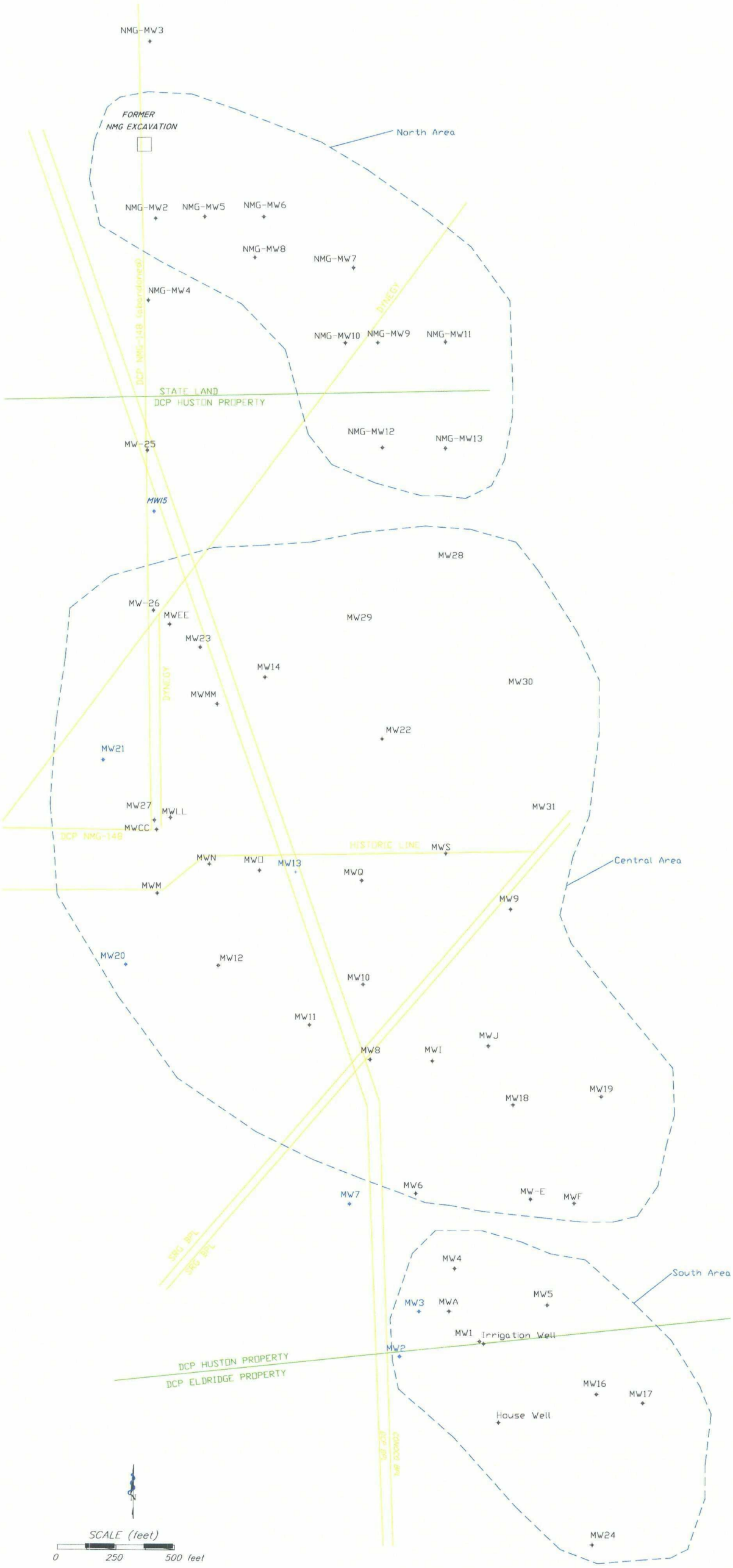


Figure 1 – Site Location Map
DCP Eldridge Groundwater Monitoring

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 1/07



Note:
Wells shown in blue are used for fluid measurement only

Figure 2 - Monitoring Well and Pipeline Locations

DCP EldridgeGroundwater Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 6/10

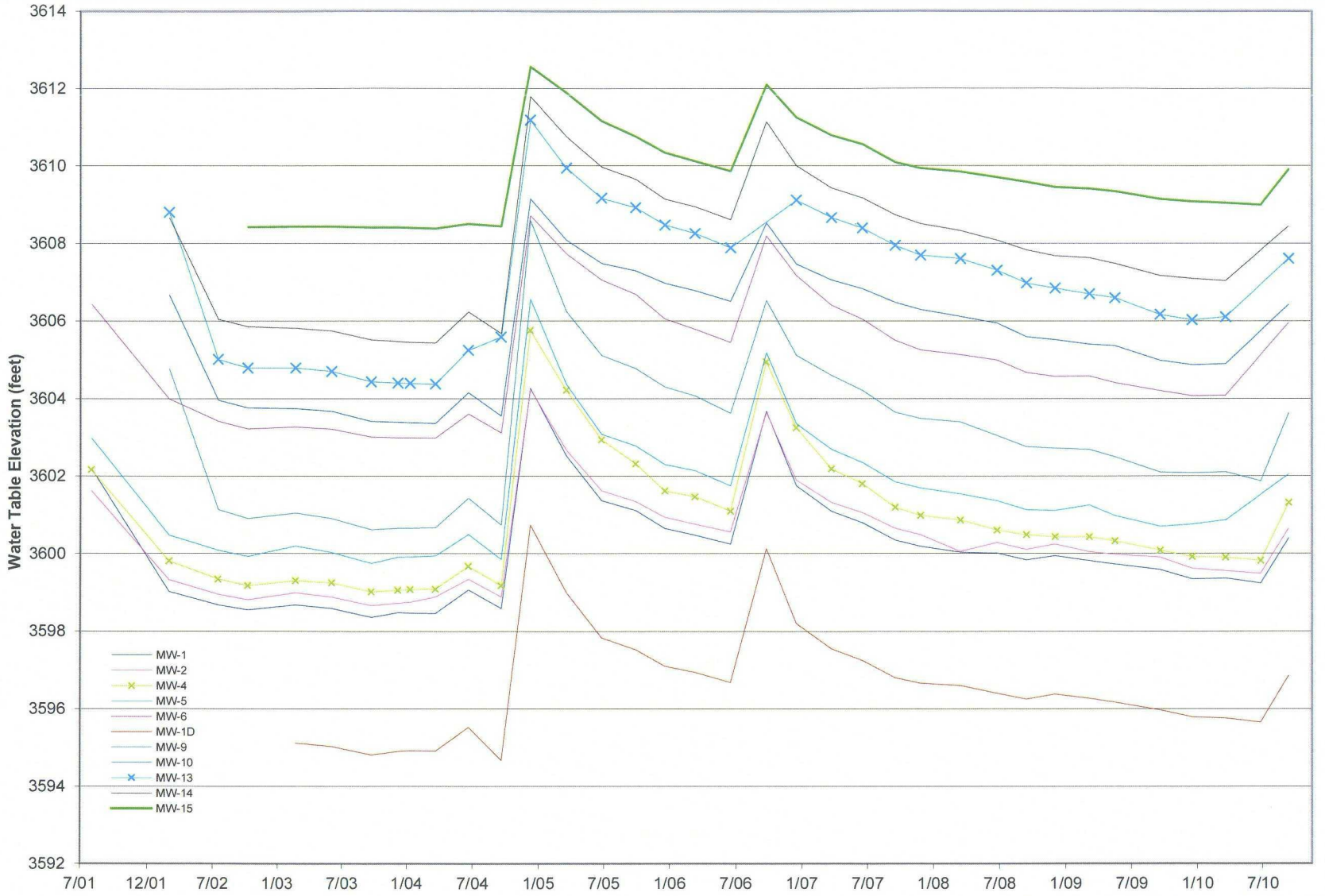


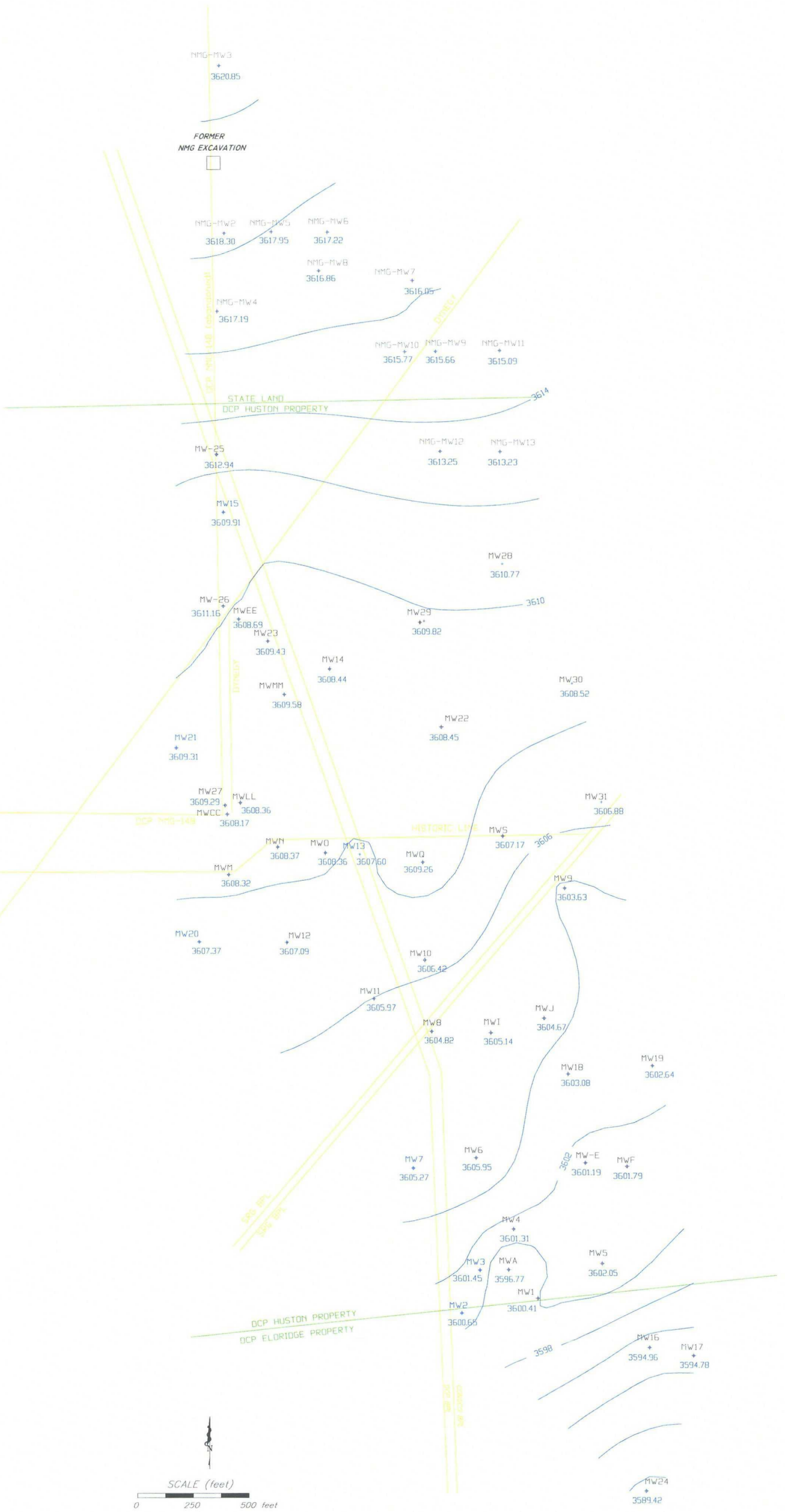
Figure 3- Hydrographs for Select Wells

DCP Eldridge Groundwater Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 11/10



Blue wells are not sampled but the fluid levels are measured

	Figure 4 - Third Quarter 2010 Water Table Elevations DCP Eldridge - Groundwater Monitoring dcp Midstream	DRAWN BY: MHS REVISED: DATE: 9/10

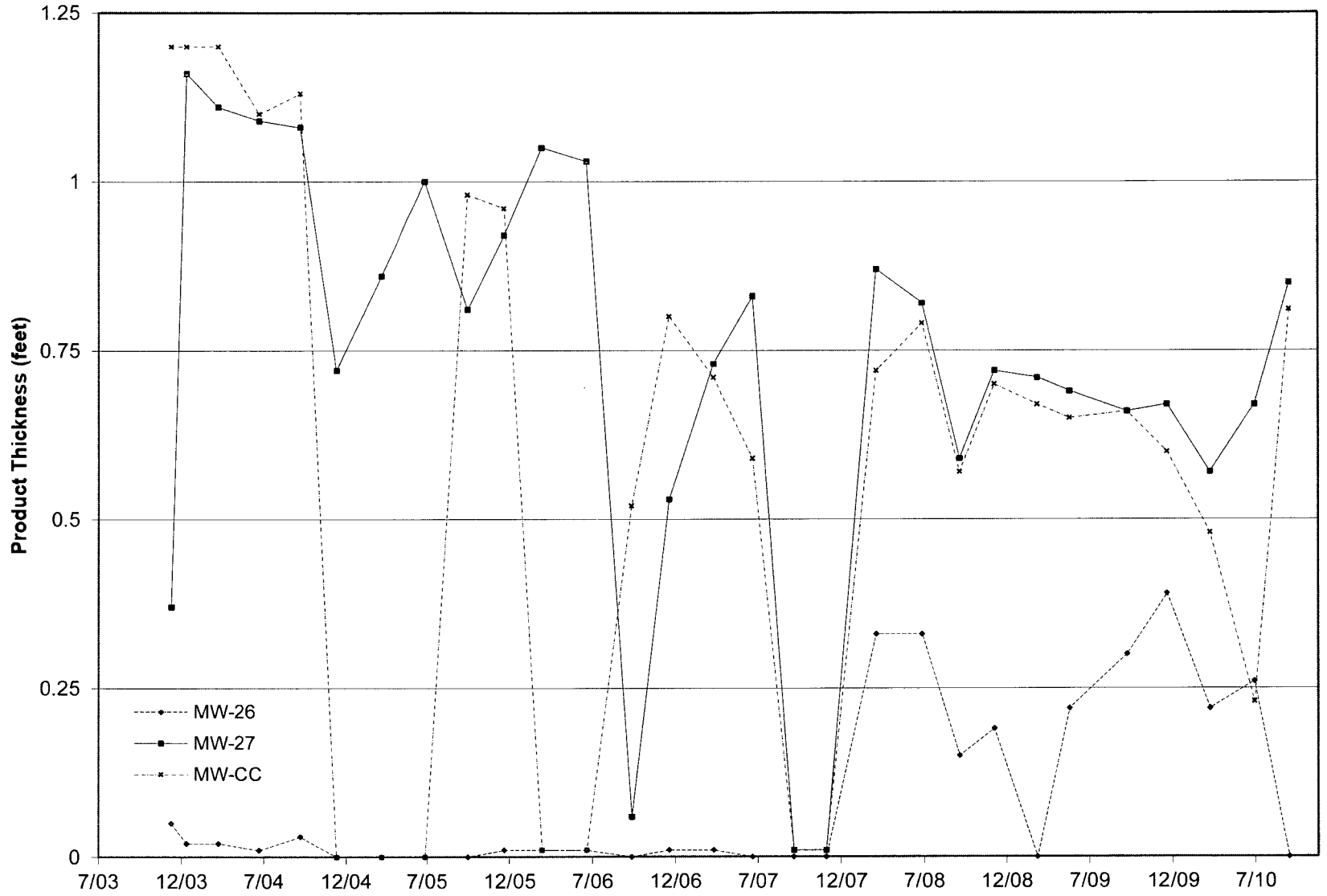


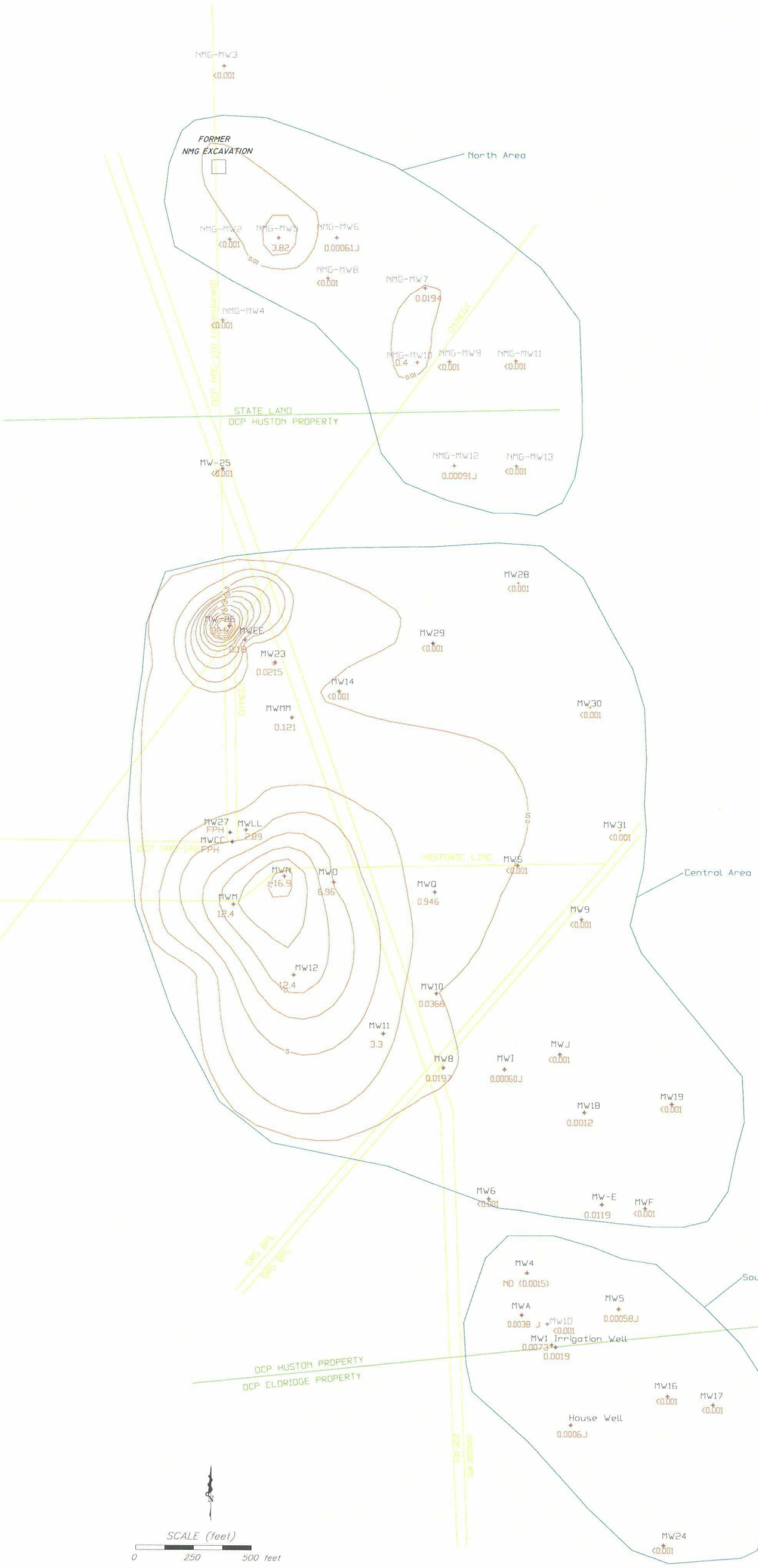
Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Groundwater Monitoring

dcp Midstream.

DRAWN BY: MHS

DATE: 11/10



NOTES

1: Wells with no values were not sampled during this event
2) J: estimated value

Figure 6 - Third Quarter 2010 Benzene Concentrations

DCP Eldridge - Groundwater Monitoring

dcp Midstream

DRAWN BY: MHS

REVISED:

DATE: 11/10

Values shown at or below 0.001 mg/l are generally listed as below the method reporting limit.

Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Groundwater Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 11 /10

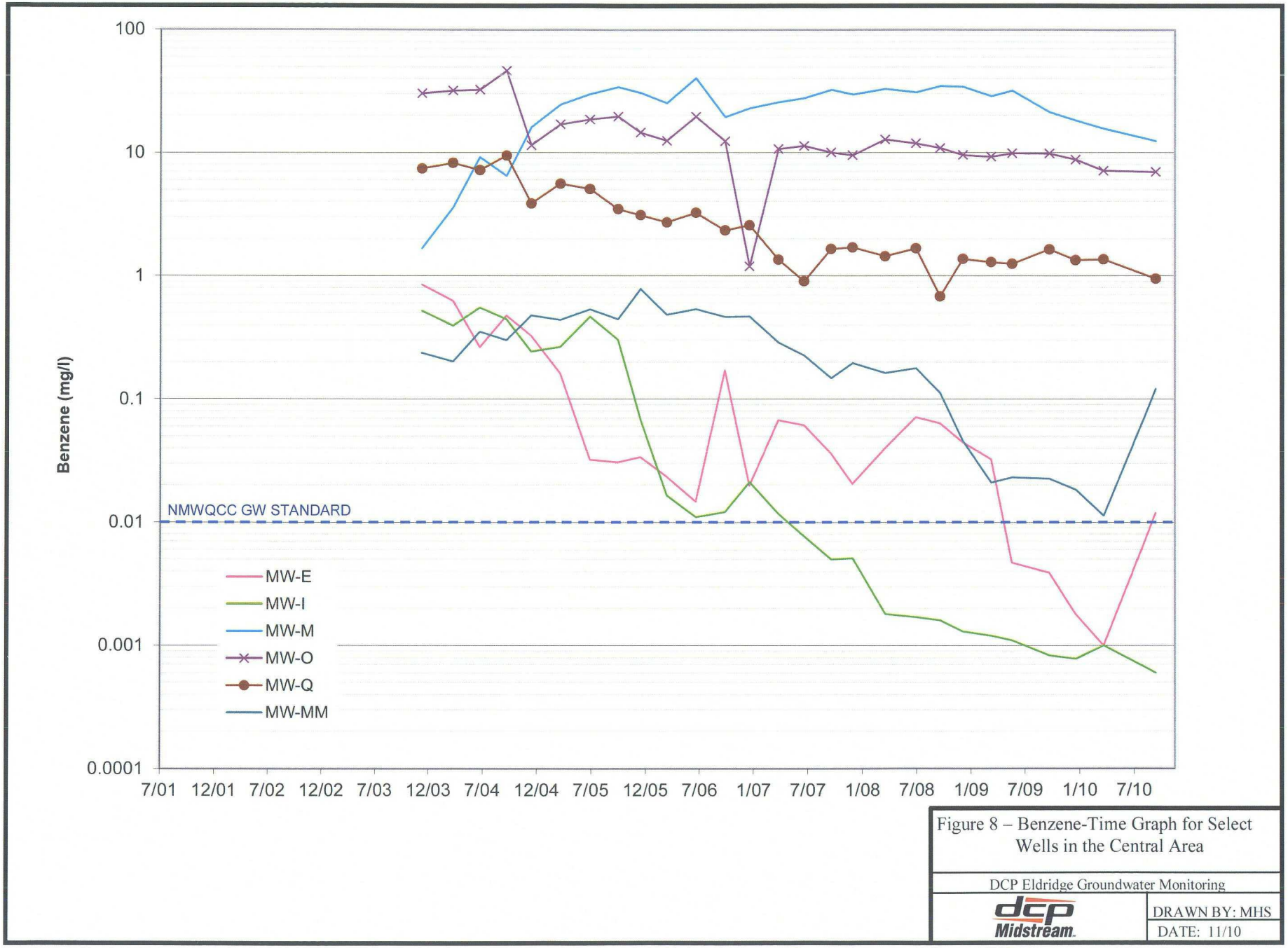


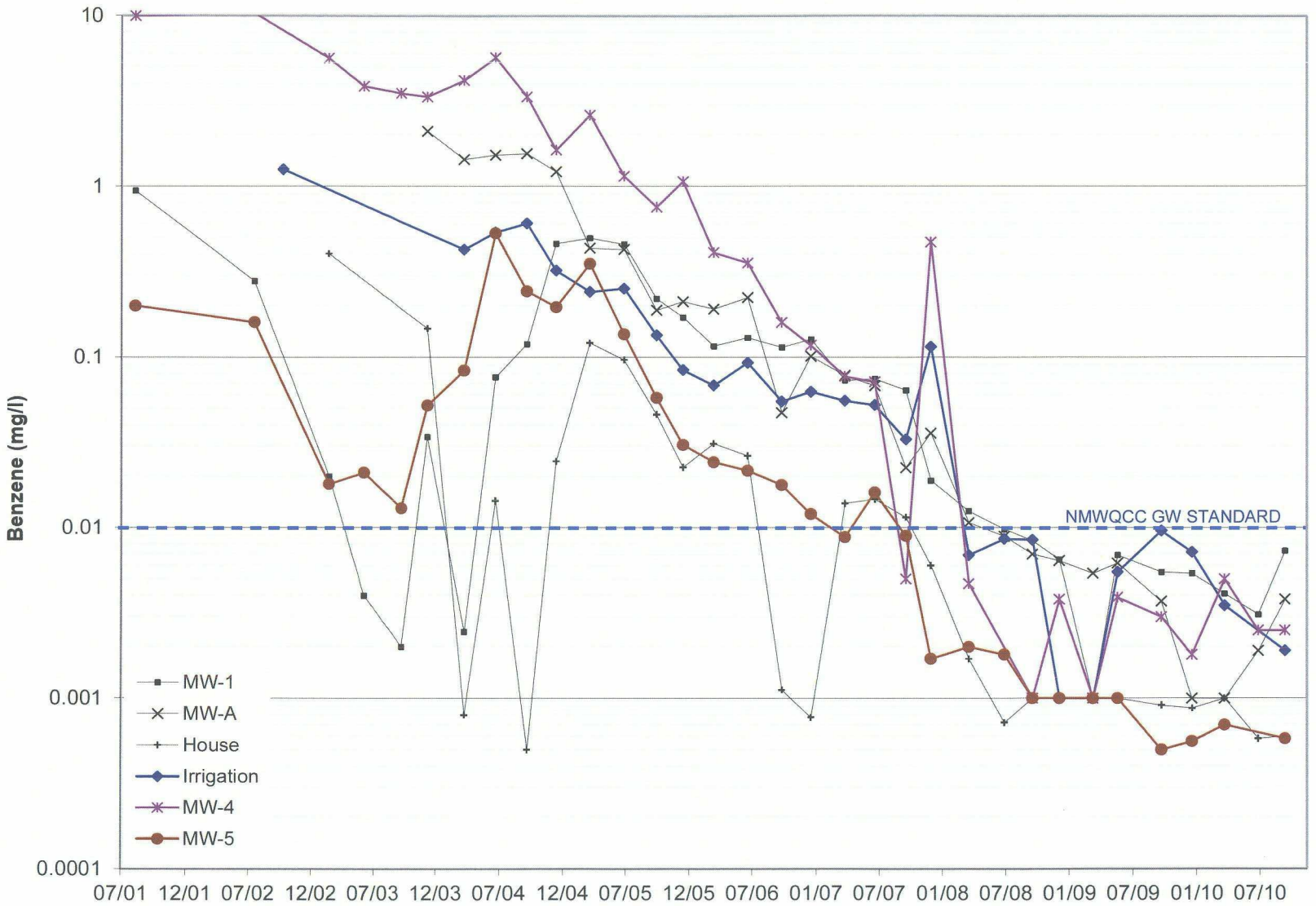
Figure 8 – Benzene-Time Graph for Select Wells in the Central Area

DCP Eldridge Groundwater Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 11/10



Values shown at or below 0.001 mg/l are generally listed as below the method reporting limit.

Figure 9– Benzene/Time Graphs for Wells in the South Area

DCP Eldridge Groundwater Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 11/10

ATTACHMENT A

CORRECTED GROUNDWATER ELEVATION DATA

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW 1D					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1)All units in feet, 2) NM: well not gauged; 3) blank cell: well not installed at time of sampling. 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95	3599.82	3599.73	3599.59	3599.35
MW 1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38	3596.27	3596.17	3595.97	3595.79
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25	3600.05	3599.98	3599.91	3599.62
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19	3600.21	3600.12	3600.01	3599.79
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43	3600.43	3600.32	3600.08	3599.92
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11	3601.25	3600.98	3600.70	3600.76
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57	3604.58	3604.41	3604.20	3604.07
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77	3604.69	3604.60	3604.45	3604.31
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93	3603.89	3603.76	3603.43	3603.30
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72	3602.69	3602.50	3602.10	3602.08
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51	3605.40	3605.36	3604.98	3604.87
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18	3605.02	3604.95	3604.66	3604.47
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49	3606.28	3606.25	3608.01	3605.78
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84	3606.69	3606.59	3606.16	3606.02
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68	3607.63	3607.48	3607.17	3607.09
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45	3609.41	3609.34	3609.14	3609.08
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00	3583.56	3593.90	3593.76	3593.64
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86	3581.32	3593.73	3593.72	3593.67
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98	3602.00	3601.76	3601.23	3601.24
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46	3601.47	3601.22	3600.54	3600.84
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15	3607.01	3606.89	3606.69	3606.54
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51	3608.44	3608.33	3608.06	3607.89
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65	3607.61	3607.46	3607.25	3607.00
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85	3608.76	3608.74	3608.50	3608.39
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58	3571.80	3588.46	3588.37	3588.23
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67	3612.61	3612.48	3612.47	3612.41
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62	3610.05	3610.54	3610.30	3610.19
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41	3608.16	3608.08	3607.62	3607.49
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29	3610.26	3610.13	3609.88	3609.70
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28	3609.27	NR	3609.05	3608.81
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78	3607.78	3607.65	3606.33	3607.29
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90	3605.92	3605.67	3604.92	3605.26

Notes: 1) All units in feet. 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/23/10	6/29/10	9/15/10
MW-1	3599.37	3599.24	3600.41
MW 1D	3595.76	3595.65	3596.85
MW-2	3599.56	3599.49	3600.65
MW-3	3599.82	3599.61	3601.45
MW-4	3599.90	3599.82	3601.31
MW-5	3600.87	NM	3602.05
MW-6	3604.08	NM	3605.95
MW-7	3604.40	NM	3605.27
MW-8	3603.33	NM	3604.82
MW-9	3602.11	3601.87	3603.63
MW-10	3604.89	NM	3606.42
MW-11	3604.54	NM	3605.97
MW-12	3605.85	NM	3607.09
MW-13	3606.10	NM	3607.60
MW-14	3607.03	NM	3608.44
MW-15	3609.04	3608.99	3609.91
MW-16	3593.69	3593.50	3594.96
MW-17	3593.72	3593.57	3594.78
MW-18	3601.37	NM	3603.08
MW-19	3600.92	NM	3602.64
MW-20	3606.45	NM	3607.37
MW-21	3607.92	NM	3609.31
MW-22	3603.29	NM	3608.45
MW-23	3608.34	NM	3609.43
MW-24	3588.24	3588.17	3589.42
MW-25	3612.40	3612.36	3612.94
MW-26	3609.92	3610.09	3611.16
MW-27	3607.30	3607.11	3609.29
MW-28	3609.78	3609.59	3610.77
MW-29	3612.48	NM	3609.82
MW-30	3607.28	3607.15	3608.52
MW-31	3605.25	3605.02	3606.88

Notes 1) All units in feet, 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16	3597.47	3597.17
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52	3601.91	3601.55
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06	3602.49	3602.10
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59	3605.99	3605.65
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02	3605.83	3605.38
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66	3609.24	3608.96
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83	3609.36	3609.08
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80	3609.35	3609.05
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62	3610.20	3609.94
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55	3608.11	3607.84
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89	3609.41	3609.11
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10	3610.60	3610.38
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86	3609.37	3609.08
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96	3610.44	3610.18
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67	3620.15	3619.84
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54	3621.98	3621.68
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08	3618.63	3618.35
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12	3619.54	3619.19
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43	3618.83	3618.49
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32	3617.68	3617.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00	3618.43	3618.11
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92	3617.25	3616.88
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03	3617.39	3617.02
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47	3616.83	3616.46
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63	3614.97	3614.55
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44	3614.82	3614.43

Notes: All units in feet
NM: well not gauged
Blank cell: well not installed at time of sampling.
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09	3/23/10	6/29/10	9/15/10
MW-A	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30	3596.23	3596.00	3596.00	3595.69	3595.72	3595.59	3596.77
MW-E	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25	3600.36	3600.16	3599.73	3599.78	3599.89	NM	3601.19
MW-F	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80	3600.81	3600.55	3600.07	3600.25	3600.29	NM	3601.79
MW-I	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10	3604.37	3603.88	3603.52	3603.45	3603.51	NM	3605.14
MW-J	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58	3603.57	3603.37	3602.91	3602.90	3602.93	NM	3604.67
MW-M	3608.62	3608.37	3608.13	3608.08	3607.71	3607.49	3607.39	3607.32	3606.97	3606.78	3606.86	NM	3608.32
MW-N	3608.67	3608.41	3608.22	3607.98	3607.67	3607.51	3607.37	3608.31	3606.87	3606.73	3606.77	3606.38	3608.37
MW-O	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52	3607.40	3607.31	3606.87	3606.72	3606.80	NM	3608.36
MW-Q	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39	3608.31	3608.20	3607.81	3607.69	3607.71	NM	3609.26
MW-S	3607.40	3607.16	3607.06	3606.74	3606.45	3606.36	3606.29	3606.02	3605.74	3605.65	3605.67	NM	3607.17
MW-CC	3608.74	3608.53	3607.72	3607.87	3607.56	3607.30	3607.46	3607.37	3606.90	3606.73	3606.60	3606.41	3608.17
MW-EE	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18	3609.11	3609.04	3608.80	3608.66	3608.69	3608.59	3608.69
MW-LL	3608.69	3608.41	3608.66	3608.00	3607.65	3607.47	3607.41	3607.32	3606.92	3606.74	3606.79	3606.37	3608.36
MW-MM	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73	3608.64	3608.58	3608.27	3608.14	3608.15	NM	3609.58
NMG MW2	3619.48	3619.16	3618.99	3618.77	3618.57	3618.48	3618.39	3618.23	3618.18	3618.01	3617.93	3617.86	3618.30
NMG MW3	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77	3620.74	3620.60	3620.57	3620.52	3620.47	3620.43	3620.85
NMG MW4	3618.04	3617.79	3617.6	3617.40	3617.25	3617.11	3617.05	3616.88	3616.81	3616.68	3616.59	3616.52	3617.19
NMG MW5	3618.76	3618.45	3618.16	3618.04	3617.88	3617.74	3617.70	3617.51	3617.37	3617.23	3617.17	NM	3617.95
NMG MW6	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94	3616.90	3616.74	3616.50	3616.39	3616.36	3616.28	3617.22
NMG MW7	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77	3615.70	3615.57	3615.32	3615.20	3615.16	3615.07	3616.05
NMG MW8	3617.61	3617.31	3617.17	3616.91	3616.68	3616.57	3616.55	3616.37	3616.20	3616.01	3616.00	3615.88	3616.86
NMG MW9	3616.33	3616.03	3615.90	3615.66	3615.42	3615.29	3615.22	3615.06	3615.08	3614.68	3614.64	3614.57	3615.66
NMG MW10	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43	3615.45	3616.22	3614.98	3614.85	3614.82	3614.75	3615.77
NMG MW11	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79	3614.74	3614.57	3614.29	3614.17	3614.14	3614.03	3615.09
NMG MW12	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88	3612.86	3612.64	3612.38	3612.31	3612.27	3612.19	3613.25
NMG MW13	3613.88	3613.57	3613.43	3613.15	3612.95	3612.82	3612.79	3612.61	3612.53	3612.24	3612.22	3612.12	3613.23

Notes: All units in feet
NM: well not gauged
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

SUMMARY OF BTEX DATA

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.943		0.279			0.018/ 0.021	0.004	0.002	0.034	0.00245	0.0762	0.462	0.497	0.458	0.220
MW-1D					<0.001	0.028	<0.001	<0.001	0.008	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	0.006	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		0.002			<0.001	<0.001	<0.001	<0.001	<0.001	0.00184	<0.001			
MW-4	10.0		10.4			5.65	3.88	3.53	3.36	4.20	5.71	1.64	2.63	1.15	0.756
MW-5	0.217/ 0.182		0.160			0.018	0.019 /0.023	0.013/ 0.013	0.052	0.0834	0.531	0.196/ 0.174	0.352	0.136	0.0578
MW-6	0.600		0.237/ 0.253			0.022	0.033	0.020	0.004	0.0383	0.0465	0.00410	0.177	0.0423	0.0341
MW-7	<.005		<0.001			0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		8.60	8.37			9.62					9.68	1.84	4.25	3.72	1.87
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	0.000919	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		10.6	14.0			12.4	9.78	7.04	6.95	4.8	7.63	2.26	0.779	0.755	0.835
MW-11		27.8									19.9	6.40/7.54	9.63	8.29	7.43
MW-12		9.08	6.95			15.1	11.9	15.2	14.7	16.9	16.3	25.9	20.5	17.1	21.0
MW-13		19.8	19.8			23.2	26.3	16.5	16.1	10.8	12.7	12.1			
MW-14		1.04	1.21			0.895	0.537	0.388	0.398	0.376	0.32	0.232	0.232	0.251	0.139
MW-15				0.002		0.003	0.001	<0.001	0.029	0.0012	0.00464	0.0620			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.008				0.059	0.018	0.00764	0.101	0.0251/ 0.0370	0.116	0.191	0.0502
MW-19				0.003		0.198	0.092	0.078	0.05	0.054	0.0532	0.0107	0.00180	<0.001	<0.001
MW-20				<0.001		0.001	0.006	<0.001	<0.001	0.000965	<0.001	<0.001			
MW-21				0.01/0.011		0.016 /0.014	0.016/ 0.017	0.007/ 0.006	0.009	0.00718 0.00511	0.159	3.07			
MW-22				<0.001		<0.001	0.002	<0.001	0.014	<0.001	<0.001	0.314	<0.001	<0.001	<0.001
MW-23												3.29	2.49	2.20	1.23
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25						0.004/ 0.004	0.004	0.009	0.002	<0.001	<0.001	0.00293	<0.001	<0.001	<0.001
MW-26										2.33			61.1	72.2	71.4
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					0.59	0.403			0.147	0.0008	0.0144	0.0245	0.121	0.0963	0.0461
Irrigation well				1.26						0.426	0.537	0.321	0.241	0.252	0.134
North water well					0.385	0.383	0.333	0.359	0.21	0.05999	0.0987				
South water well					<0.001	0.036	<0.001	<0.001	<0.001	<0.001	<0.001	0.00197			
West water well						<0.001	0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.171	0.116	0.13	0.114	0.127	0.0732	0.0747	0.0639	0.0189	0.0125	0.0098	0.0084	0.0065	<0.002
MW-1D	<0.001	<0.001	<0.001	0.595	<0.001	<0.001	<0.001	0.0363	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2										<0.002				
MW-3														
MW-4	1.07	0.409		0.159	0.117	0.0769	0.0715	<0.01	0.4711	0.0047		<0.002	0.0038	<0.002
MW-5	0.0211/ 0.04	0.0242/ 0.0222	0.0216/ 0.0263	0.0178/ 0.0173	0.0117/ 0.0122	0.00879/ 0.00983	0.0159/ 0.0163	0.008/ 0.0099	0.0036	0.002/ 0.0019J	0.0018J	<0.002	<0.002	<0.002
MW-6	0.0273/ 0.0292	0.00882	0.0341	0.0272	0.0281	0.0161	0.0202	0.0621	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002
MW-7														
MW-8	1.6	1.74	3.21	0.173	0.389	0.487	0.6032	0.4139	0.5809	0.562	0.488	0.359	0.256	0.237
MW-9	<0.001	<0.001	<0.001	<0.001	<0.001	0.000533	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10	2	1.34	1.16	0.0768	0.314	0.552	0.3146	0.1948	0.1062	0.178	0.0965	0.0514	0.0111	<0.002
MW-11	6.59	6.56	11.7	4.74	3.06	3.61	4.157	4.714	6.382	6.8	8.08	8.16	5.83	5.77
MW-12	15.2	13.5	22.3/ 20.6	18.7	16.7	12.4	12.61	6.366	0.0735	18.1	20/19.9	16.6	16.3	5.45
MW-13														
MW-14	0.123	0.0698	0.0432	0.00728	0.0033	0.00179	0.001	0.0014	0.0012	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	0.000595	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18	0.0344	0.0345	0.0428	0.0195	0.0235/ 0.505	0.0336/ 0.0346	0.028/ 0.0277	0.462/ 0.0073	0.0204	0.0024	<0.002	0.0044	0.0046/ <0.002	0.0062
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23	1.06	0.761	0.722	0.383	0.429	0.195	0.1768	0.1745	0.1448	0.0514	0.0437	0.0588	0.105	0.114
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0011	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26				77.2			60.84	52.62	57.04					13.3
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29		0.123	0.0259	0.0332	0.00289	0.00206	0.0013	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
House well	0.0226	0.0311	0.0264	0.00112	0.000772	0.0139	0.0147	0.0115	0.006	0.001J	0.00072J /<0.002	<0.002/ <0.002	<0.002 /<0.002	<0.002 /<0.002
Irrigation well	0.084	0.0682	0.0926	0.055	0.0626	0.0554	0.0524	0.0329	0.1148	0.0069	0.0086	0.0085	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10	Sep-10
MW-1	0.0069	0.0055	0.006/ 0.0048	0.0041/ 0.0046	0.0031	0.0073
MW-1D	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-4	0.0039	0.003	0.0018J	<0.01	<0.0025	<0.005/ <0.005
MW-5	<0.002	0.0005J	0.00056J	0.0007J		0.00058J
MW-6	<0.002	<0.002	<0.002	<0.002		<0.002
MW-8	0.189/ 0.207	0.146	0.0852	0.0493		0.0197
MW-9	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-10	0.0073	0.005	0.0119	0.0128		0.0366
MW-11	6.51	5.77	3.76	3.73		3.3
MW-12	16.8	15	12	10.9		12.4
MW-14	<0.002	<0.002	<0.002	<0.002		<0.001
MW-16	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-17	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-18	0.0049	0.0074	0.0115	0.0075		0.0012
MW-19	<0.002	<0.002	<0.002	<0.002		<0.001
MW-22	<0.002	<0.002	<0.002			
MW-23	0.0866	0.129	0.157	0.107		0.0215
MW-24	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-25	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-26						36.5
MW-28	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-29	<0.002	<0.002	<0.002	<0.002		<0.001
MW-30	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
MW-31	<0.002	<0.002	<0.002	<0.002	<0.00050	<0.001
House well	<0.002 /<0.002	0.00091J	0.00092J/ 0.00083J	<0.002/ <0.002	0.00058/ <0.00050	0.00062J/ 0.00058J
Irrigation well	0.0055	0.0096	0.0072	0.0035		0.0019

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	2.11	1.44	1.53	1.22	0.434	0.427	0.188	0.211	0.191	0.223	0.0473	0.101	0.078
MW-B	0.321	0.215	0.274	0.254									
MW-C	0.027	0.0288	0.175	0.263	0.540	0.184							
MW-D	0.008	0.0101	0.0191	0.0293									
MW-E	0.847	0.626	0.263	0.325	0.161	0.0322	0.0307	0.0338	0.0234	0.0147	0.171	0.0198	0.0673
MW-F	<0.001	0.000968	<0.001	0.00559				<0.001	<0.001	<0.001	<0.001	0.00101	<0.001
MW-G	<0.001	0.000915	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	0.066	0.0193	0.371	0.0327									
MW-I	0.522	0.394	0.552	0.243	0.265	0.466	0.303	0.0684	0.0165	0.011	0.0121	0.0212	0.0117
MW-J	<0.001	0.00969	<0.001	<0.001			0.00104	<0.001	<0.001	<0.001	0.000522	0.00113	<0.001
MW-K	2.33	1.99	1.62	21.3									
MW-L	21.4	24.8	30.7	16.1									
MW-M	1.67	3.58	9.17		24.6	29.9	34.2	30.7	25.3	40.4	19.5	23	25.7
MW-N				11.5	17.1	16.4	21.3	16.3					
MW-O	30.4	32.0	32.5	5.04	17.0	18.6	19.7	14.6	12.5/13.2	19.6	12.4	1.19	10.7
MW-P	10.2	9.44	10.7	3.86									
MW-Q	7.44	8.24	7.2	0.00455	5.59	5.06	3.47	3.1	2.71	3.24	2.2/ 2.46	2.57	1.35
MW-R	0.004	0.00283	0.0294	<0.001									
MW-S	0.002	<0.001	<0.001	1.68	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	4.3	4.89	4.17	3.03									
MW-AA	0.356	0.367	1.21	16.1									
MW-BB	4.34	3.73											
MW-CC													
MW-DD	0.772	0.678	0.635	1.86									
MW-EE					5.84								
MW-FF	3.22	3.22	3.31	15.7									
MW-GG	5.96	7.34	7.97	3.96									
MW-HH	3.23	5.63	4.51	11.3									
MW-II	0.518	2.10	3.4	5.28									
MW-JJ	15.9	15.3	17.6	16.7									
MW-KK	0.263	2.18	1.67	21.7									
MW-LL	13.7	12.8	14.9	13.2									
MW-MM	0.237	0.202	0.351	0.478	0.439	0.535	0.444	0.783	0.483	0.537	0.464	0.468	0.288
MW-NN	31.5	19.2	35.2	29.9									
MW-OO	31.5	29.2	32.6	29.7									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	1.57		0.505	0.244		3.66	3.06	10.4/ 10.9	11/ 10.2	14.4	12.6
NMG MW-6		4.44	5.43	2.58		2.04	2.28	5	2.48	1.27	0.463
NMG MW-7		0.259	0.0947	0.0294		0.0536	0.0732	0.114	0.0107	0.0131	0.0171
NMG MW-8		0.868	0.925	1.19		1.13	0.972	0.366	0.675	0.0142	0.00576
NMG MW-9		0.442	0.424	0.309		0.187	0.107/ 0.116	0.0866	0.014	0.0865	0.0342
NMG MW-10					1.85	1.1	1.03	1.17	0.361	1.11	0.751
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
NMG MW-12					1.37	0.862	0.79	0.856	0.25	0.346	0.214
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.000637	<0.001/ <0.001

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
MW-A	0.068	0.0225	0.0358	0.0107	0.0089	0.0070	0.0064	0.0054	0.0062	0.0037	<0.002	<0.002
MW-E	0.0614	0.0362	0.0205	0.0398	0.0713	0.0636	0.0447	0.0325	0.0047	0.0039	0.0018J	<0.002
MW-F	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-I	0.0077	0.005	0.0051	0.0018J	0.0017J	0.0016 J	0.0013J	0.0012 J	0.0011J	0.00083J	0.00078J	<0.002
MW-J	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-M	27.8	32.53	29.77	33	30.9	34.8	34.3	28.8	31.9	20.4/22.3	18.3	15.7
MW-N		7.711	12.33	10.1	10.7	12.3	10.7	11.7	11.5	12.9	12.8	12.3
MW-O	11.36	10.04	9.524	12.8	11.9	10.9	9.57	9.26	9.88	9.85	8.78	7.12
MW-Q	0.9012	1.649	1.698	1.44	1.67	1.44/ 0.682	1.37	1.29	1.25	1.64	1.34	1.36
MW-S	<0.001	<0.001	<0.001	<0.002	0.0068	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-EE						0.843	0.798	0.5	0.276	0.995	0.79	1.2
MW-LL		1.303	2.327	1.94	2.12	2.4	2.92	2.47	3.02	2.66	2.46	2.33
MW-MM	0.2256	0.1479	0.1961	0.163	0.178	0.112	0.0459	0.021	0.0232	0.0226	0.0184	0.0113

Well	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
NMG MW-2	<0.001	<0.001	<0.001	<0.002	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001	<0.001	<0.001	<0.002	0.0015J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	11.78	9.448	16.33	16.8	11.4	8.14	6.62	3.45	3.44	2.71	1.63	1.91
NMG MW-6	0.4972	0.433	0.2882	0.214	0.194	0.168	0.0547	0.0246	0.0135	0.0018J	0.00059J	0.00059J
NMG MW-7	0.0202	0.0168	0.0033	0.0155	0.018	0.0182	0.0227	0.0175	0.0206	0.0336	0.034	0.0365
NMG MW-8	0.0043	<0.005	0.0039	0.0026	0.0031	0.0012 J	0.00057J	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-9	0.0088	0.0014	<0.001	<0.002	0.0013J	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10	0.7234	0.788	0.5537	0.667	0.612	0.457	0.561	0.463	0.519	0.552	0.501	0.554
NMG MW-11	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12	0.1936	0.2578	0.2603	0.209	0.117/0.14	0.0493	0.0411/ 0.0385	0.0164/ 0.017	0.0084/ 0.0075	0.0061	0.0052/ 0.0051	0.0095/ 0.0097
NMG MW-13	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS
(Continued)

Well	Jun-10	Sep-10
MW-A	0.0019	0.0038J
MW-E		0.0119
MW-F		<0.001
MW-I		0.0006J
MW-J		<0.001
MW-M		6.96
MW-N		0.946
MW-O		<0.001
MW-Q		2.89
MW-S		12.4
MW-EE	0.817	16.9
MW-LL		0.169/ 0.191
MW-MM		0.121

Well	Jun-10	Sep-10
NMG MW-2	<0.00050	<0.001
NMG MW-3	<0.00050	<0.001
NMG MW-4	<0.00050	<0.001
NMG MW-5	2.34	3.82
NMG MW-6	0.00061	0.00061J
NMG MW-7	0.0325	0.0194
NMG MW-8	<0.00050	<0.001
NMG MW-9	<0.00050	<0.001
NMG MW-10	0.438	0.4
NMG MW-11	<0.00050	<0.001
NMG MW-12	0.0085/ 0.0079	0.00091J
NMG MW-13	<0.00050	<0.001

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar- 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.120		0.002			0.004/ 0.005	0.002	0.001	0.039	0.000744	0.00238	0.469	0.793	0.297	0.141
MW-1D					<0.001	0.003	<0.001	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000852	<0.001			
MW-4	6.96		5.52			3.02	2.51	2.56	2.46	3.89	5.63	3.03	2.82	2.70	1.23
MW-5	0.185/ 0.159		0.004			0.006	0.004/ 0.004	0.006/ 0.007	0.01	0.0329	1.02	0.0215/ 0.0214	0.00591	0.00836	0.0198
MW-6	0.502		0.046/ 0.047			0.004	0.005	0.002	0.001	<0.001	0.00104	<0.001	0.00175	0.00273	0.00252
MW-7	<.005		<0.001			<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		0.482	0.176			1.06					8.62	1.76	0.756	0.562	0.563
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		<.100	0.144			0.126	0.174	0.155	0.019	0.048	0.483	0.0668	0.0703	0.0629	0.129
MW-11		2.49									6.32	2.38/2.79	2.43	1.57	4.92
MW-12		0.281	0.190			0.491	0.346	0.278	0.142	0.162	0.332	2.25	1.30	0.517	0.529
MW-13		5.95	4.34			1.96	1.54	0.788	0.582	0.384	0.338	0.730			
MW-14		0.0059	<0.010			0.002	0.003	0.002	0.002	<0.001	0.00118	0.00121	0.000787J	0.00227	0.00178
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	0.000755	0.136			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.005				0.042	0.006	0.00152	0.0233	0.00419/ 0.00967	0.0206	0.0265	0.00669
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000326J	<0.001	<0.001	<0.001
MW-20				<0.001		0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-21				0.022/ 0.024		0.021/ 0.019	0.018 /0.019	0.002/ 0.002	0.006	0.00325	0.178	0.157			
MW-22				<0.001		<0.001	<0.001	<0.001	0.012	<0.001	<0.001	0.000339J	<0.001	<0.001	<0.001
MW-23												0.972	0.254	0.145	0.0970
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25				0.002		0.002	0.002	<0.001	<0.001	<0.001	<0.001	0.000922J	<0.001	<0.001	<0.001
MW-26										0.57			13.8	18.4	25.6
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					<0.001	<0.001			<0.001	<0.001	<0.001	0.000310J	0.00297	0.00283	0.00148
Irrigation Well				0.088						0.97	0.858	0.295	0.460	0.420	0.167
North water well					0.001	0.007	0.002	0.002	0.006	<0.001	0.00464				
Southwater well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000625J			
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.0858	0.0118	0.01	0.0111	0.0141	0.00937	0.0095	<0.01	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002
MW-1D	<0.001	<0.001	<0.001	0.00838	<0.001	<0.001	<0.001	0.083	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2										<0.002				
MW-3														
MW-4	0.464	1.5		0.693	0.536	0.228	0.2232	0.1064	<0.01	0.069		0.0383	0.0291	0.0299
MW-5	0.00311/ 0.00539	0.0117/ 0.0105	0.00787/ 0.00628	0.00217/ 0.00179	0.00233/ 0.000212	0.00449/ 0.00494	0.0078/ 0.0081	<0.005/ 0.0072	0.0058	0.001J/ 0.00054J	<0.002	0.00058 J	<0.002	<0.002
MW-6	0.0209/ 0.0215	0.00415	0.00907	0.0026	0.00466	0.00501	0.0058	0.0077	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002
MW-7														
MW-8	0.103	0.138	0.178	0.0137	0.0579	0.028	0.0238	0.0194	0.0207	0.0029	0.0029	0.0029	0.002	<0.1
MW-9	0.000226	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10	0.0329	0.0273	0.00695	<0.005	0.00404	0.00762	0.0081	0.0109	0.0045	<0.002	<0.002	<0.002	<0.002	<0.002
MW-11	0.209	1.53	1.22	0.0702	0.386	0.192	0.1915	0.0777	0.0935	0.058	0.05	0.0518	<0.1	<0.2
MW-12	<1	0.337	0.151/ 0.12	0.19	0.71	0.278	0.233	<0.05	0.1075	0.188	0.165/ 0.283	0.138	<0.2	<0.4
MW-13														
MW-14	<0.005	0.00512	0.00336	0.00149	0.000624	0.00199	0.0031	0.0038	0.0039	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18	0.0253	0.0119	0.0121	0.00463	0.0072/ 0.00167	<0.001/ 0.0114	0.0096/ 0.0092	0.0271/ 0.0089	0.0126	<0.002	0.0007J	0.00064 J	0.0005J/ <0.002	<0.002
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23	0.194	0.0396	0.0624	0.0646	0.0165	0.0312	0.0212	<0.01	0.0424	0.0039	0.0038	0.0024	0.0025	0.0013 J
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26				24.9			28.31	19.67	21.57					16.4
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	0.0012	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29		0.00267	0.000403	0.000321	0.000631	0.000656	0.0013	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well	0.00296	0.00388	0.00139	<0.001	0.00146	0.00271	0.0036	<0.005	0.0027	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well	0.0539	0.0456	0.0383	0.0299	0.0262	0.0127	0.0103	0.0156	<0.02	0.00066J	0.00094J	0.00054 J	<0.002	<0.002

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10	Sep-10
MW-1	<0.002	<0.002	0.0143/ 0.0145	<0.002/ <0.002	<0.00043	<0.01
MW-1D	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-4	0.0255	0.0119/ 0.0119	0.185	<0.01	0.003	0.0064J/ 0.0056J
MW-5	<0.002	<0.002	0.0185	<0.002		<0.002
MW-6	<0.002	<0.002	0.0016J	<0.002		<0.004
MW-8	0.0016J/ 0.0017J	0.0011J	0.0929	0.00072J		<0.002
MW-9	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-10	<0.002	<0.002	0.016	<0.002		<0.002
MW-11	0.0155	<0.2	0.225	<0.2		<0.1
MW-12	0.0601J	<0.2	0.342	<0.2		0.141
MW-14	<0.002	<0.002	<0.002	<0.002		<0.002
MW-16	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-17	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-18	<0.002	<0.002	0.0272	<0.002		<0.002
MW-19	<0.002	<0.002	<0.002	<0.002		<0.002
MW-22	<0.002	<0.002	<0.002			
MW-23	0.0019J	0.00082J	0.228	<0.01		0.0014J
MW-24	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-25	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-26						33.9
MW-28	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-29	<0.002	<0.002	<0.002	<0.002		<0.002
MW-30	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
MW-31	<0.002	<0.002	<0.002	<0.002	<0.00043	<0.002
House well	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.00043/ <0.00043	<0.002/ <0.002
Irrigation Well	<0.002	<0.002	0.0271	<0.002		<0.002

Notes: All units in mg/L. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	1.8	1.4	1.44	1.87	0.924	0.789	0.337	0.0949	0.397	0.387	0.0389	0.0801	0.0225
MW-B	0.221	0.19	0.481	0.541									
MW-C	0.019	0.00369	0.0581	0.00761	0.00622	0.0120							
MW-D	0.008	0.0021	0.0035	0.00494									
MW-E	0.012	<0.001	.000889	0.00400	0.00140	<0.001	0.00209	0.00252	0.00405	0.00166	0.00369	0.00137	0.0094
MW-F	<0.001	<0.001	<0.001	0.000698J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	<0.001	<0.001	0.000314	0.0100									
MW-I	0.004	<0.001	0.00162	0.0390	0.000603J	0.00150	0.00417	0.00175	0.00568	0.00587	0.00375	0.00432	0.00728
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000361	<0.001
MW-K	<0.001	<0.005	.00288	0.711									
MW-L	<.02	<0.05	.0142	9.89									
MW-M	0.108	0.175	0.173		6.58	5.97	4.38	<1	0.67	0.492	8.35	2.96	0.86
MW-N				0.528	5.93	3.40	7.93	0.231					
MW-O	0.129	0.0505	0.111	0.0455J	0.0966J	0.0775j	0.340	<1	<0.1/ <0.1	<0.1	<0.1	<0.1	<0.1
MW-P	0.023	0.0125	.026	0.0692									
MW-Q	0.045	0.0127	0.0515	<0.001	0.0300	0.0122J	0.0522	0.0969	<0.02	<0.05	0.0244/ 0.0223	0.011	0.00934
MW-R	0.003	<0.001	<0.001	<0.001									
MW-S	<0.001	<0.001	<0.001	0.00736J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	0.026	0.0028	.0103	0.0133									
MW-AA	0.03	0.00217	0.0139	0.146									
MW-BB	0.064	0.0226											
MW-CC													
MW-DD	0.007	0.0024	0.00546	0.0281									
MW-EE					4.27								
MW-FF	3.22	<0.02	0.00575	0.0234									
MW-GG	0.031	0.0133	0.0871	0.0687									
MW-HH	0.052	0.0418	0.113	1.36									
MW-II	0.167	0.156	1.23	0.601									
MW-JJ	0.071	0.041	0.384	0.924									
MW-KK	0.115	0.531	0.239	1.00									
MW-LL	0.216	0.106	0.586	3.54									
MW-MM	0.006	<0.001	0.000512	0.00488	0.00473	0.00786	0.00210	0.119	0.016	0.00855	0.0024	0.00794	0.0123
MW-NN	0.043	0.0036	.0368	0.758									
MW-OO	5.41	3.28	5.27	7.46									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	<0.02/ <0.05	<0.02/ <0.1	<0.025	<0.1
NMG MW-6		0.00396J	<0.002	<0.002		<0.001	<0.1	0.0112	<0.1	<0.025	0.00829
NMG MW-7		0.0252	0.0051	0.00491		0.00695	0.0147	0.0229	0.00418	0.00487	0.0151
NMG MW-8		0.00472	0.00434J	<0.002		0.00288	<0.1	0.00335	0.00739	<0.01	0.0036
NMG MW-9		0.00355	0.002445	0.00191J		0.00252J	0.00409/<0.01	0.00177	<0.005	<0.005	0.000674
NMG MW-10					0.0208J	<0.001	0.0264	0.0181	0.012	0.0304	0.0187
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
NMG MW-12					0.0143	<0.001	0.0286	0.00841	0.00433	0.00453	0.0114
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.0012	<0.001/ <0.001

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
MW-A	0.0149	<0.005	<0.02	0.0015J	0.001	0.001J	0.00075J	0.00061 J	0.0027	<0.002	0.114	<0.002
MW-E	0.0064	0.0034	0.0032	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-F	<0.001	<0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-I	0.0082	0.0068	0.007	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-J	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-M	0.477	0.145	<0.2	0.0384	0.0394	<0.1	0.0188	<0.4	<0.4	<0.4/ 0.0087	0.356J	<0.4
MW-N		0.6394	1.644	0.289	0.968	0.668	0.653	0.683 J	0.772	0.385J	0.284J	0.641
MW-O	<0.1	<0.025	<0.05	0.0089	0.0081	0.0201J	<0.2	<0.2	<0.2	<0.2	0.274	<0.2
MW-Q	<0.01	<0.05	0.011	<0.002	<0.002	<0.002/ <0.002	<0.2	<0.2	<0.2	<0.002	0.0268	<0.05
MW-S	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-EE						0.0055	<0.02	0.007 J	0.0096	<0.01	0.0118	0.00081J
MW-LL		0.0162	<0.2	0.0122	0.0144	0.0231	0.0102	<0.1	0.0269	0.0166J	0.0664	0.0132J
MW-MM	0.0136	0.0133	0.0168	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0652	<0.002

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
NMG MW-2	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.1	<0.02	<0.2	<0.002	<0.002	0.012 U	<0.4	<0.4	<0.1	<0.1	0.271	<0.1
NMG MW-6	0.0095	0.0105	0.0089	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0627	<0.002
NMG MW-7	0.013	0.0143	0.0142	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0199	<0.002
NMG MW-8	0.0041	<0.005	0.0058	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-9	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10	0.0285	<0.025	0.0184	0.0028	0.0025	0.0019 J	0.0021	<0.01	0.0019J	0.0015J	0.163	<0.01
NMG MW-11	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12	0.0095	0.0115	0.0117	<0.002	<0.002/ <0.002	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002	0.0198/ 0.0194	<0.002/ <0.002
NMG MW-13	<0.001/ <0.001	<0.001/ <0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS
(Continued)

Well	Jun-10	Sep-10
MW-A	<0.00043	<0.01
MW-E		<0.002
MW-F		<0.002
MW-I		<0.002
MW-J		<0.002
MW-M		<0.1
MW-N		<0.02
MW-O		<0.002
MW-Q		0.499
MW-S		<0.2
MW-EE	0.0016	5.07
MW-LL		0.012J/<0.02
MW-MM		<0.002

Well	Jun-10	Sep-10
NMG MW-2	<0.00043	<0.002
NMG MW-3	<0.00043	<0.002
NMG MW-4	<0.00043	<0.002
NMG MW-5	<0.0022	<0.2
NMG MW-6	<0.00043	<0.002
NMG MW-7	<0.00043	<0.002
NMG MW-8	<0.00043	<0.002
NMG MW-9	<0.00043	<0.002
NMG MW-10	0.0015	<0.002
NMG MW-11	<0.00043	<0.002
NMG MW-12	<0.00043/ <0.00043	<0.002
NMG MW-13	<0.00043	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03 /Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.052		<0.001			<.001/ 0.001	0.036	<0.001	0.003	<0.001	0.0126	0.0790	0.152	0.219	0.143
MW-1D					<.001	<.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	.000462	<0.001			
MW-4	0.190		0.189			0.141	0.133	0.092	0.142	0.192	0.287	0.169	0.184	0.196	0.210
MW-5	0.024/ 0.020		0.020			0.011	0.01/ 0.01	0.006/ 0.006	0.021	0.0225	0.145	0.0222/ 0.0218	0.0360	0.0309	0.0212
MW-6	0.024		0.009/ 0.009			0.006	0.013	0.006	0.006	0.00234	0.0271	0.00226	0.0189	0.0209	0.0428
MW-7	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		<.100	0.074			0.166					0.389	0.145	0.0891	0.0968	0.277
MW-9		<.100	<0.020			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		<.200				<.025	<0.001	0.011	0.02	0.00559	0.0418	0.02823	0.01283	0.0179	0.0563
MW-11											0.394	0.166/0.151	0.166	0.178	1.08
MW-12		<.100	0.043			0.109	0.27	0.124	0.102	0.11	0.137	0.214	0.142	0.153	0.154
MW-13		0.205	0.206			0.228	0.214	0.179	0.139	0.0815	0.121	0.187			
MW-14		<.005	<0.010			<0.001	<0.001	<0.001	<0.001	<0.001	.000161	0.000225J	0.00223	0.00102	<0.001
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000266	0.0252			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.001				0.025	0.002	<0.001	0.0192	0.0133/ 0.0149	0.0375	0.0680	0.0363
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000226	0.000206J	<0.001	<0.001	<0.001
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-21				0.004/ 0.004		0.01/ 0.009	0.01/ 0.007	0.003/ 0.003	0.006	0.00195	0.295	0.500			
MW-22				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000359J	<0.001	<0.001	<0.001
MW-23												0.572	0.217	0.276	0.292
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000964J	<0.001	<0.001	<0.001
MW-26										0.0443			0.317	0.354	0.399
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					0.005	0.006			<0.001	<0.001	<0.001	0.000266J	0.00492	0.0206	0.0125
Irrigation Well				1.12						0.115	0.141	.0499	0.0919	0.120	0.0719
North water well					0.002	0.002	0.001	0.001	<0.001	<0.001	0.000712				
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000680J			
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.0151	0.0969	0.0839	0.0571	0.0926	0.0332	0.076	0.116	0.041	0.062	0.0546	0.0349	0.0274	0.0315
MW-1D	<0.001	<0.001	<0.001	0.0739	<0.001	<0.001	<0.001	0.0345	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2										<0.002				
MW-3														
MW-4	2.08	0.22		0.158	0.224	0.17	0.2414	0.1894	0.1898	0.233		0.213	0.225	0.18
MW-5	0.00716/ 0.0103	0.00861/ 0.00805	0.00589/ 0.0443	0.00273/ 0.00269	0.00162/ 0.00189	0.000604/ 0.000938	0.0036/ 0.0036	0.0052/ 0.0043	0.0037	0.0161/ 0.0055	0.0217	0.0196	0.0161	0.0165
MW-6	0.00282/ 0.00338	0.00831	0.0545	0.00772	0.00716	0.0136	0.0197	0.0146	<0.001	0.0164	0.0106	0.0099	0.005	0.0027/0.0 017 J
MW-7														
MW-8	0.187	0.149	0.192	0.0067	0.0414	0.0576	0.0615	0.049	0.0749	0.164	0.184	0.159	0.127	0.112
MW-9	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10	0.0229	0.0559	0.0341	0.00224	0.0202	0.0297	0.0177	0.0188	0.0146	0.0361	0.0352	0.049	0.0277	0.0328
MW-11	0.875	0.471	0.384	<0.1	0.186	0.117	0.1455	0.1372	0.2143	0.204	0.269	0.256	0.224	0.21
MW-12	<1	0.442	0.156/ 0.144	0.146	0.271	0.187	0.242	0.1435	0.2005	0.299	0.333/ 0.376	0.321	0.346	0.196 J
MW-13														
MW-14	0.00259	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00062 J	<0.002	<0.002
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18	0.00842	0.0256	0.0201	0.00932	0.0132/ 0.00261	<0.001/ 0.0178	0.0129/ 0.0129	0.0562/ 0.0086	0.0113	0.0101	0.0072	0.0119	0.017 /0.0164	0.0213
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00054 J	<0.002	<0.002
MW-23	<0.1	0.218	0.206	0.117	0.119	0.0814	0.0835	0.0687	0.0765	0.0749	0.08	0.0376	0.112	0.141
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26				0.309			0.698	0.346	0.348					0.545
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29		0.00372	<0.001	<0.001	0.000232	0.000254	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
House well	<0.01	0.00571	0.00108	<0.001	0.000314	0.000288	<0.001	<0.005	<0.001	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well	0.0905	0.0633	0.0701	0.0313	0.0448	0.0502	0.0492	0.0608	0.0494	0.0318	0.0393	0.0288	0.0319	0.0311

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10	Sep-10
MW-1	0.0309	0.0147	<0.002/ <0.002	0.021/ 0.0216	0.0182	0.035
MW-1D	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-4	0.241	0.191/ 0.194	0.0115	0.181	0.145	0.189 /0.0197
MW-5	0.0055	0.0148	<0.002	0.017		0.0023
MW-6	0.004	0.0018J	<0.002	0.00095J		0.00097J
MW-8	0.143/ 0.159	0.104	0.0013J	0.0728		0.084
MW-9	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-10	0.0299	0.0183	<0.002	0.0101		0.0081
MW-11	0.304	0.297	<0.2	0.197J		0.264
MW-12	0.393	0.357	<0.2	0.271		0.237
MW-14	<0.002	<0.002	<0.002	<0.002		<0.002
MW-16	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-17	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-18	0.0151	0.0118	<0.002	0.025		0.00066J
MW-19	<0.002	<0.002	<0.002	<0.002		<0.002
MW-22	<0.002	<0.002	<0.002			
MW-23	0.139	0.168	0.00085J	0.157		0.0836
MW-24	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-25	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-26						1.47J
MW-28	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-29	<0.002	<0.002	<0.002	<0.002		<0.002
MW-30	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
MW-31	<0.002	<0.002	<0.002	<0.002	<0.00055	<0.002
House well	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.00055/ <0.00055	<0.002/ <0.002
Irrigation Well	0.0225	0.0226	<0.002	0.0172		0.0156

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	0.218	0.143	0.166	0.166	0.138	0.158	0.110	0.455	0.127	0.132	0.0249	0.121	0.095
MW-B	0.099	0.0833	0.134	0.126									
MW-C	0.004	0.00577	0.0416	0.0370	0.0273	0.104							
MW-D	0.002	0.00324	0.00935	0.00475									
MW-E	0.003	0.00224	0.00367	0.0142	0.00534	0.00156	0.00222	0.00228	0.00481	0.000656	0.0133	0.00147	0.0138
MW-F	<0.001	<0.001	<0.001	0.00049J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	<0.001	<0.001	.000833	0.0141									
MW-I	0.001	0.000933	0.00176	0.0698	0.00215	0.00431	0.00570	0.00314	0.00448	0.00141	0.00168	0.00477	0.000718
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000203	<0.001
MW-K	<0.001	<0.005	.00293	0.210									
MW-L	0.13	0.171	0.237	0.317									
MW-M	0.03	0.0356	0.0967		0.170	0.196	0.0719	1.29	0.817	0.367	0.242	0.394	0.504
MW-N				0.149	0.210	0.318	0.395	4.67					
MW-O	0.062	0.0551	0.0769	0.0403J	0.169J	0.214	0.422	<1	0.489/ 0.525	0.283	0.131	0.0376	0.283
MW-P	0.036	0.0153	.0249	0.0337									
MW-Q	0.015	0.0064	0.0269	<0.001	0.107	0.107	0.286	<0.1	0.185	0.137	0.0646/ 0.0724	0.146	0.0915
MW-R	<0.001	<0.001	.00151	<0.001									
MW-S	<0.001	<0.001	<0.001	0.00470J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	0.011	0.0052	.0126	0.0189									
MW-AA	0.005	0.00541	0.0079	0.255									
MW-BB	0.058	0.03											
MW-CC													
MW-DD	0.037	0.0152	0.0269	0.0818									
MW-EE					0.324								
MW-FF	<.01	<0.02	0.00705	0.152									
MW-GG	<.01	0.00483	.00869	0.0688									
MW-HH	<.01	0.0107	0.0128	0.142									
MW-II	0.01	0.0225	0.0732	0.0974									
MW-JJ	0.096	0.0997	0.162	0.241									
MW-KK	0.006	0.0144	0.00674	0.139									
MW-LL	0.124	0.0958	0.151	0.280									
MW-MM	0.007	0.00205	0.00916	0.0419	0.0582	0.092	0.0456	0.0055	0.114	0.0971	0.0421	0.0872	0.0665
MW-NN	0.121	0.167	0.111	0.189									
MW-OO	0.209	0.168	0.244	0.275									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	0.0146/ <0.05	<0.02/ <0.1	0.0207	0.0343
NMG MW-6		0.0436	0.0885	0.0224		0.0262J	0.353	0.131	0.0555	0.286	0.197
NMG MW-7		0.054	0.039	0.0488		0.0396	0.0573	0.0645	0.00443	0.0126	0.0116
NMG MW-8		0.021	0.0134	0.0132J		0.00247	<0.1	0.00348	0.0663	0.00749	0.00528
NMG MW-9		0.0281	0.0464	0.0463		0.033	0.0274/ 0.0519	0.0197	<0.005	<0.005	0.00209
NMG MW-10					0.426	0.29	0.377	0.327	0.0716	0.369	0.257
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
NMG MW-12					0.288	0.183	0.206	0.178	0.0249	0.0514	0.0755
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.00061	<0.001/ <0.001

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
MW-A	0.0983	0.0852	0.122	0.135	0.0806	0.113	0.124	0.113	0.128	0.132	<0.002	0.127
MW-E	0.0154	0.0039	0.0012	0.0028	0.0056	0.0051	0.0032	0.0017 J	<0.002	<0.002	<0.002	<0.002
MW-F	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-I	<0.001	<0.001	<0.001	<0.002	0.00081J	0.0025	0.0027	0.0029	0.0032	<0.002	<0.002	<0.002
MW-J	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-M	0.494	0.376	0.365	0.382	0.65	0.417	0.494	0.401	0.779	0.286J/ 0.354J	<0.002	0.29J
MW-N		0.2482	0.367	0.287	0.553	0.347	0.459	0.338 J	0.715	0.308J	0.514	0.3J
MW-O	0.327	0.2248	0.2213	0.34	0.386	0.318	0.387	0.319	0.461	0.33	<0.2	0.18J
MW-Q	0.057	0.0845	0.0764	0.0911	0.0861	0.0677/ 0.0748	<0.2	0.0545 J	<0.2	0.0341	<0.002	0.0256J
MW-S	<0.001	<0.001	<0.001	<0.002	0.00073J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-EE						0.0222	0.0265	0.015 J	0.0108	0.0166	0.0048J	0.0043
MW-LL		0.1027	0.248	0.161	0.13	0.101	0.122	0.0934 J	0.0866	0.0656	0.0182J	0.0456
MW-MM	0.0796	0.0633	0.085	0.0936	0.104	0.0915	0.0689	0.054	0.0613	0.0837	<0.002	0.0415

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
NMG MW-2	<0.001	<0.001	<0.001	<0.002	0.00047J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.1	0.088	0.174	0.293	0.403	0.332	0.468	0.276 J	0.333	0.35	<0.1	0.292
NMG MW-6	0.2241	0.1428	0.132	0.16	0.173	0.14	0.138	0.111	0.114	0.1	<0.002	0.0448
NMG MW-7	0.0137	0.0122	<0.001	0.0145	0.0148	0.0157	0.0175	0.013	0.0154	0.0219	<0.002	0.0197
NMG MW-8	0.0069	0.0061	0.0052	0.0024	0.0021	0.0023	0.0009J	<0.002	<0.002	<0.002	<0.002	0.00057J
NMG MW-9	0.0012	0.0013	<0.001	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10	0.2971	0.2605	0.2047	0.275	0.249	0.185	0.195	0.169	0.182	0.185	0.0012J	0.151
NMG MW-11	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12	0.0714	0.0707	0.0742	0.113	0.107/0.0979	0.0745	0.0793/ 0.0777	0.0714/ 0.072	0.0511/ 0.0495	0.0361	<0.002/ <0.002	0.0187/ 0.0183
NMG MW-13	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS
(Continued)

Well	Jun-10	Sep-10
MW-A	0.112	0.114
MW-E		0.002
MW-F		<0.002
MW-I		<0.002
MW-J		<0.002
MW-M		0.21
MW-N		0.0217
MW-O		<0.002
MW-Q		0.0955J
MW-S		0.328
MW-EE	0.0124	0.549
MW-LL		0.0173/ 0.0182J
MW-MM		0.0771

Well	Jun-10	Sep-10
NMG MW-2	<0.00055	<0.002
NMG MW-3	<0.00055	<0.002
NMG MW-4	<0.00055	<0.002
NMG MW-5	0.428	0.326
NMG MW-6	0.0309	0.0155
NMG MW-7	0.0152	0.009
NMG MW-8	<0.00055	<0.002
NMG MW-9	<0.00055	<0.002
NMG MW-10	0.157	0.131
NMG MW-11	<0.00055	<0.002
NMG MW-12	0.0154/ 0.0139	0.0034
NMG MW-13	<0.00055	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05
MW-1	0.06		<0.001			0.002/ 0.003	0.224	<0.001	0.012	<0.001	0.0404	0.105	0.4482	0.61	0.3675
MW-1D			0.001		<0.001	<0.001	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-4	0.632		0.536			0.389	0.421	0.289	0.439	0.656	1.066	0.501	0.699	0.781	0.787
MW-5	0.129/ 0.019		0.010			0.03	0.026/ 0.020	0.019/ 0.018	0.035	0.0493	0.564	0.0195/ 0.0217	0.03118	0.0446	0.04058
MW-6	0.100		0.025 /0.026			0.01	0.019	0.006	0.007	0.00222	0.052609	<0.001	0.0251	0.0324	0.0654
MW-7	<.005		<0.001			<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001			
MW-8		0.197	0.035			0.14					1.168	0.510	0.3865	0.4069	1.095
MW-9		<.005	<0.001			<0.001	0.002	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-10		<.100	<0.020			<.025	<0.001	0.023	0.044	0.01127	0.0952	0.0622	0.0279	0.04256	0.1318
MW-11		0.376									0.79	0.252/ 0.209	0.379	0.3419	2.666
MW-12		<.100	0.025			0.088	1.069	0.085	0.035	0.0456	0.1033	0.193	0.116	0.1201	<0.100
MW-13		0.432	0.453			0.435	0.298	0.242	0.226	0.1289	0.1961	0.307			
MW-14		0.0085	<0.010			<0.001	0.001	0.001	0.001	0.001311	.000373	0.000956J	0.00138	0.00127	<0.001
MW-15				<0.001		0.001	0.001	0.001	<0.001	<0.001	0.001181	0.0582			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000553
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-18				0.002				0.121	0.011	0.00962	0.0798	0.0176/ 0.0188	0.0468	0.1616	0.0792
MW-19				<0.001		<0.001	0.001	0.001	<0.001	<0.001	.000856	0.000427J	<0.001	<0.001	<0.001
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
MW-21				0.0013/ 0.012		0.028/ 0.026	0.037/ 0.024	0.008 /0.008	0.022	0.00558	0.674	1.10			
MW-22				<0.001		<0.001	<0.001	<0.001	0.002	<0.001	<0.001	0.000795J	<0.001	<0.001	<0.001
MW-23												1.34	0.4354	0.5175	0.5817
MW-24					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-25						0.001/ 0.001	0.001	<0.001	<0.001	<0.001	<0.001	0.00207	<0.001	<0.001	<0.001
MW-26										0.0983			0.955	0.896	1.00
MW-27															
MW-28															
MW-29															
MW-30															
MW-31															
House well					<0.001	0.001			<0.001	<0.001	<0.001	0.00159	0.01375	0.01724	0.00934
Irrigation Well				0.276						0.4055	0.4783	0.120	0.278	0.3463	0.236
North water well					0.005	0.005	0.003	0.003	0.003	0.0006	0.002887				
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00150			
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001				

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-1	0.2112	0.116	0.19	0.105	0.20701	0.133	0.1509	0.1911	0.0645	0.0952	0.0772	0.0355	0.0356	0.0439
MW-1D	<0.001	<0.001	<0.001	0.0524	<0.001	<0.001	<0.002	0.1396	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-2										<0.006				
MW-3														
MW-4	0.806	0.430		.598	0.797	0.454	0.7961	0.6781	0.6298	0.792		0.711	0.682	0.577
MW-5	0.0078/ 0.01642	0.014	0.085	.00491	0.004081/ 0.001586	0.00168/ 0.0029	0.0161	0.0222/ 0.0135	0.0153	0.0653/ 0.0275	0.0826	0.0756	0.0542	0.0634
MW-6	0.032953/ 0.0335	0.009	0.103	0.0469	0.033	0.0712	0.0158/ 0.0161	0.0846	0.0033	0.0855	0.0529	0.0539	0.0226	0.0116/ 0.0068
MW-7														
MW-8	0.394	0.283	0.696	.0233	0.1223	0.157	0.1983	0.1277	0.2252	0.437	0.496	0.42	0.324	0.413
MW-9	0.000536	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-10	0.05824	0.066	0.047	0.00313	0.0278	0.0452	0.0251	0.0281	0.0211	0.0538	0.0514	0.077	0.0396	0.0463
MW-11	0.2925	0.511	0.672	<0.1	0.822	0.124	0.1485	0.1869	0.2568	0.374	0.386	0.361	0.171J	0.156 J
MW-12	<1	0.587	0.0517	0.162	0.168	0.0758	<0.2	<0.002	0.696	0.204	0.1390/ .171	0.16	<0.6	<1.2
MW-13														
MW-14	<0.005	<0.001	0.00061	<0.001	<0.001	<0.001	<0.002	0.0012	0.0011	<0.006	<0.006	<0.006	<0.006	<0.006
MW-15														
MW-16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-18	0.05846	0.036	0.059	.014	0.02046/ 0.004574	<0.001/ 0.036	0.0282/ 0.0276	0.1631/ 0.0199	0.0256	0.0245	0.0281	0.038	0.0529 /0.0509	0.0642
MW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0074	<0.006	<0.006	<0.006
MW-20														
MW-21														
MW-22	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0069	<0.006	<0.006	<0.006
MW-23	0.3279	0.234	0.349	0.181	0.145	0.138	0.1203	0.1049	0.1304	0.126	0.13	0.057	0.113	0.0922
MW-24	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-26				0.959			2.114	1.076	1.08					1.77
MW-27														
MW-28		<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-29		0.006	<0.001	<0.001	0.000938	0.00112	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
MW-30		<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0053J	<0.006	<0.006	<0.006
MW-31		<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0031J	<0.006	<0.006	<0.006
House well	<0.01	0.00624	0.000605	<0.001	0.001332	0.000573	<0.002	<0.002	<0.002	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006
Irrigation Well	0.1509	0.175	0.2	.0.82	0.0904	0.0998	0.1096	0.1211	0.0255	0.0564	0.0898	0.0489	0.0393	0.0474

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	May-09	Sep-09	Dec-09	Mar-10	Jun-10	Sep-10
MW-1	0.0438	0.0149	0.0205/ 0.0185	0.0258/ 0.0266	0.0208	0.0369
MW-1D	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-4	0.761	0.544/ **0.719**	0.585	0.599	0.469	0.5281/ 0.5378
MW-5	0.0223	0.0509	0.0587	0.057		0.0056
MW-6	0.0173	0.0075	<0.006	0.003J		<0.004
MW-8	0.37/ 0.411	0.27	0.224	0.19		0.2072
MW-9	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-10	0.0417	0.0274	0.0231	0.0143		0.0088
MW-11	0.362	0.333J	0.403J	0.252J		0.514
MW-12	0.142J	<0.6	0.318J	<0.6		0.109 J
MW-14	<0.006	<0.006	<0.006	<0.006		<0.004
MW-16	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-17	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-18	0.0564	0.0385	0.0785	0.0699		0.00068 J
MW-19	<0.006	<0.006	<0.006	<0.006		<0.004
MW-22	<0.006	<0.006	<0.006			
MW-23	0.0714	0.0646	0.0258	0.0141J		<0.004
MW-24	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-25	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-26						**2.79J**
MW-28	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-29	<0.006	<0.006	<0.006	<0.006		<0.004
MW-30	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
MW-31	<0.006	<0.006	<0.006	<0.006	<0.0017	<0.004
House well	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.0017/ <0.0017	<0.004/ <0.004
Irrigation Well	0.0546	0.047	0.0528	0.0335		0.0367

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
MW-A	0.762	0.564	0.615	0.718	0.4491	0.4333	0.2958	0.2572	0.378	0.375	0.0794	0.2805	0.194
MW-B	0.271	0.2542	0.581	0.368									
MW-C	0.006	0.006176	0.0561	0.0312	0.00905	0.2451							
MW-D	0.004	0.003301	0.0106	0.00879									
MW-E	0.007	<0.001	0.00222	0.02641	0.00856	0.00191	0.005373	0.005405	0.00907	0.00125	0.03084	0.0029	0.0308
MW-F	<0.001	<0.001	<0.001	0.001825				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001						
MW-H	<0.001	<0.001	.000749	0.05452									
MW-I	0.003	<0.001	0.002005	0.02842	0.00100	0.00172	0.00399	0.001713	0.0078	0.00249	0.004308	0.00662	0.00126
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.002067	<0.001
MW-K	<0.001	<0.005	0.00881	0.2318									
MW-L	<.02	0.0114	.0575	0.792									
MW-M	<.02	0.0233	0.03794		0.347	0.2733	<0.200	<1	1.21	0.39	0.527	0.429	0.613
MW-N				0.2586	0.385	0.717	1.238	0.549					
MW-O	<.05	0.01669	0.0554	0.0895	0.137J	0.182	0.7766	<1	0.625	0.134	0.104	0.1599	0.227
MW-P	0.018	0.00885	.0237	0.07484									
MW-Q	0.019	0.01009	0.04763	<0.001	0.18	0.144	0.5666	0.0968	0.23	0.139	0.0397/ 0.0426	0.0846	0.0467
MW-R	0.001	<0.001	0.000825	<0.001									
MW-S	0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	0.023	0.0093	0.0224	0.0238									
MW-AA	0.007	0.002181	0.00528	0.216									
MW-BB	0.011	0.0068											
MW-CC													
MW-DD	0.059	0.0491	0.083873	0.1574									
MW-EE					1.172								
MW-FF	<.01	<0.02	0.00435	0.0622									
MW-GG	0.014	0.00877	0.01928	0.0624									
MW-HH	<.01	0.00494	0.0641	0.2193									
MW-II	0.028	0.02362	0.1504	0.1493									
MW-JJ	<.02	0.00471	0.0586	0.1436									
MW-KK	0.013	0.03293	0.02187	0.1328									
MW-LL	0.172	0.104	0.3285	0.596									
MW-MM	0.009	0.0025	0.018005	0.01582	0.9449	0.1239	0.0610	0.149	0.144	0.0804	0.0271	0.0527	0.0454
MW-NN	0.028	0.0296	.04572	0.1828									
MW-OO	0.455	0.3675	0.638	0.642									

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	0.014		<0.005	<0.005		.0301J	0.618	0.147	0.0902/ <0.1	0.275	0.194
NMG MW-6		0.154	0.204	0.103		<0.001	<0.1	0.144	<0.1	0.0126	0.00629
NMG MW-7		0.2419	0.126	0.171		.0.0916	0.100	0.0998	0.008114	0.00824	0.00512
NMG MW-8		0.135	0.097	0.083		0.0155	<0.1	0.0138	0.01504	<0.01	0.000569
NMG MW-9		0.0144	0.107	0.0931		<0.001	<0.1	<0.005	<0.005	<0.005	<0.001
NMG MW-10					1.216	0.784	1.05	.906	0.2102	0.5865	0.408
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	0.00105	<0.001
NMG MW-12					0.221	0.121	0.0616	0.00629	0.001788	<0.005	0.00879
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.002492	<0.001/ <0.001

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
MW-A	0.2744	0.2498	0.3516	0.375	0.386	0.322	0.33	0.304	0.372	0.317	0.298	0.342
MW-E	0.0384	0.0095	0.0026	0.0066	0.0133	0.0121	0.0064	0.0051 J	0.0049J	<0.006	<0.006	<0.006
MW-F	<0.002	<0.002	<0.002	<0.006/ <0.006	0.0021J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-I	<0.002	0.0026	<0.002	<0.006	0.0026J	0.0035 J	0.0034J	0.0039 J	0.0051J	<0.006	0.0056J	<0.006
MW-J	<0.002	<0.002	<0.002	<0.006	0.0018J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-M	0.745	0.658	0.708	0.694	1.09	0.621	0.659J	0.463 J	1.66	<1.2/ 0.446	1.88	<1.2
MW-N		0.661	1.129	0.737	1.46	0.936	<1.2	0.762 J	1.87	1.37	2:1	0.701J
MW-O	0.211	0.1433	0.1343	0.163	0.131	0.113 J	<0.6	<0.6	0.429J	0.5J	0.526J	<0.6
MW-Q	0.0217	<0.002	0.0115	0.0197	0.0125	0.0098/ 0.0099	<0.6	<0.6	<0.6	0.0028J	0.0075	<0.15
MW-S	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-EE						0.0614	0.0406J	0.0284 J	0.0242	0.0393	0.0507	0.0046J
MW-LL		0.2055	0.728	0.231	0.17	0.125	0.142	0.0903 J	0.0797	0.133	0.199	<0.12
MW-MM	0.0128	<0.002	<0.01	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	0.0557

Well	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09	Mar-10
NMG MW-2	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-3	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-4	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-5	<0.2	0.0618	<0.2	0.0824	0.0365	0.0342 J	<1.2	<1.2	0.218J	0.256J	<0.3	0.375
NMG MW-6	<0.01	<0.002	0.0056	<0.006	0.0019J	<0.006	<0.006	<0.006	<0.006	0.0041J	<0.006	<0.006
NMG MW-7	0.0095	0.0115	0.0134	0.009	0.0094	0.011	0.0099	0.0072	0.0089	0.0211	0.015	0.016
NMG MW-8	<0.002	<0.002	0.0022	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-9	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-10	0.5682	0.5333	0.3794	0.507	0.443	0.408	0.362	0.28	0.344	0.307	0.272	0.239
NMG MW-11	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-12	0.0089	<0.002	0.0108	<0.006	<0.006/ <0.006	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	0.0051J	<0.006/ <0.006	<0.006/ <0.006
NMG MW-13	<0.002/ <0.002	<0.002/ <0.002	<0.002	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS
(Continued)

Well	Jun-10	Sep-10
MW-A	0.297	0.2841
MW-E		0.0042
MW-F		<0.004
MW-I		<0.004
MW-J		<0.004
MW-M		<0.2
MW-N		<0.04
MW-O		<0.004
MW-Q		0.126 J
MW-S		0.180 J
MW-EE	0.0158	**1.149**
MW-LL		0.1725/ 0.1477
MW-MM		<0.004

Well	Jun-10	Sep-10
NMG MW-2	<0.0017	<0.004
NMG MW-3	<0.0017	<0.004
NMG MW-4	<0.0017	<0.004
NMG MW-5	<0.0084	<0.004
NMG MW-6	<0.0017	<0.004
NMG MW-7	0.0115	0.0011
NMG MW-8	<0.0017	<0.004
NMG MW-9	<0.0017	<0.004
NMG MW-10	0.26	0.1078
NMG MW-11	<0.0017	<0.004
NMG MW-12	<0.0017/ <0.0017	<0.004
NMG MW-13	<0.0017	<0.004

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

ATTACHMENT C

LABORATORY ANALYTICAL REPORT

Mountain States ACCUTEST LABORATORIES

11/10/10

Technical Report for

DCP Midstream, LP

AECCOL: Eldridge Monitoring

RC# GN00/ Project# 390362060

Accutest Job Number: D17506

Sampling Dates: 09/15/10 - 09/16/10

Report to:

370 17th Street
Suite 2500
Denver, CO 80202
swweathers@dcpmidstream.com

ATTN: Stephen Weathers

Total number of pages in report: **94**

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

John Hamilton
Laboratory Director

Client Service contact: Shea Greiner 303-425-6021

Certifications: CO, ID, NE, NM, ND (R-027) (PW) UT (NELAP CO00049)

Sections:

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Sample Summary

DCP Midstream, LP

Job No: D17506

AECCOL: Eldridge Monitoring
Project No: RC# GN00/ Project# 390362060

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
D17506-1	09/16/10	15:30	09/20/10	AQ	Ground Water	MW-1
D17506-2	09/16/10	15:35	09/20/10	AQ	Water Dup/MSD	MW-1D
D17506-3	09/16/10	16:00	09/20/10	AQ	Ground Water	MW-4
D17506-4	09/16/10	16:05	09/20/10	AQ	Ground Water	MW-5
D17506-5	09/15/10	18:00	09/20/10	AQ	Ground Water	MW-6
D17506-6	09/15/10	16:50	09/20/10	AQ	Ground Water	MW-8
D17506-7	09/15/10	09:45	09/20/10	AQ	Ground Water	MW-9
D17506-8	09/15/10	16:30	09/20/10	AQ	Ground Water	MW-10
D17506-9	09/15/10	16:20	09/20/10	AQ	Ground Water	MW-11
D17506-10	09/15/10	16:08	09/20/10	AQ	Ground Water	MW-12
D17506-11	09/15/10	13:10	09/20/10	AQ	Ground Water	MW-14
D17506-12	09/15/10	13:55	09/20/10	AQ	Ground Water	MW-S
D17506-13	09/15/10	12:25	09/20/10	AQ	Ground Water	MW-EE

Sample Summary
(continued)

DCP Midstream, LP

Job No: D17506

AECCOL: Eldridge Monitoring
Project No: RC# GN00/ Project# 390362060

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
D17506-14	09/15/10	15:20	09/20/10	AQ	Ground Water	MW-LL
D17506-15	09/15/10	13:00	09/20/10	AQ	Ground Water	MW-MM
D17506-16	09/15/10	07:30	09/20/10	AQ	Ground Water	MW-NMG-2
D17506-17	09/15/10	06:55	09/20/10	AQ	Ground Water	MW-NMG-3
D17506-18	09/15/10	07:45	09/20/10	AQ	Ground Water	MW-NMG-4
D17506-19	09/15/10	07:15	09/20/10	AQ	Ground Water	MW-NMG-5
D17506-20	09/15/10	08:20	09/20/10	AQ	Ground Water	MW-NMG-6
D17506-21	09/15/10	08:40	09/20/10	AQ	Ground Water	MW-NMG-7
D17506-22	09/15/10	08:10	09/20/10	AQ	Ground Water	MW-NMG-8
D17506-23	09/15/10	13:35	09/20/10	AQ	Ground Water	MW-16
D17506-24	09/15/10	14:05	09/20/10	AQ	Ground Water	MW-17
D17506-25	09/15/10	17:10	09/20/10	AQ	Ground Water	MW-18
D17506-26	09/15/10	18:55	09/20/10	AQ	Ground Water	MW-19

Sample Summary
(continued)

DCP Midstream, LP

Job No: D17506

AECCOL: Eldridge Monitoring
Project No: RC# GN00/ Project# 390362060

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
D17506-27	09/15/10	12:40		09/20/10	AQ	Ground Water	MW-23
D17506-28	09/15/10	12:40		09/20/10	AQ	Ground Water	MW-24
D17506-28D	09/15/10	12:40		09/20/10	AQ	Water Dup/MSD	MW-24
D17506-28M	09/15/10	12:40		09/20/10	AQ	Water Matrix Spike	MW-24
D17506-29	09/15/10	11:30		09/20/10	AQ	Ground Water	MW-25
D17506-30	09/15/10	12:15		09/20/10	AQ	Ground Water	MW-26
D17506-31	09/15/10	10:25		09/20/10	AQ	Ground Water	MW-28
D17506-32	09/15/10	13:35		09/20/10	AQ	Ground Water	MW-29
D17506-33	09/15/10	10:10		09/20/10	AQ	Ground Water	MW-30
D17506-34	09/15/10	10:10		09/20/10	AQ	Ground Water	MW-31
D17506-35	09/16/10	15:40		09/20/10	AQ	Ground Water	MW-A
D17506-36	09/15/10	18:20		09/20/10	AQ	Ground Water	MW-E
D17506-37	09/15/10	18:35		09/20/10	AQ	Ground Water	MW-F

Sample Summary
(continued)

DCP Midstream, LP

Job No: D17506

AECCOL: Eldridge Monitoring
Project No: RC# GN00/ Project# 390362060

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
D17506-38	09/15/10	17:40		09/20/10	AQ	Ground Water	MW-I
D17506-39	09/15/10	17:25		09/20/10	AQ	Ground Water	MW-J
D17506-40	09/15/10	15:45		09/20/10	AQ	Ground Water	MW-M
D17506-41	09/15/10	14:55		09/20/10	AQ	Ground Water	MW-N
D17506-42	09/15/10	14:40		09/20/10	AQ	Ground Water	MW-O
D17506-43	09/15/10	14:10		09/20/10	AQ	Ground Water	MW-Q
D17506-44	09/15/10	08:55		09/20/10	AQ	Ground Water	MW-NMG-9
D17506-45	09/15/10	09:10		09/20/10	AQ	Ground Water	MW-NMG-10
D17506-46	09/15/10	09:25		09/20/10	AQ	Ground Water	MW-NMG-11
D17506-47	09/15/10	11:05		09/20/10	AQ	Ground Water	MW-NMG-12
D17506-48	09/15/10	10:50		09/20/10	AQ	Ground Water	MW-NMG-13
D17506-48D	09/15/10	10:50		09/20/10	AQ	Water Dup/MSD	MW-NMG-13
D17506-48M	09/15/10	10:50		09/20/10	AQ	Water Matrix Spike	MW-NMG-13

Sample Summary
(continued)

DCP Midstream, LP

Job No: D17506

AECCOL: Eldridge Monitoring
Project No: RC# GN00/ Project# 390362060

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
D17506-49	09/15/10	15:35	09/20/10	AQ	Ground Water	HOUSE WELL
D17506-50	09/15/10	00:00	09/20/10	AQ	Water Dup/MSD	DUPLICATE A
D17506-51	09/16/10	00:00	09/20/10	AQ	Water Dup/MSD	DUPLICATE B
D17506-52	09/15/10	00:00	09/20/10	AQ	Water Dup/MSD	DUPLICATE C
D17506-53	09/15/10	00:00	09/20/10	AQ	Ground Water	TRIP BLANK
D17506-54	09/16/10	10:00	09/20/10	AQ	Ground Water	IRRIGATION WELL

ACCUTEST laboratories

CASE NARRATIVE / CONFORMANCE SUMMARY

Client:	DCP Midstream, LP	Job No	D17506
Site:	AECCOL: Eldridge Monitoring	Report Dat	9/24/2010 4:23:15 PM

On 09/20/2010, 54 sample(s), 0 Trip Blank(s), and 0 Field Blank(s) were received at Accutest Mountain States (AMS) at a temperature of 5.1 °C. The samples were intact and properly preserved, unless noted below. An AMS Job Number of D17506 was assigned to the project. The lab sample IDs, client sample IDs, and date sof sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Volatiles by GCMS By Method SW846 8260B

Matrix	AQ	Batch ID:	V3V389

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D17503-4MS, D17503-4MSD were used as the QC samples indicated.

Matrix	AQ	Batch ID:	V3V390

- All samples were analyzed within the recommended method holding time.
- Sample(s) D17506-28MS, D17506-28MSD were used as the QC samples indicated.
- All method blanks for this batch meet method specific criteria.

Matrix	AQ	Batch ID:	V5V569

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D17502-6MS, D17502-6MSD were used as the QC samples indicated.

Matrix	AQ	Batch ID:	V5V570

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D17506-48MS, D17506-48MSD were used as the QC samples indicated.
- Matrix Spike Duplicate Recovery for Ethylbenzene is outside control limits. Probable cause due to matrix interference.

Matrix	AQ	Batch ID:	V5V571

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D17489-3MS, D17489-3MSD were used as the QC samples indicated.

Matrix	AQ	Batch ID:	V5V573

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D17610-3MS, D17610-3MSD were used as the QC samples indicated.

AMS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting AMS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

AMS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. This report is authorized by AMS indicated via signature on the report cover.

Mountain States
ACCUTEST
LABORATORIES

Sample Results

Report of Analysis

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	D17506-1	Date Sampled:	09/16/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07187.D	5	09/20/10	DC	n/a	n/a	V3V389
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0073	0.0050	0.0015	mg/l	
108-88-3	Toluene	ND	0.010	0.0050	mg/l	
100-41-4	Ethylbenzene	0.0350	0.010	0.0015	mg/l	
	m,p-Xylene	0.0369	0.020	0.0030	mg/l	
95-47-6	o-Xylene	ND	0.010	0.0030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	90%		63-130%
2037-26-5	Toluene-D8	95%		68-130%
460-00-4	4-Bromofluorobenzene	85%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.2

Client Sample ID:	MW-1D		
Lab Sample ID:	D17506-2	Date Sampled:	09/16/10
Matrix:	AQ - Water Dup/MSD	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07188.D	1	09/20/10	DC	n/a	n/a	V3V389
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	89%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	81%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	D17506-3	Date Sampled:	09/16/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07189.D	5	09/20/10	DC	n/a	n/a	V3V389
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0050	0.0015	mg/l	
108-88-3	Toluene	0.0064	0.010	0.0050	mg/l	J
100-41-4	Ethylbenzene	0.189	0.010	0.0015	mg/l	
	m,p-Xylene	0.504	0.020	0.0030	mg/l	
95-47-6	o-Xylene	0.0241	0.010	0.0030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	89%		63-130%
2037-26-5	Toluene-D8	94%		68-130%
460-00-4	4-Bromofluorobenzene	88%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.4

Client Sample ID:	MW-5		
Lab Sample ID:	D17506-4	Date Sampled:	09/16/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10357.D	1	09/20/10	DC	n/a	n/a	V5V569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00058	0.0010	0.00030	mg/l	J
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0023	0.0020	0.00030	mg/l	
	m,p-Xylene	0.0056	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	97%		63-130%
2037-26-5	Toluene-D8	101%		68-130%
460-00-4	4-Bromofluorobenzene	95%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-6		
Lab Sample ID:	D17506-5	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10358.D	2	09/20/10	DC	n/a	n/a	V5V569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00060	mg/l	
108-88-3	Toluene	ND	0.0040	0.0020	mg/l	
100-41-4	Ethylbenzene	0.00097	0.0040	0.00060	mg/l	J
	m,p-Xylene	ND	0.0080	0.0012	mg/l	
95-47-6	o-Xylene	ND	0.0040	0.0012	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	88%		63-130%
2037-26-5	Toluene-D8	89%		68-130%
460-00-4	4-Bromofluorobenzene	86%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.6

Client Sample ID:	MW-8		
Lab Sample ID:	D17506-6	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10359.D	1	09/20/10	DC	n/a	n/a	V5V569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0197	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0840	0.0020	0.00030	mg/l	
	m,p-Xylene	0.181	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	0.0262	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	92%		63-130%
2037-26-5	Toluene-D8	127%		68-130%
460-00-4	4-Bromofluorobenzene	98%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-9		
Lab Sample ID:	D17506-7	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10360.D	1	09/20/10	DC	n/a	n/a	V5V569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	93%		63-130%
2037-26-5	Toluene-D8	83%		68-130%
460-00-4	4-Bromofluorobenzene	87%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-10		
Lab Sample ID:	D17506-8	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07207.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0366	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0081	0.0020	0.00030	mg/l	
	m,p-Xylene	0.0088	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	103%		63-130%
2037-26-5	Toluene-D8	111%		68-130%
460-00-4	4-Bromofluorobenzene	85%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-11		
Lab Sample ID:	D17506-9	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07208.D	50	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.30	0.050	0.015	mg/l	
108-88-3	Toluene	ND	0.10	0.050	mg/l	
100-41-4	Ethylbenzene	0.264	0.10	0.015	mg/l	
	m,p-Xylene	0.241	0.20	0.030	mg/l	
95-47-6	o-Xylene	0.0444	0.10	0.030	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%		63-130%
2037-26-5	Toluene-D8	92%		68-130%
460-00-4	4-Bromofluorobenzene	83%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.10

Client Sample ID:	MW-12		
Lab Sample ID:	D17506-10	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07209.D	50	09/21/10	DC	n/a	n/a	V3V390
Run #2	5V10407.D	200	09/21/10	DC	n/a	n/a	V5V571

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	12.4 [a]	0.20	0.060	mg/l	
108-88-3	Toluene	0.141	0.10	0.050	mg/l	
100-41-4	Ethylbenzene	0.237	0.10	0.015	mg/l	
	m,p-Xylene	0.109	0.20	0.030	mg/l	J
95-47-6	o-Xylene	ND	0.10	0.030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	91%	88%	63-130%
2037-26-5	Toluene-D8	92%	83%	68-130%
460-00-4	4-Bromofluorobenzene	81%	88%	61-130%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-14		
Lab Sample ID:	D17506-11	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07210.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	98%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	81%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.12

Client Sample ID:	MW-S		
Lab Sample ID:	D17506-12	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07211.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	98%		63-130%
2037-26-5	Toluene-D8	91%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-EE		
Lab Sample ID:	D17506-13	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07212.D	10	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.169	0.010	0.0030	mg/l	
108-88-3	Toluene	0.0120	0.020	0.010	mg/l	J
100-41-4	Ethylbenzene	0.0173	0.020	0.0030	mg/l	J
	m,p-Xylene	0.143	0.040	0.0060	mg/l	
95-47-6	o-Xylene	0.0295	0.020	0.0060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	93%		63-130%
2037-26-5	Toluene-D8	97%		68-130%
460-00-4	4-Bromofluorobenzene	80%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-LL		
Lab Sample ID:	D17506-14	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07213.D	50	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.89	0.050	0.015	mg/l	
108-88-3	Toluene	0.499	0.10	0.050	mg/l	
100-41-4	Ethylbenzene	0.0955	0.10	0.015	mg/l	J
	m,p-Xylene	0.126	0.20	0.030	mg/l	J
95-47-6	o-Xylene	ND	0.10	0.030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	97%		63-130%
2037-26-5	Toluene-D8	91%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-MM		
Lab Sample ID:	D17506-15	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07214.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.121	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0771	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	94%		63-130%
2037-26-5	Toluene-D8	104%		68-130%
460-00-4	4-Bromofluorobenzene	85%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.16

Client Sample ID:	MW-NMG-2		
Lab Sample ID:	D17506-16	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07215.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	99%		63-130%
2037-26-5	Toluene-D8	89%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-NMG-3		
Lab Sample ID:	D17506-17	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07216.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	96%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	81%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.18

Client Sample ID:	MW-NMG-4		
Lab Sample ID:	D17506-18	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07217.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	97%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	80%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-NMG-5		
Lab Sample ID:	D17506-19	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07218.D	100	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.82	0.10	0.030	mg/l	
108-88-3	Toluene	ND	0.20	0.10	mg/l	
100-41-4	Ethylbenzene	0.326	0.20	0.030	mg/l	
	m,p-Xylene	ND	0.40	0.060	mg/l	
95-47-6	o-Xylene	ND	0.20	0.060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	98%		63-130%
2037-26-5	Toluene-D8	92%		68-130%
460-00-4	4-Bromofluorobenzene	82%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.20

Client Sample ID:	MW-NMG-6		
Lab Sample ID:	D17506-20	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10372.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00061	0.0010	0.00030	mg/l	J
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0155	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	103%		63-130%
2037-26-5	Toluene-D8	96%		68-130%
460-00-4	4-Bromofluorobenzene	102%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-NMG-7		
Lab Sample ID:	D17506-21	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10373.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0194	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0090	0.0020	0.00030	mg/l	
	m,p-Xylene	0.00093	0.0040	0.00060	mg/l	J
95-47-6	o-Xylene	0.0017	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	89%		63-130%
2037-26-5	Toluene-D8	95%		68-130%
460-00-4	4-Bromofluorobenzene	95%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.22

Client Sample ID:	MW-NMG-8		
Lab Sample ID:	D17506-22	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10374.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	99%		63-130%
2037-26-5	Toluene-D8	89%		68-130%
460-00-4	4-Bromofluorobenzene	94%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-16		
Lab Sample ID:	D17506-23	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07219.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	100%		63-130%
2037-26-5	Toluene-D8	89%		68-130%
460-00-4	4-Bromofluorobenzene	77%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.24

Client Sample ID:	MW-17		
Lab Sample ID:	D17506-24	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07220.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	103%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	80%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	D17506-25	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07221.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0012	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.00066	0.0020	0.00030	mg/l	J
	m,p-Xylene	0.00068	0.0040	0.00060	mg/l	J
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	87%		63-130%
2037-26-5	Toluene-D8	96%		68-130%
460-00-4	4-Bromofluorobenzene	81%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.26

Client Sample ID:	MW-19		
Lab Sample ID:	D17506-26	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07222.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%		63-130%
2037-26-5	Toluene-D8	89%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-23		
Lab Sample ID:	D17506-27	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10406.D	1	09/21/10	DC	n/a	n/a	V5V571
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0215	0.0010	0.00030	mg/l	
108-88-3	Toluene	0.0014	0.0020	0.0010	mg/l	J
100-41-4	Ethylbenzene	0.0836	0.0020	0.00030	mg/l	
	m,p-Xylene	0.0183	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	0.0011	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	91%		63-130%
2037-26-5	Toluene-D8	109%		68-130%
460-00-4	4-Bromofluorobenzene	101%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.28

Client Sample ID:	MW-24		
Lab Sample ID:	D17506-28	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07204.D	1	09/21/10	DC	n/a	n/a	V3V390
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	99%		63-130%
2037-26-5	Toluene-D8	91%		68-130%
460-00-4	4-Bromofluorobenzene	81%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	D17506-29	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10375.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	110%		63-130%
2037-26-5	Toluene-D8	95%		68-130%
460-00-4	4-Bromofluorobenzene	97%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.30

Client Sample ID:	MW-26		
Lab Sample ID:	D17506-30	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10386.D	1000	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	36.5	1.0	0.30	mg/l	
108-88-3	Toluene	33.9	2.0	1.0	mg/l	
100-41-4	Ethylbenzene	1.47	2.0	0.30	mg/l	J
	m,p-Xylene	2.79	4.0	0.60	mg/l	J
95-47-6	o-Xylene	ND	2.0	0.60	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	110%		63-130%
2037-26-5	Toluene-D8	87%		68-130%
460-00-4	4-Bromofluorobenzene	91%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-28		
Lab Sample ID:	D17506-31	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10376.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	110%		63-130%
2037-26-5	Toluene-D8	93%		68-130%
460-00-4	4-Bromofluorobenzene	96%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-29		
Lab Sample ID:	D17506-32	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10377.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%		63-130%
2037-26-5	Toluene-D8	86%		68-130%
460-00-4	4-Bromofluorobenzene	87%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-30		
Lab Sample ID:	D17506-33	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10378.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	104%		63-130%
2037-26-5	Toluene-D8	87%		68-130%
460-00-4	4-Bromofluorobenzene	91%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-31		
Lab Sample ID:	D17506-34	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07190.D	1	09/20/10	DC	n/a	n/a	V3V389
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	96%		63-130%
2037-26-5	Toluene-D8	89%		68-130%
460-00-4	4-Bromofluorobenzene	82%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-A		
Lab Sample ID:	D17506-35	Date Sampled:	09/16/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07191.D	5	09/20/10	DC	n/a	n/a	V3V389
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0038	0.0050	0.0015	mg/l	J
108-88-3	Toluene	ND	0.010	0.0050	mg/l	
100-41-4	Ethylbenzene	0.114	0.010	0.0015	mg/l	
	m,p-Xylene	0.264	0.020	0.0030	mg/l	
95-47-6	o-Xylene	0.0201	0.010	0.0030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	93%		63-130%
2037-26-5	Toluene-D8	96%		68-130%
460-00-4	4-Bromofluorobenzene	85%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-E		
Lab Sample ID:	D17506-36	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V07192.D	1	09/20/10	DC	n/a	n/a	V3V389
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0119	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0020	0.0020	0.00030	mg/l	
	m,p-Xylene	0.0042	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	90%		63-130%
2037-26-5	Toluene-D8	92%		68-130%
460-00-4	4-Bromofluorobenzene	82%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-F		
Lab Sample ID:	D17506-37	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10401.D	1	09/21/10	DC	n/a	n/a	V5V571
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%		63-130%
2037-26-5	Toluene-D8	91%		68-130%
460-00-4	4-Bromofluorobenzene	94%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-I		
Lab Sample ID:	D17506-38	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10402.D	1	09/21/10	DC	n/a	n/a	V5V571
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00060	0.0010	0.00030	mg/l	J
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	82%		63-130%
2037-26-5	Toluene-D8	83%		68-130%
460-00-4	4-Bromofluorobenzene	87%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-J		
Lab Sample ID:	D17506-39	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10403.D	1	09/21/10	DC	n/a	n/a	V5V571
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	91%		63-130%
2037-26-5	Toluene-D8	88%		68-130%
460-00-4	4-Bromofluorobenzene	92%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-M		
Lab Sample ID:	D17506-40	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10404.D	100	09/21/10	DC	n/a	n/a	V5V571
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	12.4	0.10	0.030	mg/l	
108-88-3	Toluene	ND	0.20	0.10	mg/l	
100-41-4	Ethylbenzene	0.328	0.20	0.030	mg/l	
	m,p-Xylene	0.180	0.40	0.060	mg/l	J
95-47-6	o-Xylene	ND	0.20	0.060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	98%		63-130%
2037-26-5	Toluene-D8	86%		68-130%
460-00-4	4-Bromofluorobenzene	91%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-N		
Lab Sample ID:	D17506-41	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10405.D	200	09/21/10	DC	n/a	n/a	V5V571
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	16.9	0.20	0.060	mg/l	
108-88-3	Toluene	5.07	0.40	0.20	mg/l	
100-41-4	Ethylbenzene	0.549	0.40	0.060	mg/l	
	m,p-Xylene	0.937	0.80	0.12	mg/l	
95-47-6	o-Xylene	0.212	0.40	0.12	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	93%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-O		
Lab Sample ID:	D17506-42	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10361.D	50	09/20/10	DC	n/a	n/a	V5V569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	6.96	0.050	0.015	mg/l	
108-88-3	Toluene	ND	0.10	0.050	mg/l	
100-41-4	Ethylbenzene	0.210	0.10	0.015	mg/l	
	m,p-Xylene	ND	0.20	0.030	mg/l	
95-47-6	o-Xylene	ND	0.10	0.030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	93%		63-130%
2037-26-5	Toluene-D8	91%		68-130%
460-00-4	4-Bromofluorobenzene	92%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-Q		
Lab Sample ID:	D17506-43	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10362.D	10	09/20/10	DC	n/a	n/a	V5V569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.946	0.010	0.0030	mg/l	
108-88-3	Toluene	ND	0.020	0.010	mg/l	
100-41-4	Ethylbenzene	0.0217	0.020	0.0030	mg/l	
	m,p-Xylene	ND	0.040	0.0060	mg/l	
95-47-6	o-Xylene	ND	0.020	0.0060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	87%		63-130%
2037-26-5	Toluene-D8	87%		68-130%
460-00-4	4-Bromofluorobenzene	85%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.44

Client Sample ID:	MW-NMG-9		
Lab Sample ID:	D17506-44	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10363.D	1	09/20/10	DC	n/a	n/a	V5V569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	92%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-NMG-10		
Lab Sample ID:	D17506-45	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10364.D	1	09/20/10	DC	n/a	n/a	V5V569
Run #2	5V10387.D	5	09/21/10	DC	n/a	n/a	V5V570

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.400 [a]	0.0050	0.0015	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.131	0.0020	0.00030	mg/l	
	m,p-Xylene	0.0925	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	0.0153	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%	111%	63-130%
2037-26-5	Toluene-D8	99%	95%	68-130%
460-00-4	4-Bromofluorobenzene	97%	101%	61-130%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.46

Client Sample ID:	MW-NMG-11		
Lab Sample ID:	D17506-46	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10379.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	103%		63-130%
2037-26-5	Toluene-D8	88%		68-130%
460-00-4	4-Bromofluorobenzene	92%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-NMG-12		
Lab Sample ID:	D17506-47	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10380.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00091	0.0010	0.00030	mg/l	J
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0034	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	93%		63-130%
2037-26-5	Toluene-D8	89%		68-130%
460-00-4	4-Bromofluorobenzene	94%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.48

Client Sample ID:	MW-NMG-13		
Lab Sample ID:	D17506-48	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10369.D	1	09/20/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	100%		63-130%
2037-26-5	Toluene-D8	87%		68-130%
460-00-4	4-Bromofluorobenzene	93%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	HOUSE WELL		
Lab Sample ID:	D17506-49	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10381.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00062	0.0010	0.00030	mg/l	J
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	95%		63-130%
2037-26-5	Toluene-D8	88%		68-130%
460-00-4	4-Bromofluorobenzene	90%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	DUPLICATE A		
Lab Sample ID:	D17506-50	Date Sampled:	09/15/10
Matrix:	AQ - Water Dup/MSD	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10384.D	10	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.191	0.010	0.0030	mg/l	
108-88-3	Toluene	ND	0.020	0.010	mg/l	
100-41-4	Ethylbenzene	0.0182	0.020	0.0030	mg/l	J
	m,p-Xylene	0.124	0.040	0.0060	mg/l	
95-47-6	o-Xylene	0.0237	0.020	0.0060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	100%		63-130%
2037-26-5	Toluene-D8	96%		68-130%
460-00-4	4-Bromofluorobenzene	93%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	DUPLICATE B		
Lab Sample ID:	D17506-51	Date Sampled:	09/16/10
Matrix:	AQ - Water Dup/MSD	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10385.D	5	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0050	0.0015	mg/l	
108-88-3	Toluene	0.0056	0.010	0.0050	mg/l	J
100-41-4	Ethylbenzene	0.197	0.010	0.0015	mg/l	
	m,p-Xylene	0.514	0.020	0.0030	mg/l	
95-47-6	o-Xylene	0.0238	0.010	0.0030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	103%		63-130%
2037-26-5	Toluene-D8	93%		68-130%
460-00-4	4-Bromofluorobenzene	96%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.52

Client Sample ID:	DUPLICATE C		
Lab Sample ID:	D17506-52	Date Sampled:	09/15/10
Matrix:	AQ - Water Dup/MSD	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10382.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00058	0.0010	0.00030	mg/l	J
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	101%		63-130%
2037-26-5	Toluene-D8	88%		68-130%
460-00-4	4-Bromofluorobenzene	89%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	D17506-53	Date Sampled:	09/15/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10383.D	1	09/21/10	DC	n/a	n/a	V5V570
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
	m,p-Xylene	ND	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	ND	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	105%		63-130%
2037-26-5	Toluene-D8	86%		68-130%
460-00-4	4-Bromofluorobenzene	91%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	IRRIGATION WELL		
Lab Sample ID:	D17506-54	Date Sampled:	09/16/10
Matrix:	AQ - Ground Water	Date Received:	09/20/10
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Eldridge Monitoring		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V10470.D	1	09/23/10	DC	n/a	n/a	V5V573
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0019	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0156	0.0020	0.00030	mg/l	
	m,p-Xylene	0.0353	0.0040	0.00060	mg/l	
95-47-6	o-Xylene	0.0014	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	86%		63-130%
2037-26-5	Toluene-D8	78%		68-130%
460-00-4	4-Bromofluorobenzene	75%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Mountain States ACCUTEST LABORATORIES

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

D17506

Fresh Ponds Corporate Village, Building B
2235 Route 130, Dayton, NJ 08810
732-329-0200 FAX: 732-329-3499/3480

Accutest Job #: 390362060
Accutest Quote #:

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name: Eldridge Monitoring	
Address: Denver CO 80202	Location: North of Monument NM	
City: Stephen Weathers State Zip	Project/PO #: GN00	
Send Report to: Phone #: 303.605.1718	FAX #:	

Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCL	NaOH	HNO3	H2SO4	None	BTEX 8260B	
MW-1	9/16	1530	MS	GW	3	X					X	01
MW-1D	9/16	1535	MS	GW	3	X					X	02
MW-4	9/16	1600	MS	GW	3	X					X	03
MW-5	9/16	1605	MS	GW	3	X					X	04
MW-6	9/15	1800	MS	GW	3	X					X	05
MW-8	9/15	1650	MS	GW	3	X					X	06
MW-9	9/15	945		GW	3	X					X	07
MW-10	9/15	1630		GW	3	X					X	08
MW-11	9/15	1620		GW	3	X					X	09
MW-12	9/15	1100	600	GW	3	X					X	10
MW-14	9-15	1310		GW	3	X					X	11

Turnaround Information	Data Deliverable Information	Comments / Remarks
[ ] 21 Day Standard — Approved By:	[ ] NJ Reduced	[ ] Commercial "A"
[ ] 14 Day	[ ] NJ Full	[X] Commercial "B"
[X] 7 Days	[ ] FULL CLP	[ ] ASP Category B
[ ] Other _____ (Days)	[ ] Disk Deliverable	[ ] State Forms
RUSH TAT is for FAX data unless previously approved.	[ ] Other (Specify)	Please send electronic (PDF) copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	9-20-10 7:40	1	2		2
Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by Sampler:	Date Time:	Received By:	Seal #	Preserved where applica	On Ice:
5		5			51

4.1 4

D17506: Chain of Custody
Page 1 of 6

CHAIN OF CUSTODY

D17506

Fresh Ponds Corporate Village, Building B
2235 Route 130, Dayton, NJ 08810
732-329-0200 FAX: 732-329-3499/3480

Accutest Job #: 390362060
Accutest Quote #:

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name: Eldridge Monitoring	
Address: Denver CO 80202	Location: North of Monument NM	
City: Stephen Weathers State Zip	Project/PO #: GN00	
Send Report to: Phone #: 303.605.1718	FAX #:	

Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCl	NaOH	HNO3	H2SO4	None	BTEX 8260B	O	O	O	O	O	O	O	O	O	
MW-S	9-15	1355	NG	GW	3	X					X										12
MW-EE	9/15	1225	NG	GW	3	X					X										13
MW-LL	9/15	1520	NG	GW	3	X					X										14
MW-MM	9-15	1300	NG	GW	3	X					X										15
MW-NMG-2	9.15	7:30	NG	GW	3	X					X										16
MW-NMG-3	9-15	6:55	NG	GW	3	X					X										17
MW-NMG-4	9-15	7:45	NG	GW	3	X					X										18
MW-NMG-5	9-15	715	NG	GW	3	X					X										19
MW-NMG-6	9-15	~~7:15~~	8:30 NG	GW	3	X					X										20
MW-NMG-7	9-15	840	NG	GW	3	X					X										21
MW-NMG-8	9-15	810	NG	GW	3	X					X										22

Turnaround Information	Data Deliverable Information	Comments / Remarks
[ ] 21 Day Standard — Approved By:	[ ] NJ Reduced	[ ] Commercial "A"
[ ] 14 Day	[ ] NJ Full	[X] Commercial "B"
[X] 7 Days	[ ] FULL CLP	[ ] ASP Category B
[ ] Other _____ (Days)	[ ] Disk Deliverable	[ ] State Forms
RUSH TAT is for FAX date unless previously approved.	[ ] Other (Specify)	Please send invoice and electronic copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	9-16-15 7:45	1	2		2
3		3	4		4
5		5	Seal #	Preserved where applica	On Ice: 5.1

D17506: Chain of Custody
Page 2 of 6

CHAIN OF CUSTODY

D17506

Fresh Ponds Corporate Village, Building B
2235 Route 130, Dayton, NJ 08810
732-329-0200 FAX: 732-329-3499/3480

Accutest Job #: 390362060
Accutest Quote #:

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name: Eldridge Monitoring	
Address: Denver CO 80202	Location: North of Monument NM	
City: Stephen Weathers State Zip	Project/PO #: GN00	
Send Report to:		
Phone #: 303.605.1718	FAX #:	

Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCl	NaOH	HNO3	H2SO4	None	BTEX 8260B									
MW-16	9-15	1335	MS	GW	3	X					X									23
MW-17	9-15	1405	MS	GW	3	X					X									24
MW-18	9-15	1710	MS	GW	3	X					X									25
MW-19	9-15	1859	MS	GW	3	X					X									26
~~MW-22~~			~~MS~~	~~GW~~	~~3~~	~~X~~					~~X~~									
MW-23	9/15	1240	MS	GW	3	X					X									27
MW-24	9-15	1240	MS	GW	3	X					X									28
MW-25	9-15	1150	MS	GW	3	X					X									29
MW-26	9-15	1215	MS	GW	3	X					X									30
MW-28	9-15	1025	MS	GW	3	X					X									31
MW-29	9-15	1335	MS	GW	3	X					X									32

Turnaround Information	Data Deliverable Information	Comments / Remarks
[ ] 21 Day Standard — Approved By:	[ ] NJ Reduced	[ ] Commercial "A"
[ ] 14 Day	[ ] NJ Full	[X] Commercial "B"
[X] 7 Days	[ ] FULL CLP	[ ] ASP Category B
[ ] Other _____ (Days)	[ ] Disk Deliverable	[ ] State Forms
RUSH TAT is for FAX data unless previously approved.	[ ] Other (Specify)	Please send invoice and electronic copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1 M IAS	9-20-10 740	1 [illegible]	2		2
3		3	4		4
5		5	Seal #	Preserved where applica	On Ice: 5.1

4.1

D17506: Chain of Custody
Page 3 of 6

CHAIN OF CUSTODY

D17506

Fresh Ponds Corporate Village, Building B
2235 Route 130, Dayton, NJ 08810
732-329-0200 FAX: 732-329-3499/3480

Accutest Job #: 390362060
Accutest Quote #:

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name: Eldridge Monitoring	
Address: Denver CO 80202	Location: North of Monument NM	
City State Zip	Project/PO #: GN00	
Send Report to: Stephen Weathers		
Phone #: 303.605.1718	FAX #:	

Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCL	NaOH	HNO3	H2SO4	None	BTEX 8260B							
MW-30	9-15	1010	NG	GW	3	X					X							33
MW-31	9-15	1100	NG	GW	3	X					X							34
MW-A	9-16	1540	NG	GW	3	X					X							35
MW-E	9-15	1820	NG	GW	3	X					X							36
MW-F	9-15	1855	NG	GW	3	X					X							22
MW-I	9-15	1740	NG	GW	3	X					X							39
MW-J	9-15	1725	NG	GW	3	X					X							31
MW-M	9-15	1545	NG	GW	3	X					X							40
MW-N	9-15	1455	NG	GW	3	X					X							41
MW-O	9-15	1440	NG	GW	3	X					X							42
MW-Q	9-15	1410	NG	GW	3	X					X							43

Turnaround Information	Data Deliverable Information	Comments / Remarks
[ ] 21 Day Standard — Approved By:	[ ] NJ Reduced	[ ] Commercial "A"
[ ] 14 Day	[ ] NJ Full	[X] Commercial "B"
[X] 7 Days	[ ] FULL CLP	[ ] ASP Category B
[ ] Other _____ (Days)	[ ] Disk Deliverable	[ ] State Forms
RUSH TAT is for FAX data unless previously approved.	[X] Other (Specify) _____	Please send invoice and electronic copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possesion, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	9-16-10 740	1	2		2
Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by Sampler:	Date Time:	Received By:	Seal #	Preserved where applica	On Ice:
5		5			5.1

D17506: Chain of Custody
Page 4 of 6

ACCUTEST LABORATORIES
D17506

D17506

CHAIN OF CUSTODY

Fresh Ponds Corporate Village, Building B
2225 Route 130, Dayton, NJ 08810
732-329-0200 FAX: 732-329-3499/3480

Accutest Job #: 390362060
Accutest Quote #:

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name: Eldridge Monitoring	
Address: Denver CO 80202	Location: North of Monument NM	
City: Stephen Weathers State Zip	Project/PO #: GN00	
Send Report to: Phone #: 303.605.1718	FAX #:	

Field ID / Point of Collection	Collection Date	Collection Time	Sampled By	Matrix	# of bottles	Preservation HCL	NaOH	HNO3	H2SO4	None	BTEX 8260B								
MW-NMG-9	9-13	955	NP	GW	3	X					X								44
MW-NMG-10	9-15	910	NP	GW	3	X					X								45
MW-NMG-11	9-13	925	NP	GW	3	X					X								46
MW-NMG-12	9-15	1105		GW	3	X					X								47
MW-NMG-13	9-15	1050		GW	3	X					X								48
House Well	9-15	1535		GW	3	X					X								49
Irrigation Well	9-16	On Label		GW	3	X					X							54	~~Sample Aliquot 1~~ ~~50~~
MW-26	9-15	1215		GW	3	X					X								already listed 51

Turnaround Information	Data Deliverable Information	Comments / Remarks
[ ] 21 Day Standard — Approved By:	[ ] NJ Reduced	[ ] Commercial "A"
[ ] 14 Day	[ ] NJ Full	[X] Commercial "B"
[X] 7 Days	[ ] FULL CLP	[ ] ASP Category B
[ ] Other _____ (Days)	[ ] Disk Deliverable	[ ] State Forms
RUSH TAT is for FAX data unless previously approved.	[ ] Other (Specify)	Please send invoice and electronic copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	9-16 0740	1	2		2
Relinquished by Sampler	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by Sampler:	Date Time:	Received By:	Seal #	Preserved where applica	On Ice:
5		5			5 /

4.1 4

D17506: Chain of Custody
Page 5 of 6

D17506

CHAIN OF CUSTODY

Fresh Ponds Corporate Village, Building B
2225 Route 130, Dayton, NJ 08810
732-329-0200 FAX: 732-329-3499/3480

Accutest Job #: 390362060
Accutest Quote #:

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name: Eldridge Monitoring	
Address: Denver CO 80202	Location: North of Monument NM	
City: Stephen Weathers State: Zip:	Project/PO #: GN00	
Send Report to: Phone #: 303.605.1718	FAX #:	

Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCl	NaOH	HNO3	H2SO4	None	BTEX 8260B	MS/MSD	
Duplicate A	9-15	0 00		GW	3	X					X		52 (5450)
Duplicate B	9-16	000		GW	3	X					X		53 (5451)
Duplicate C	9-15	0 00		GW	3	X					X		54 (5452)
MW-24 MS/MSD	9-15	1240		GW	6	X					X	X	23 MS/MSD
House Well MS/MSD	9-15	1535		GW	6	X					X	X	48 MS/MSD
Trip Blank				GW	3	X					X		55 (5453)

Turnaround Information	Data Deliverable Information	Comments / Remarks
[ ] 21 Day Standard — Approved By:	[ ] NJ Reduced	[ ] Commercial "A"
[ ] 14 Day	[ ] NJ Full	[X] Commercial "B"
[X] 7 Days	[ ] FULL CLP	[ ] ASP Category B
[ ] Other _____ (Days)	[ ] Disk Deliverable	[ ] State Forms
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Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	9-20-0 7:40	1	2		2
Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by Sampler:	Date Time:	Received By:	Seal #	Preserved where applica	On Ice:
5		5			5

D17506: Chain of Custody
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Mountain States ACCUTEST LABORATORIES

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V3V389-MB1	3V07176.D	1	09/20/10	DC	n/a	n/a	V3V389

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-1, D17506-2, D17506-3, D17506-34, D17506-35, D17506-36

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
	m,p-Xylene	ND	4.0	0.60	ug/l	
95-47-6	o-Xylene	ND	2.0	0.60	ug/l	

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	89%	63-130%
2037-26-5	Toluene-D8	89%	68-130%
460-00-4	4-Bromofluorobenzene	86%	61-130%

Method Blank Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V569-MB1	5V10344.D	1	09/20/10	DC	n/a	n/a	V5V569

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-4, D17506-5, D17506-6, D17506-7, D17506-42, D17506-43, D17506-44, D17506-45

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
	m,p-Xylene	ND	4.0	0.60	ug/l	
95-47-6	o-Xylene	ND	2.0	0.60	ug/l	

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	95%	63-130%
2037-26-5	Toluene-D8	89%	68-130%
460-00-4	4-Bromofluorobenzene	93%	61-130%

Method Blank Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V570-MB2	5V10367.D	1	09/20/10	DC	n/a	n/a	V5V570

3.1.3

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-20, D17506-21, D17506-22, D17506-29, D17506-30, D17506-31, D17506-32, D17506-33, D17506-45, D17506-46, D17506-47, D17506-48, D17506-49, D17506-50, D17506-51, D17506-52, D17506-53

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
	m,p-Xylene	ND	4.0	0.60	ug/l	
95-47-6	o-Xylene	ND	2.0	0.60	ug/l	

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	94%	63-130%
2037-26-5	Toluene-D8	89%	68-130%
460-00-4	4-Bromofluorobenzene	91%	61-130%

Method Blank Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V3V390-MB2	3V07202.D	1	09/21/10	DC	n/a	n/a	V3V390

5.1.4

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-8, D17506-9, D17506-10, D17506-11, D17506-12, D17506-13, D17506-14, D17506-15, D17506-16, D17506-17, D17506-18, D17506-19, D17506-23, D17506-24, D17506-25, D17506-26, D17506-28

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
	m,p-Xylene	ND	4.0	0.60	ug/l	
95-47-6	o-Xylene	ND	2.0	0.60	ug/l	

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	97%	63-130%
2037-26-5	Toluene-D8	89%	68-130%
460-00-4	4-Bromofluorobenzene	79%	61-130%

Method Blank Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V571-MB1	5V10393.D	1	09/21/10	DC	n/a	n/a	V5V571

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-10, D17506-27, D17506-37, D17506-38, D17506-39, D17506-40, D17506-41

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
	m,p-Xylene	ND	4.0	0.60	ug/l	
95-47-6	o-Xylene	ND	2.0	0.60	ug/l	

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	103%	63-130%
2037-26-5	Toluene-D8	92%	68-130%
460-00-4	4-Bromofluorobenzene	96%	61-130%

Method Blank Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V573-MB1	5V10467.D	1	09/23/10	DC	n/a	n/a	V5V573

5.1.6

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-54

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
	m,p-Xylene	ND	4.0	0.60	ug/l	
95-47-6	o-Xylene	ND	2.0	0.60	ug/l	

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	77%	63-130%
2037-26-5	Toluene-D8	81%	68-130%
460-00-4	4-Bromofluorobenzene	77%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V3V389-BS1	3V07177.D	1	09/20/10	DC	n/a	n/a	V3V389

3.2.1

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-1, D17506-2, D17506-3, D17506-34, D17506-35, D17506-36

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	52.1	104	70-130
100-41-4	Ethylbenzene	50	55.5	111	70-130
108-88-3	Toluene	50	51.9	104	70-140
	m,p-Xylene	50	47.1	94	55-134
95-47-6	o-Xylene	50	48.7	97	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	90%	63-130%
2037-26-5	Toluene-D8	88%	68-130%
460-00-4	4-Bromofluorobenzene	94%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V569-BS1	5V10345.D	1	09/20/10	DC	n/a	n/a	V5V569

5.2.2

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-4, D17506-5, D17506-6, D17506-7, D17506-42, D17506-43, D17506-44, D17506-45

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	52.3	105	70-130
100-41-4	Ethylbenzene	50	54.7	109	70-130
108-88-3	Toluene	50	52.4	105	70-140
	m,p-Xylene	50	49.9	100	55-134
95-47-6	o-Xylene	50	48.8	98	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	88%	63-130%
2037-26-5	Toluene-D8	83%	68-130%
460-00-4	4-Bromofluorobenzene	99%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V570-BS2	5V10368.D	1	09/20/10	DC	n/a	n/a	V5V570

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-20, D17506-21, D17506-22, D17506-29, D17506-30, D17506-31, D17506-32, D17506-33, D17506-45, D17506-46, D17506-47, D17506-48, D17506-49, D17506-50, D17506-51, D17506-52, D17506-53

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	54.6	109	70-130
100-41-4	Ethylbenzene	50	60.5	121	70-130
108-88-3	Toluene	50	57.4	115	70-140
	m,p-Xylene	50	52.9	106	55-134
95-47-6	o-Xylene	50	52.4	105	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	90%	63-130%
2037-26-5	Toluene-D8	91%	68-130%
460-00-4	4-Bromofluorobenzene	108%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V3V390-BS2	3V07203.D	1	09/21/10	DC	n/a	n/a	V3V390

5.2.4

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-8, D17506-9, D17506-10, D17506-11, D17506-12, D17506-13, D17506-14, D17506-15, D17506-16, D17506-17, D17506-18, D17506-19, D17506-23, D17506-24, D17506-25, D17506-26, D17506-28

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	54.0	108	70-130
100-41-4	Ethylbenzene	50	53.1	106	70-130
108-88-3	Toluene	50	51.0	102	70-140
	m,p-Xylene	50	43.8	88	55-134
95-47-6	o-Xylene	50	46.6	93	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	88%	63-130%
2037-26-5	Toluene-D8	87%	68-130%
460-00-4	4-Bromofluorobenzene	87%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V571-BS1	5V10394.D	1	09/21/10	DC	n/a	n/a	V5V571

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-10, D17506-27, D17506-37, D17506-38, D17506-39, D17506-40, D17506-41

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	52.4	105	70-130
100-41-4	Ethylbenzene	50	56.9	114	70-130
108-88-3	Toluene	50	54.5	109	70-140
	m,p-Xylene	50	52.3	105	55-134
95-47-6	o-Xylene	50	49.5	99	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	100%	63-130%
2037-26-5	Toluene-D8	94%	68-130%
460-00-4	4-Bromofluorobenzene	111%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V571-BS1	5V10395.D	1	09/21/10	DC	n/a	n/a	V5V571

5.2.6

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-10, D17506-27, D17506-37, D17506-38, D17506-39, D17506-40, D17506-41

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	100%	63-130%
2037-26-5	Toluene-D8	90%	68-130%
460-00-4	4-Bromofluorobenzene	101%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V573-BS1	5V10469.D	1	09/23/10	DC	n/a	n/a	V5V573

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-54

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	52.0	104	70-130
100-41-4	Ethylbenzene	50	57.2	114	70-130
108-88-3	Toluene	50	56.3	113	70-140
	m,p-Xylene	50	50.7	101	55-134
95-47-6	o-Xylene	50	51.5	103	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	82%	63-130%
2037-26-5	Toluene-D8	74%	68-130%
460-00-4	4-Bromofluorobenzene	83%	61-130%

Blank Spike Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V573-BS1	5V10472.D	1	09/23/10	DC	n/a	n/a	V5V573

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-54

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	78%	63-130%
2037-26-5	Toluene-D8	75%	68-130%
460-00-4	4-Bromofluorobenzene	74%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D17503-4MS	3V07182.D	1	09/20/10	DC	n/a	n/a	V3V389
D17503-4MSD	3V07183.D	1	09/20/10	DC	n/a	n/a	V3V389
D17503-4	3V07181.D	1	09/20/10	DC	n/a	n/a	V3V389

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-1, D17506-2, D17506-3, D17506-34, D17506-35, D17506-36

CAS No.	Compound	D17503-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	55.1	110	54.4	109	1	59-132/30
100-41-4	Ethylbenzene	ND		50	56.9	114	56.8	114	0	68-130/30
108-88-3	Toluene	ND		50	54.7	109	54.7	109	0	56-142/30
	m,p-Xylene	ND		50	47.3	95	47.9	96	1	36-146/30
95-47-6	o-Xylene	ND		50	50.5	101	50.4	101	0	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D17503-4	Limits
17060-07-0	1,2-Dichloroethane-D4	93%	88%	89%	63-130%
2037-26-5	Toluene-D8	89%	89%	91%	68-130%
460-00-4	4-Bromofluorobenzene	93%	90%	87%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D17502-6MS	5V10350.D	1	09/20/10	DC	n/a	n/a	V5V569
D17502-6MSD	5V10351.D	1	09/20/10	DC	n/a	n/a	V5V569
D17502-6	5V10346.D	1	09/20/10	DC	n/a	n/a	V5V569

5.3.2

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-4, D17506-5, D17506-6, D17506-7, D17506-42, D17506-43, D17506-44, D17506-45

CAS No.	Compound	D17502-6 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	49.1	98	50.9	102	4	59-132/30
100-41-4	Ethylbenzene	ND		50	52.7	105	54.4	109	3	68-130/30
108-88-3	Toluene	ND		50	51.4	103	52.4	105	2	56-142/30
	m,p-Xylene	ND		50	47.6	95	48.6	97	2	36-146/30
95-47-6	o-Xylene	ND		50	46.5	93	47.3	95	2	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D17502-6	Limits
17060-07-0	1,2-Dichloroethane-D4	88%	89%	93%	63-130%
2037-26-5	Toluene-D8	87%	87%	83%	68-130%
460-00-4	4-Bromofluorobenzene	100%	102%	88%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D17506-48MS	5V10370.D	1	09/21/10	DC	n/a	n/a	V5V570
D17506-48MSD	5V10371.D	1	09/21/10	DC	n/a	n/a	V5V570
D17506-48	5V10369.D	1	09/20/10	DC	n/a	n/a	V5V570

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-20, D17506-21, D17506-22, D17506-29, D17506-30, D17506-31, D17506-32, D17506-33, D17506-45, D17506-46, D17506-47, D17506-48, D17506-49, D17506-50, D17506-51, D17506-52, D17506-53

CAS No.	Compound	D17506-48 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	55.1	110	60.9	122	10	59-132/30
100-41-4	Ethylbenzene	ND		50	59.1	118	66.2	132* [a]	11	68-130/30
108-88-3	Toluene	ND		50	56.4	113	62.8	126	11	56-142/30
	m,p-Xylene	ND		50	52.7	105	58.5	117	10	36-146/30
95-47-6	o-Xylene	ND		50	52.4	105	57.8	116	10	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D17506-48	Limits
17060-07-0	1,2-Dichloroethane-D4	93%	95%	100%	63-130%
2037-26-5	Toluene-D8	89%	95%	87%	68-130%
460-00-4	4-Bromofluorobenzene	107%	113%	93%	61-130%

(a) Outside control limits due to matrix interference.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D17506-28MS	3V07205.D	1	09/21/10	DC	n/a	n/a	V3V390
D17506-28MSD	3V07206.D	1	09/21/10	DC	n/a	n/a	V3V390
D17506-28	3V07204.D	1	09/21/10	DC	n/a	n/a	V3V390

5.3.4

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-8, D17506-9, D17506-10, D17506-11, D17506-12, D17506-13, D17506-14, D17506-15, D17506-16, D17506-17, D17506-18, D17506-19, D17506-23, D17506-24, D17506-25, D17506-26, D17506-28

CAS No.	Compound	D17506-28 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	53.6	107	55.0	110	3	59-132/30
100-41-4	Ethylbenzene	ND		50	53.5	107	56.6	113	6	68-130/30
108-88-3	Toluene	ND		50	51.3	103	53.7	107	5	56-142/30
	m,p-Xylene	ND		50	44.7	89	46.0	92	3	36-146/30
95-47-6	o-Xylene	ND		50	47.5	95	48.6	97	2	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D17506-28	Limits
17060-07-0	1,2-Dichloroethane-D4	90%	94%	99%	63-130%
2037-26-5	Toluene-D8	88%	88%	91%	68-130%
460-00-4	4-Bromofluorobenzene	90%	89%	81%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D17489-3MS	5V10397.D	1	09/21/10	DC	n/a	n/a	V5V571
D17489-3MSD	5V10398.D	1	09/21/10	DC	n/a	n/a	V5V571
D17489-3	5V10396.D	1	09/21/10	DC	n/a	n/a	V5V571

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-10, D17506-27, D17506-37, D17506-38, D17506-39, D17506-40, D17506-41

CAS No.	Compound	D17489-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	50.4	101	58.3	117	15	59-132/30
100-41-4	Ethylbenzene	ND		50	53.3	107	61.6	123	14	68-130/30
108-88-3	Toluene	ND		50	51.0	102	59.8	120	16	56-142/30
	m,p-Xylene	ND		50	49.0	98	57.0	114	15	36-146/30
95-47-6	o-Xylene	ND		50	46.9	94	53.8	108	14	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D17489-3	Limits
17060-07-0	1,2-Dichloroethane-D4	105%	106%	109%	63-130%
2037-26-5	Toluene-D8	91%	97%	90%	68-130%
460-00-4	4-Bromofluorobenzene	112%	118%	99%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D17489-3MS	5V10399.D	1	09/21/10	DC	n/a	n/a	V5V571
D17489-3MSD	5V10400.D	1	09/21/10	DC	n/a	n/a	V5V571
D17489-3	5V10396.D	1	09/21/10	DC	n/a	n/a	V5V571

5.3.6

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-10, D17506-27, D17506-37, D17506-38, D17506-39, D17506-40, D17506-41

CAS No.	Compound	D17489-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD

CAS No.	Surrogate Recoveries	MS	MSD	D17489-3	Limits
17060-07-0	1,2-Dichloroethane-D4	98%	97%	109%	63-130%
2037-26-5	Toluene-D8	91%	87%	90%	68-130%
460-00-4	4-Bromofluorobenzene	100%	97%	99%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D17506
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Eldridge Monitoring

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D17610-3MS	5V10475.D	1	09/23/10	DC	n/a	n/a	V5V573
D17610-3MSD	5V10476.D	1	09/23/10	DC	n/a	n/a	V5V573
D17610-3	5V10474.D	1	09/23/10	DC	n/a	n/a	V5V573

The QC reported here applies to the following samples: Method: SW846 8260B

D17506-54

CAS No.	Compound	D17610-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	51.9	104	50.6	101	3	59-132/30
100-41-4	Ethylbenzene	ND		50	56.4	113	54.6	109	3	68-130/30
108-88-3	Toluene	ND		50	55.7	111	54.0	108	3	56-142/30
	m,p-Xylene	ND		50	49.5	99	48.2	96	3	36-146/30
95-47-6	o-Xylene	ND		50	50.4	101	48.5	97	4	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D17610-3	Limits
17060-07-0	1,2-Dichloroethane-D4	90%	85%	84%	63-130%
2037-26-5	Toluene-D8	81%	75%	75%	68-130%
460-00-4	4-Bromofluorobenzene	88%	82%	73%	61-130%