

DATE IN <u>11.12.10</u>	SUSPENSE	ENGINEER <u>WJ</u>	LOGGED IN <u>11.12.10</u>	TYPE <u>SWD</u>	APP NO. <u>1031638510</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



*Celero Energy*  
LIVED OGD 247128  
WT Mann A #2

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] *LEA*  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach  
Print or Type Name

*David Catanach*  
Signature

Agent for Celero Energy II, LP  
Title

11/10/2010  
Date

drcatanach@netscape.com  
E-Mail Address

November 10, 2010

Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attention: Mr. Mark E. Fesmire, Director

**HAND DELIVERED**

Re: Form C-108  
Celero Energy II, LP  
W T Mann A Well No. 2  
**API No. 30-025-05204**  
660' FNL & 2310' FEL (B)  
Section 36, T-14 South, R-37 East, NMPM,  
Lea County, New Mexico

Dear Mr. Fesmire,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) to convert the W T Mann A No. 2 to a produced water disposal well. Celero Energy II, LP proposes to deepen the subject well from its current depth of 12,639 feet to 12,900 feet and inject into the lower Devonian interval from approximately 12,725'-12,900'. Produced water originating from Celero Energy II, LP Devonian producing wells in the area will be injected into the subject well.

All the required information is enclosed. If additional information is needed, please contact me at (505) 690-9453.


Sincerely,



David Catanach  
Agent for Celero Energy II, LP  
400 W. Illinois, Suite 1601  
Midland, Texas 79701

Xc: OCD-Hobbs

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance ☒ Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? ☒ Yes \_\_\_\_\_ No
- II. OPERATOR: \_\_\_\_\_ Celero Energy II, LP  
ADDRESS: \_\_\_\_\_ 400 W. Illinois Avenue Suite 1601 Midland, Texas 79701  
CONTACT PARTY: \_\_\_\_\_ Mr. David Catanach \_\_\_\_\_ PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes ☒ No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: \_\_\_\_\_ David Catanach \_\_\_\_\_ TITLE: \_\_\_\_\_ Agent for Celero Energy II, LP  
SIGNATURE: \_\_\_\_\_  \_\_\_\_\_ DATE: \_\_\_\_\_ 11/10/2010 \_\_\_\_\_  
E-MAIL ADDRESS: \_\_\_\_\_ drcatanach@netscape.com \_\_\_\_\_
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.  
Please show the date and circumstances of the earlier submittal: \_\_\_\_\_
- DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application  
Celero Energy II, LP  
W T Mann A Well No. 2  
API No. 30-025-05204  
660' FNL & 2310' FEL (Unit B)  
Section 36, T-14S, R-37E, NMPM  
Lea County, New Mexico

- I. The purpose of the application is to request approval to convert the W T Mann A Well No. 2 to a produced water disposal well in the Devonian formation.
- II. Celero Energy II, LP  
400 W. Illinois  
Suite 1601  
Midland, Texas 79701  
Contact Party: Mr. David Catanach (505) 690-9453
- III. Injection well data sheet and wellbore schematic diagrams showing the current and proposed wellbore configurations are attached.
- IV. This is not an expansion of an existing project.
- V. Enclosed are maps that identify all wells/leases within a 2-mile radius of the proposed disposal well and a map that identifies the ½ mile "Area of Review" ("AOR").
- VI. AOR well data is attached. Well construction data is included for all existing wells within the AOR that penetrate the Devonian formation. Also included are wellbore diagrams for each PA'd well within the AOR. An examination of this data indicates that all AOR wells are adequately cased, cemented and/or plugged and abandoned in order to preclude the movement of fluid from the injection zone into other formations or fresh water aquifers.
- VII.
  1. The average injection rate is anticipated to be approximately 20,000 BWPD. The maximum rate will be approximately 20,000 BWPD. If the average or maximum rates increase in the future, the Division will be notified.
  2. This will be a closed system.
  3. Celero Energy II, LP will initially inject water into the subject well at a surface pressure that is in compliance with the Division's limit of 0.2 psi/ft., or 2,545 psi. Subsequent to obtaining approval for injection, a step rate injection test may be conducted on the subject well, if necessary, in order to obtain a higher surface injection pressure.

4. Produced water from the Denton-Devonian Pool originating from Celero Energy II, LP operated wells in this area will be injected into the subject well.

5. Injection is to occur into a formation that is oil productive.

VIII.   Geologic Age:               Devonian  
          Geologic Name:         Devonian  
          Gross Thickness:       1,100 Feet  
          Lithology:             Dolomite and Limestone  
          USDW's:               Ogallala is present at a maximum depth of  
                                     193' according to attached data obtained from the  
                                     New Mexico State Engineer's Office.

Geologic data indicates that the original oil/water contact within the Devonian reservoir occurs at a sub-sea depth between -8,900' and -8,950'. Celero Energy II, LP proposes to inject into the Devonian formation below the original oil/water contact. Consequently, injection into the lower portion of the Devonian reservoir will not have any adverse affect on current Devonian production in this area, thereby protecting correlative rights.

IX.     Well will be stimulated with 10,000 gals. of 15% HCL.

X.      Logs were filed at the time of drilling.

XI.     Attached is a fresh water analysis obtained from a fresh water well located within one-mile of the W T Mann A Well No. 2. This water analysis shows total dissolved solids to be approximately 1,928 mg/l.

XII.    Affirmative statement is enclosed.

XIII.   Proof of Notice is enclosed.

**INJECTION WELL DATA SHEET**

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: W T Mann A No. 2

WELL LOCATION: 660' FNL & 2310' FEL      B      36      14 South      37 East  
FOOTAGE LOCATION      UNIT LETTER      SECTION      TOWNSHIP      RANGE

**WELLBORE SCHEMATIC**

*See Attached Wellbore Schematic*

**WELL CONSTRUCTION DATA**

Surface Casing

Hole Size: 17 1/4"      Casing Size: 13 3/8" @ 320'  
Cemented with: 375 Sx.      or      ft<sup>3</sup>  
Top of Cement: Surface      Method Determined: Circulated

Intermediate Casing

Hole Size: 12 1/4"      Casing Size: 9 5/8" @ 4,788'  
Cemented with: 2400 Sx.      or      ft<sup>3</sup>  
Top of Cement: 1310'      Method Determined: T.S.

Production Casing

Hole Size: 8 3/4"      Casing Size: 7" @ 12,629'  
Cemented with: 600 Sx.      or      ft<sup>3</sup>  
Top of Cement: 11,175'      Method Determined: CBL

**Liner (Proposed)**

4 1/2" Liner 12,300' -12,900' to be cemented w/100 Sx.

Current Total Depth: 12,639'      Proposed Total Depth: 12,900'

Injection Interval

Devonian Formation: 12,725' -12,900' Perforated

## INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" 13.5#/11.6# L-80/K-55 Lining Material: Internally Plastic Coated

Type of Packer: \_\_\_\_\_

Packer Setting Depth: \_\_\_\_\_

Other Type of Tubing/Casing Seal (if applicable): 4 1/2" Liner at 12,300' -12,900' will be cemented w/100 Sx. cement and injection tubing will be landed w/seals in PBR @ 12,300'.

### Additional Data

1. Is this a new well drilled for injection: \_\_\_\_\_ Yes \_\_\_\_\_ X \_\_\_\_\_ No

If no, for what purpose was the well originally drilled: Well was drilled in 1954 as an oil producer.

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): Denton-Devonian Pool (16910)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

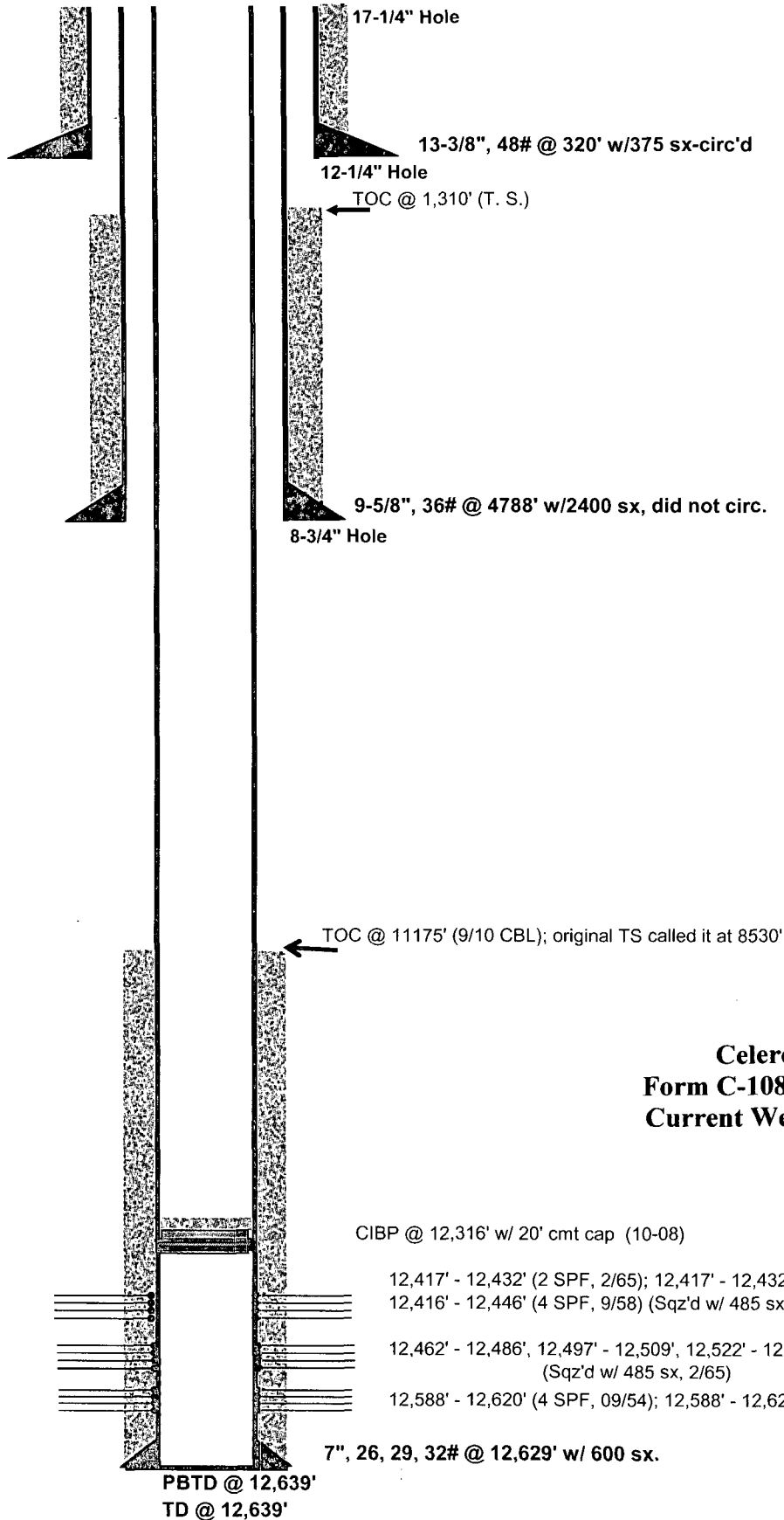
None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Denton-Wolfcamp Pool (17290) (Depth Range: 9,000' -9,500')



W. T. Mann "A" # 2 660' FNL & 2310' FEL of Sec. 36, T14S, R37E, Unit Letter "B"



Spud: 6/7/54  
 Compl: 9/15/54  
 Elev: 3801'  
 API # 30-025-05204

Existing, 10/21/10

Anhy @ 2138'  
 T-salt @ 2240'  
 B-salt @ 3010'  
 Yates @ 3160'  
 San Andres @ 4688'  
 Glorieta @ 6194'  
 Tubbs @ 7334'  
 Abo @ 8042'  
 Wolfcamp @ 9335'  
 Miss @ 11493'  
 Devonian @ 12371'

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**Current Wellbore Configuration**

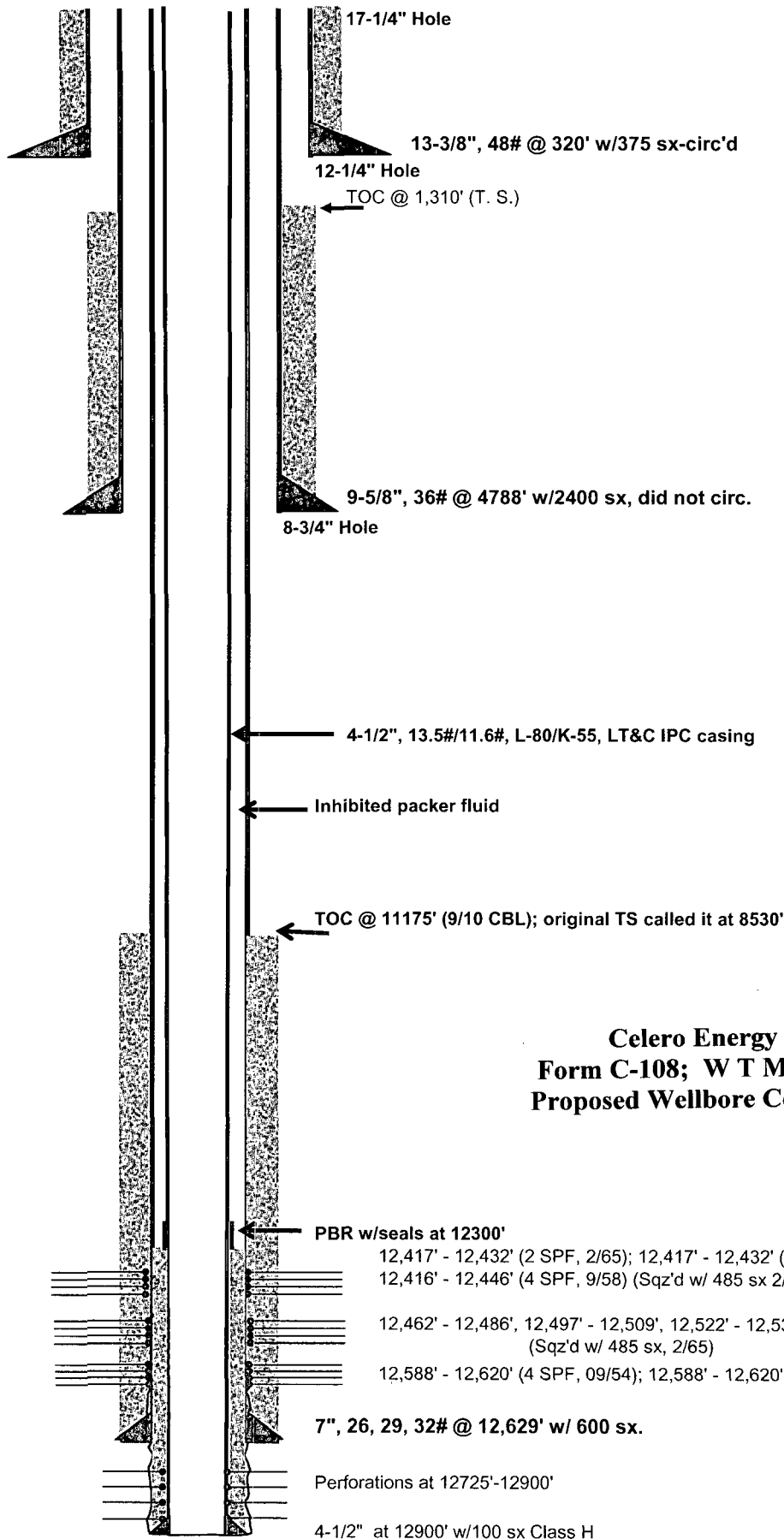
7" casing-as run  
 Surf-1026', 32#  
 1026'-2022', 29#  
 2022'-7994', 26#  
 7994'-10602', 29#  
 10602'-12629', 32#

W. T. Mann "A" # 2 660' FNL & 2310' FEL of Sec. 36, T14S, R37E, Unit Letter "B"

Spud: 6/7/54  
 Compl: 9/15/54  
 Elev: 3801'  
 API # 30-025-05204

Proposed, 11/10

Anhy @ 2138'  
 T-salt @ 2240'  
 B-salt @ 3010'  
 Yates @ 3160'  
 San Andres @ 4688'  
 Glorieta @ 6194'  
 Tubbs @ 7334'  
 Abo @ 8042'  
 Wolfcamp @ 9335'  
 Miss @ 11493'  
 Devonian @ 12371'



**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**Proposed Wellbore Configuration**

All perms  
 Squeezed w/400 sx

7" casing-as run  
 Surf-1026', 32#  
 1026'-2022', 29#  
 2022'-7994', 26#  
 7994'-10602', 29#  
 10602'-12629', 32#

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>W. T. Mann "A"</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>14S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Denton Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3801' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-21-65 Squeeze cement perforations 12,416-12,533' with 485 sacks of cement w/ .6% Haled 9, slurry wt. 14.6#. Reverse out 65 aks. WOC 24 hrs. Tested perfs and osg to 1000# 30 min.
- 3-9-65 Jet perforated Devonian 12,417'-12,432' w/ 30 - 1/2" holes. M. A. wash Devonian OK. perforations 12,417-12,432' w/250 gallons. Max. Press. 5000#, Min. 3500# @ .5 BPM, 5 min. SIP 2600#. Acidized Devonian perforations 12,417-12,432' w/1000 gallons 15% NE acid, Max. Press. 3900#, Min. 3200# @ 1.2 BPM, Inst. SIP 2600#, 5 min. SIP 0#.
- 3-17-65 On 24 hr. pumping test, 609 HPW, no oil. (Plug back total depth 12,450').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **3-23-65**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Orig & 2cc: OCC, Hobbs, cc: Mr.R.F.S., cc:file

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1958 SEP 13 AM 8:48

COMPANY Sinclair Oil & Gas Company - 520 East Broadway - Hobbs, New Mexico  
(Address)

LEASE W.T. Mann "A" WELL NO. 2 UNIT N S 36 T 14S R 37E  
DATE WORK PERFORMED As Shown POOL Denton

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

9-10-58 12560PB Devonian - Pulled 2" tbg. Perforated 7" OD esg. f/12416 to 12446' w/4 1/2" Jet shots per foot. 120 holes.  
9-11-58 12560PB Devonian Set Retrieval Bridge Plug @ 12462' w/Guiberson packer & holddown @ 12387'.  
9-12-58 12560PB Devonian - Acidized perforations f/12416-12446 w/250 gal. mud acid. Flushed w/48 bbls. oil - Max. press. 1800# min. press. 1600#. Acidized w/4000 gal. 15T acid. Flushed w/48 bbls. oil. Max. press. 1600# Min. press. 1300# SIP zero - Inj. rate 2.6 bbls. per min.  
9-13-58 12560PB Devonian - Flowed 218 bbls. 45.6 Gvty new oil and 1 bbl. water in 24 hrs. thru 11/64" choke. 125# tbg. press. GOR 1849. Recompleted as an oil well. Increased production f/14 bbls. to top allowable of 199 bbls. per day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3812 TD 12630 PBD 12560 Prod. Int. \_\_\_\_\_ Compl Date 9-10-54  
Tbng. Dia 2-3/8" Tbng Depth 12614 Oil String Dia 7" Oil String Depth 12629  
Perf Interval (s) 12462 - 12620  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-1-58</u>	<u>9-13-58</u>
Oil Production, bbls. per day	<u>14</u>	<u>218</u>
Gas Production, Mcf per day	<u>0</u>	<u>0</u>
Water Production, bbls. per day	<u>2</u>	<u>1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>668</u>	<u>1849</u>
Gas Well Potential, Mcf per day	<u>0</u>	<u>0</u>

Witnessed by Vernon Black

Sinclair Oil & Gas Company  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John W. Rumpen  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position District Superintendent  
Company Sinclair Oil & Gas Company

Orig & 3 cc: OGC  
cc: FHE. HFD. File

T14S-R37E

19

23

24

30

31

### POSTED WELL DATA

Well Number

API Series  
TD

## WELL SYMBOLS

Abandoned Well  
Dry Hole, With Show of Oil  
Dry Hole  
Location Only  
Oil Well  
Service Well

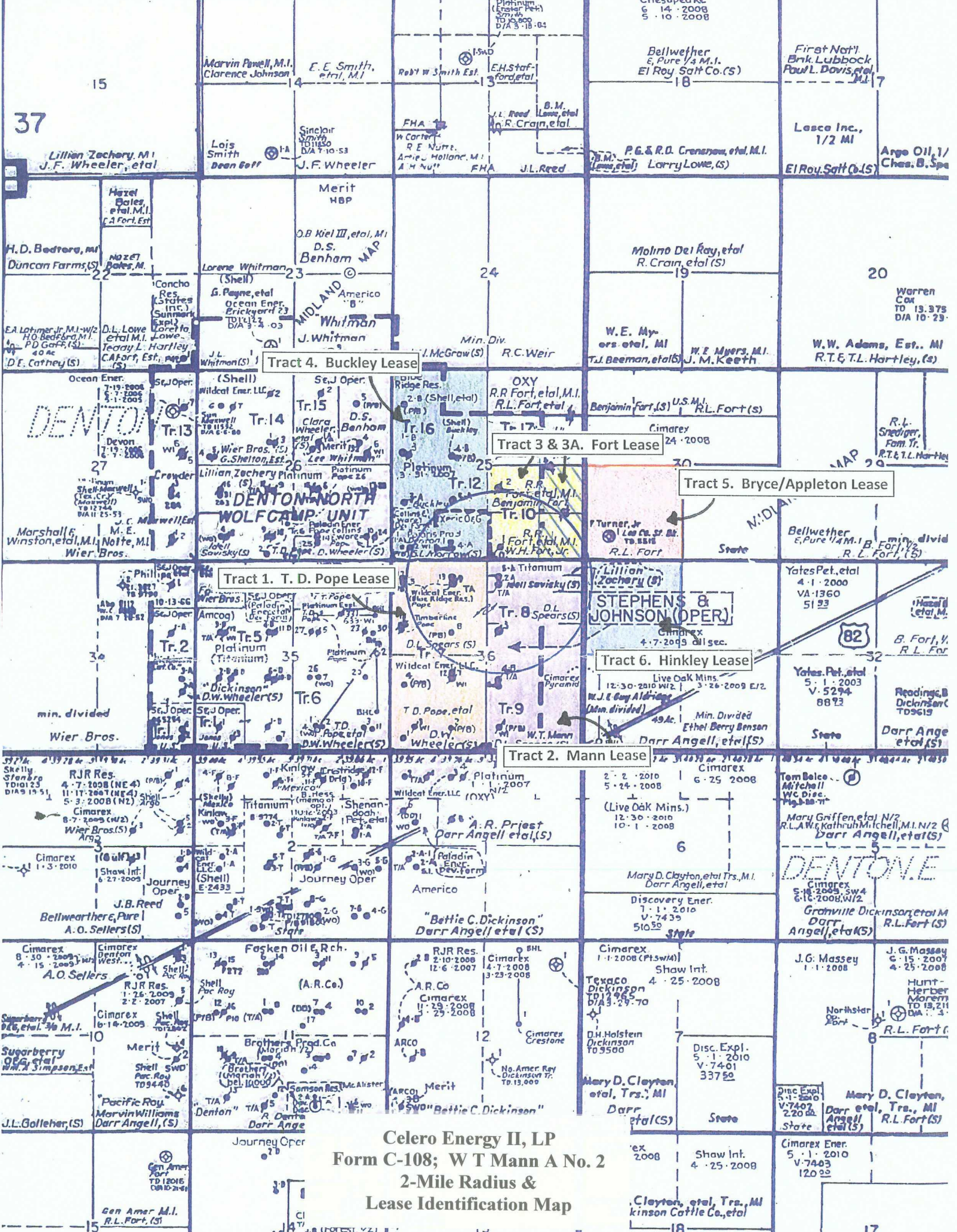
October 25, 2010

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**½ Mile Area-of-Review Map**



37

15



Celero Energy II, LP  
Form C-108; W T Mann A No. 2  
2-Mile Radius &  
Lease Identification Map



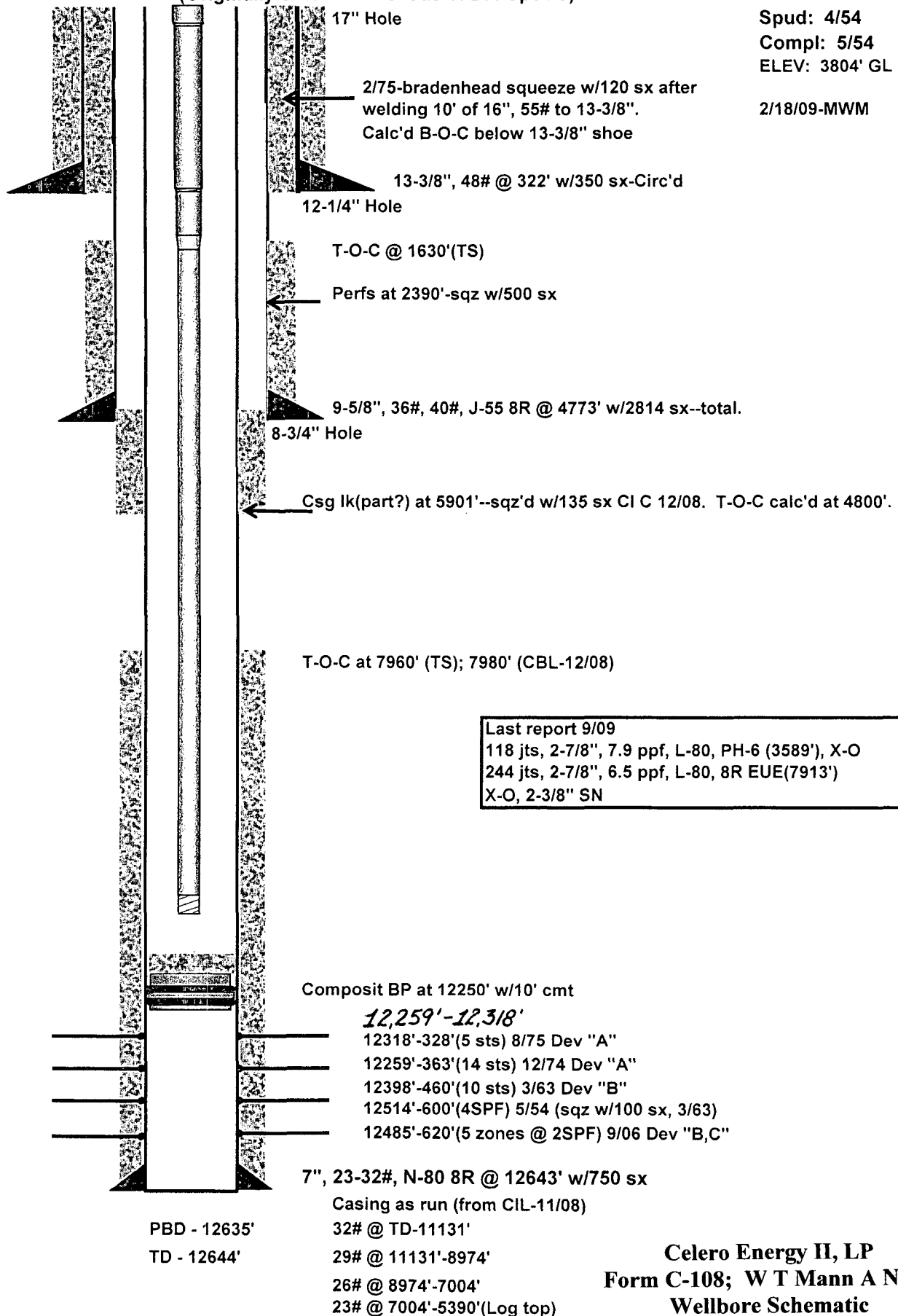
CELERO ENERGY II, LP  
AREA OF REVIEW WELL DATA  
W T MANN A WELL NO. 2

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL STATUS	FTG. N/S	FTG. N/S	UNIT	SEC.	TSHR	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS							
30-025-05217	Celero Energy II, LP	T D Pope 36	9	P	Shut-In	660'	N 1650'	W C	36	14S	37E	Jan-54	12,644'	17 1/4"	13 3/8"	322'	350	Surface	Circ.	12 1/4"	9 5/8"	4,773'	2,814'	1630'	T.S.	12,514'-12,600'	Perfs squeezed w/100 Sx. 3/63
														8 3/4"	7"	12,643'	750	7,960'	T.S.	12,259'-12,620'	Casing leaks repaired. See schematic						
30-025-05214	Celero Energy II, LP	T D Pope 36	6	P	Active	660'	N 330'	W D	36	14S	37E	Sep-53	12,643'	17 1/2"	13 3/8"	303'	350	Surface	Circ.	11"	9 5/8"	4,771'	2063'	Surface	Circ.	9,192'-9,363'	Wolfcamp perforation squeezed 375 Sx.
				B.H. Location:	1509'	N 2018'	W F	36	14S	37E				7"	12,414'	600	8,920'	T.S.	12,114'-12,643'	O.H. & Perforated interval squeezed							
T D Pope 36 No. 6 was re-entered in 2005 and horizontally drilled to a new bottomhole location. Original Wolfcamp perforations 9,192'-9,363' were squeezed w/375 sx. cement. Original Devonian open-hole and perforated interval from 12,114'-12,643' was squeezed w/1050 sx. cement. Drilled cement to 12,444' (KOP) and drilled horizontal well section from 12,444'-14,438' (M.D.). Set packer & sub pump. Well is currently producing from the open-hole interval 12,444'-14,438'. (See attached procedure).																											
30-025-05216	Celero Energy II, LP	T D Pope 36	8	P	Shut-In	1980'	N 1650'	W F	36	14S	37E	Jan-54	12,745'	17 1/4"	13 3/8"	314'	350	Surface	Circ.	12 1/4"	9 5/8"	4,778'	2480'	2060'	T.S.	9,212'-9,650'	Wolfcamp Perforations Squeezed
														8 3/4"	7"	12,641'	700	9,735'	T.S.	12,219'-12,745'	Casing leaks repaired. See schematic						
30-025-05205	Mobil Prod. Tx. & NM	DNWU Tract 8	3	Inj.	PA	1980'	N 2310'	E G	36	14S	37E	Aug-54	12,642'	17 1/4"	13 3/8"	318'	375	Surface	Circ.	12 1/4"	9 5/8"	4,789'	2500'	1030'	T.S.	9,284'-9,440'	PA 10/82 Schematic Attached
														8 3/4"	7"	12,641'	600	8,060'	T.S.	12,410'-12,636'							
30-025-05122	Celero Energy II, LP	Buckley A	4	P	Active	330'	S 1650'	W N	25	14S	37E	Apr-54	12,687'	18"	13 3/8"	338'	400	Surface	Circ.	11"	8 5/8"	4,749'	2450'	Surface	Circ.	12,291'-12,687'	Open Hole Completion
														7 7/8"	5 1/2"	12,291'	870	8,220'	T.S.								
30-025-05116	Mobil Oil Corporation	DNWU Tract 10	1	Inj.	PA	330'	S 2310'	E O	25	14S	37E	Nov-54	12,669'	17 1/2"	13 3/8"	355'	310	Surface	Circ.	12 1/4"	9 5/8"	4,750'	463	3,775'	Calc.	9,325'-9,360'	PA 12/76 Schematic Attached
														7 7/8"	5 1/2"	12,669'	460	10,216'	Calc.	12,444'-12,508'							
30-025-05207	Celero Energy II, LP	W T Mann B	4	P	TA	1980'	S 2310'	E J	36	14S	37E	Feb-55	12,630'	17 1/4"	13 3/8"	311'	375	Surface	Circ.	12 1/4"	9 5/8"	4,789'	2400'	960'	T.S.	12,440'-12,624'	TA: CIPB @ 12,340'
														8 3/4"	7"	12,630'	600	9,860'	T.S.							7" Casing leak repaired 5,770'-5,771'	
																										Squeezed with 400 Sx.	
30-025-05117	Mobil Oil Corporation	DNWU Tract 10	2	Inj.	PA	1930'	S 2310'	E J	25	14S	37E	Mar-55	12,741'	17 1/2"	13 3/8"	350'	310	Surface	Circ.	12 1/4"	9 5/8"	4,726'	463	3,751'	Calc.	12,554'-12,604'	PA 11/76, Schematic Attached
														7 7/8"	5 1/2"	12,741'	560	9,755'	Calc.								
30-025-05123	Stephens & Johnson	DNWU Tract 12	5	P	Active	1650'	S 1650'	W K	25	14S	37E	Aug-54	12,600'	17 1/4"	13 3/8"	340'	375	Surface	Circ.	11"	8 5/8"	4,730'	2200'	Surface	Circ.	12,321'-12,600'	CIPB @ 12,300' w/5 Sx. Cement
														7 7/8"	5 1/2"	12,321'	1000	7,440'	T.S.							Wolfcamp Zone Active	
30-025-05120	Stephens & Johnson	DNWU Tract 12	2	P	Active	330'	S 430'	W M	25	14S	37E	Dec-53		Active Wolfcamp producing well. Total Depth: 9,360'. Did not penetrate injection interval													
30-025-05206	Stephens & Johnson	DNWU	5	P	Active	495'	N 2310'	E B	36	14S	37E	Jan-55		Active Wolfcamp producing well. Total Depth: 9,500'. Did not penetrate injection interval													
30-025-05221	Stephens & Johnson	DNWU Tract 7	13	P	Active	510'	N 1650'	W C	36	14S	37E	Sep-54		Active Wolfcamp producing well. Total Depth: 9,400'. Did not penetrate injection interval													
30-025-05219	Stephens & Johnson	DNWU Tract 7	11	P	PA	510'	N 330'	W D	36	14S	37E	Apr-54	9,400'	17 1/4"	13 3/8"	326'	350	Surface	Circ.	12 1/4"	9 5/8"	4,779'	2,600'	1,610'	T.S.	9,206'-9,373'	PA'd 10/05 Schematic Attached
														8 3/4"	7"	9,399'	125	8,070'	T.S.								
30-025-05115	Harvard Petroleum Co.	Buckley	1	P	Active	430'	S 1670'	W N	25	14S	37E	Sep-56		Active Wolfcamp producing well. Total Depth: 9,460'. Did not penetrate injection interval													

T. D. Pope 36-9 - 660' FNL & 1650' FWL of Sec. 36, T-14S, R-37E, UL "C"

API # 30-025-05217

(Originally Sinclair Oil & Gas T. D. Pope #9)



Celero Energy II, LP  
Form C-108; W T Mann A No. 2  
Wellbore Schematic  
TD Pope "36" No. 9



Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. D. Pope 36
8. Well Number 6
9. OGRID Number 227103
10. Pool name or Wildcat Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Horiz Lateral

2. Name of Operator  
Platinum Exploration Inc

3. Address of Operator  
550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664

4. Well Location BHL K 2630 South 1595 West  
Unit Letter D : 660 feet from the North line and 330 feet from the West line  
Section 36 Township 14S Range 37E NMPM Lea County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Horiz Lateral ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/07/05-04/08/05 MIRU, unflange well. NU BOP. RIH & tag @ 9388'; POOH. RU swivel & wash down from 9361'-9457', circ cln. RIH & tag @ 11620'. RIH w/pkr; unable to go down hole. POOH & LD pkr. RIH w/csg scraper. RIH w/ cmt retainer & set @ 9075'. Test cst to 1000 psi - OK. RU Schlumberger & pump 375 sx Cl H cmt. POOH. RIH & tag cmt ret @ 9075' & drill out hard cmt from ret @ 9075-9231', circ cln. Drill out hard cmt from 9231-9440, fall out of cmt & circ cln. RIH & tag @ 11638', circ cln. Tag CIBP @ 11800. Drill out CIBP, circ cln. Cln out fill from 11897-11975'. Tag CIBP @ 11975'. Tag CIBP @ 11975'. Drill out CIBP & from 12365-12367', circ cln. RIH & tag tight spot @ 9427' to work thru tight spot. Continue in hole to 12367', mill to 12535' & circ cln. Cln out open hole from 12535-12544. RIH w/ ret, unable to get past 9638' - unable to move. Drill on ret. Drill loose. Push to 12544 & POOH. RU Schlumberger & log from 11600-4000. RIH & set cmt ret @ 11510'. RU Schlumberger & pump 830 sx Cl H & tail w/300 sx Cl H. RD Schlumberger.

06/03/05-06/19/05 RU Allens. RIH & tag @ 11507. Drill cmt from 11507-12407. Cont. drlg from 12407-12444. RU Schlumberger & run CCL. Drill from 12444-14438 (TD). RU Schlumberger & pump 5000 gals acetic acid. TIH & set pkr @ 12380. RU Schlumberger & test lines to 4500 psi-OK. Acdz Devonian OH interval 12450-14438 w/20,000 gals 15% acid. Set Arrow pkr @ 12000' Run ESP sub pump. Tbg @ 11312'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Agent DATE 7/06/05

Type or print name Gloria Holcomb

E-mail address: gholcomb@t3wireless.com

Telephone No. 432-687-1664

**For State Use Only**

APPROVED BY: [Signature]

**PETROLEUM ENGINEER**

DATE JUL 28 2005

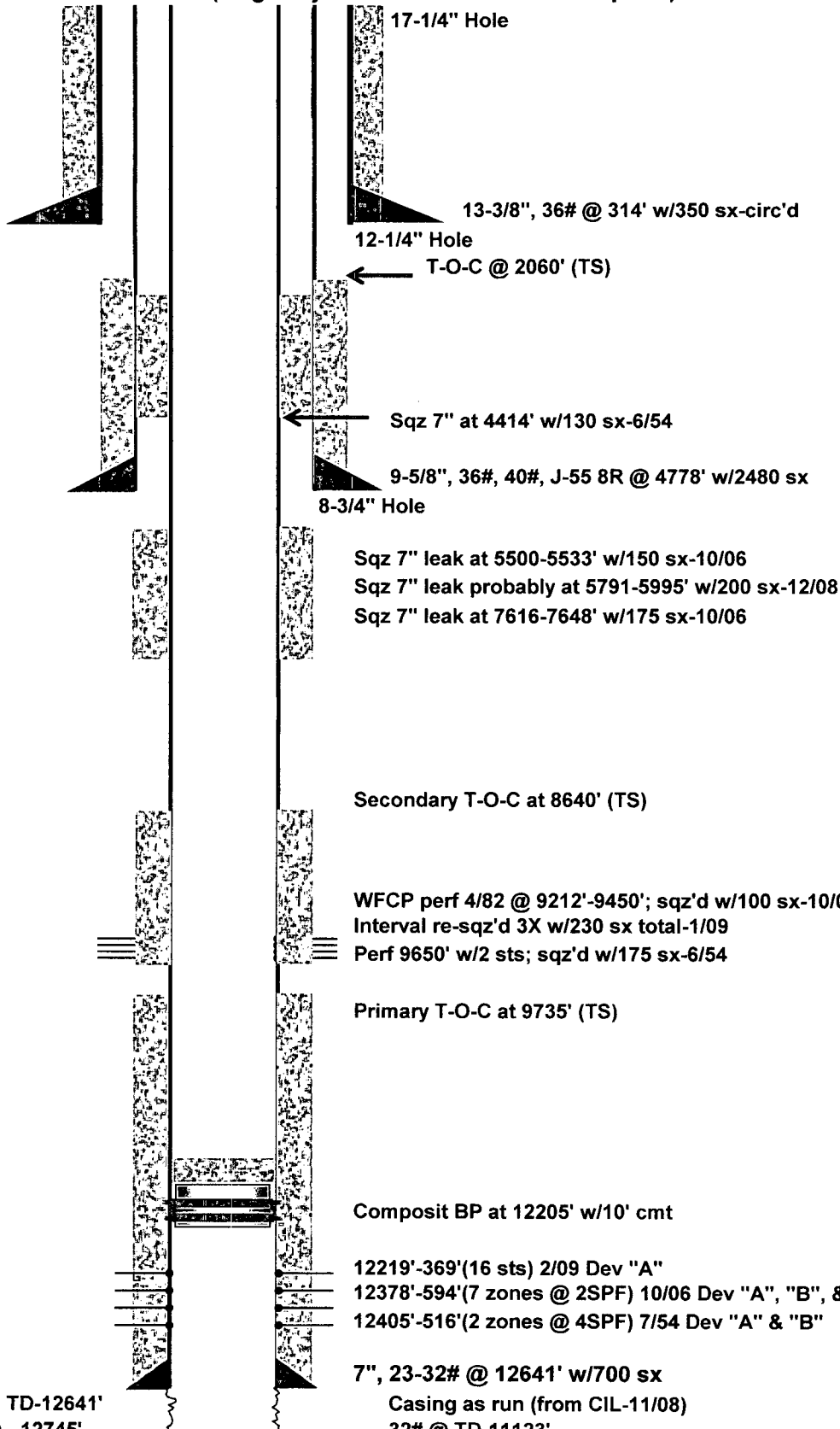
Conditions of Approval (if any):

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-05214  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER -Horiz Lateral		7. Lease Name or Unit Agreement Name  T. D. Pope 36
2. Name of Operator  Platinum Exploration, Inc.		8. Well No.  6
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705		9. Pool name or Wildcat  Denton; Devonian
4. Well Location BHL <u>KF 2630 1509 / N</u> <u>South</u> <u>4595 2018 / W</u> West  Unit Letter <u>D</u> : 660 Feet From The <u>North</u> Line and 330 Feet From The <u>West</u> Line  Section <u>36</u> Township <u>14S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 03/07/05	11. Date T.D. Reached 06/14/05	12. Date Compl. (Ready to Prod.) 06/19/05
13. Elevations (DF& RKB, RT, GR, etc.) 3804' GR		14. Elev. Casinghead
15. Total Depth MD - 14438' TVD - 12601'	16. Plug Back T.D. 14438	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name OH - 12414-14438' Devonian 12103'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CCL		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	303
9 5/8	36 & 40	4771
7	23 & 35	12414
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 9192-9363' - sqzd w/ 375 sx CI H		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9075-9440' Sqzd perms w/ 375 sx CI H 11510 Pump 850 sx CI H, tail w/ 300 sx CI H 12450-14438 Acdz w/20,000 gals 15% acid
<b>28. PRODUCTION</b>		
Date First Production 6/26/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test 6/30/05	Hours Tested 24	Choke Size NA
Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 144
Water - Bbl. 3496	Gas - Oil Ratio 1800	
Flow Tubing Press. 125	Casing Pressure 40	Calculated 24-Hour Rate 80
Oil - Bbl. 80	Gas - MCF 144	Water - Bbl. 3496
Oil Gravity - API - (Corr.) 42.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		Test Witnessed By
30. List Attachments Directional survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Gloria Holcomb</u>	Printed Name <u>Gloria Holcomb</u>	Title <u>Agent</u>
E-mail Address <u>gholcomb@t3wireless.com</u>		Date <u>07/06/05</u>

T. D. Pope 36-8 - 1980' FNL & 1650' FWL of Sec. 36, T-14S, R-37E, UL "F"

API # 30-025-05216

(Originally Sinclair Oil & Gas T. D. Pope #8)



Spud: 1/54  
Compl: 6/54  
ELEV: 3801' GL

2/20/09-MWM

T-Anhy @ 2135'  
T-Salt @ 2230'  
T-Yates @ 3138'  
T-SA @ 4665'  
T-Glr @ 6183'  
T-Tubbs @ 7323'  
T-Abo @ 8023'  
T-Penn @ 9474'  
T-Miss @ 11365'  
T-Dev @ 12180'

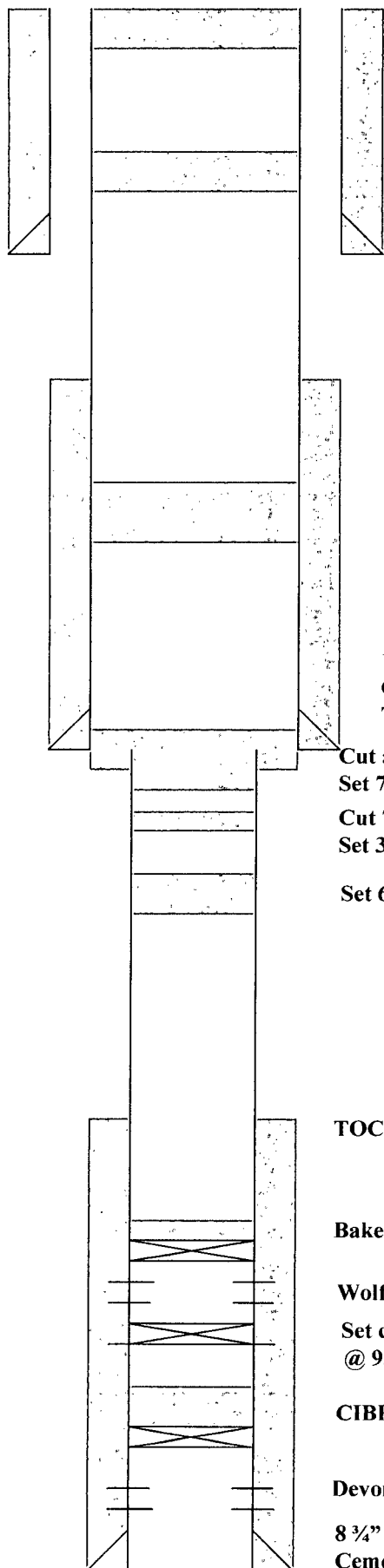
Orig TD-12641'  
PBD - 12745'  
TD - 12745'

7", 23-32# @ 12641' w/700 sx  
Casing as run (from CIL-11/08)  
32# @ TD-11123'  
29# @ 11123'-9020'  
26# @ 9020'-7150'  
23# @ 7150'-4400' (Log top)

190 HIGHER on  
STRUCTURE THAN  
PROP. SWD

Celero Energy II, LP  
Form C-108; W T Mann A No. 2  
Wellbore Schematic  
TD Pope "36" No. 8

**Mobil Producing Tx. & NM. Inc.**  
**Denton North Wolfcamp Unit Tract 8 No. 3**  
**API No. 30-025-05205**  
**1980' FNL & 2310' FEL (Unit G)**  
**Section 36, T-14 South, R-37 East, NMPM**



**30' Cmt. Plug**

**Set 40 Sx. cmt. plug 250'-372'**

**17 1/4" Hole; Set 13 3/8" Csg @ 318'**  
**Cemented w/375 Sx.**  
**Cement circulated to Surface**

**Drilled: 8/1954**  
**Plugged: 10/1982**

**Set 60 Sx. cmt. plug @ 1,900'**

**12 1/4" Hole; Set 9 5/8" Csg @ 4,789'**  
**Cemented w/2,500 Sx.**  
**TOC @ 1030' by T.S.**

**Cut and pulled 7" csg. @ 4,820'**  
**Set 75 Sx. cmt. Stub plug 4,630'-4,870'**  
**Cut 7" csg. @ 5,205'. Could not pull.**  
**Set 30 Sx. cmt. Plug**

**Set 60 Sx. cmt. Plug. Tagged @ 5,904'**

**TOC @ 8,060' by T.S.**

**Baker Model D Packer @ 9,252' w/30 Sx. cmt. on top.**

**Wolfcamp Perforations: 9,284'-9,440'**

**Set cement retainer @ 9,483', perforated Csg.**  
**@ 9,502 & block squeezed 7" casing w/50 Sx.**

**CIBP @ 12,345' w/3 Sx. cmt. on top**

**Devonian Perforations: 12,410'-12,636'**

**8 3/4" Hole; Set 7" Csg. @ 12,641'**  
**Cemented w/600 Sx.**  
**TOC @ 8,060' by T.S.**

**T.D. 12,642'**

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**PA Wellbore Schematic**  
**DNWU Tract 8 No. 3**

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <b>Water Injection Well</b>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Mobil Producing TX. &amp; N.M. Inc.</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</b>	7. Unit Agreement Name <b>Denton North Wolfcamp Ut. Tr. 8</b>
4. Location of Well UNIT LETTER <b>G</b> 1980 FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM <b>East</b> THE <b>36</b> LINE, SECTION <b>14S</b> RANGE <b>37E</b> N.M.P.M.	8. Farm or Lease Name
	9. Well No. <b>3</b>
	10. Field and Pool, or Wildcat <b>Denton Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3801' (GR)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/04/82 MI Baber P&A Ut, notified NM OCD, got vbl OK to P&A, unload & rack 2-3/8 work tbg, NU BOP, WIH w/ 2-3/8 OE tbg to 2200.
- 10/05/82 Fin GIH w/ 2-3/8 OE tbg, stopped @ 6040, could not work deeper, POH, WIH w/ 5-5/8 tooth type bit, work thru short bridges to 6160 & stopped going, POH w/ bit, bit teeth packed w/ cmt & iron sulfide.
- 10/06/82 WIH w/ 6" tooth type bit, 2 - 4-3/4 cols on 2-3/8 tbg, DO iron sulfide 6040-6110 & fell thru, circ hole clean, ran bit & CO 9119 to D pkr @ 9252, circ hole clean, pulled 44 jts tbg.
- 10/07/82 Fin POH w/ tbg, DC & bit, RIH w/ 2-3/8 tbg OE to Baker Model D pkr w/ DR plug @ 9252, circ hole to 10# br mud, Baber spotted 30x Class H cmt on top of pkr 9252 to calc top @ 9100, job procedure was ok'd by Ed Sid w/ NM OCD, POH w/ 2-3/8 tbg to 3200.
- 10/08/82 Fin LD extra tbg, rem BOP, DO csg head, welded on lift sub, instl csg jacks, PU 250,000# rem slips-freept indicated stuck @ 4800, trying to work free pt deeper.
- 10/09-10/82 Ran free pt on 7" csg, free to 5200, Baber cut csg @ 5205, worked 7" csg 1 hr pipe stuck, broke off lift sub, SDFN & Sunday, prep to pickup w/ csg spear.
- 10/11/82 Latch into 7-5/8 csg w/ csg spear, could not move csg after jarring 1-1/2 hr, (SEE REVERSE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

IDENT Paula A. Collins TITLE Authorized Agent DATE 10/22/82

APPROVED BY Ra Luder TITLE OIL & GAS INSPECTOR DATE NOV 10 1988

CONDITIONS OF APPROVAL, IF ANY:

CONTINUED FROM FRONT

10/11/82 (Cont.) notified Jerry Sexton w/ NM OCD & obtained permission to cut 7-5/8 csg @ 4820, cut csg & could not pull csg, rewelded lift sub.

10/12/82 Work 7" csg free 4 hrs, LD 70 jts 7" csg = 2292'.

10/13/82 LD addl 82 jts & 5' piece of 7" csg, total csg rec 152 jts 7" 4873' of good csg, start in hole w/ OE 2-3/8 tbg.

10/14/82 Fin GIH w/ 2-3/8 OE tbg to 6114, Baber WS spotted 50x Class C cmt across csg holes 6049, pulled up clear, WOC 4 hrs, ran back & tag cmt @ 5904, pulled OE tbg up to 5260, spotted 30x Class C cmt across 7" csg, cut @ 5205, est T/cmt @ 5160, pulled OE tbg up to 4870, spotted 75x Class C cmt across 7" csg, cut off stub @ 4820, est T/cmt 4600, pulled up clear.

10/15/82 Ran tbg, tag cmt @ 4630, pull OE 2093, spotted 60x Class C, est top @ 1900, pulled OE tbg 372, spotted 40x Class C, est T/cmt 250, set 30' cmt plug in top of csg, cut off wellhead, weld 13-3/8 steel plate w/ P&A marker, rel Baber P&A Sv Ut @ 3 pm 10/15/82.

FINAL REPORT.

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OCT 21 1982

NOV 1 1982

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NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig&2cc: OCC Hobbs, cc: Regional Office,  
 cc: Partner, cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name W. T. Mann "A"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM R&B LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMP	10. Field and Pool, or Wildcat Denton Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3801' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Plugback, Block Squeeze, perforations and test.	

17. Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting operations.)

- 1-25-66 Set C.I. B. P. @ 12,345' w/3 sacks cement on top 12,330-12,345'. Jet perforated 7" casing @ 9502' w/4-1/2" holes for block squeeze.
- 1-28-66 Set Baker C.I. Retainer @ 9433'. Ran 2-7/8" tubing to retainer and block squeezed 7" casing thru perforations 9502' w/50 sacks Incor Max. Press. 3100#. NO C.I. Press.
- 1-29-66 Tested perforations 9502' and casing to 1000# for 30 mins. Tested O.K. Jet perforated Wolfcamp 9284-88', 92', 94', 9299-9302', 9310-12', 9316-18', 9424-30', 9434-36' w/34 - 3/8" holes.
- 1-30-66 Acidized Wolfcamp perms. 9284-9436' w/5000 gals. NE acid and 36 ball sealers. Max. Press. 4400#, Min. Press. 3300#, Inst. SIP 3500#, 10 mins. SIP 2250# @ 2.5 BPM.
- 2-2-66 Swabbed Wolfcamp perforations 9284-9436' 93 BNC plus 41 BAW in 10 hours. Recommended in Denton Wolfcamp and to be released to Mobil Oil Co. as operator of Denton Wolfcamp Unit after plugging back from Denton Devonian.

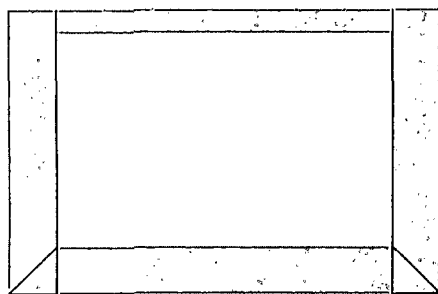
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Superintendent DATE 2-3-66

APPROVE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(ONLY IN CASE OF APPROVAL, IF ANY)

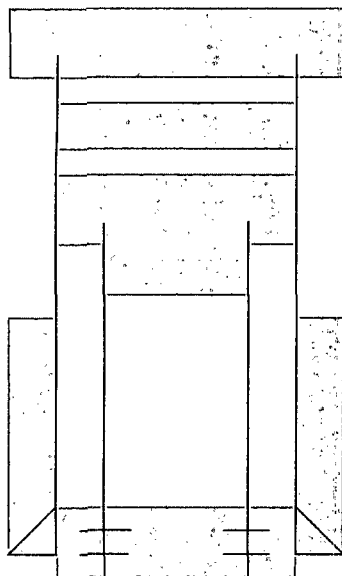
**Mobil Oil Corporation**  
**Denton North Wolfcamp Unit Tract 10 No. 1**  
**API No. 30-025-05116**  
**330' FSL & 2310' FEL (Unit O)**  
**Section 25, T-14 South, R-37 East, NMPM**



10 Sx. surface

17 1/2" Hole; Set 13 3/8" Csg @ 355'  
 Cemented w/310 Sx.  
 Cement circulated to Surface  
 Set 60 Sx. cmt. Plug 298'-405'

**Drilled: 11/1954**  
**Plugged: 12/1976**



Shot & pulled 660' of 9 5/8" csg.  
 Set 75 sx. cmt. Plug 605'-721'

Set 40 Sx. cmt. Plug 2,195'-2,300'

Set 40 Sx. cmt. Plug 3,084'-3,200'

Shot & pulled 5 1/2" csg. @ 3,155'  
 Set 30 Sx. cmt. Plug 3,200'-3,584'

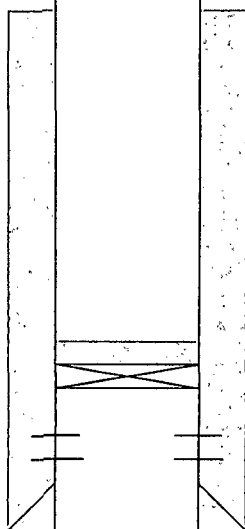
TOC @ 3,775' by Calc.

12 1/4" Hole; Set 9 5/8" Csg @ 4,750'  
 2-Stage cement job. 1<sup>st</sup>-313 Sx. 2<sup>nd</sup>-150 Sx.  
 Stage Tool @ 2,300'  
 TOC @ 3,775' by Calc.

Perforate 5 1/2" csg. @ 4,747'  
 Set 50 Sx. cmt. Plug 4,618'-4,800'

Set 25 Sx. cmt. Plug 9,018'-9,315'  
 Tagged plug @ 9,018'  
 Wolfcamp Perforations: 9,325'-9,360'

TOC @ 10,216' by Calc.



CIBP @ 12,350' w/20' of cmt. on top

Devonian Perforations: 12,444'-12,508'  
 7 7/8" Hole; Set 5 1/2" Csg. @ 12,669'  
 Cemented w/460 Sx.  
 TOC @ 10,216' by Calc.

T.D. 12,669'

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**PA Wellbore Schematic**  
**DNWU Tract 10 No. 1**



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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, TX 77046	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 14-S RANGE 37 NMPM.	8. Farm or Lease Name Denton North Wolfcamp Unit Tract 10 9. Well No. 1 10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3814 DF	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DENTON NO WLFC #10-1, DENTON WLFC FLD, LEA COUNTY, NM

11/18/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. MIRU DA&S DD unit, ran 4-1/4" GR to 2038, stopped SDFN.

11/19/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. Ran 4-1/2" bit to 3168 stopped, POH ran 2-3/8" OE to 3170 stopped, POH SDFN.

11/20/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. Ran imp blk to 3170, csg collapsed GIH w/4-1/2" swage, 7 3-1/2" DC's jars BS to 3170, swage 3170-73, SDFN.

11/22/76

Pump 150 bbls 10# brine down 5-1/2" csg on vac, swage 3173-3195, broke thru ran tbg OE to 3230, pick up to 3100 SDFN.

11/23/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. Ran tbg OE to 9285, spot 2z sx plug to 9059 pulled 25 stds, SDFN.

(See other side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James

TITLE Authorized Agent

DATE 12-13-76

APPROVED BY John W. Remyer

TITLE General

DATE 1977

CONDITIONS OF APPROVAL, IF ANY:

(Cont'd)

11/24/76

12,669 TD, 12,272 PBTB, Wlfc 9325-60. Att tag plug w/WL stopped @ 6800 ran tbg to 9400 no plug, rev out heavy mud w/200 bbls brine, spot 25 sx plug 9090-9315 pull 87 stds.

11/26/76

12,669 TD, 12,272 PBTB, Wlfc 9325-60. POH w/tbg 18 jts, cmt up GIH & tag plug @ 9018, circ. hole to MLF. POH.

11/29/76

12,669 TD, 9018 PBTB. POH w/tbg, inst Hyd Jacks pulled off nipple, ran center spear FP @ 3545, ran collar buster stopped @ 3170.

11/30/76

12,669 TD, 9018 PBTB. Perf 4 holes @ 4747, ran 2q3/8 tbg open ended to 4800, spot 50 sx cmt 4800-4618, pull & LD tbg.

12/1/76

12,669 TD, 9018 PBTB. Rig up wire line, shot 5-1/2 csg @ 3155, pull & lay 77 jts 17# 5-1/2 csg down, ran 2-3/8 tbg OE to 3200, spot 30 sx Class H cmt 3200-3084, pull tbg up to 2300, spot 40 sx Class H cmt 3200-3584, pull tbg up to 2300, spot 40 sx Class H cmt 2300-2195, SDFN.

12/2/76

12,669 TD, 9018 PBTB. Pull tbg 11 jts full of cmt, cut off csg head, weld nipple on 9-5/8, rig up csg jacks estimated stuck @ 661, shot csg @ 660, could not pull, left 170,000# tent on string overnight.

12/3/76

12,669 TD, 9018 PBTB. Work csg free, P&LD 16 jts 36# 9-5/8", ran the tbg OE to 721, spot 75 sx Class H cmt 721-605, spot 60 sx 405-298, spot 10 sx @ surf.

12/4/76

12,669 TD, 9018 PBTB. Cut well head off weld on plate release unit @ 11:00 AM, 12/3/76, P&A @ 11:00 AM, 12/3/76. FINAL REPORT.

W H 12000  
9/29/76  
( )

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 MAY 23 AM 11:24

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68 Hobbs, New Mexico</b>			
Lease <b>W. H. Fort "A"</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>25</b>	Township <b>14-S</b>	Range <b>37-E</b>		
Date Work Performed <b>5/8 - 5/13/62</b>	Pool <b>Denton Wolfcamp</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input checked="" type="checkbox"/> Plugging back	<input type="checkbox"/> Remedial Work	<b>Recomplete</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.  
In accordance with form C-102 approved 5/7/62 the Devonian formation was abandoned by setting a cast iron bridge plug at 12,350' with a 29" cement cap. FSD 12,359'. The Wolfcamp was perforated at 9325-28' with 4 shots per foot and tested for communications. None existed. Acidized with 500 gal acid. Still no communication. Perforated 9328-9360' with 28PT and acidized with 5000 gallons acid. Snabbed to evaluate. Ran hydraulic lift equipment and restored to production.

2 1/2" tubing landed at 9296'.

Witnessed by <b>J. W. Terry</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
------------------------------------	----------------------------------	--

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

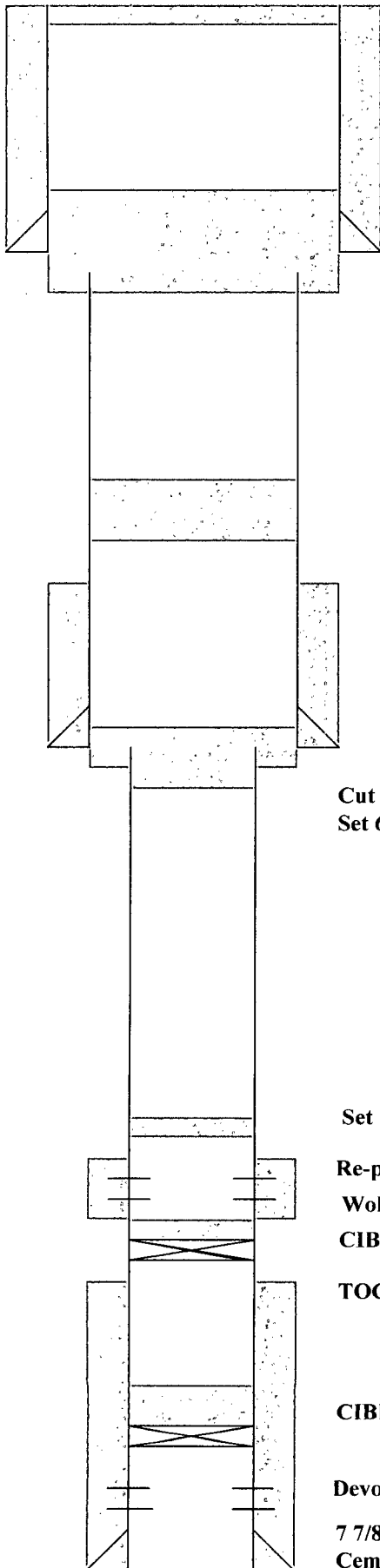
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed by: <b>V. E. STALEY</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Pan American Petroleum Corporation</b>

**Mobil Oil Corporation**  
**Denton North Wolfcamp Unit Tract 10 No. 2**  
**API No. 30-025-05117**  
**1930' FSL & 2310' FEL (Unit J)**  
**Section 25, T-14 South, R-37 East, NMPM**



10 Sx. Cmt. Plug

17 1/2" Hole; Set 13 3/8" Csg @ 350'  
 Cemented w/310 Sx.  
 Cement circulated to Surface

"Shot 9 5/8" csg. @ 1,200' worked  
 & pulled into @ 362'" (Well File)  
 Set 89 Sx. cmt. plug 267'-409'

Set 62 Sx. cmt. plug 2,153'-2,320'

TOC @ 3,751' by calc.

12 1/4" Hole; Set 9 5/8" Csg @ 4,726'  
 2-Stage cement job. 1<sup>st</sup>-313 Sx. 2<sup>nd</sup>-150 Sx.  
 Stage Tool @ 2,313'  
 TOC @ 3,751' by Calc.

Cut and pulled 5 1/2" csg. @ 4,785'  
 Set 65 Sx. cmt. Stub plug 4,611'-4,820'

Set 10 Sx. cmt. Plug 9,170'-9,260'

Re-perfed Wolfcamp 9,352'-9,365'  
 Wolfcamp perforations 9,352'-9,500' squeezed w/350 Sx.  
 CIBP @ 9,590' w/30 Sx. cmt. on top  
 TOC @ 9,755' by Calc.

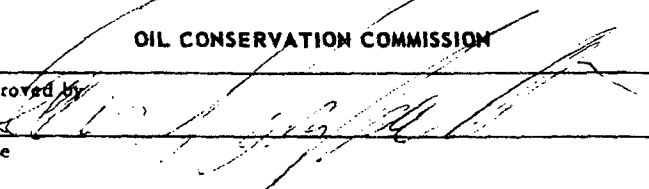
CIBP @ 12,410' w/30 Sx. cmt. on top

Devonian Perforations: 12,554'-12,604'  
 7 7/8" Hole; Set 5 1/2" Csg. @ 12,741'  
 Cemented w/560 Sx.  
 TOC @ 9,755' by Calc.

T.D. 12,741'

**Drilled: 3/1955**  
**Plugged: 11/1976**

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**PA Wellbore Schematic**  
**DNWU Tract 10 No. 2**

NUMBER OF COPIES RECEIVED		DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS		(Submit to appropriate District Office as per Commission Rule 1106)									
Name of Company <b>Pan American Petroleum Corporation</b>						Address <b>Box 68, Hobbs, New Mexico</b>					
Lease <b>W. H. Fort "A"</b>		Well No. <b>2</b>	Unit Letter <b>J</b>	Section <b>25</b>	Township <b>14S</b>	Range <b>37E</b>					
Date Work Performed <b>11-27-60 to 1-12-61</b>		Pool <b>Denton Wolfcamp</b>				County <b>Lea</b>					
THIS IS A REPORT OF: (Check appropriate block)											
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Recompletion</b>							
Detailed account of work done, nature and quantity of materials used, and results obtained.											
<p><b>This well was plugged back from Devonian formation and completed in the Wolfcamp in accordance with form C-102 approved and dated 11-8-60. Work done as follows:</b></p> <p><b>Devonian abandoned by setting bridge plugs at 12410' and 9390' and capping each w/30 sz. cement. Perforated Wolfcamp at 9352-65; 9476-80; 9485-9500 w/2JSPP. Attempted to stimulate and broke communication behind oil string. Cemented perforations below 9320' w/150 sz also set cement. Drilled out to 9450', tested job and it failed. Perf 9352-65' x 2JSPP and acidized with 3000 gal. Drilled out to 9397'. 8q below pkr at 9340' and BP set at 9400' with 200 sz. Drilled to 9397'. Perforated 9352-65 x 2JSPP. Acidized in jobs of 1500 gal, 5000 gal and 15,000 gallons respectively.</b></p>											
Witnessed by <b>M. L. Claiborne</b>				Position <b>Field Foreman</b>		Company <b>Pan American Petroleum Corporation</b>					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
ORIGINAL WELL DATA											
D F Elev. <b>3821 BBL</b>		TD <b>12741</b>		PBTD <b>9397</b>		Producing Interval <b>9352-65</b>		Completion Date <b>1-12-61</b>			
Tubing Diameter <b>2"</b>		Tubing Depth <b>9382</b>		Oil String Diameter <b>5-1/2"</b>		Oil String Depth <b>12741</b>					
Perforated Interval(s) <b>9352-65'</b>											
Open Hole Interval <b>None</b>				Producing Formation(s) <b>Wolfcamp</b>							
RESULTS OF WORKOVER											
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD					
Before Workover		<b>Devonian Zone Depleted</b>									
After Workover	<b>1-11-61</b>	<b>31 (Pmp)</b>		<b>3 BBL</b>							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by 				Name <b>Original signed by V. E. STALEY</b>							
Title				Position <b>Area Superintendent</b>							
Date				Company <b>Pan American Petroleum Corporation</b>							

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		5. State Oil & Gas Lease No.
2. Name of Operator <b>Mobil Oil Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>Three Greenway Plaza East, Suite 800, Houston, Texas 77046</b>		8. Farm or Lease Name <b>No. Denton Wolfcamp Unit Tract 10</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1930</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>14-S</b> RANGE <b>37-E</b> NMPM.		9. Well No. <b>2</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3821 RT</b>		10. Field and Pool, or Wildcat <b>Denton Wolfcamp</b>
12. County <b>Lea</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **Denton No. Wlfc #10-2, Denton Wlfc Fld, Lea Co, NM P&A**  
 11/19/76 12,741 TD, 9257 PBTB. MIRU DA&S 11/8/76, instl BOP's, PU 158 jts 2-3/8 tbg, SDFN.  
 11/10/76 12,741 TD, 9257 PBTB. GIH w/tbg to 9260, load hole w/MLF, spot 10x plug 9260-9170, POH.  
 11/11/76 12,741 TD, 9257 PBTB. LD 2-3/8, instl hyd jacks, shot 5 1/2 @ 4785, worked loose, P & LD 40 jts.  
 11/12/76 12,741 TD, 9257 PBTB. P & LD 16 jts 5 1/2 csg, SD for wind  
 11/15/76 12,741 TD, 9257 PBTB. LD 5 1/2 csg, GIH W/78 stds 2-3/8, SD snow.  
 11/16/76 12,741 TD, 9257 PBTB. Spot 65x plug 4611-4820, POH, instl 9-5/8 csg jacks, csg loose to 661 by stretch.  
 11/17/76 12,741 TD, 9257 PBTB. Shot 9-5/8 @ 1200 worked & pulled into @ 362', POH GIH w/2-3/8 to 2302, circ to MLF, SDFN.  
 11/18/76 12,741 TD, 9257 PBTB. Spot 62 sx plug 2320-2153, 89sx 409-267, 10 sx in surf, weld on plate inst P&A marker, rel DA&S 12:00 Noon, 11/17/76, well P&A.

## FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. McDaniel*

TITLE *Authorized Agent*

DATE *12-7-76*

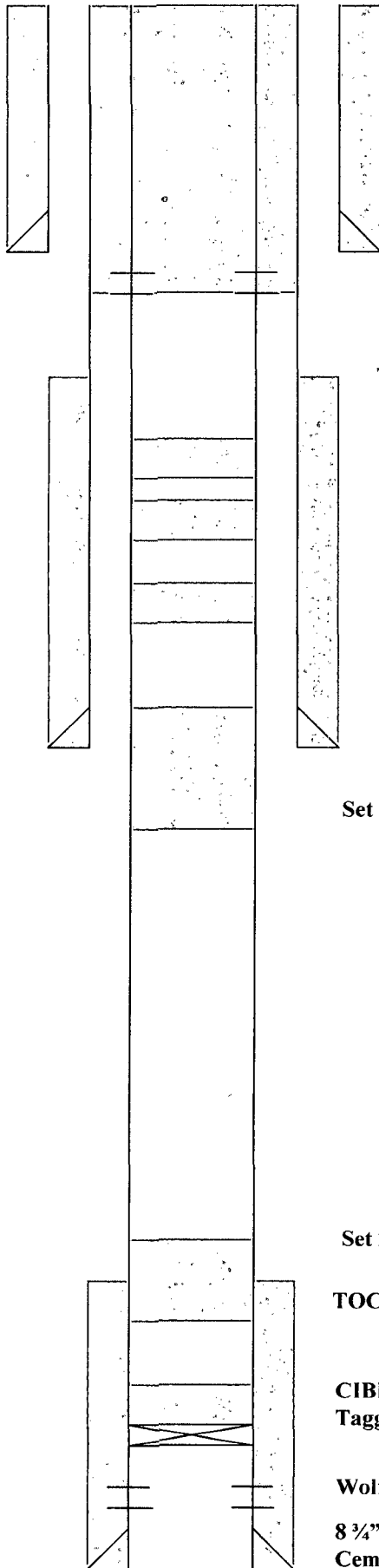
APPROVED BY *John W. Remyer*

TITLE *Geologist*

DATE *FEB 17 1977*

CONDITIONS OF APPROVAL, IF ANY:

**Stephens & Johnson Operating Co.**  
**Denton North Wolfcamp Unit Tract 7 No. 11**  
**API No. 30-025-05219**  
**510' FNL & 330' FWL (Unit D)**  
**Section 36, T-14 South, R-37 East, NMPM**



17 1/4" Hole; Set 13 3/8" Csg @ 326'  
 Cemented w/350 Sx.  
 Cement circulated to Surface

Perforate 7" csg. @ 376'  
 Squeeze 300 Sx. cmt. to surface.

TOC @ 1,610' by T.S.

Set 50 Sx. cmt. Plug 2,048'-2,200'

Set 50 Sx. cmt. Plug 2,898'-3,150'

Set 75 Sx. cmt. Plug 3,331'-3,550'

12 1/4" Hole; Set 9 5/8" Csg @ 4,779'  
 Cemented w/2,600 Sx.  
 TOC @ 1610' by T.S.

Set 60 Sx. cmt. Plug 4,640'-4,829'

Set 25 Sx. cmt. plug 7,950'-8,100'

TOC @ 8,070' by T.S.

CIBP @ 9,100' w/25 Sx. cmt. on top  
 Tagged cement @ 8,943'

Wolfcamp Perforations: 9,206'-9,373'

8 3/4" Hole; Set 7" Csg. @ 9,399'  
 Cemented w/125 Sx.  
 TOC @ 8,070' by T.S.

T.D. 9,400'

**Drilled: 4/1954**  
**Plugged: 10/2005**

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**PA Wellbore Schematic**  
**DNWU Tract 7 No. 11**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Stephens & Johnson Operating Co.

3a. Address  
P.O. Box 2249 Wichita Falls TX 76307-2249

3b. Phone No. (include area code)  
(940) 716-5376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 36, T14S, R37E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
8910087370

Denton North Wolfcamp Unit

8. Well Name and No.

Denton North Wolf- Tr 7-11  
camp Unit

9. API Well No.

30-025-05219

10. Field and Pool, or Exploratory Area  
Denton Wolfcamp

11. County or Parish, State

Lea County NM

ENTERED IN  
AFMSS

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |  |
|---|--|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other <u>update</u> |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>BLM database</u>                          |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            | <u>well P&amp;A 11/05</u>                    |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10-25-05 MIRU

10-27-05 Tag CIBP @ 9100'. Circ. well w/10# MLF. Spot 25 sx on top of CIBP @ 9100'.

10-28-05 Tag TPC @ 8943'. Spot 25 sx. @ 8100-7950' calc. TOC.

10-31-05 Cmt. csg. @ 3500'.

11-01-05 POOH w/7". RIH w/tbg. to 4829'. Circ. well.

11-02-05 Spot 60 sx. @ 4829-4640'. Measured TOC.

11-03-05 Spot 75 sx. @ 3550'-3331'. Measured TOC. Spot 50 sx. @ 3150-2898'. Calc. TOC. Spot 50 sx. @ 2200-2048'. Calc. TOC. Perf. @ 376'. Sqz. 300 sx. to surface.

11-04-05 RDMO.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

ACCEPTED FOR RECORD

JAN 19 2005

\*\*Note: This well is a State well; however, Tract 1 is Federal. Therefore, we respectfully request that the BLM update the well status in their database.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Devire D Crabb

Title  
Production Analyst

Date 11-30-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BWW





# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	Sub basin	Use	County	Q Q Q						X	Depth			Water Column
				64	16	4	Sec	Tws	Rng		Y	Well	Water	
L 00604 EXPLORE		IRR	LE	4	1	1	25	14S	37E	671821	3661652*	150		
L 00604 S-3		IRR	LE	1	3	3	25	14S	37E	671644	3660646*	165		
L 00604 S-4		IRR	LE	4	1	1	25	14S	37E	671821	3661652*	150		
L 02299		PRO	LE		3	3	25	14S	37E	671745	3660547*	107	41	66
L 02299 APPRO		PRO	LE		3	3	25	14S	37E	671745	3660547*	107	41	66
L 02335		PRO	LE		1	1	25	14S	37E	671722	3661753*	110	55	55
L 02335 APPRO		PRO	LE		1	1	25	14S	37E	671722	3661753*	110	55	55
L 02337		PRO	LE		1	1	25	14S	37E	671722	3661753*	110	55	55
L 02337 APPRO		PRO	LE		1	1	25	14S	37E	671722	3661753*	110	55	55
L 02517		PRO	LE	3	3	1	25	14S	37E	671629	3661250*	110	45	65
L 02517 APPRO		PRO	LE	3	3	1	25	14S	37E	671629	3661250*	110	45	65
L 02605		PRO	LE	3	2	3	25	14S	37E	672039	3660854*	110	55	55
L 02605 APPRO		PRO	LE	3	2	3	25	14S	37E	672039	3660854*	110	55	55
L 02650		PRO	LE	4	3	3	25	14S	37E	671844	3660446*	105	60	45
L 02650 APPRO		PRO	LE	4	3	3	25	14S	37E	671844	3660446*	105	60	45
L 02714		PRO	LE		4	1	25	14S	37E	672132	3661357*	107	55	52
L 02714 APPRO		PRO	LE		4	1	25	14S	37E	672132	3661357*	107	55	52
L 02748		PRO	LE	3	3	1	25	14S	37E	671629	3661250*	108	48	60
L 02748 APPRO		PRO	LE	3	3	1	25	14S	37E	671629	3661250*	108	48	60
L 02884		PRO	LE		3	2	25	14S	37E	672535	3661363*	115	50	65
L 02884 APPRO		PRO	LE		3	2	25	14S	37E	672535	3661363*	115	50	65
L 09969		STK	LE			4	25	14S	37E	672751	3660759*	90	75	15
L 10351		DOM	LE	4	2	2	25	14S	37E	673029	3661670*	120	83	37

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**State Engineer-Fresh Water Data**

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Average Depth to Water: **54 feet**

Minimum Depth: **41 feet**

Maximum Depth: **83 feet**

Record Count: 23

Basin/County Search:

County: Lea

PLSS Search:

Section(s): 25

Township: 14S

Range: 37E



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Sub	Use	County	Q Q Q						X	Depth Depth Water			
	basin			64	16	4	Sec	Tws	Rng		Y	Well	Water	Column
L 01403 APPRO	STK	LE	2	4	3	36	14S	37E	672278	3659043*	85	39	46	
L 01683	PRO	LE	3	3	36	14S	37E	671776	3658938*	115	55	60		
L 01683 APPRO	PRO	LE	3	3	36	14S	37E	671776	3658938*	115	55	60		
L 02085	PRO	LE	1	4	36	14S	37E	672574	3659352*	112	50	62		
L 02085 APPRO	PRO	LE	1	4	36	14S	37E	672574	3659352*	112	50	62		
L 02116	PRO	LE	2	3	36	14S	37E	672171	3659346*	112	50	62		
L 02116 APPRO	PRO	LE	2	3	36	14S	37E	672171	3659346*	112	50	62		
L 02334	PRO	LE	1	1	36	14S	37E	671753	3660144*	110	55	55		
L 02334 APPRO	PRO	LE	1	1	36	14S	37E	671753	3660144*	110	55	55		
L 02473	PRO	LE	4	1	36	14S	37E	672163	3659748*	120	55	65		
L 02473 APPRO	PRO	LE	4	1	36	14S	37E	672163	3659748*	120	55	65		
L 02531	PRO	LE	3	1	36	14S	37E	671761	3659742*	115	50	65		
L 02531 APPRO	PRO	LE	3	1	36	14S	37E	671761	3659742*	115	50	65		
L 02763	PRO	LE	2	4	36	14S	37E	672976	3659358*	100	40	60		
L 02763 APPRO	PRO	LE	2	4	36	14S	37E	672976	3659358*	100	40	60		
L 02953	PRO	LE	2	4	36	14S	37E	672976	3659358*	120	65	55		
L 02953 APPRO	PRO	LE	2	4	36	14S	37E	672976	3659358*	120	65	55		
L 04694	DOM	LE	3	4	1	36	14S	37E	672062	3659647*	122	90	32	
L 04694 APPRO	DOM	LE	3	4	1	36	14S	37E	672062	3659647*	122	90	32	
L 06263	DOM	LE	3	1	4	36	14S	37E	672473	3659251*	100	50	50	
L 12362 POD1	SAN	LE	2	2	2	36	14S	37E	673058	3660277	193	95	98	

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**State Engineer-Fresh Water Data**

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Average Depth to Water: **57 feet**

Minimum Depth: **39 feet**

Maximum Depth: **95 feet**

**Record Count: 21**

**Basin/County Search:**

County: Lea

**PLSS Search:**

Section(s): 36

Township: 14S

Range: 37E



# WATER ANALYSIS REPORT

## SAMPLE

Oil Co: CELERO  
Lease: DENTON FIELD  
Well No: FRESH WATER WELL EAST  
Location: DISCHARGE LINE  
Attention: ACCT. MANAGER

Date Sampled: 10/27/10  
Date Analyzed: 10/28/10  
Lab ID Number: 10/28/10CELERO DENTON FIELD FRESH WATER WELL EAST  
Account Manager: C. DANIELS  
Requested By: LAB  
File Name: 10/28/10CELERO DENTON FIELD FRESH WATER WELL EAST  
Note: L

## ANALYSIS

1 pH 7.0  
2 Specific Gravity 1.007  
3 CaCO<sub>3</sub> Saturation Index @80 F 0.02  
@140 F 0.66

### DISSOLVED GASES

4 Hydrogen Sulfide 0  
5 Carbon Dioxide 5  
6 Dissolved Oxygen NOT DETERMINED

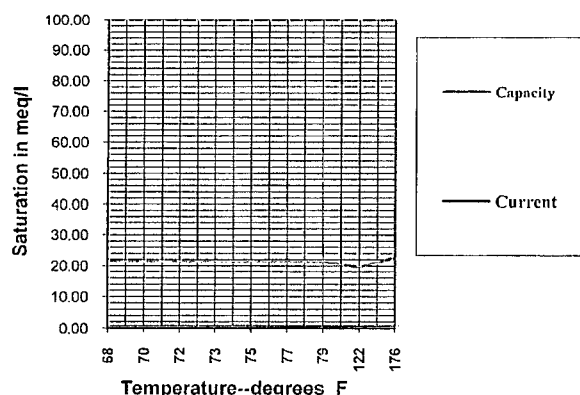
### CATIONS

		MG/L	EQ. WT	MEQ/L
7 Calcium	(Ca <sup>++</sup> )	160	20.1	7.96
8 Magnesium	(Mg <sup>++</sup> )	24	12.2	1.99
9 Sodium	(Na <sup>++</sup> ) (Calculated)	514	23.0	22.34
10 Barium	(Ba <sup>++</sup> )	0	68.7	0.00

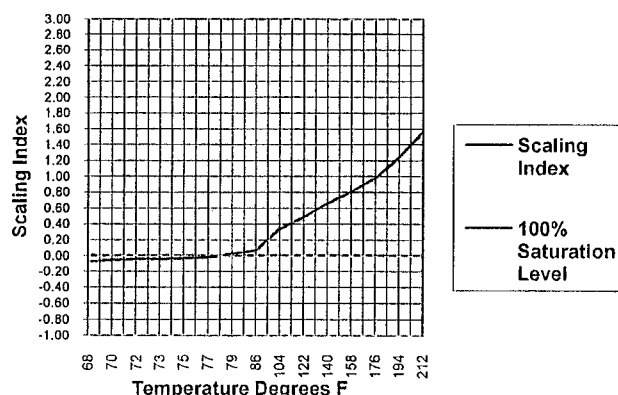
### ANIONS

11 Hydroxyl	(OH <sup>+</sup> )		17.0	0.00
12 Carbonate	(CO <sub>3</sub> <sup>++</sup> )		30.0	0.00
13 Bicarbonate	(HCO <sub>3</sub> <sup>-</sup> )	207	61.1	3.39
14 Sulfate	(SO <sub>4</sub> <sup>-</sup> )	31	48.8	0.64
15 Chloride	(Cl <sup>-</sup> )	1,000	35.5	28.17
16 Total Dissolved Solids		1,938		
17 Total Iron	(Fe)	2	18.2	0.09
18 Total Hardness as CaCO <sub>3</sub>		500		
19 Resistivity @ 75 °F (Actual)		13.8568	OHM/METERS	

Skillman CaSO<sub>4</sub> Solubility Profile



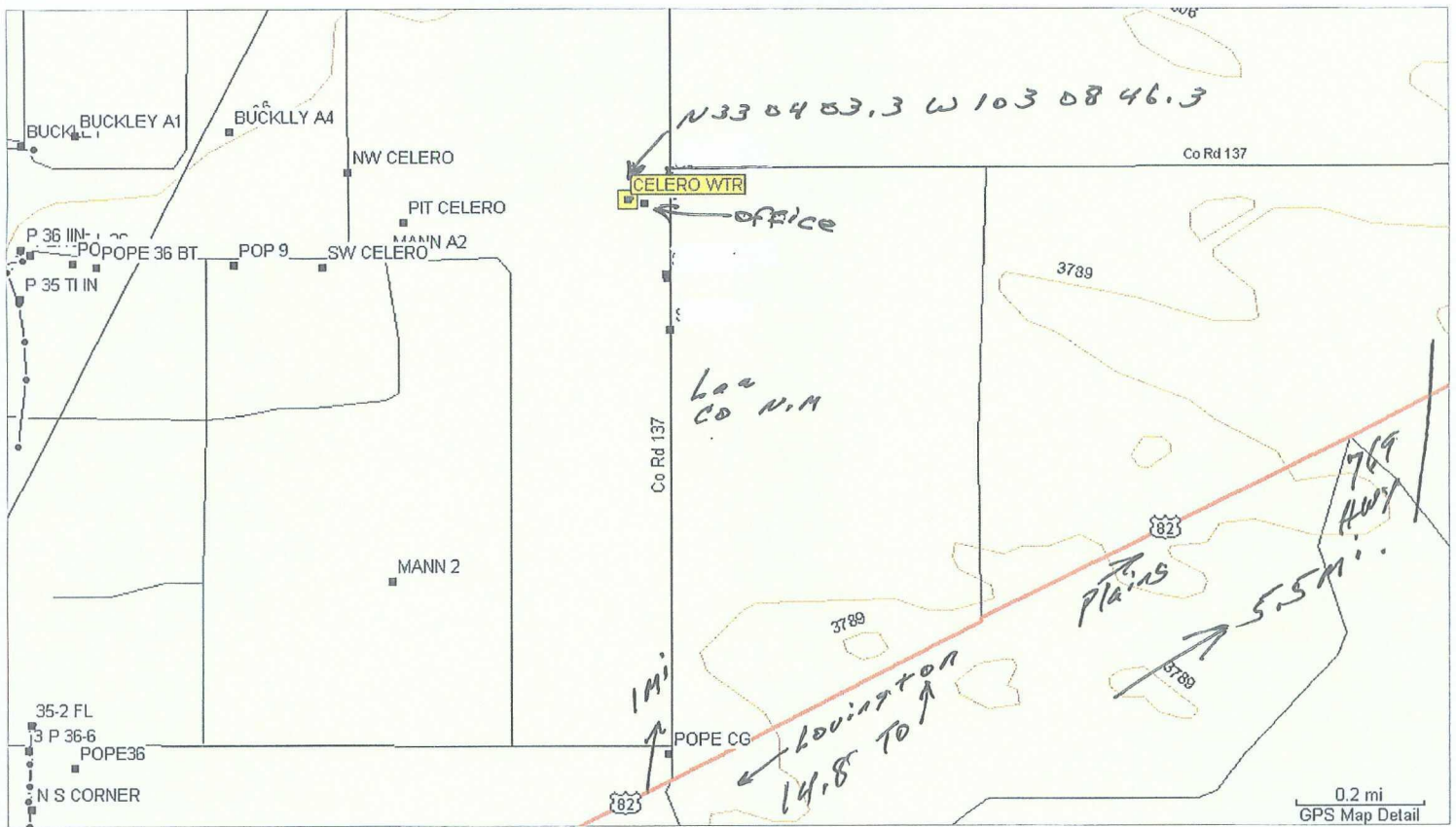
CaCO<sub>3</sub> Scaling Index Profile



.. CaSO<sub>4</sub> Scale is not likely

Post Office Box 11383 Midland, Texas 79702 (432) 684-4700 (432) 686-8000

**Celero Energy II, LP**  
**Form C-108; W T Mann A No. 2**  
**Water Well Analysis**




**Celero Energy II, LP  
Form C-108; W T Mann A No. 2  
Water Well Location Map**

Form C-108  
Affirmative Statement  
Celero Energy II, LP  
W T Mann A No. 2  
Section 36, T-14 South, R-37 East, NMPM,  
Lea County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



David Catanach  
Agent for Celero Energy II, LP



Date

November 10, 2010

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: Offset Operators/Leasehold Owners/Surface Owner

Re: Celero Energy, II, LP  
Form C-108 (Application for Authorization to Inject)  
W T Mann A Well No. 2  
Section 36, T-14 South, R-37 East, NMPM,  
Lea County, New Mexico

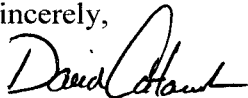
Dear Sir:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the Celero Energy II, LP's W T Mann A Well No. 2 located in Section 36, T-14 South, R-37 East, NMPM, Lea County, New Mexico. You are being provided a copy of the application as an offset operator, offset leasehold owner or surface owner of the land on which the proposed disposal well is located. Celero Energy II, LP proposes to utilize this well to dispose of produced water originating from the Devonian formation from wells that it operates in this area.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact me at (505) 690-9453.

Sincerely,



David Catanach  
Agent for Celero Energy II, LP  
400 W. Illinois  
Suite 1601  
Midland, Texas 79701

Enclosure



**Celero Energy II, LP  
Form C-108: W T Mann A No. 2  
Section 36, T-14 South, R-37 East, NMPM  
Lea County, New Mexico  
Notice List**

**Offset Operators**

Celero Energy II, LP  
400 W. Illinois Ave., Suite 1601  
Midland, Texas 79701

**Operator: SE/4 SW/4 Section 25  
NW/4, NW/4 NE/4 & NW/4 SE/4 Section 36  
Township 14 South, Range 37 East**

Stephens & Johnson Operating Company  
P.O. Box 2249

Wichita Falls, Texas 76307  
**Operator: NE/4 SW/4 & SW/4 SW/4 Section 25  
NE/4 NW/4 & NW/4 NE/4 Section 36  
Township 14 South, Range 37 East**

Harvard Petroleum Corporation  
Box 936

Roswell, New Mexico 88202  
**Operator: SE/4 SW/4 Section 25,  
Township 14 South, Range 37 East**

**Offset Leaseholders**

**Tract 1: T D Pope Lease**

**Legal Description: W/2 Section 36, T-14S, R-37E**

Celero Energy II, LP  
Stephens & Johnson Operating Company

**Tract 2: Mann Lease**

**Legal Description: E/2 Section 36, T-14S, R-37E**

Celero Energy II, LP  
Stephens & Johnson Operating Company

**Tract 3: Fort Lease**

**Legal Description: SE/4 Section 25, T-14S, R-37E**

Stephens & Johnson Operating Company

**Tract 4: Buckley Lease**

**Legal Description: W/2 Section 25, T-14S, R-37E**

**Offset Leaseholders (Continued)**

**Tract 5: Bryce/Appleton Lease**

**Legal Description: SW/4 Section 30, T-14S, R-38E**

Cimarex Energy Company  
600 N. Marienfeld, Suite 600  
Midland, Texas 79701

**Tract 6: Hinkley Lease**

**Legal Description: NW/4 Section 31, T-14S, R-38E**

Cimarex Energy Company  
600 N. Marienfeld, Suite 600  
Midland, Texas 79701

Devon Energy Production Co.  
20 N. Broadway  
Oklahoma City, Oklahoma 73102

Chesapeake Energy Corporation  
P.O. Box 54712  
Oklahoma City, Oklahoma 73154

Live Oak Mineral Partners  
P.O. Box 341981  
Austin, Texas 78734

**Surface Owner**

Celero Energy II, LP

**Additional Notice**

Oil Conservation Division (Hobbs Office)  
1625 N. French Drive  
Hobbs, New Mexico 88240

November 11, 2010

Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attention: Mr. William Jones

Re: Form C-108  
Celero Energy II, LP  
W T Mann A Well No. 2  
**API No. 30-025-05204**  
660' FNL & 2310' FEL (B)  
Section 36, T-14 South, R-37 East, NMPM,  
Lea County, New Mexico

Dear Mr. Jones,

On November 10, 2010 I filed an application on behalf of Celero Energy II, LP to convert the W T Mann A Well No. 2 to a produced water disposal well. Enclosed please find the certified mail receipts for the parties who were provided notice of the application on November 10, 2010.

If additional information is needed, please contact me at (505) 690-9453.

Sincerely,



David Catanach  
Agent for Celero Energy II, LP  
400 W. Illinois, Suite 1601  
Midland, Texas 79701

RECEIVED OCD  
2010 NOV 15 P 3:34

**Jones, William V., EMNRD**

---

**From:** David Catanach [drcatanach@netscape.com]  
**Sent:** Monday, November 29, 2010 6:45 AM  
**To:** Jones, William V., EMNRD  
**Subject:** Fwd: FW: AFFIDAVIT  
**Attachments:** FW: AFFIDAVIT

Will,

On November 10th, I submitted an SWD application for the Celero W T Mann A Well No. 2. Attached is a copy of the publication notice for this well. Notice was published on November 6th.

If you need anything else to process the application, please give me a call.

Thanks,

David

---

Netscape. Just the Net You Need.

# Affidavit of Publication

State of New Mexico,  
County of Lea.

I, JUDY HANNA  
PUBLISHER

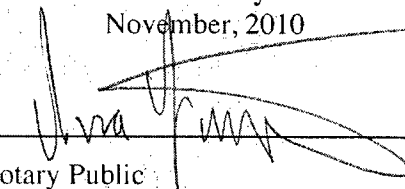
of the Hobbs News-Sun, a  
newspaper published at Hobbs, New  
Mexico, do solemnly swear that the  
clipping attached hereto was  
published in the regular and entire  
issue of said newspaper, and not a  
supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated  
November 06, 2010  
and ending with the issue dated  
November 06, 2010

  
PUBLISHER

Sworn and subscribed to before me  
this 23rd day of  
November, 2010

  
Notary Public

My commission expires  
February 09, 2013  
(Seal)



This newspaper is duly qualified to  
publish legal notices or  
advertisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937 and payment of fees for said  
publication has been made.

LEGAL	LEGAL
<b>LEGAL NOTICE</b> <b>NOVEMBER 6, 2010</b> Conversion to Water Injection Well	
Celero Energy II, LP, 400 W. Illinois, Ste. 1601, Midland, TX 79701, 432-686-1883, contact Lisa Hunt, has made application for a water injection well with the New Mexico Oil Conservation Commission. The well known as the W-T Mann A #2, API # 30-025-05204, is located 660' FNL and 2310' FEL, UL B, Sec 36 T14S-R37E, Lea County, New Mexico. Disposal will be into the Devonian formation from 12,725' to 12,900'. Maximum rate & pressure is anticipated to be 20,000 BWPD and 2500 PSI. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation commission, 1220 South Saint Francis, Santa Fe, New Mexico, 87505 within fifteen (15) days of this notice. #26203	

67106412

00062770

LISA HUNT  
CELERO ENERGY II, LP  
400 W ILLINOIS STE 1601  
HOBBS, NM 88240

7006 0100 0005 5745 8967

U.S. Postal Service™

## CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

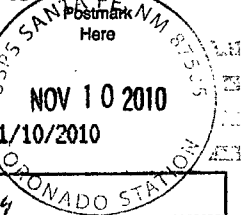
For delivery information visit our website at [www.usps.com](http://www.usps.com)

MIDLAND TX 79701 OFFICIAL USE

Postage	\$	\$2.07
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.17

0501

05



Sent To *Cimarex Energy Company*  
 Street, Apt. No.,  
 or PO Box No. *600 N. Mainfield, Suite 600*  
 City, State, ZIP+4 *Midland, Texas 79701*

PS Form 3800, June 2002

See Reverse for Instructions

7006 0100 0005 5745 8974

U.S. Postal Service™

## CERTIFIED MAIL™ RECEIPT

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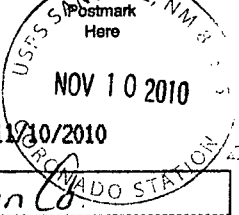
For delivery information visit our website at [www.usps.com](http://www.usps.com)

OKLAHOMA CITY OK 73102 OFFICIAL USE

Postage	\$	\$2.07
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.17

0501

05



Sent To *Devon Energy Production Co.*  
 Street, Apt. No.,  
 or PO Box No. *20 N. Broadway*  
 City, State, ZIP+4 *Oklahoma City, Oklahoma 73102*

PS Form 3800, June 2002

See Reverse for Instructions

7006 0100 0005 5745 8961

U.S. Postal Service™

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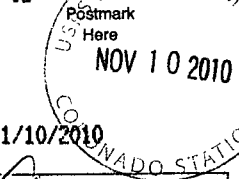
For delivery information visit our website at [www.usps.com](http://www.usps.com)

OKLAHOMA CITY OK 73154 OFFICIAL USE

Postage	\$	\$2.07
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.17

0501

05



Sent To *Chesapeake Energy Corp.*  
 Street, Apt. No.,  
 or PO Box No. *P.O. Box 54712*  
 City, State, ZIP+4 *Oklahoma City, Oklahoma 73154*

PS Form 3800, June 2002

See Reverse for Instructions

7006 0100 0005 5745 8998

U.S. Postal Service™

## CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

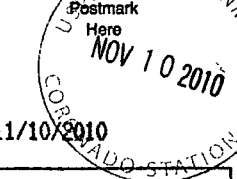
For delivery information visit our website at [www.usps.com](http://www.usps.com)

ROSMELL NM 88202 OFFICIAL USE

Postage	\$	\$2.07
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.17

0501

05



Sent To *Harvard Petroleum Corp.*  
 Street, Apt. No.,  
 or PO Box No. *Box 936*  
 City, State, ZIP+4 *Roswell, New Mexico 88202*

PS Form 3800, June 2002

See Reverse for Instructions

7010 0780 0002 0635 0162

U.S. Postal Service™

## CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

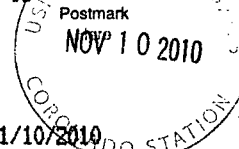
For delivery information visit our website at [www.usps.com](http://www.usps.com)

WICHITA FALLS TX 76307 OFFICIAL USE

Postage	\$	\$2.07
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.17

0501

05



Sent To *Stephens & Johnson Operating Co.*  
 Street, Apt. No.,  
 or PO Box No. *P.O. Box 2249*  
 City, State, ZIP+4 *Wichita Falls, Texas 76307*

PS Form 3800, August 2006

See Reverse for Instructions

7006 0100 0005 5745 8950

U.S. Postal Service™

## CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

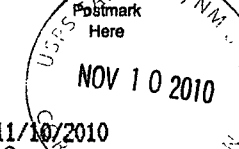
For delivery information visit our website at [www.usps.com](http://www.usps.com)

AUSTIN TX 78734 OFFICIAL USE

Postage	\$	\$2.07
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.17

0501

05



Sent To *Live Oak Mineral Partners*  
 Street, Apt. No.,  
 or PO Box No. *P.O. Box 341981*  
 City, State, ZIP+4 *Austin, Texas 78734*

PS Form 3800, June 2002

See Reverse for Instructions

**TO: The Hobbs New-Sun**  
**Fax #575/397-0610**  
**Email: business@hobbsnews.com**

**FROM: Celero Energy II, LP**  
**Attn: Lisa Hunt**  
**400 W. Illinois, Ste 1601**  
**Midland, TX 79701**  
**432/686-1883 ext 157**

**DATE: 10/25/10**

**Please run the following legal notice in your newspaper for 1 day. I will also need an Affidavit of Publication mailed to the address above. Thank you.**

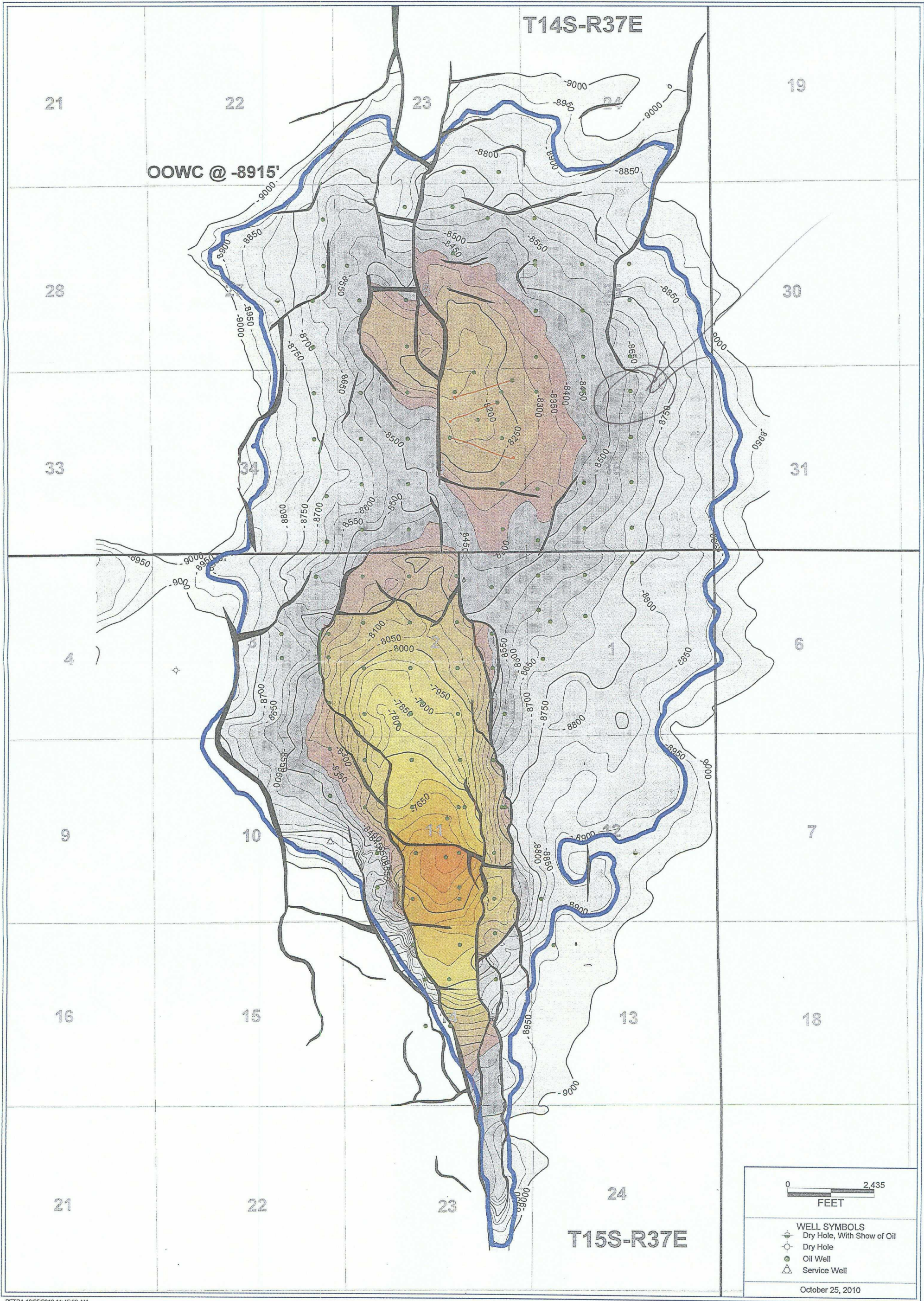
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**LEGAL NOTICE**  
Conversion to Water Injection Well

Celero Energy II, LP, 400 W. Illinois, Ste. 1601, Midland, TX 79701, 432-686-1883, contact Lisa Hunt, has made application for a water injection well with the New Mexico Oil Conservation Commission. The well known as the W T Mann A #2, API # 30-025-05204, is located 660' FNL and 2310' FEL, UL B, Sec 36-T14S-R37E, Lea County, New Mexico. Disposal will be into the Devonian formation from 12,725' to 12,900. Maximum rate & pressure is anticipated to be 20,000 BWPD and 2500 PSI. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation commission, 1220 South Saint Francis, Santa Fe, New Mexico, 87505 within fifteen (15) days of this notice.

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## Jones, William V., EMNRD

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**From:** Jones, William V., EMNRD  
**Sent:** Friday, December 10, 2010 1:58 PM  
**To:** 'drcatanach@netscape.com'  
**Cc:** Sanchez, Daniel J., EMNRD; Hill, Larry, EMNRD; Kautz, Paul, EMNRD  
**Subject:** Disposal application from Celero II LP : W.T. Mann #2 30-025-05204 Lower Devonian disposal interval 12725 - 12900

Hello Mr. DRC:

Please pass this on to your client.

From checking the following link, it shows that Celero has 6 wells inactive. Celero has more than the allowed number of inactive wells and therefore not in compliance with Rule 5.9.

Rule 5.9 prohibits approval of disposal permits for operators currently out of compliance. The Rule 5.9 status will also prevent approval of additional AFEs for Celero.

<http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellList.aspx?Production=15&Operator=247128&ACO=Exclude&TA=Exclude>

As a practical matter, I cannot routinely check Celero's Rule 5.9 status and will be depending on an email from Celero informing me the web site shows that status is again OK.

At that point, I will again check the web site to be sure the status is OK and we can release this permit.

The SWD permit is written and ready to release to the director for signature.

The application was VERY well written – thank you.

Regards,

William V Jones, P.E.  
Engineering, Oil Conservation Division  
1220 South St. Francis Drive, Santa Fe, NM 87505  
Tel 505.476.3448 ~ Fax 505.476.3462



December 14, 2010

Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attention: Mr. Daniel J. Sanchez, Compliance Manager

**HAND DELIVERED**

Re: Celero Energy II, LP  
Request to Release SWD Permit  
W T Mann "A" Well No. 2 (API No 30-025-05204)  
660' FNL & 2310' FEL (Unit B), Section 36, T-14S, R-37E  
Lea County, New Mexico

Dear Mr. Sanchez,

On November 10, 2010 Celero Energy II, LP ("Celero") filed a Form C-108 seeking authorization to convert its W T Mann "A" Well No. 2 to a produced water disposal well in the Devonian formation. By E-mail from Mr. William Jones dated December 10, 2010, Celero was informed that the SWD permit for the W T Mann "A" Well No. 2 was ready to be approved, however, due to the fact that Celero was over the limit for inactive wells pursuant to Division Rule 19.15.5.9, the permit would not be released until such time as Celero brings the total number of its inactive wells down to five or less.

The attached Inactive Well List, printed on December 14, 2010 shows that Celero currently has six inactive wells. Please be advised that H. V. Black Well No. 1 (API No. 30-025-07302) is currently being plugged and abandoned. It is anticipated that the plugging of this well will be completed sometime this week. Also, Celero is currently rigged up on the Pope "35" Well No. 21 (API No. 30-025-05195) in an attempt to re-establish production in this well. If unsuccessful, the Pope "35" No. 21 will also be plugged and abandoned. In addition, Celero has performed remedial work and has re-established production in the Dalport Federal Well No. 1 (API No. 30-025-20661). After completing remedial operations, the Dalport Federal Well No. 1 began producing as of December 1, 2010. The attached production table shows that the Dalport Federal Well No. 1 is currently producing at a rate of approximately 50 MCF gas per day.

In addition to the Dalport Federal Well No. 1, Celero will bring into compliance the above-described H. V. Black Well No. 1 and the Pope "35" Well No. 21 after the work is completed on these wells.

Since production from the Dalport Federal Well No. 1 will not be reported to the Division until February, 2011 Celero respectfully requests that this well be considered

Celero Energy II, LP  
Request to Issue SWD Permit  
W T Mann "A" Well No. 2  
Lea County, New Mexico

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active at this time, and that the Division proceed to issue the SWD permit for the W T Mann "A" Well No. 2.

Subsequent to the issuance of the SWD permit for the W T Mann "A" Well No. 2, Celero will begin work to convert that well to a produced water disposal well.

Attached is a production table, a well work-over description, a wellbore schematic, and a Federal Form 3160-5 for the Dalport Federal Well No. 1.

If you need additional information, please contact me at (505) 690-9453.

Sincerely,



David Catanach  
Agent for Celero Energy II, LP  
400 W. Illinois, Suite 1601  
Midland, Texas 79701

Xc via E-Mail: Mr. Bruce Woodard

Injection Permit Checklist (11/15/2010)

WFX PMX SWD 1257 Permit Date 12/15/10 UIC Qtr (O/N/D)

# Wells 1 Well Name(s): W.T. MAPU "A" #2

API Num: 30-025-05204 Spud Date: 6/1/54 New/Old: 0 (UIC primacy March 7, 1982)

Footages 660 FNL/2310 FEL Unit B Sec. 36 Tsp 14S Rge 37E County Lea

General Location:

Operator: Coloro Energy II, L.P. Contact D.R.C.

OGRID: 247128 RULE 5.9 Compliance (Wells) OK (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed L Current Status: TAED DEV. (old perf are SOZED)

Planned Work to Well: Install Liner / Deepen / Inject

Diagrams: Before Conversion L After Conversion L Elogs in Imaging File: L

Well Details:		Sizes	Setting	Stage	Cement	Determination
		Hole.....Pipe	Depths	Tool	Sx or Cf	Method
New <u>Existing</u> <u>Surface</u>	<u>17 1/4</u>	<u>13 3/8</u>	<u>320</u>	<u>-</u>	<u>375</u>	<u>CIRC</u>
New <u>Existing</u> <u>Interm</u>	<u>12 1/4</u>	<u>9 5/8</u>	<u>4788</u>	<u>-</u>	<u>2400</u>	<u>13 1/2 TS.</u>
New <u>Existing</u> <u>LongSt</u>	<u>8 3/4</u>	<u>7</u>	<u>12,629</u>	<u>-</u>	<u>600</u>	<u>11,175 CBL</u>
New <u>Existing</u> <u>Liner</u>	<u>4 1/2"</u>	<u>Repair TD = 12900</u>	<u>(12300 - 12900)</u>	<u>-</u>	<u>1005X</u>	<u>-</u>
New <u>Existing</u> <u>OpenHole</u>						

Depths/Formations: Depths, Ft. Formation Tops? Denton - Dev.

Formation(s) Above	<u>11493</u> <u>12371</u>	<u>MISS</u> <u>DEV.</u>	<u>✓</u> <u>✓</u>
Injection TOP:	<u>12725</u>	<u>Dev.</u>	Max. PSI <u>2545</u> OpenHole <u>✓</u> Perfs <u>✓</u>
Injection BOTTOM:	<u>12,900</u>	<u>Dev.</u>	Tubing Size <u>4 1/2</u> Packer Depth <u>12,300 into Liner</u>
Formation(s) Below			

Capitan Reef? (Potash? Noticed?) [WHPP? Noticed?] Salado Top/Bot 2240-23045 Cliff House?

Fresh Water: Depths: 0-193' Formation 0 Gallatin Wells? yes Analysis? ✓ Affirmative Statement ✓

Disposal Fluid Analysis? Score Sources: Permian, Colono Productions

Disposal Interval: Analysis? Production Potential/Testing:

Notice: Newspaper Date 11/6/10 Surface Owner Coloro Energy II, L.P. Mineral Owner(s) ✓

RULE 26.7(A) Affected Persons: CIMMEX / Devco / Shogren / Hound / S. J. / Liner OK

AOR: Maps? ✓ Well List? ✓ Producing in Interval? NO Wellbore Diagrams? ✓

.....Active Wells 6 Repairs? 0 Which Wells? -

.....P&A Wells 3 Repairs? 0 Which Wells? -

Issues: Run up Survey ~ 5-6 years to verify Request Sent - Reply: -