

DATE IN <u>10.27.10</u>	SUSPENSE	ENGINEER <u>TW.</u>	LOGGED IN <u>10.27.10</u>	TYPE <u>WFX</u>	APP NO. <u>1030150710</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ConocoPhillips

WFX-877

11 Wells

ADMINISTRATIVE APPLICATION CHECKLIST

EUG SAU

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Lea
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

R-10017

1350 PSI ✓

4300'-4400'

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

WFX 653

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

JAWN FISKE
 Print or Type Name

Jawn V. Fiske
 Signature

REG. SPECIALIST
 Title

9/24/10
 Date

JAWN.FISKE@CONOCOPHILLIPS.COM
 e-mail Address

432-648-6813

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE : X Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: CONOCOPHILLIPS COMPANY
ADDRESS : 3300 N. "A" ST, BLDG. 6, MIDLAND, TX 79705
CONTACT PARTY : JALYN FISKE, REG. SPECIALIST PHONE : 432.688.6813
- III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection.
Additional sheets may be attached if necessary. EXHIBIT #1
- IV. Is this an expansion of an existing project? X Yes No
If yes, give the Division order number authorizing the project R-10017²
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. EXHIBIT #2
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. EXHIBIT #3 & #4
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the 'Proof of Notice' section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: JALYN FISKE TITLE: REG. SPECIALIST
SIGNATURE: Jalyn N. Fiske DATE: 9/24/2010
E-MAIL ADDRESS: JALYN.FISKE@CONOCOPHILLIPS.COM
- * If the information required under Sections VI, VII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal: _____

Section VII:

- 1) Proposed average rates: Water 5000 BWPD, CO2 10 MMSCFD
Proposed maximum rates: Water 7500 BWPD, CO2 15 MMSCFD

- 2) The system is closed.

- 3) Proposed maximum injection pressure: Water 1350 psia, CO2 1800 psia

- 4) Water injection will be produced water.

- 5) NA.

Section IX:

The well will be acid stimulated with 5000 gallons of 15% HCL.



Water Analysis Report

10/20/2009

Address:

Customer: Conoco Phillips

Attention: Kenny Kidd

Lease: EVGSAU

Formation:

Salesman: Mike Baker

CC: M. Baker, Corey Hodnett

Target Name: EVGSAU 3202-S07

Sample Point: EVGSAU 3202-S07

Sample Date: 10/09/2009

Test Date: 10/20/2009

Water Analysis(mg/L)

Calcium	88
Magnesium	29
Barium	
Strontium	
Sodium(calc.)	111
Bicarbonate Alkalinity	281
Sulfate	25
Chloride	230
Resistivity	8.3770

Appended Data(mg/L)

CO2	40
H2S	17
Iron	0
Oxygen	

Physical Properties

Ionic Strength(calc.)	0.02
pH(calc.)	5.67
Temperature(°F)	90
Pressure(psia)	50
Density	8.33

Additional Data

Specific Gravity	1.00
Total Dissolved Solids(Mg/L)	764
Total Hardness(CaCO3 Eq Mg/)	339

Dew Point	
Lead	
Zinc	

Calcite Calculation Information

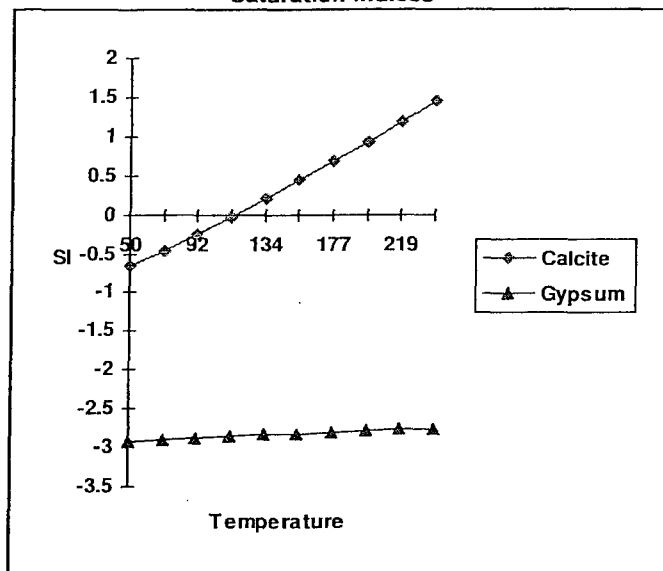
Calculation Method	Value
CO2 in Brine(mg/L)	40

Remarks:

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.27	
Gypsum (Calcium Sulfate)	-2.88	
Hemihydrate (Calcium Sulfate)	-2.63	
Anhydrite (Calcium Sulfate)	-3.13	
Barite (Barium Sulfate)		
Celestite (Strontium Sulfate)		

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-0.66	-0.46	-0.25	-0.03	0.20	0.44	0.68	0.93	1.19	1.46
Gypsum	-2.93	-2.90	-2.88	-2.86	-2.84	-2.82	-2.80	-2.78	-2.77	-2.75

Lab Tech.: *[Signature]*



Water Analysis Report

10/20/2009

Address:

Lease: EVGSAU

Formation:

Salesman: Mike Baker

Customer: Conoco Phillips

Attention: Kenny Kidd

CC: M. Baker, Corey Hodnett

Target Name: EVGSAU 2864-S02

Sample Point: EVGSAU 2864-S02

Sample Date: 10/09/2009

Test Date: 10/20/2009

Water Analysis(mg/L)

Calcium	40
Magnesium	413
Barium	
Strontium	
Sodium(calc.)	
Bicarbonate Alkalinity	281
Sulfate	68
Chloride	121
Resistivity	

Appended Data(mg/L)

CO2	20
H2S	0
Iron	0
Oxygen	

Additional Data

Specific Gravity	
Total Dissolved Solids(Mg/L)	
Total Hardness(CaCO3 Eq Mg/	1793

Physical Properties

Ionic Strength(calc.)	0.04
pH(calc.)	7.16
Temperature(°F)	90
Pressure(psia)	50
Density	

Dew Point

Lead	
Zinc	

Calcite Calculation Information

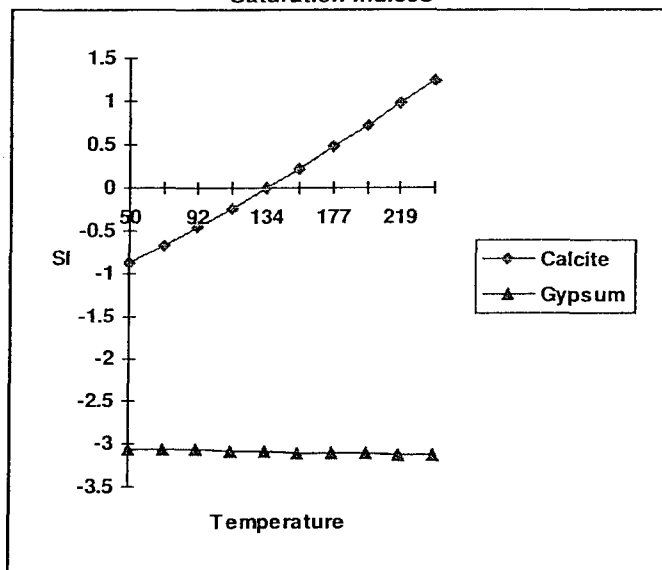
Calculation Method	Value
CO2 in Brine(mg/L)	20

Remarks:

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.48	
Gypsum (Calcium Sulfate)	-3.07	
Hemihydrate (Calcium Sulfate)	-2.84	
Anhydrite (Calcium Sulfate)	-3.32	
Barite (Barium Sulfate)		
Celestite (Strontium Sulfate)		

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-0.88	-0.67	-0.46	-0.24	-0.01	0.22	0.47	0.72	0.98	1.24
Gypsum	-3.07	-3.07	-3.07	-3.08	-3.09	-3.10	-3.10	-3.11	-3.12	-3.13

Lab Tech.: *[Signature]*



Water Analysis Report

10/20/2009

Address:

Lease: EVGSAU

Formation:

Salesman: Mike Baker

Customer: Conoco Phillips

Attention: Kenny Kidd

CC: M. Baker, Corey Hodnett

Target Name: EVGSAU 2060-S01

Sample Point: EVGSAU 2060-S01

Sample Date: 10/09/2009

Test Date: 10/20/2009

Water Analysis(mg/L)

Calcium	64
Magnesium	29
Barium	
Strontium	
Sodium(calc.)	78
Bicarbonate Alkalinity	220
Sulfate	62
Chloride	145
Resistivity	10.7023

Appended Data(mg/L)

CO2	10
H2S	0
Iron	0
Oxygen	

Physical Properties

Ionic Strength(calc.)	0.01
pH(calc.)	7.44
Temperature(°F)	90
Pressure(psia)	50
Density	8.33

Additional Data

Specific Gravity	1.00
Total Dissolved Solids(Mg/L)	598
Total Hardness(CaCO3 Eq Mg/	279

Dew Point	
Lead	
Zinc	

Calcite Calculation Information

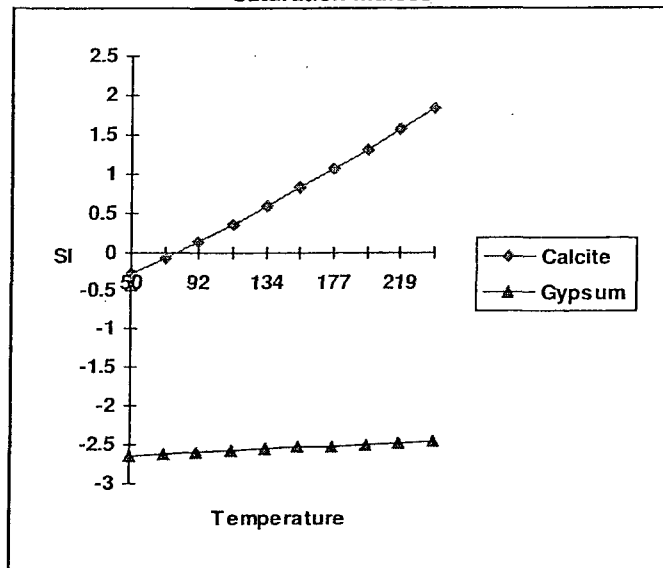
Calculation Method	Value
CO2 in Brine(mg/L)	10

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	0.11	7.00
Gypsum (Calcium Sulfate)	-2.59	
Hemihydrate (Calcium Sulfate)	-2.32	
Anhydrite (Calcium Sulfate)	-2.84	
Barite (Barium Sulfate)		
Celestite (Strontium Sulfate)		

Remarks:

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-0.28	-0.08	0.13	0.35	0.58	0.82	1.06	1.31	1.57	1.84
Gypsum	-2.63	-2.61	-2.59	-2.57	-2.55	-2.53	-2.51	-2.49	-2.47	-2.46

Lab Tech.: *[Signature]*

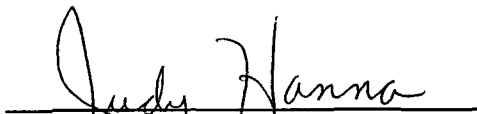
Affidavit of Publication

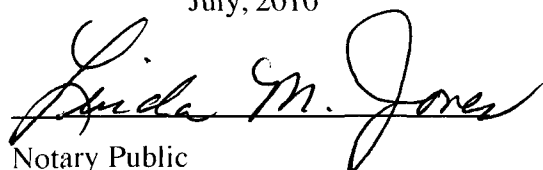
State of New Mexico,
County of Lea.

I, JUDY HANNA
PUBLISHER

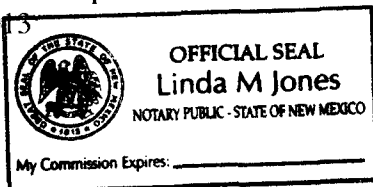
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issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
July 22, 2010
and ending with the issue dated
July 22, 2010


PUBLISHER
Sworn and subscribed to before me
this 22nd day of
July, 2010


Notary Public

My commission expires
June 16, 2015
(Seal)



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LEGAL NOTICE JULY 22, 2010

ConocoPhillips Company, P.O. Box 51810, Midland, TX 79710-1810, Contact: Jalyn N. Fiske (432) 688-6813, is seeking administrative approval from the New Mexico Oil Conservation Division to inject produced water into 11 wells in the East Vacuum Grayburg-San Andres Unit, in the Vacuum; Grayburg-San Andres pool. All the wells are located in Lea County, NM, and will be injecting into the interval of 4300' - 4900'.

EVGSAU 2721-003	Sec 27, T17S, R35E, 600' FSL & 1415' FWL
EVGSAU 3229-009	Sec 32, T17S, R35E, 200' FSL & 2500' FWL
EVGSAU 2622-031	Sec 26, T17S, R35E, 1980' FNL & 1980' FWL
EVGSAU 2631-022	Sec 26, T17S, R35E, 1980' FSL & 660' FWL
EVGSAU 2642-042	Sec 26, T17S, R35E, 1980' FNL & 660' FEL
EVGSAU 3315-004	Sec 33, T17S, R35E, 990' FSL & 990' FEL
EVGSAU 3333-001	Sec 33, T17S, R35E, 1980' FNL & 660' FEL
EVGSAU 3467-018	Sec 34, T17S, R35E, 660' FNL & 1980' FEL
EVGSAU 3315-002	Sec 33, T17S, R35E, 1980' FSL & 1980' FEL
EVGSAU 3345-035	Sec 33, T17S, R35E, 660' FSL & 1980' FWL
EVGSAU 3374-001	Sec 33, T17S, R35E, 1980' FSL & 660' FWL

The maximum injection rate will be 7500 barrels of water per day and the maximum injection pressure will be 1350 psi for the above mentioned wells. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, NM 87504 within 15 days of this notice
#25986

49101647

00056067

JALYN FISKE
CONOCOPHILLIPS COMPANY (MIDLAND)
3300 NORTH A STREET
BLDG. 6
MIDLAND, TX 79705

Exhibit # 1

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPHILLIPS COMPANYWELL NAME & NUMBER: ENGSAU 3467-01B ✓ 30-025-07998WELL LOCATION: 660' FNL # 1980' FEL

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: _____ Casing Size: 9 5/8"Cemented with: 865 sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Intermediate Casing

±

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: _____ Casing Size: 7 5/8"Cemented with: 400 sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Total Depth: 4592'Injection Interval4300' feet to 4900'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J55 IPC Lining Material: INTERNAUM COATED W/ TK-99

Type of Packer: HAULBURTON G-6 PACKER W/ XL OBT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRAYBURG SANDS

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPHILIPS COMPANY30-025-02981WELL NAME & NUMBER: ENGSA 3374-001WELL LOCATION: 1980' FSU # 660' W

FOOTAGE LOCATION

UNIT LETTER

33

SECTION

17S

TOWNSHIP

35E

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: _____ Casing Size: 9 5/8"Cemented with: 325 sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Intermediate Casing

±

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: _____ Casing Size: 7 5/8"Cemented with: 210 sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Total Depth: 4650'Injection Interval4300' feet to 4900'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 IPC Lining Material: INTERNAUM COATED W/ TK-99

Type of Packer: HALLIBURTON G-L PACKER W/ XL OBT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRAPEBURG SANDS

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPhillips COMPANYWELL NAME & NUMBER: ENGSAU 3345-035WELL LOCATION: 660' FSL of 1980' FWL

FOOTAGE LOCATION

UNIT LETTER

33

SECTION

17S

TOWNSHIP

35E

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: _____ Casing Size: 9 5/8"Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Intermediate Casing

±

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: _____ Casing Size: 7 5/8"Cemented with: UNKNOWN sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: SURFACEInjection Interval4300' feet to 4900'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J55 IPC Lining Material: INTERNAUW COATED W/ TK-99

Type of Packer: HALLIBURTON G-6 PACKER W/ XL OBT

Packer Setting Depth: AZONE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRAYBURG SATU-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPHILLIPS COMPANYWELL NAME & NUMBER: ENGSAU 3333-00130-025-02981WELL LOCATION: 1980' FNL & 660' FEL

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: _____ Casing Size: 95/8"Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Intermediate Casing

±

Hole Size: _____ Casing Size: _____

Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Production CasingHole Size: _____ Casing Size: 7"Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Total Depth: 4710Injection Interval4394

feet to

4674

(Perforated or Open Hole; indicate which)

Perforations

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J55 IPC Lining Material: INTERNAUW COATED W/ TK-99

Type of Packer: HALLIBURTON G-L PACKER W/ XL OBT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRATZBURG SAND-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPhillips COMPANY30-025-08340WELL NAME & NUMBER: EUGESAU 3315-004WELL LOCATION: 990' FSL @ 990' FEL

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

3317S35EWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface CasingHole Size: _____ Casing Size: 7 5/8"Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Intermediate Casing
±

Hole Size: _____ Casing Size: _____

Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Production CasingHole Size: _____ Casing Size: 4 1/2"Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Total Depth: 4625'Injection Interval4300' feet to 4900'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J.55 IPC Lining Material: INTERNAUW COATED W/ TK-99

Type of Packer: HALLIBURTON G-6 PACKER W/ XL OFT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM, GRAYBURG SAND-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPHILLIPS COMPANY 30-025-08538WELL NAME & NUMBER: ENGSAU 3315-002WELL LOCATION: 1980' FSL # 1980' FEL

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____

Casing Size: 8 5/8"Cemented with: UNKNOWN sx. or _____ft³Top of Cement: SURFACE

Method Determined: _____

Intermediate Casing

±

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx. or _____ft³

Top of Cement: _____

Method Determined: _____

Production Casing

Hole Size: _____

Casing Size: 5 1/2"Cemented with: UNKNOWN sx. _____ft³Top of Cement: SURFACE

Method Determined: _____

Total Depth: 4655'Injection Interval4300'

feet

to 4900'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J55 IPC Lining Material: INTERNAUM COATED W/ TK-99

Type of Packer: HALLIBURTON G-6 PACKER W/ XL OBT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRAYBURG SAND-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPhillips COMPANY30-025-2650WELL NAME & NUMBER: ENGSAU 3229-009WELL LOCATION: 200' FSL of 2500' FWL

FOOTAGE LOCATION

UNIT LETTER

32

SECTION

17S

TOWNSHIP

35E

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface Casing

Hole Size: _____

Casing Size: 95/8"Cemented with: UNKNOWN sx. _____ft³

Top of Cement: _____

SURFACE

Method Determined: _____

Intermediate Casing
±

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx. _____

ft³

Top of Cement: _____

Method Determined: _____

Production Casing

Hole Size: _____

Casing Size: 4"Cemented with: UNKNOWN sx. _____ft³

Top of Cement: _____

SURFACE

Method Determined: _____

Total Depth: 4811'Injection Interval4400

feet

to 4610'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J55 IPC Lining Material: INTERNAU COATED W/ TK-99

Type of Packer: HALLIBURTON G-6 PACKER W/ XL OBT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRAUERG SAT-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPHILLIPS COMPANY 30-025-32 058WELL NAME & NUMBER: ENGSAU 2721-003WELL LOCATION: 660' FSL 7 1415' FWL
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface CasingHole Size: _____ Casing Size: 25/8"
Cemented with: 1000 sx. or _____ ft³
Top of Cement: SURFACE Method Determined: _____Intermediate Casing
±Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____Production CasingHole Size: _____ Casing Size: 5 1/2"
Cemented with: 000 sx. or _____ ft³
Top of Cement: SURFACE Method Determined: _____Total Depth: 4739'Injection Interval4347' feet to 4639'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J.55 IPC Lining Material: INTERNAUM COATED W/ TK-99

Type of Packer: HALLIBURTON G-6 PACKER W/ XL OFT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERNAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM, GREATERBURG SAND-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPhillips COMPANY30-025-02883WELL NAME & NUMBER: ENGSAU 2642-042WELL LOCATION: 1900' FNL # 660' FEL

FOOTAGE LOCATION

UNIT LETTER

26

TOWNSHIP

17S

RANGE

35EWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: _____ Casing Size: 8 5/8"Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Intermediate Casing

±

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: _____ Casing Size: 5 1/2"Cemented with: UNKNOWN sx. or _____ ft³Top of Cement: SURFACE Method Determined: _____Total Depth: 4650'Injection Interval4300' feet to 4900'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 IPC Lining Material: INTERNUM COATED W/ TK-99

Type of Packer: HALLIBURTON G-L PACKER W/ XL OFT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM, GRAYBURG SANDS

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPHILLIPS COMPANY30-026-02877WELL NAME & NUMBER: ENGSAU #2631-022WELL LOCATION: 660' FWL @ 1980' FSL

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface Casing

Hole Size: _____

Casing Size: 9 5/8"

Cemented with: _____

075

sx. _____

or _____

ft³ _____

Top of Cement: _____

SURFACE

Method Determined: _____

~~Intermediate Casing~~
PRODUCTION

Hole Size: _____

Casing Size: 7 5/8

Cemented with: _____

400

sx. _____

or _____

ft³ _____

Top of Cement: _____

SURFACE

Method Determined: _____

~~Production Casing~~
LINER

Hole Size: _____

Casing Size: 4-1/2"

Cemented with: _____

150

sx. _____

or _____

ft³ _____

Top of Cement: _____

SURFACE

Method Determined: _____

Total Depth: _____

4520'Injection Interval4423

feet to

4482

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J55 IPC Lining Material: INTERNAUALLY COATED W/ TK-99

Type of Packer: HALLIBURTON G-L PACKER W/ XL OBT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No
 If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRAYBURG SAND-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: CONOCOPHILIPS COMPANY30-025-02880WELL NAME & NUMBER: EAST VACUUM GRAYBURG-SAN ANDRES (ENGSAU) # 2622-031WELL LOCATION: 1980' FNL # 1980' FEL

FOOTAGE LOCATION

UNIT LETTER

26

SECTION

17S

TOWNSHIP

35E

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____

Casing Size: 9 5/8"Cemented with: UNKNOWN sx. or _____ft³

Top of Cement: _____

SURFACE

Method Determined: _____

Intermediate Casing

±

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx. or _____ft³

Top of Cement: _____

Method Determined: _____

Production Casing

Hole Size: _____

Casing Size: 7 5/8"Cemented with: UNKNOWN sx. or _____ft³

Top of Cement: _____

SURFACE

Method Determined: _____

Total Depth: 4,566Injection Interval4222

feet

to 4526

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J.55 IPC Lining Material: INTERNAU COATED W/ TK-99

Type of Packer: HALLIBURTON G-L PACKER W/ XL OBT

Packer Setting Depth: ABOVE TOP PERFORATION, WITHIN UNITIZED INTERVAL

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____

X Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: VACUUM; GRAYBURG SAND-ANDRES

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

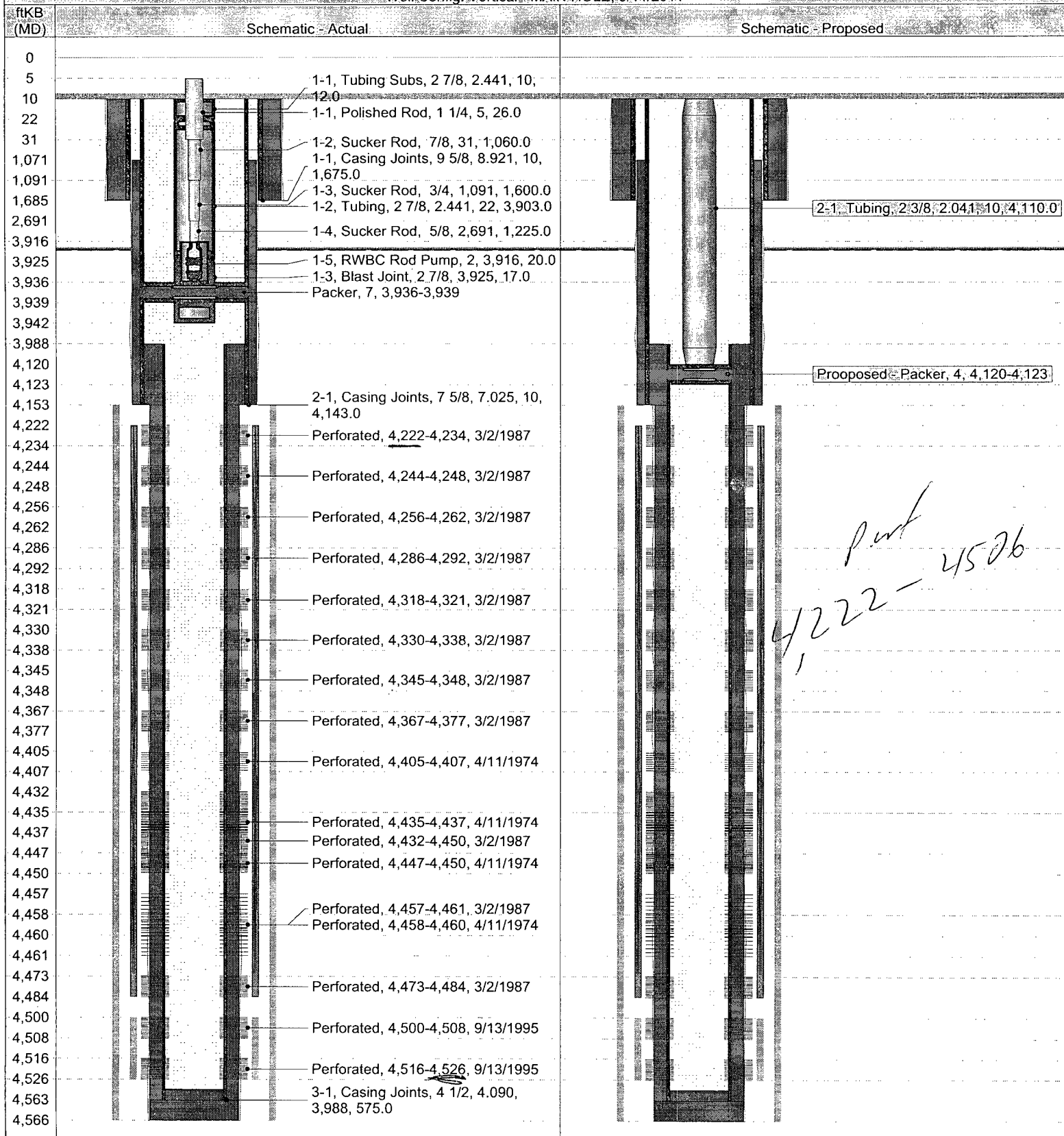
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Proposed Wellbore Diagrams

Schematic - Current
EAST VACUUM GB-SA UNIT 2622-031

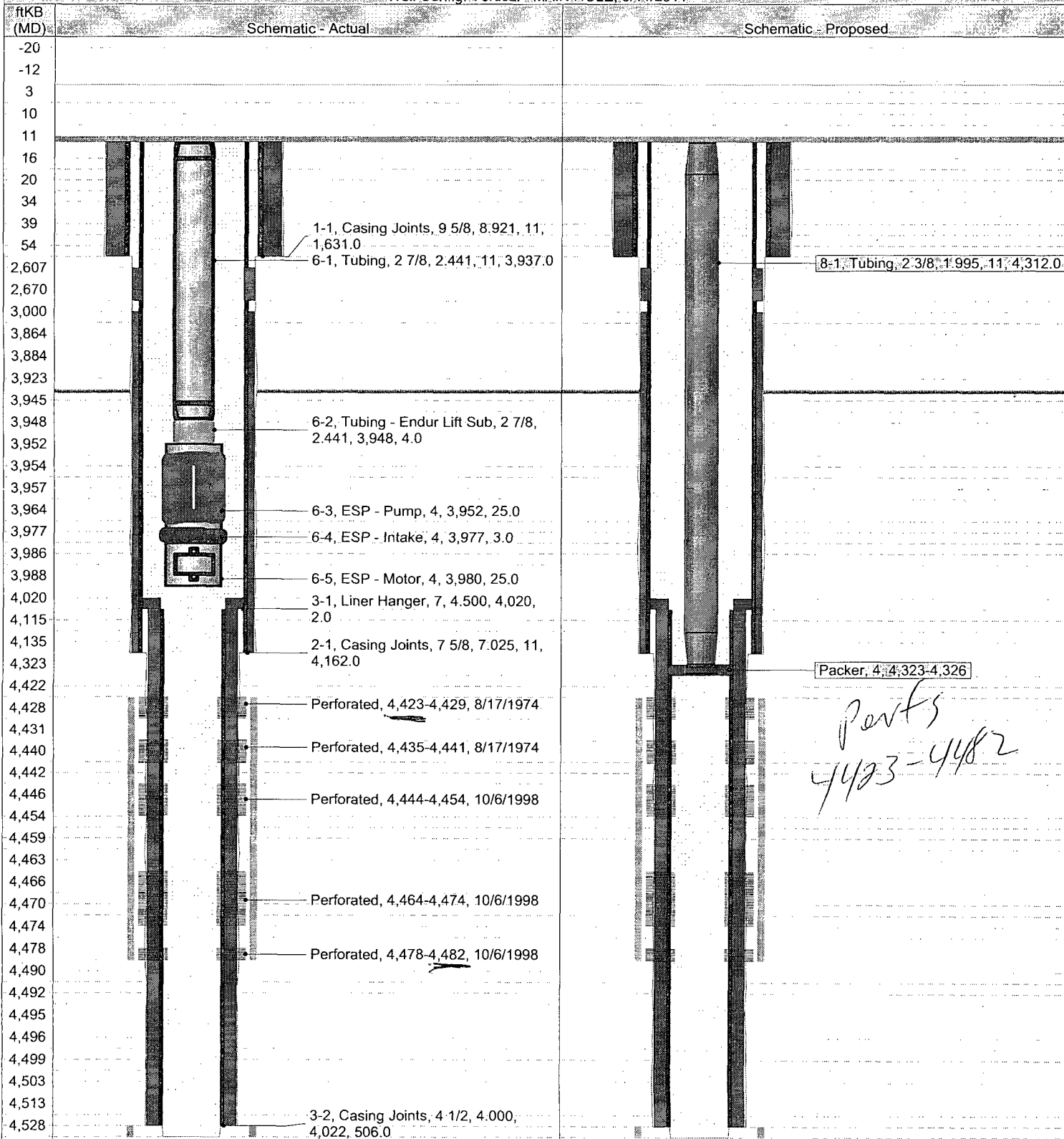
District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300250288000	County LEA	State/Province NEW MEXICO
Original Spud Date 7/13/1939	Surface Legal Location Sec. 26, T-17S, R-35E	East/West Distance (ft) 1,980.00	East/West Reference E	North/South Distance (ft) 1,980.00
				North/South Reference N

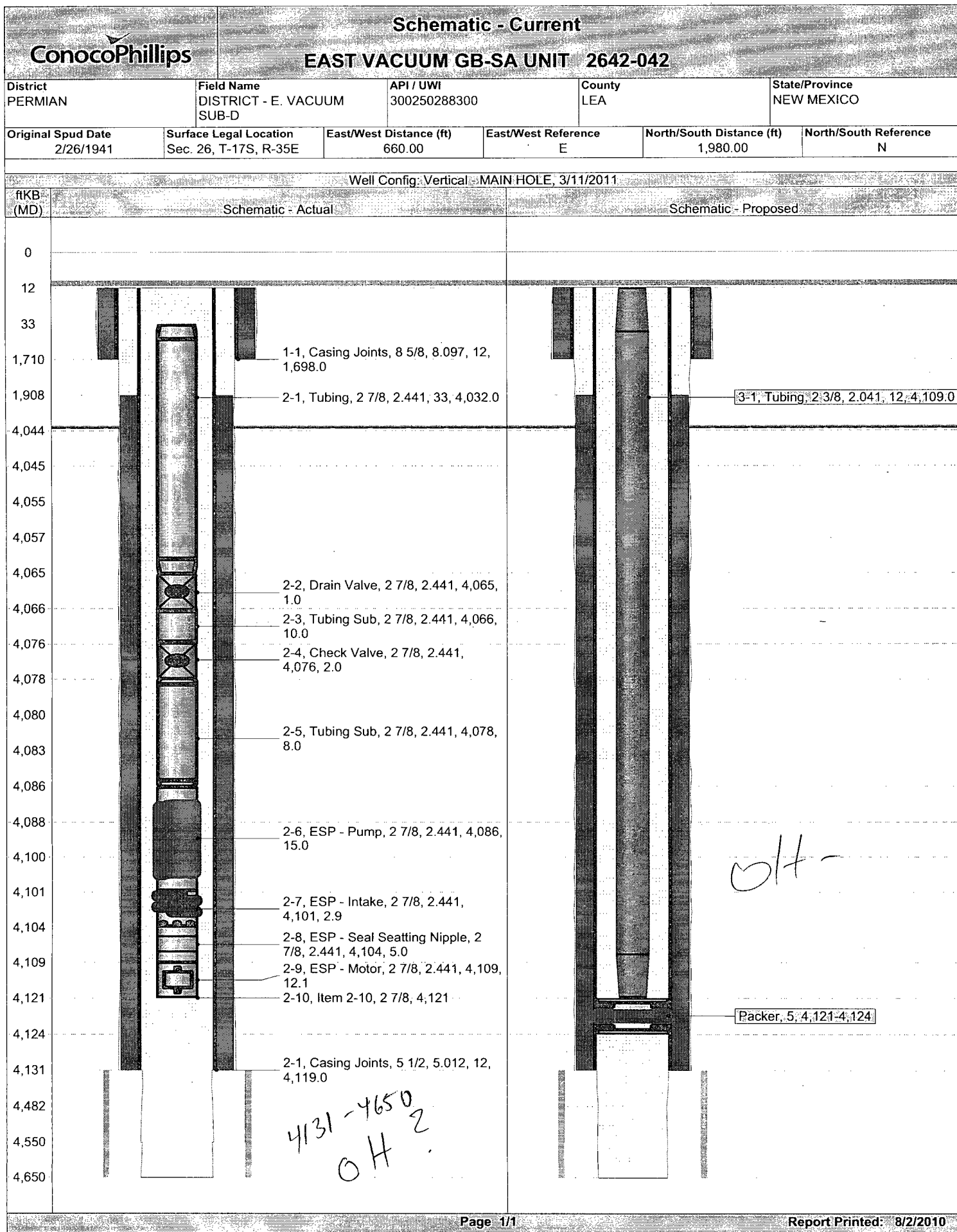
Well Config: Vertical - MAIN HOLE; 3/11/2011



District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300250287700	County LEA	State/Province NEW MEXICO
Original Spud Date 12/26/1938	Surface Legal Location Sec. 26, T-17S, R-35E	East/West Distance (ft) 660.00	East/West Reference W	North/South Distance (ft) 1,980.00
				North/South Reference S

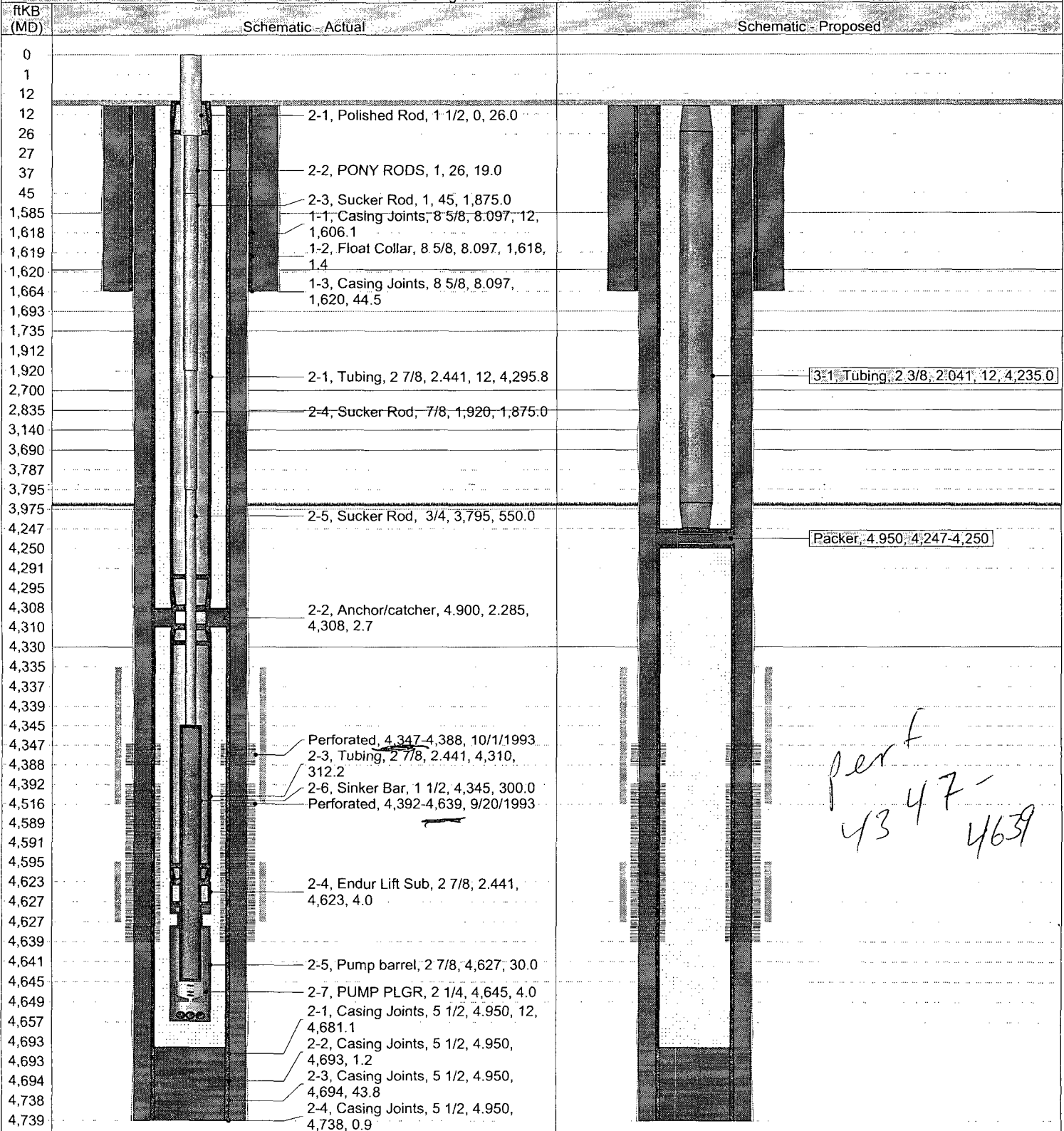
Well Config: Vertical - MAIN HOLE, 3/11/2011





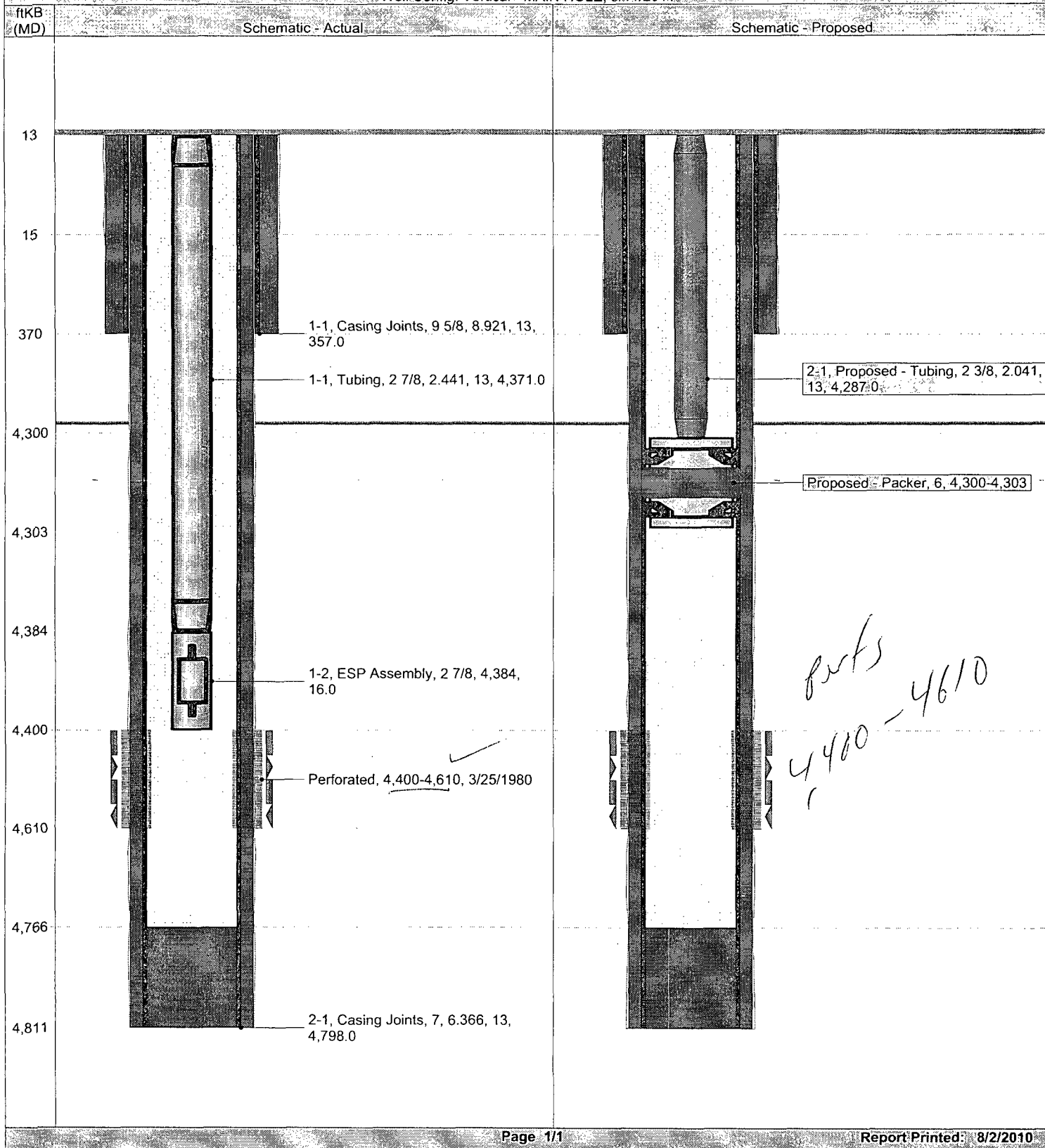
District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300253205800	County LEA	State/Province NEW MEXICO
Original Spud Date 8/25/1993	Surface Legal Location Sec 27, T-17-S, R-35-E	East/West Distance (ft) 1,415.00	East/West Reference W	North/South Distance (ft) 660.00
				North/South Reference S

Well Config: Vertical - MAIN HOLE, 3/11/2011



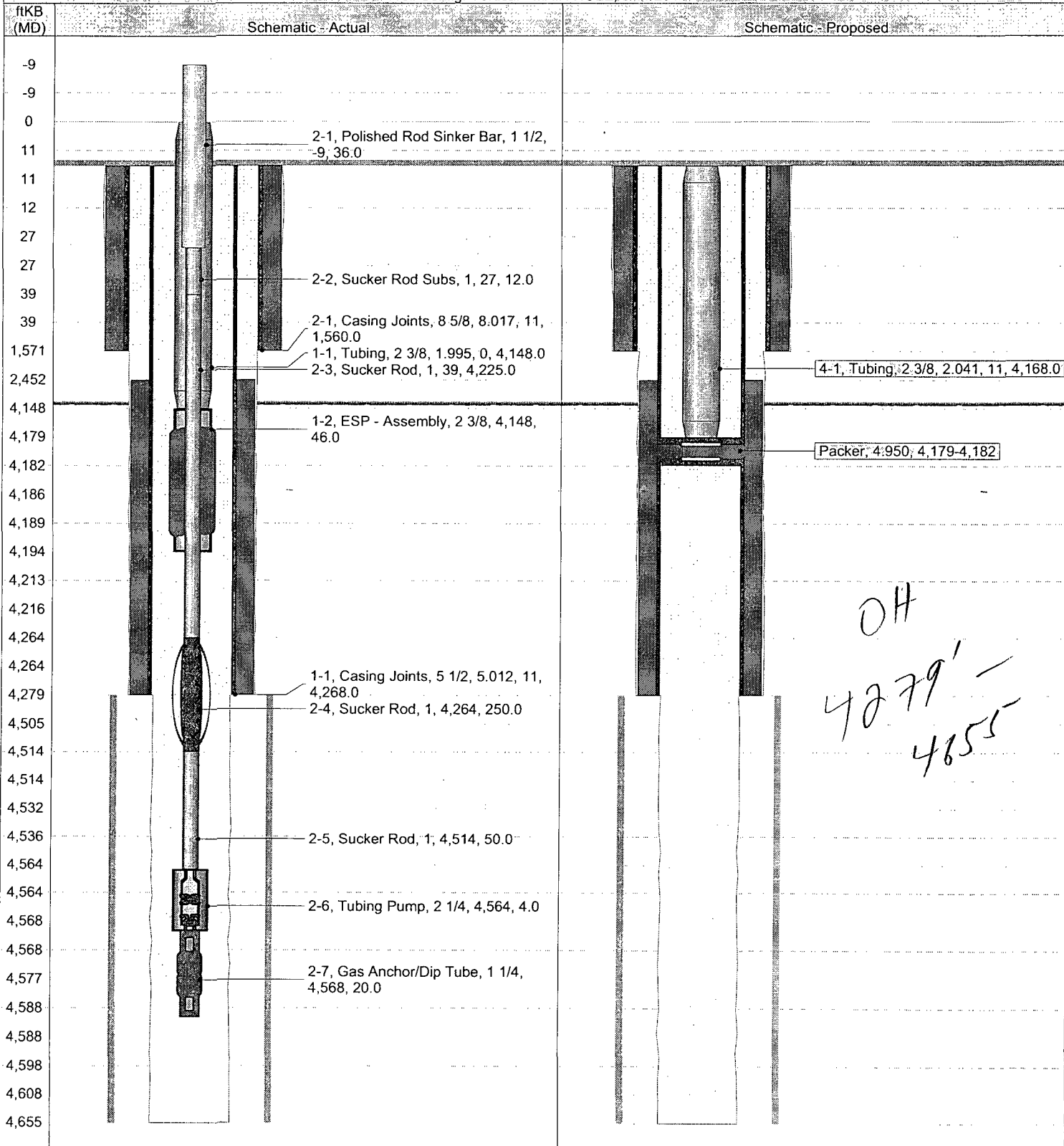
District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300252665000	County LEA	State/Province NEW MEXICO	
Original Spud Date 2/10/1980	Surface Legal Location Sec 32, T-17-S, R-35-E	East/West Distance (ft) 2,500.00	East/West Reference W	North/South Distance (ft) 200.00	North/South Reference S

Well Config: Vertical - MAIN HOLE, 3/11/2011



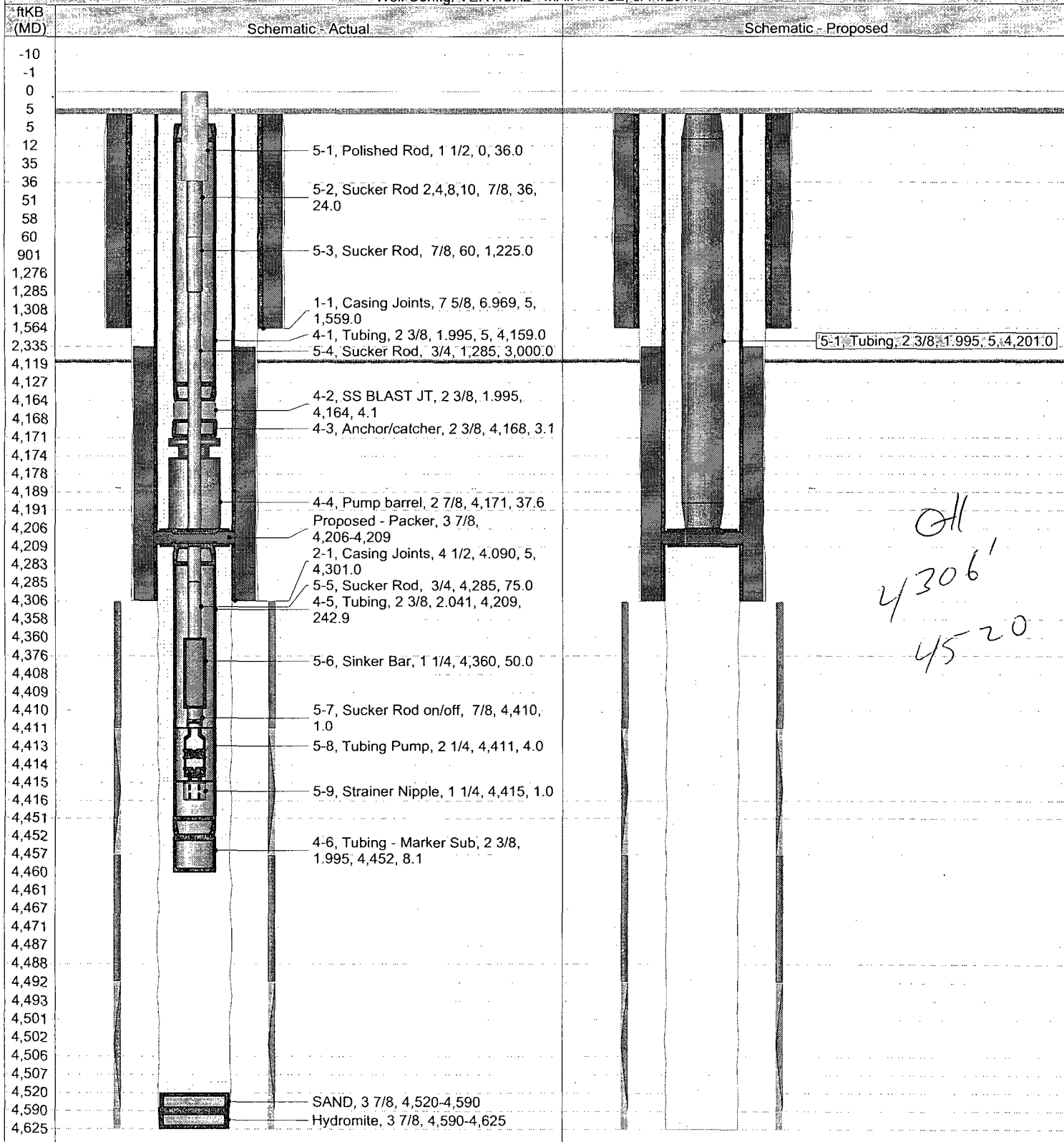
District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300250853800	County LEA	State/Province NEW MEXICO
Original Spud Date 5/21/1939	Surface Legal Location Section 33, T-17S, R-35E	East/West Distance (ft) 1,980.00	East/West Reference E	North/South Distance (ft) 1,980.00
				North/South Reference S

Well Config: Vertical - MAIN HOLE, 3/11/2011



District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300250854000	County LEA	State/Province NEW MEXICO
Original Spud Date 5/2/1940	Surface Legal Location Sec. 33, T-17S, R-35E	East/West Distance (ft) 990.00	East/West Reference E	North/South Distance (ft) 990.00
				North/South Reference S

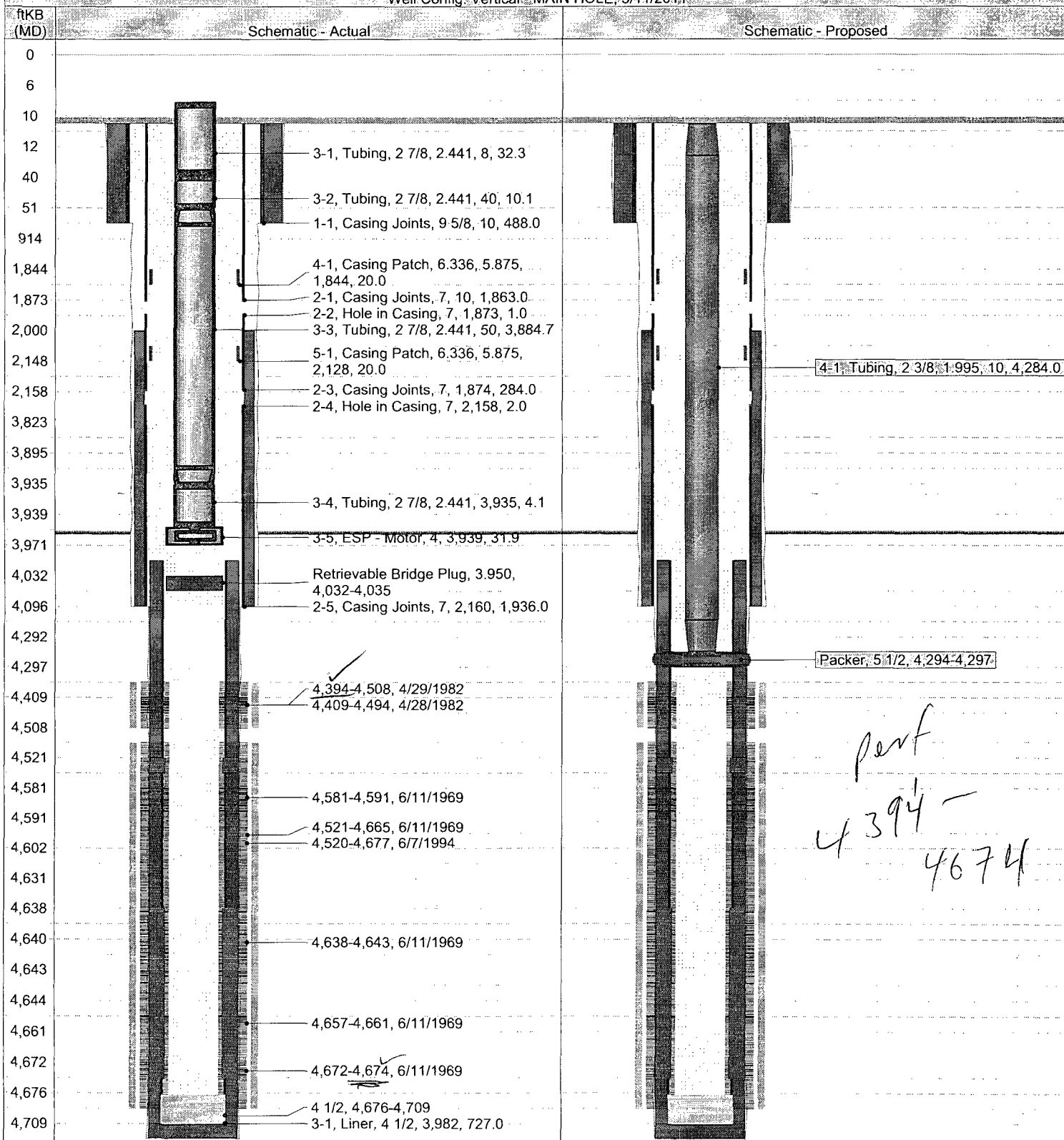
Well Config: VERTICAL - MAIN HOLE, 3/11/2011



Handwritten:
 4306'
 4520'

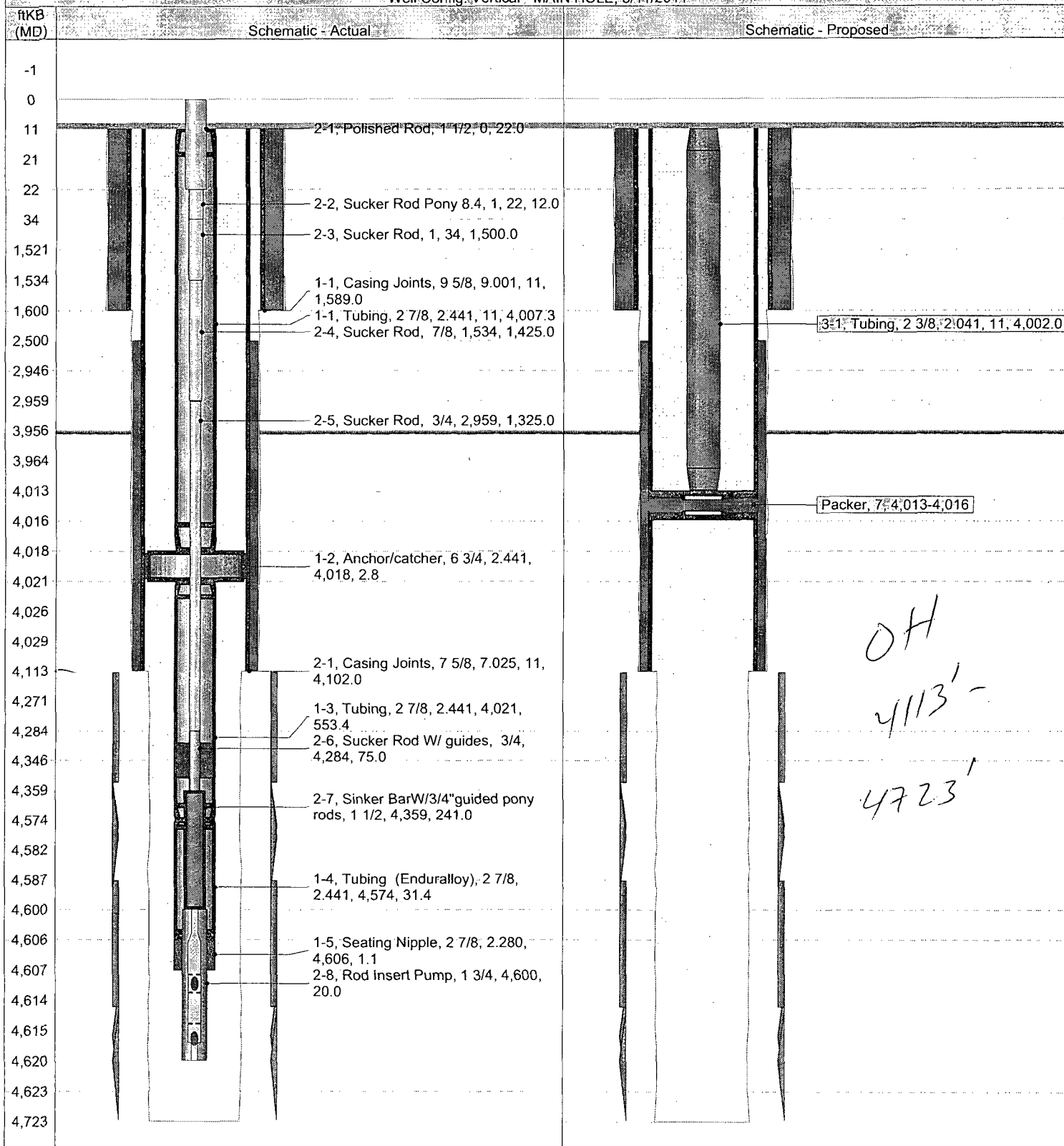
District PERMIAN	Field Name VACUUM	API / UWI 300250298100	County LEA	State/Province NEW MEXICO
Original Spud Date 3/11/1939	Surface Legal Location Sec. 33-T17S, R-35E	East/West Distance (ft) 660.00	East/West Reference E	North/South Distance (ft) 1,980.00
North/South Reference N				

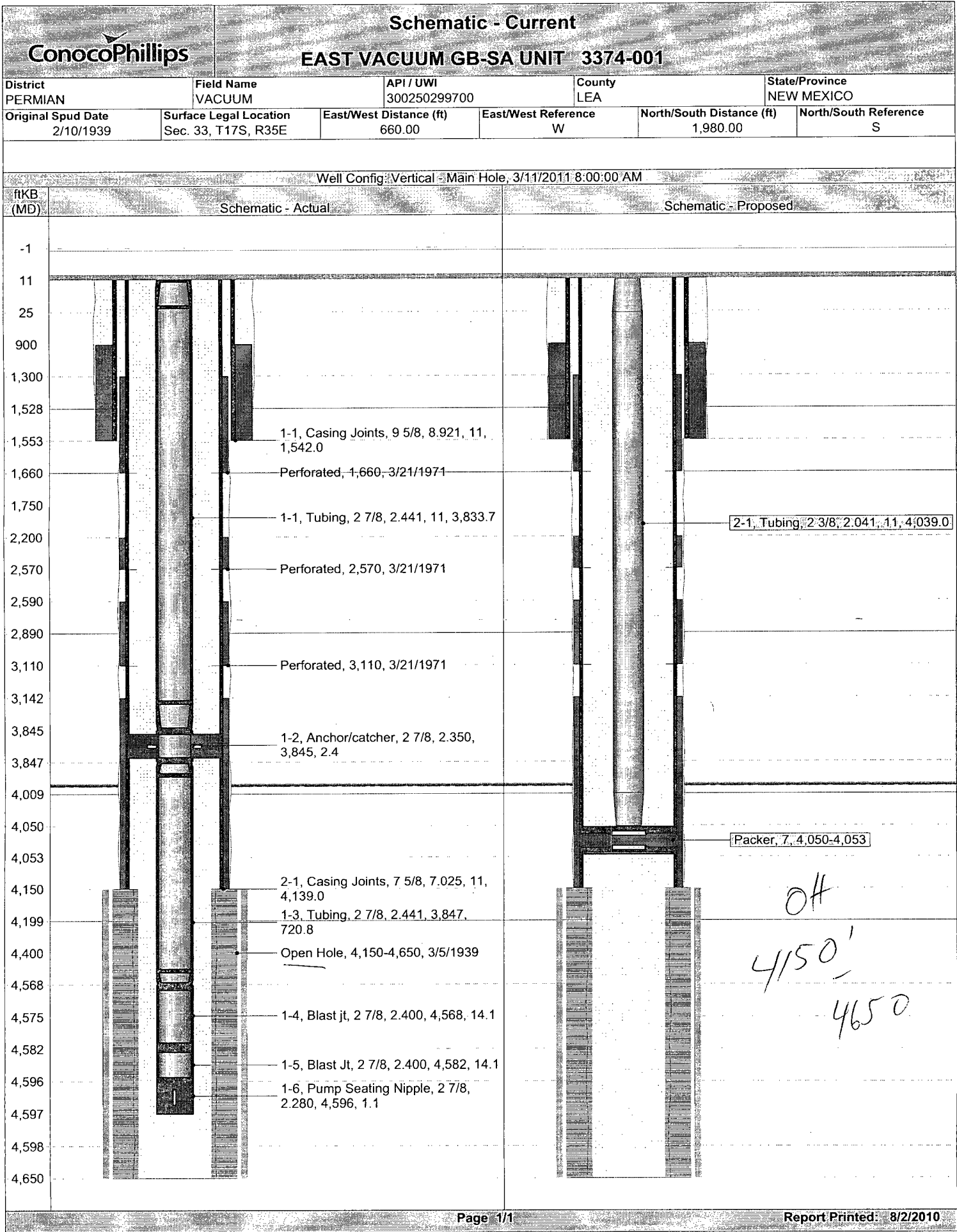
Well Config: Vertical MAIN HOLE, 3/11/2011



District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300250298900	County LEA	State/Province NEW MEXICO
Original Spud Date 11/20/1939	Surface Legal Location Sec 33, T-17-S, R-35-E.	East/West Distance (ft) 1,980.00	East/West Reference W	North/South Distance (ft) 660.00
				North/South Reference S

Well Config: Vertical - MAIN HOLE, 3/11/2011





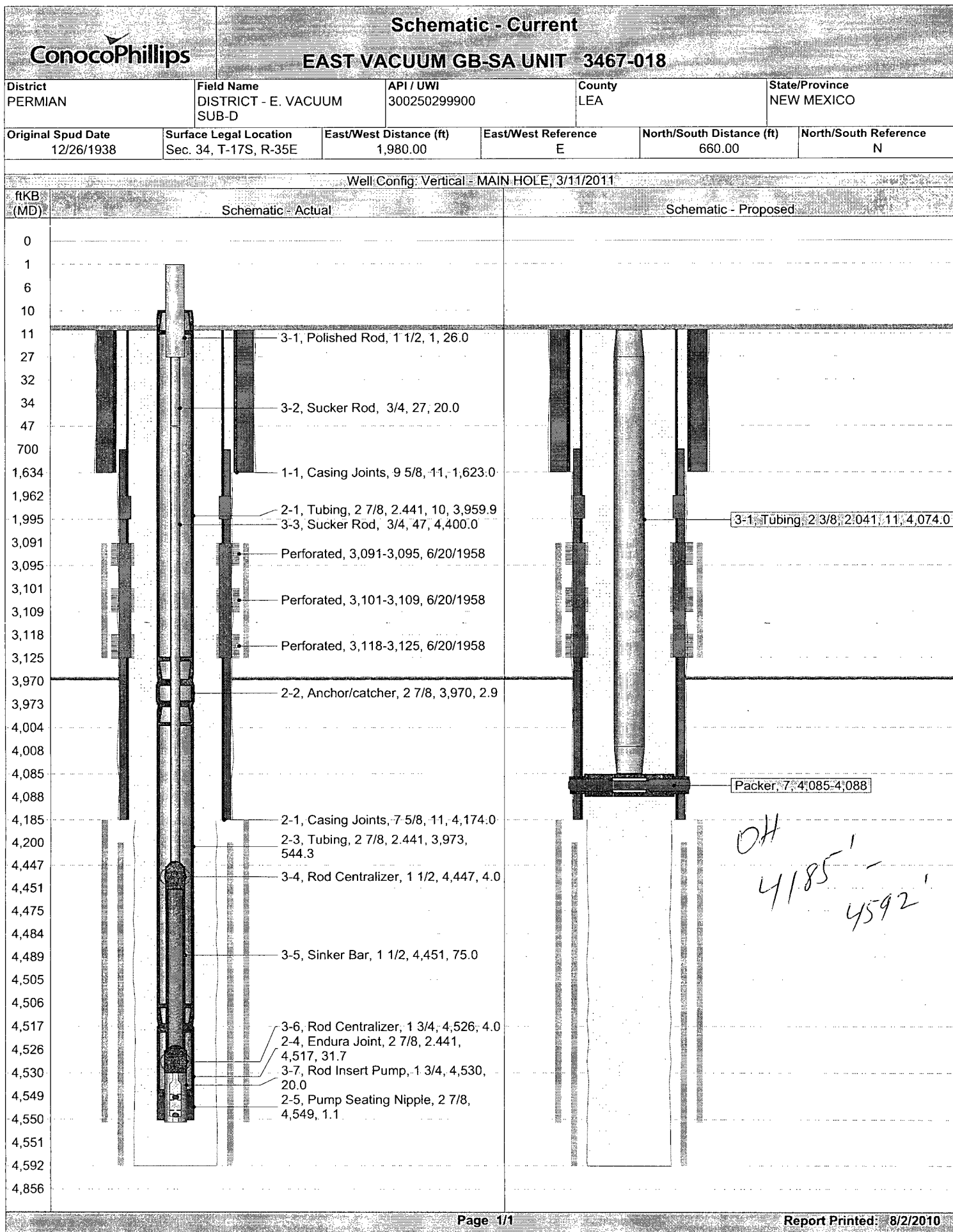
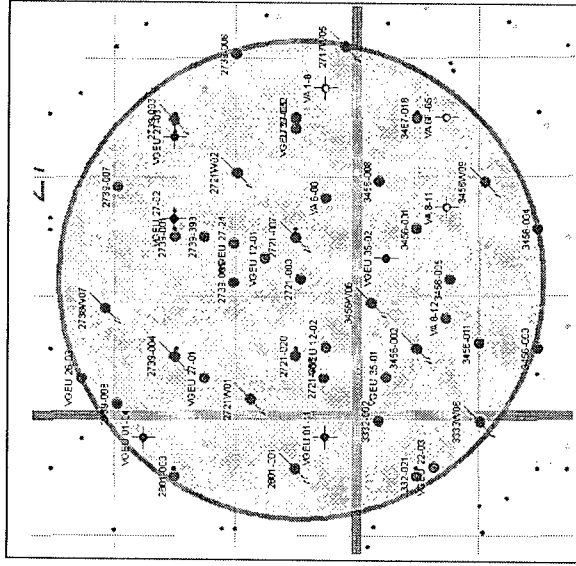


Exhibit # 2



ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT
2721-003
API# 30-025-32058

Projection Map: SPL 1927 NME

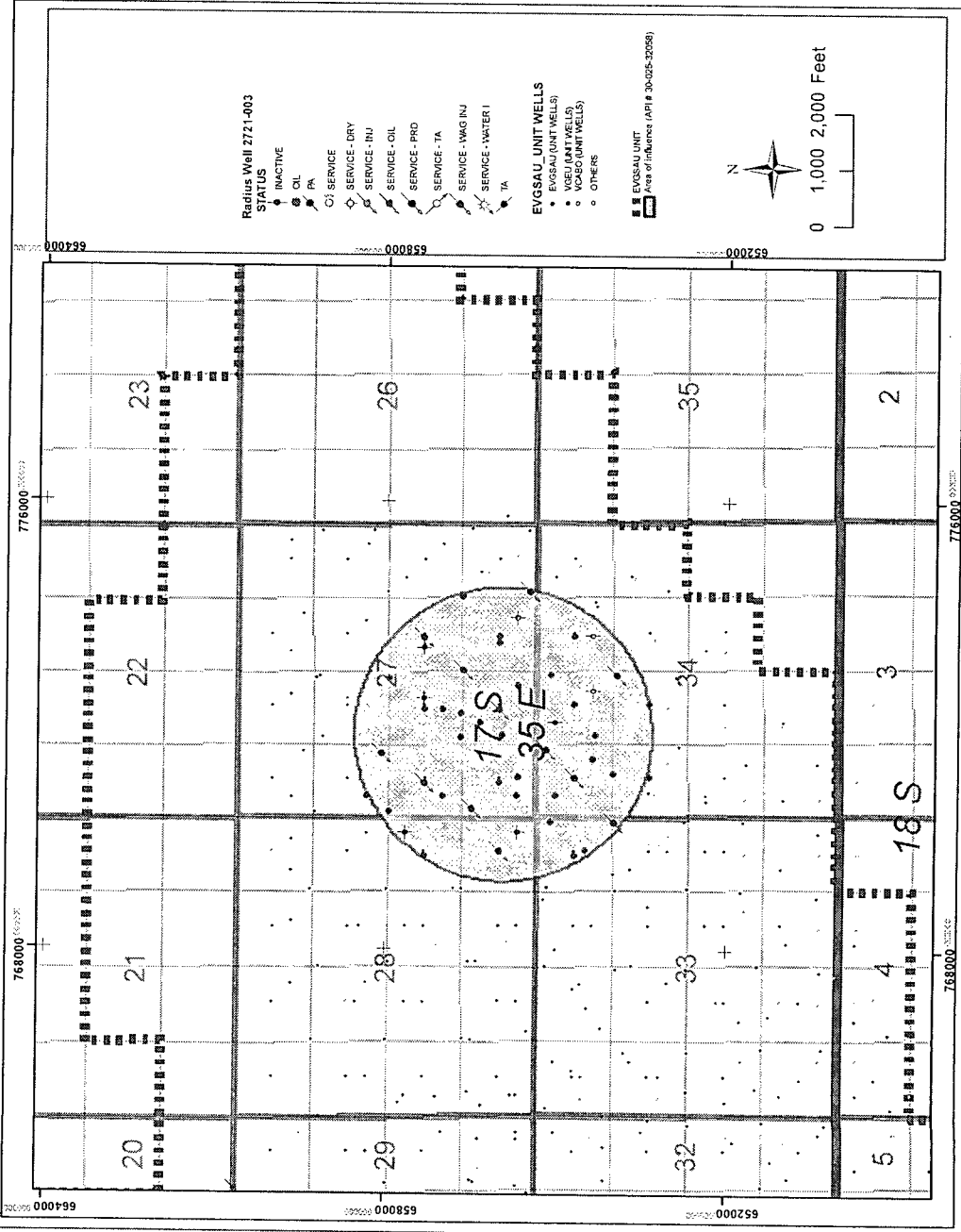
Author: David M. Orchard / Karen Stiles

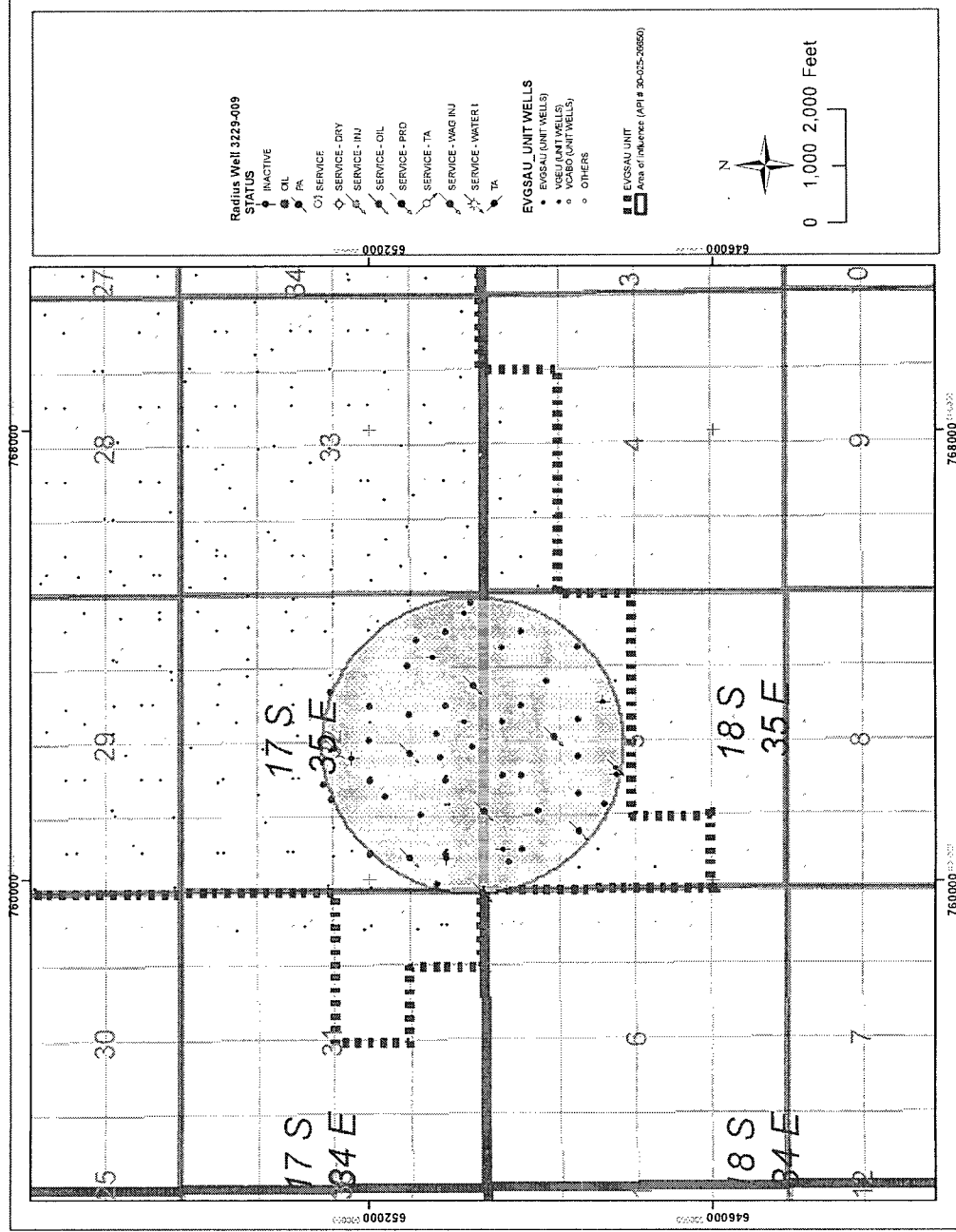
Date: April 2010

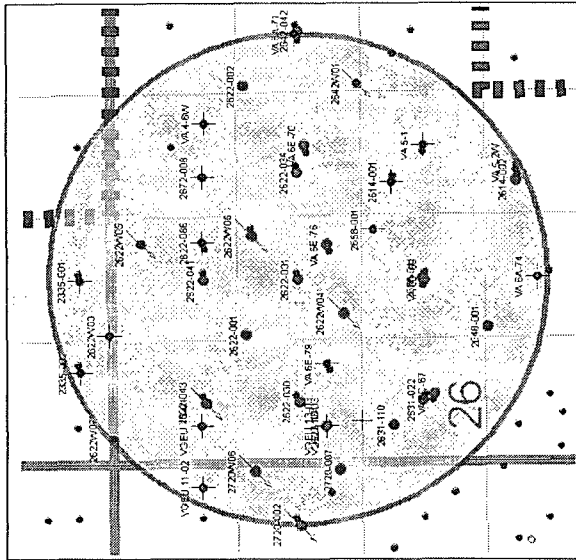
Compiled by: Dac N. Pham

Scale: 1 inch = 2000 Feet

Project File: EVGSAU_2721-003_HallMile_MAR2010.MXD







ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT

2622-031

API# 30-025-02880

Projection Map: SPL 1927 NME

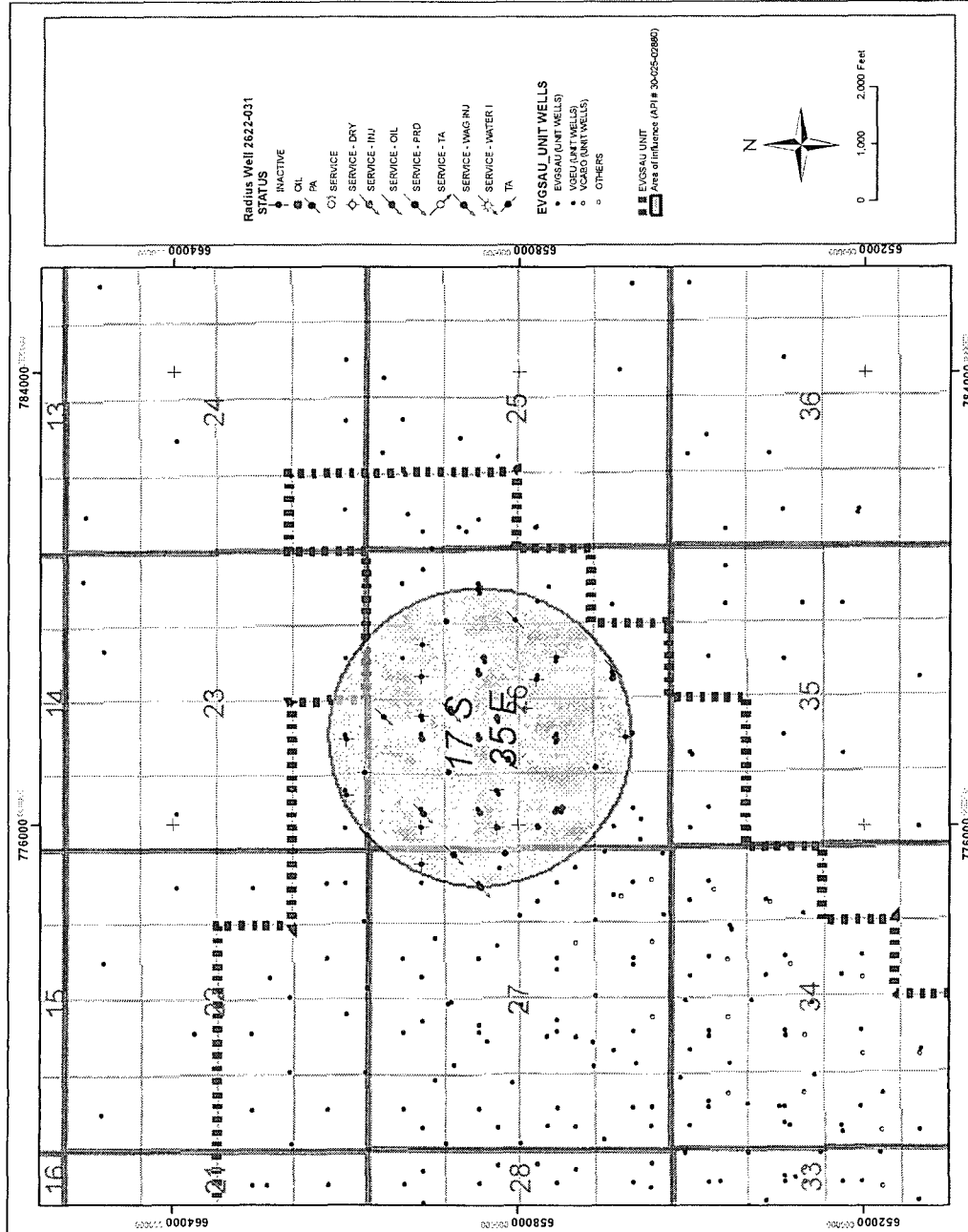
Author: David M. Orchard / Karen Stiles

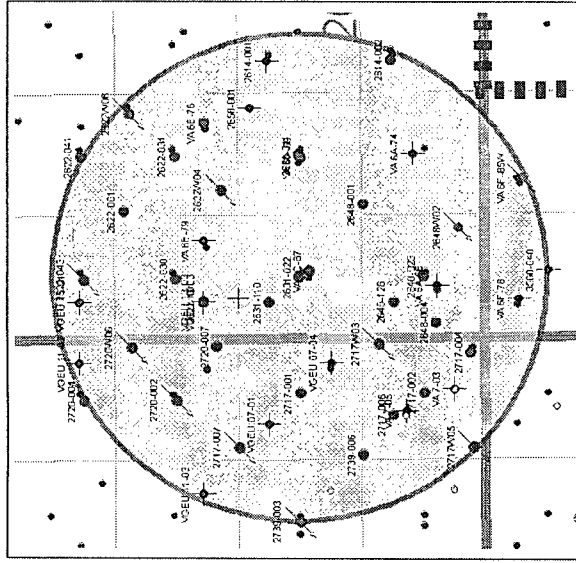
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Compiled by: Dac N. Pham

Scale: 1 inch = 2000 Feet

Project File: EVGSAU_2622-031_HalfMile_MAR2010.MXD



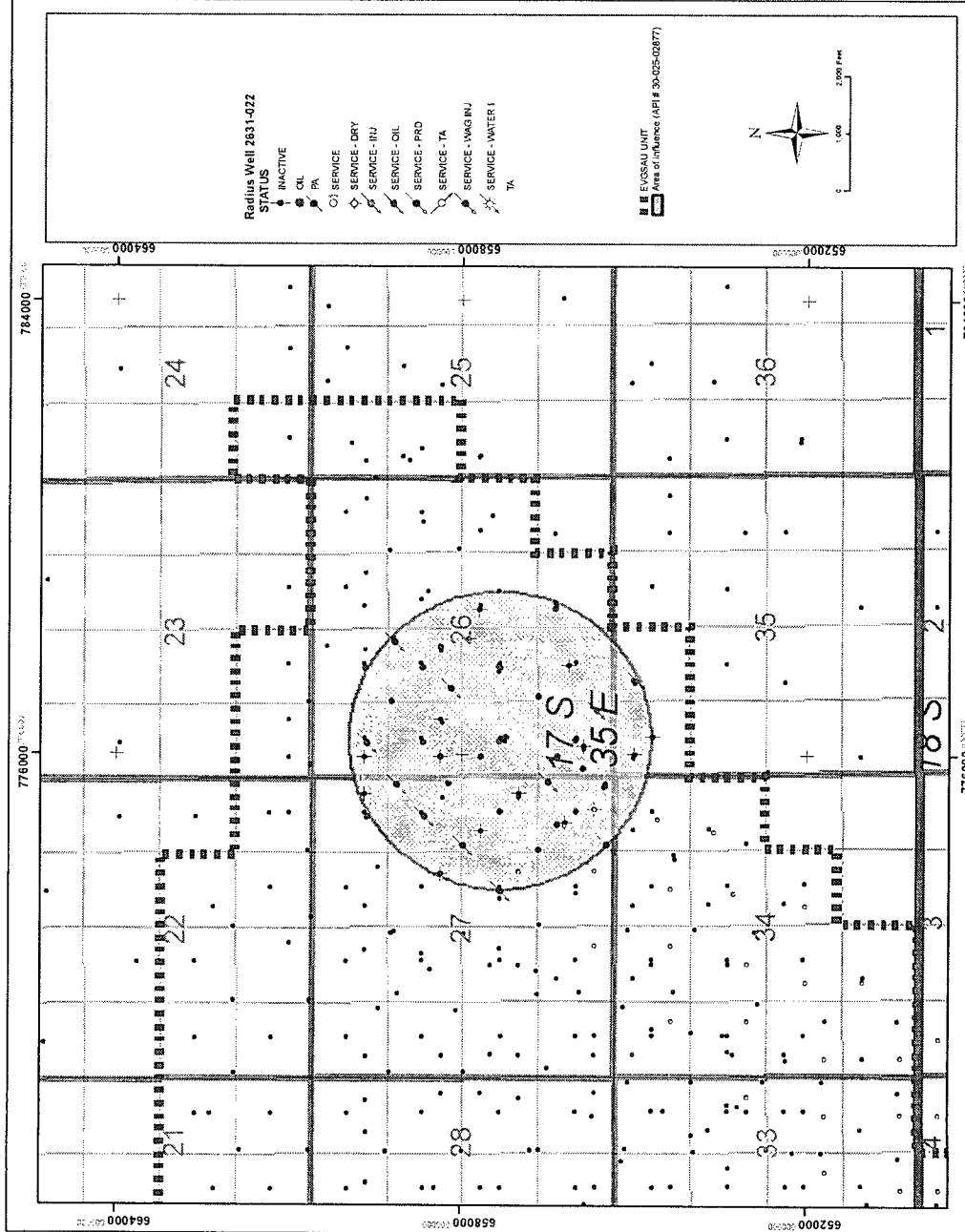


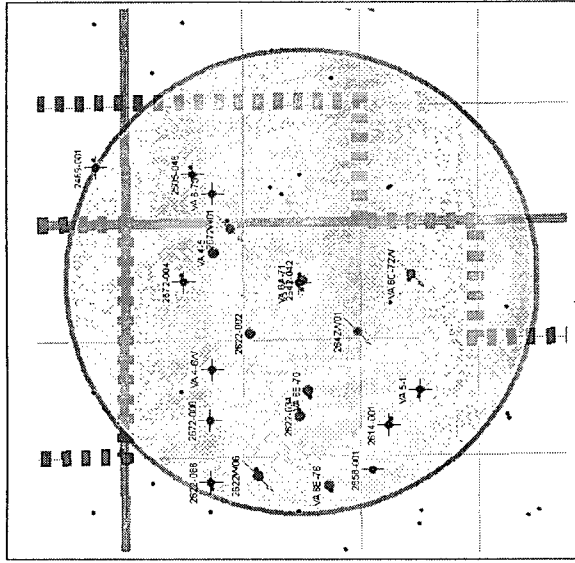
ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT
2631-022
API# 30-025-02877





ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT

2642-042

API# 30-025-02883

Projection Map: SPL 1927 NME

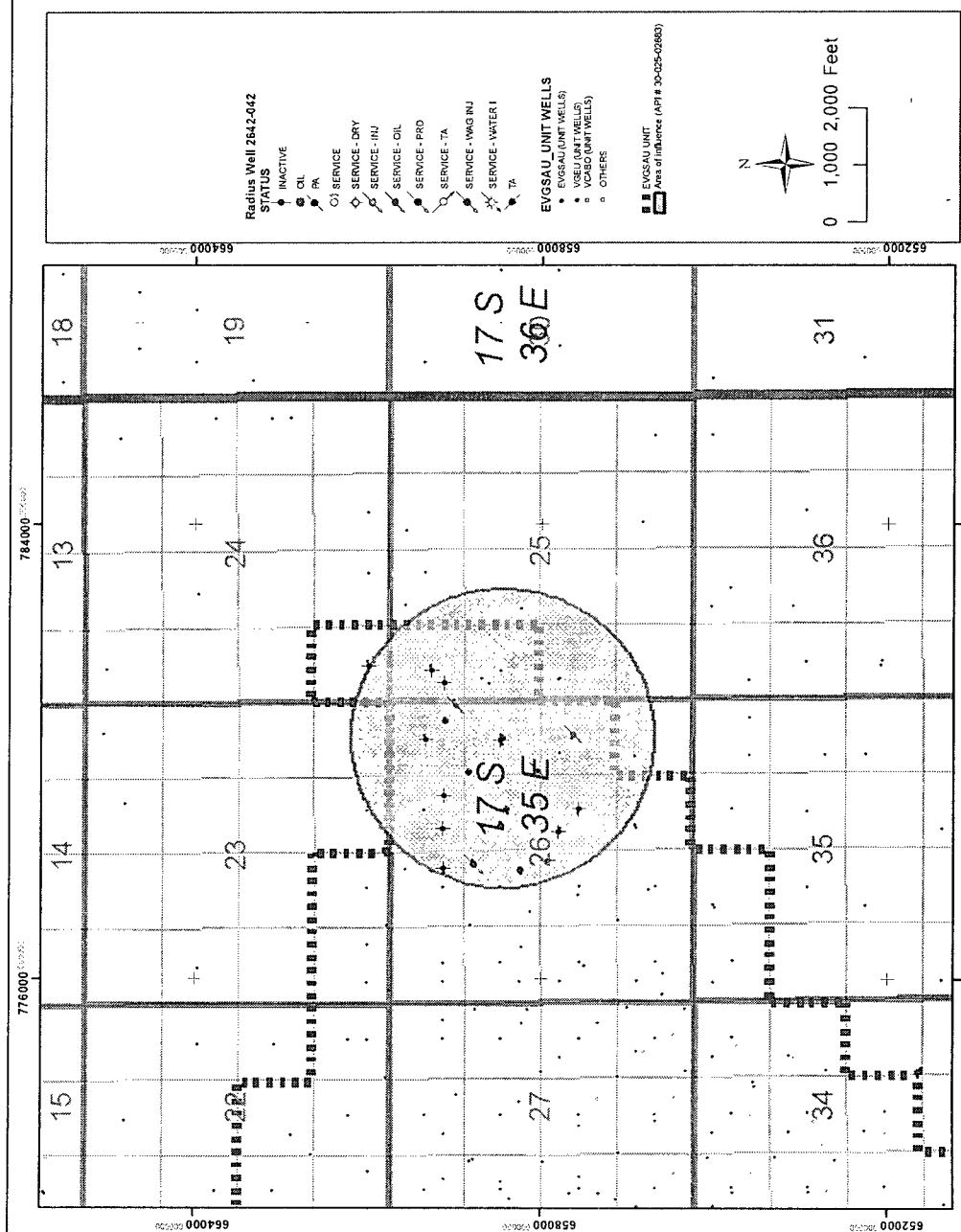
Date: APRIL-2010

Scale: 1 inch = 2000 Feet

Author: David M. Orchard / Karen Stiles

Compiled by: Dac N. Pham

Project File: EVGSAU_2642-042_HallMile_MAR2010.MXD



Radius Well 2642-042

STATUS

● INACTIVE

● OIL

● PA

○ O3 SERVICE

○ SERVICE - DRY

○ SERVICE - INJ

○ SERVICE - OIL

○ SERVICE - PROD

○ SERVICE - TA

○ SERVICE - VAG INJ

○ SERVICE - WATER I

○ TA

EVGSAU UNIT WELLS

● EVGSAU (UNIT WELLS)

● VAG (UNIT WELLS)

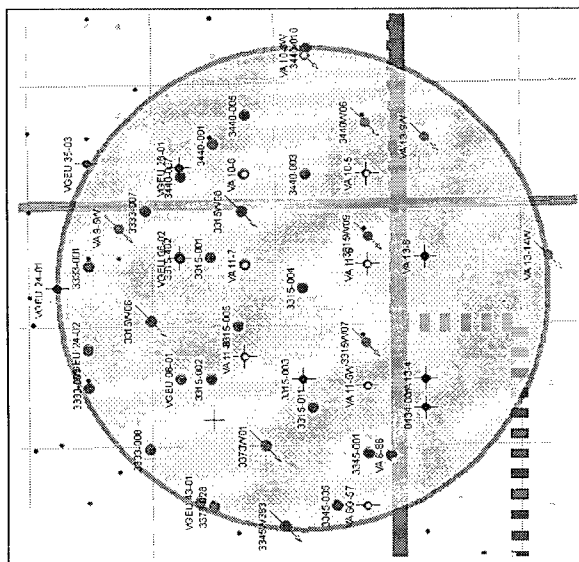
● OTHERS

EVGSAU UNIT

API# 30-025-02883



0 1,000 2,000 Feet



ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT

3315-004

API# 30-025-08540

Projection Map: SPL 1927 NME

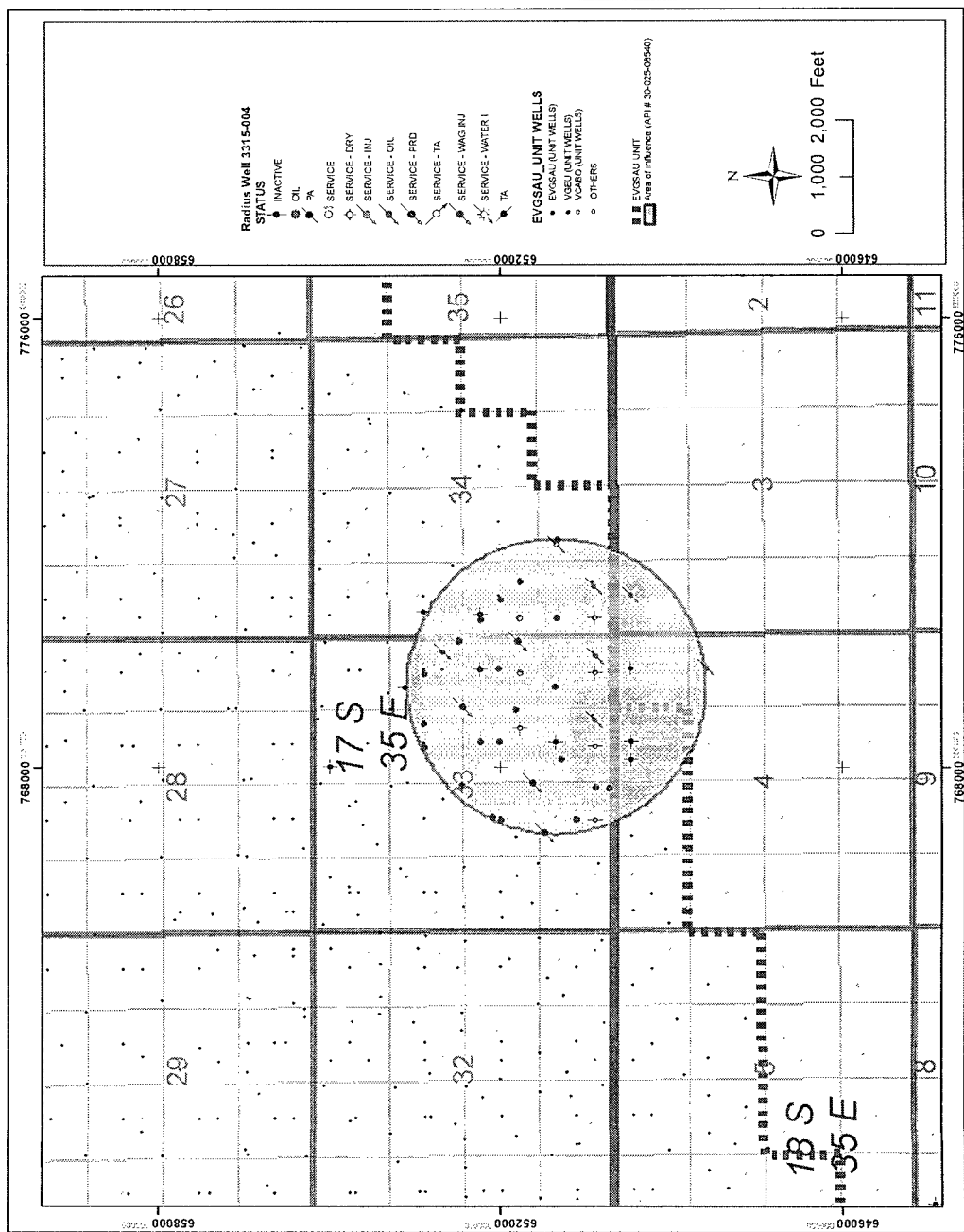
Author: David M. Orchard / Karen Stiles

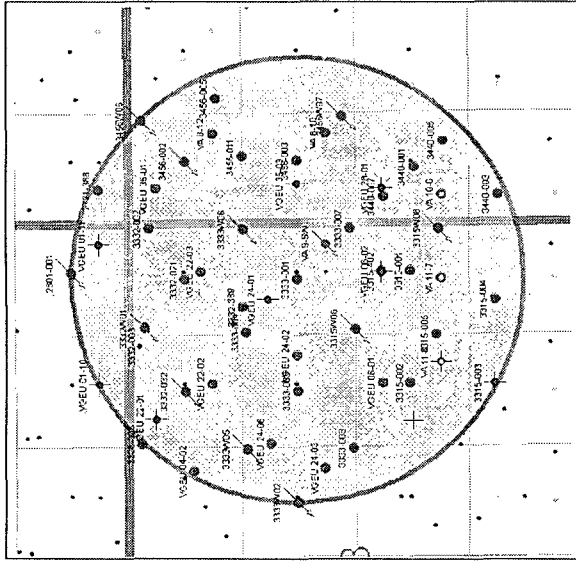
Date: 14-APRIL-2010

Compiled by: Dac N. Pham

Scale: 1 inch = 2000 Feet

Project File: EVGSAU_3315-004_HallMile_MAR2010.MXD





ConocoPhillips

ConocoPhillips
Mid-America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT
3333-001
API# 30-025-02981

Projection Map: SPL 1927 NME

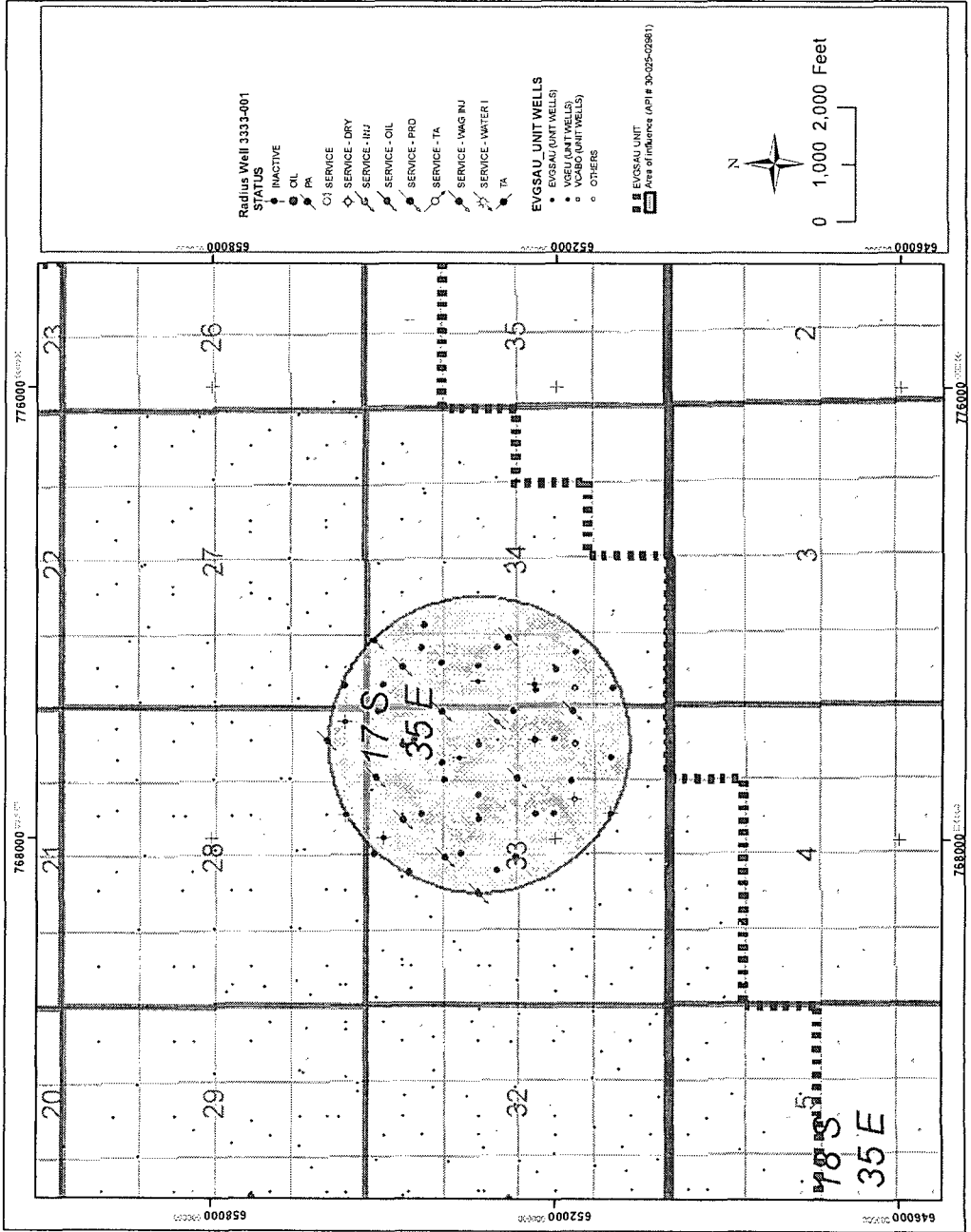
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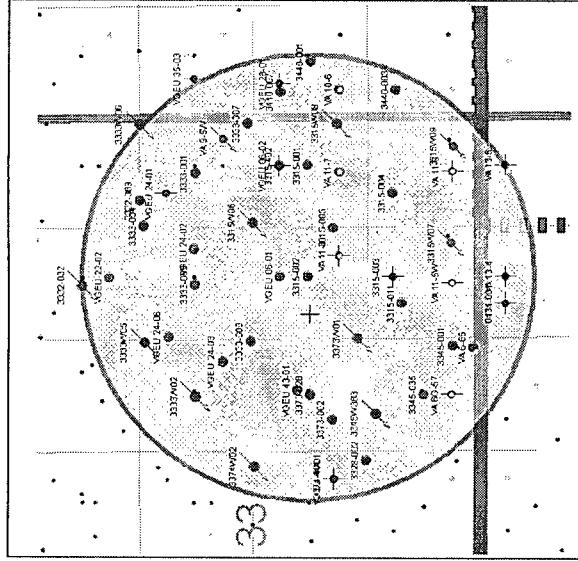
Author: David M. Orchard / Karen Stiles

Scale: 1 inch = 2000 Feet

Compiled by: Dac N. Pham

Project File: EVGSAU_3333-001_HallMie_MAR2010.MXD





ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

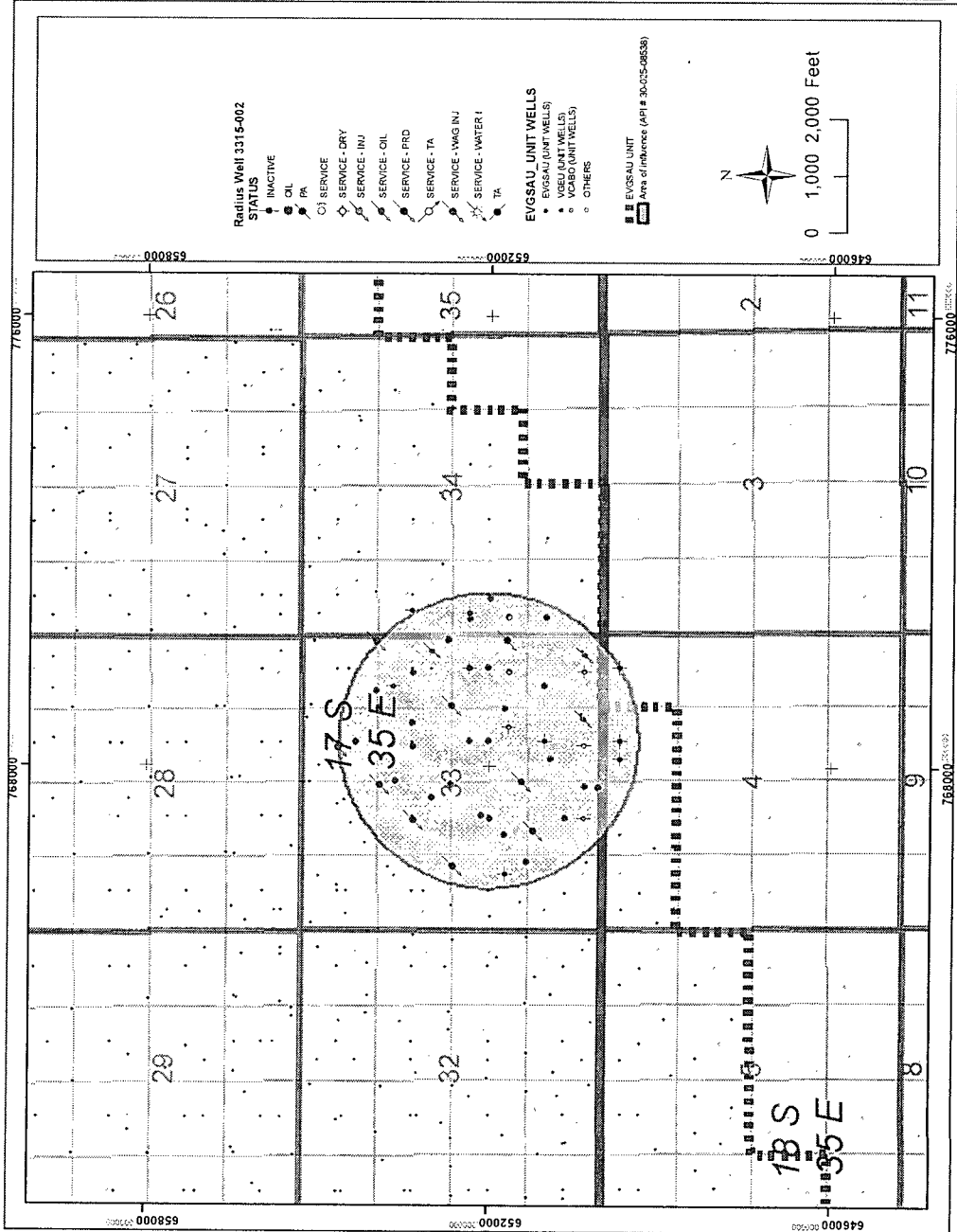
EAST VACUUM GRAYBURG SAN ANDRES UNIT
3315-002
API# 30-025-08538

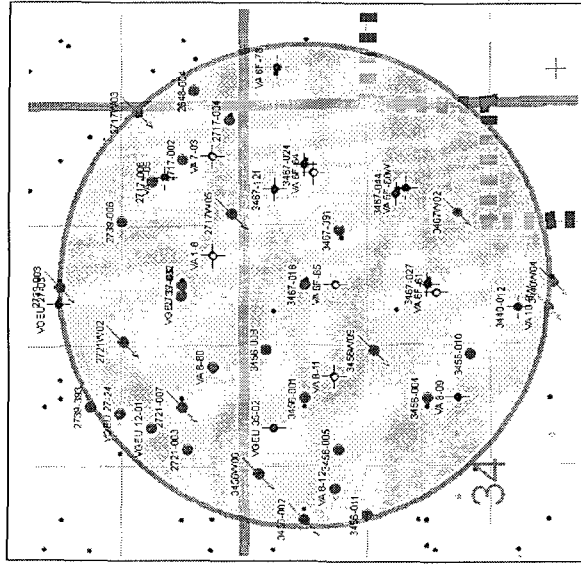
Projection Map: SPL 1927 NME

Author: David M. Orchard / Karen Siles
Compiled by: Dac N. Pham
Project File: EVGSAU_3315-002_HallMile_MAR2010.MXD

Date: APRIL-2010

Scale: 1 inch = 2000 Feet





ConocoPhillips

*ConocoPhillips
Mid America Business Unit*

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT
3467-018
API# 30-025-02999

Projection Map: SPL 1927 NME

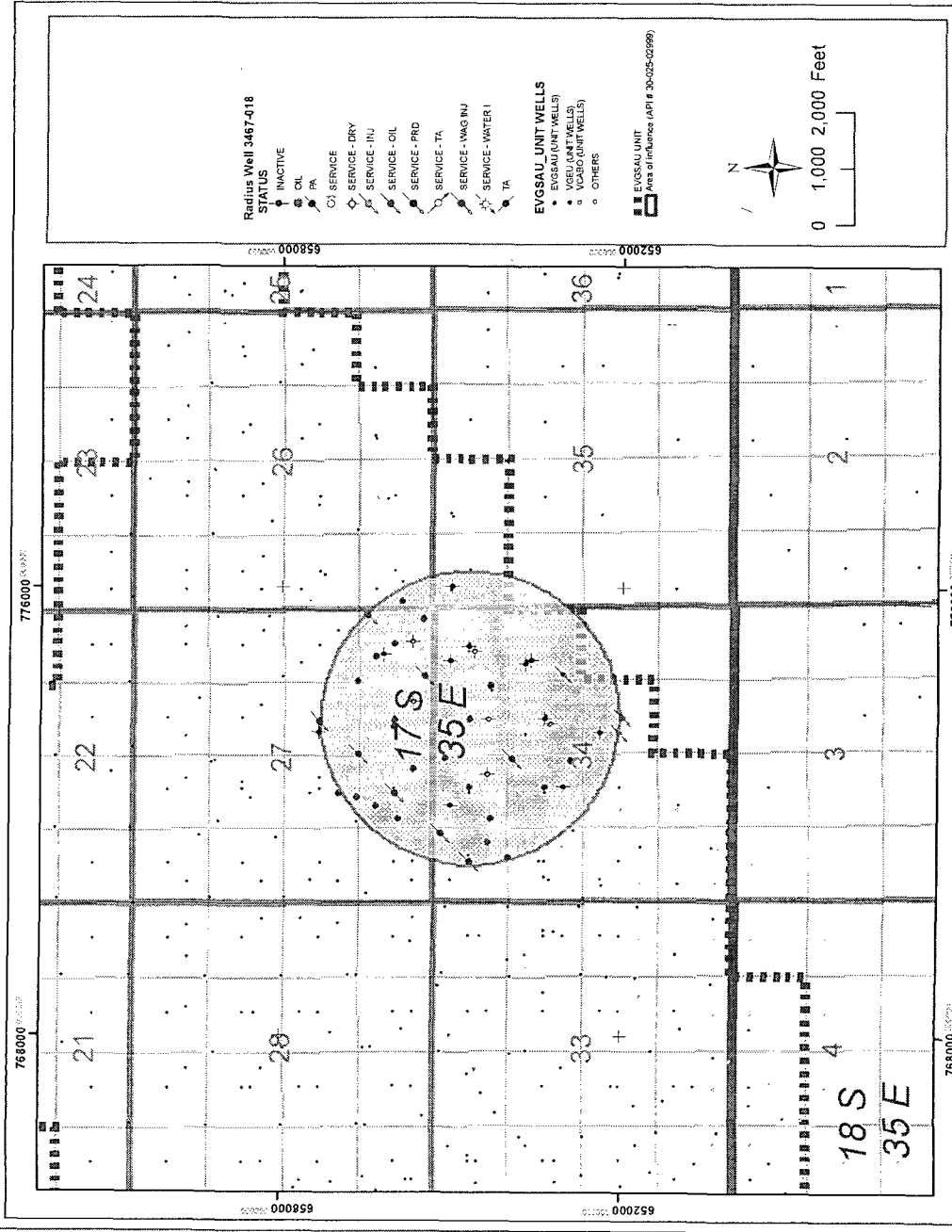
Author: David M. Orchard / Karen Stiles

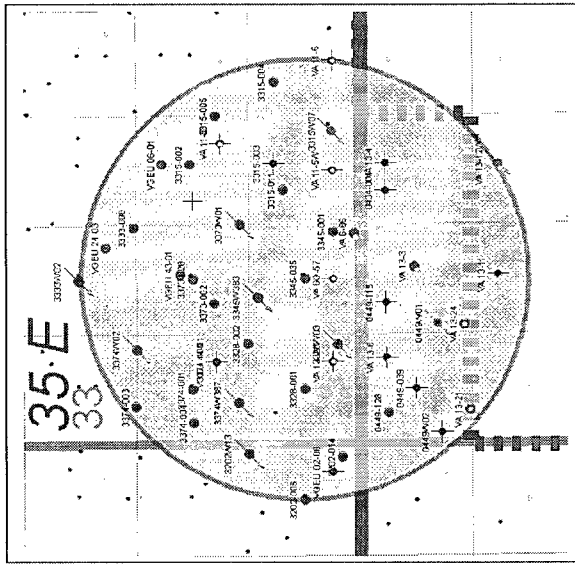
Date: APRIL-2010

Compiled by: Dac N. Pham

Scale: 1 inch = 2000 Feet

Project File: EVGSAU_3467-018_HarMile_MAP2010.MXD





ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT
3345-035
API# 30-025-02989

Projection Map: SPL 1927 NME

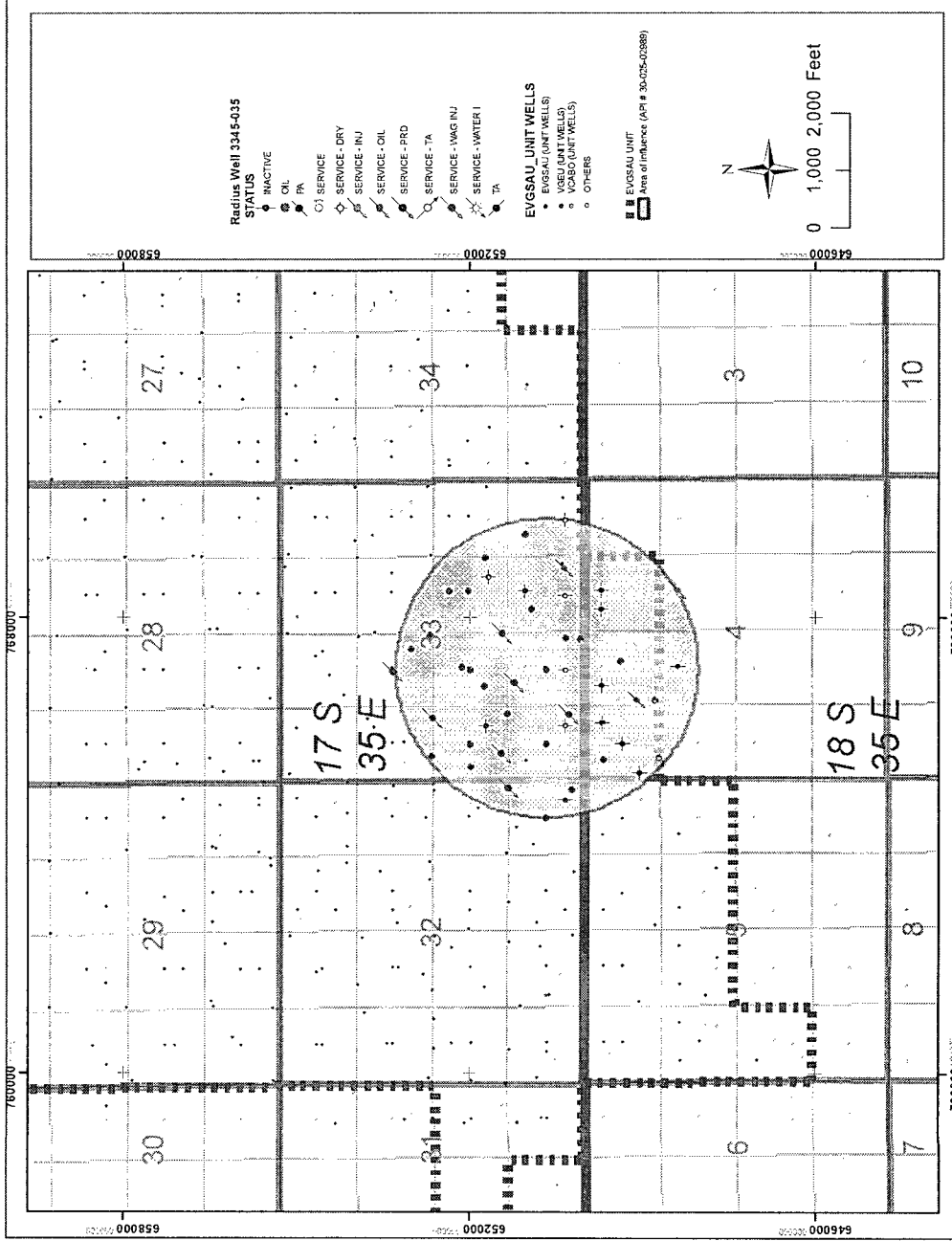
Author: David M. Orchard / Karen Stiles

Date: APRIL 2010

Compiled by: Dac N. Pham

Scale: 1 inch = 2000 Feet

Project File: EVGSAU_3345-035_HallMile_MAP2010.MXD



Radius Well 3345-035

STATUS

INACTIVE

OIL

PA

01 SERVICE

SERVICE - DRY

SERVICE - INJ

SERVICE - OIL

SERVICE - PRD

SERVICE - TA

SERVICE - WAG INJ

SERVICE - WATER I

TA

EVGSAU UNIT WELLS

EVGSAU UNIT WELLS

V2EU(UNIT WELLS)

V2EU(UNIT WELLS)

VOABO(UNIT WELLS)

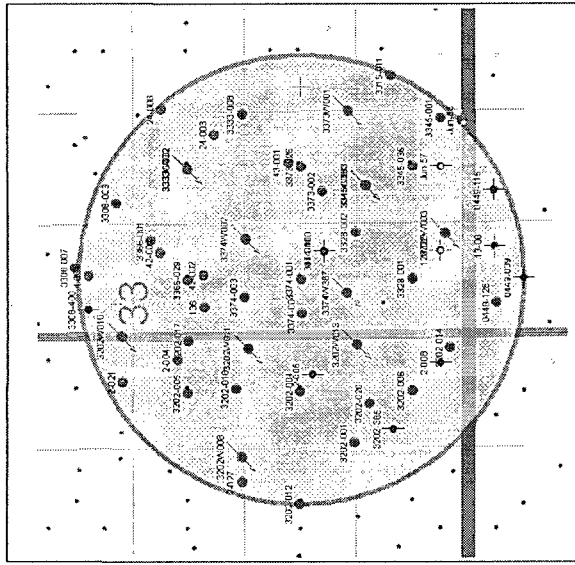
OTHERS

EVGSAU UNIT

Area of Interest (API # 30-025-02989)



0 1,000 2,000 Feet



ConocoPhillips

ConocoPhillips
Mid America Business Unit

Lea County, New Mexico

EAST VACUUM GRAYBURG SAN ANDRES UNIT

3374-001

API# 30-025-02997

Projection Map: SPL 1927 NME

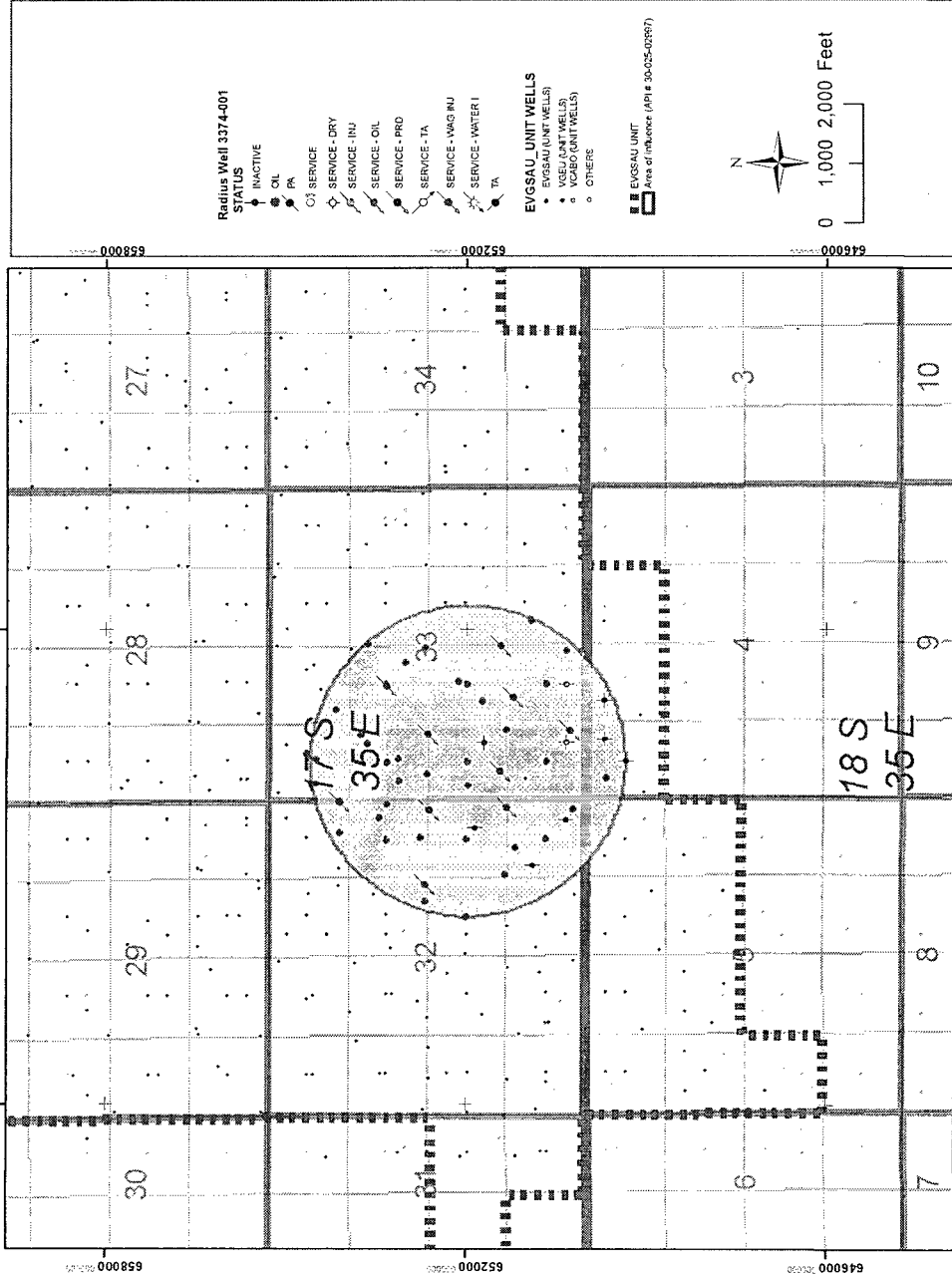
Author: David M. Orchard / Karen Stiles

Date: APRIL-2010

Compiled by: Dac N. Pham

Scale: 1 inch = 2000 Feet

Project File: EVGSAU_3374-001_HALF.MILE_MAR2010.MXD



Radius Well 3374-001
STATUS

INACTIVE

OIL

PA

OS SERVICE

SERVICE - DRY

SERVICE - INJ

SERVICE - OIL

SERVICE - PRD

SERVICE - TA

SERVICE - WAG INJ

SERVICE - WATER I

TA

EVGSAU UNIT WELLS

EVGSAU UNIT WELLS

VCEU (UNIT WELLS)

VCEU (UNIT WELLS)

OTHERS

EVGSAU UNIT

Area of Interest (API# 30-025-02997)

N

0 1,000 2,000 Feet

Exhibit # 3

API	Well #	Unit	Sec	Tsp	Rge	Interval	Tubing	Pressure
30-025-32058	3	N	27	17S	35E	4347-4639 perfs✓	2.375	1200
30-025-26650	9	N	32	17S	35E	4400-4610 perfs✓	2.375	1200
30-025-02880	31	F	26	17S	35E	4222-4526 perfs✓	2.375	1200
30-025-02877	22	L	26	17S	35E	4423-4482 perfs✓	2.375	1200
30-025-02883	42	H	26	17S	35E	4131-4650 OH	2.375	1200
30-025-08540	4	P	33	17S	35E	4306-4520 OH 4425	2.375	1200
30-025-02981	1	H	33	17S	35E	4394-4674 perfs✓	2.375	1200
30-025-02999	18	B	34	17S	35E	4185-4592 OH	2.375	1200
30-025-08538	2	J	33	17S	35E	4279-4655 OH	2.375	1200
30-025-02989	35	N	33	17S	35E	4113-4723 OH	2.375	1200
30-025-02997	1	L	33	17S	35E	4150-4650 OH	2.375	1200

4300 4400

4300 4400

4300 4400

4300 - 4400

4300 - 4400

4300 - 4400

4300 - 4400

Intervals
Don't
28 Sheets

match with
publication!

21

23

21

6

20

24

7

23

22

9

23

19

8

23

20

13

22

24

12

24

19

7

24

20

14

22

215 = 497

E D I



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Jim Noel
Cabinet Secretary

Karen W. Garcia
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order WFX-877

November 22, 2010

Jalyn N. Fiske
ConocoPhillips Company
3300 N. "A" Street, Bldg. 6
Midland, TX 79705

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Order R-10017, ConocoPhillips Company has made application (*administrative application reference No. pTGW1030150710*) to the Division for permission to add 11 water injection wells to its East Vacuum Grayburg-San Andres Unit Waterflood Project in the Vacuum; Grayburg San Andres Pool (62180) in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

The application was filed in due form. No objections have been filed within the waiting period prescribed by Division Rule 26.8C(2). The proposed injection wells are eligible for conversion to injection under the terms of Rule 26.8. The operator is in compliance with Rule 5.9.

The proposed expansion of the above-referenced waterflood project, will prevent waste, is in the best interests of conservation, will not impair correlative rights, and should be approved.

IT IS THEREFORE ORDERED THAT:

ConocoPhillips Company (OGRID No. 217817) is hereby authorized to inject water into the Vacuum, Grayburg and San Andres formations at approximately 4300 feet to approximately 4900 feet through plastic-lined tubing set in packers located within 100 feet of the top of the injection intervals in the following-described wells for purposes of secondary recovery:



API	Well #	Unit	Sec	Tsp	Rge	Interval	Tubing	Pressure
30-025-32058	3	N	27	17S	35E	4347-4639 perfs	2.375	1200
30-025-26650	9	N	32	17S	35E	4400-4610 perfs	2.375	1200
30-025-02880	31	F	26	17S	35E	4222-4526 perfs	2.375	1200
30-025-02877	22	L	26	17S	35E	4423-4482 perfs	2.375	1200
30-025-02883	42	H	26	17S	35E	4131-4650 OH	2.375	1200
30-025-08540	4	P	33	17S	35E	4306-4625 OH	2.375	1200
30-025-02981	1	H	33	17S	35E	4394-4674 perfs	2.375	1200
30-025-02999	18	B	34	17S	35E	4185-4592 OH	2.375	1200
30-025-08538	2	J	33	17S	35E	4279-4655 OH	2.375	1200
30-025-02989	35	N	33	17S	35E	4113-4723 OH	2.375	1200
30-025-02997	1	L	33	17S	35E	4150-4650 OH	2.375	1200

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into these wells, the casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection wells or injection system shall be equipped with pressure limiting devices which will limit the wellhead pressure to the maximum surface injection pressure described above.

The Director of the Division may authorize increases in injection pressure upon a proper showing by the operator that higher pressure will not result in migration of the injected fluid from the permitted injection interval or harmful formation fracturing. Such proper showing shall consist of valid step-rate tests and possibly injection profiles or pressure transient testing run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the District Office of the date and time of the installation of injection equipment and of all mechanical integrity tests so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the District Office of the failure of the tubing, casing or packer in said wells and shall take such steps as may be timely and necessary to correct such failure or leakage.

The subject wells shall be governed by all provisions of Division Order No. R-10017, and Rules 26.9 through 26.13 not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into at least one of the subject wells, provided however, the Division, upon written request by the operator received prior to the one year deadline, may grant an extension thereof for good cause shown.

MARK E. FESMIRE, P.E.
Acting Director

MEF/tw

cc: Oil Conservation Division –Hobbs



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

ADMINISTRATIVE ORDER NO. PMX-177

***APPLICATION OF PHILLIPS PETROLEUM COMPANY TO EXPAND ITS PRESSURE
MAINTENANCE PROJECT IN THE VACUUM GRAYBURG-SAN ANDRES POOL IN LEA
COUNTY, NEW MEXICO***

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Division Order Nos. R-5897 and R-6856, Phillips Petroleum Company has made application to the Division on October 13, 1994 for permission to expand its East Vacuum Grayburg-San Andres Pressure Maintenance Project in the Vacuum Grayburg-San Andres Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been filed in due form.
- (2) Satisfactory information has been provided that all offset operators have been duly notified of the application.
- (3) No objection has been received within the waiting period as prescribed by Rule 701(B).
- (4) The proposed injection wells is eligible for conversion to injection under the terms of Rule 701.
- (5) The proposed expansion of the above referenced East Vacuum Grayburg-San Andres Pressure Maintenance Project will not cause waste nor impair correlative rights.
- (6) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Phillips Petroleum Company, be and the same is hereby authorized to alternately inject water and CO₂ into the San Andres formation at approximately 4097 feet to approximately 4660 feet through 2 7/8-inch plastic lined tubing set in a packer at located within

100 feet of the uppermost depth of the injection interval in the following described wells shown on Exhibit "A" attached hereto, for purposes of pressure maintenance.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the wells, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection wells or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection wells to no more than 1350 psig while on water injection and no more than 1850 psig while on CO₂ injection.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said wells that such higher pressure will not result in migration of the injected fluid from the San Andres formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of injection equipment and of the mechanical integrity tests so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said wells and shall take such steps as may be timely and necessary to correct such failure or leakage.

The subject wells shall be governed by all provisions of Division Order Nos. R-5897 and R-6856, as amended and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner

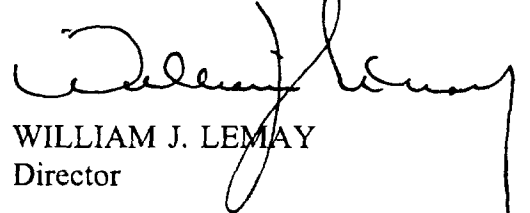
Administrative Order PMX-177
Phillips Petroleum Company
November 8, 1994
Page 3

inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject wells, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

DONE at Santa Fe, New Mexico, on this 7th day of November, 1994.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs

EXHIBIT "A"
DIVISION ORDER NO. PMX-177
East Vacuum Grayburg-San Andres Pressure Maintenance Project
APPROVED INJECTION WELLS

Well Name	Well No.	API Number	Location	S-T-R	Injection Interval (Open Hole)	Packer Depth	Tubing Size	Injection Pressure Water / CO ₂
EVGSAU	2738-002	30-025-02904	1980' FNL & 1980' FWL	F-27-17S-35E	4215'-4608'	4178'	2 7/8"	1350 psig/1850 psig
EVGSAU	2739-004	30-025-02898	1980' FSL & 660' FEL	L-27-17S-35E	4220'-4597'	4173'	2 7/8"	1350 psig/1850 psig
EVGSAU	2801-001	30-025-08546	660' FSL & 660' FEL	P-28-17S-35E	4097'-4640'	4053'	2 7/8"	1350 psig/1850 psig
EVGSAU	2801-009	30-025-02910	660' FSL & 1992' FEL	N-28-17S-35E	4147'-4660'	4103'	2 7/8"	1350 psig/1850 psig
EVGSAU	3332-032	30-025-02988	660' FNL & 1980' FEL	B-33-17S-27E	4116'-4588'	4078'	2 7/8"	1350 psig/1850 psig

All wells in Lea County, New Mexico

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION



CORRECTED ADMINISTRATIVE ORDER NO. WFX-653

***APPLICATION OF PHILLIPS PETROLEUM COMPANY TO EXPAND ITS EAST VACUUM
GRAYBURG SAN ANDRES UNIT WATERFLOOD PROJECT IN THE VACUUM
GRAYBURG SAN ANDRES POOL IN LEA COUNTY, NEW MEXICO***

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Division Order No. R-6856, Phillips Petroleum Company has made application to the Division on October 25, 1993 for permission to expand its East Vacuum Grayburg San Andres Unit Waterflood Project in the Vacuum Grayburg San Andres Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been filed in due form.
- (2) Satisfactory information has been provided that all offset operators have been duly notified of the application.
- (3) No objection has been received within the waiting period as prescribed by Rule 701(B).
- (4) The proposed injection well is eligible for conversion to injection under the terms of Rule 701.
- (5) The proposed expansion of the above referenced East Vacuum Grayburg San Andres Unit Waterflood Project will not cause waste nor impair correlative rights.
- (6) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Phillips Petroleum Company, be and the same is hereby authorized to inject water alternate CO₂ into the Grayburg and San Andres formations at approximately 4720 feet to approximately 4762 feet through 2 7/8-inch plastic lined tubing set in a packer located within 100 feet of the uppermost injection perforation in the wells described on Exhibit "A".

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830

Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465

2040 South Pecheco

Office of the Secretary
827-5950

Administrative Services
827-5925

Energy Conservation & Management
827-5900

Mining and Minerals
827-5970

Oil Conservation
827-5970

4270'

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water or CO₂ enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the wells, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection wells or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection wells to no more than .2 psi per foot of depth to the uppermost injection perforation.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said wells that such higher pressure will not result in migration of the injected fluid from the Grayburg and San Andres formations. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of injection equipment and of the mechanical integrity tests so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

The subject well shall be governed by all provisions of Division Order No. R-6856, as amended and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

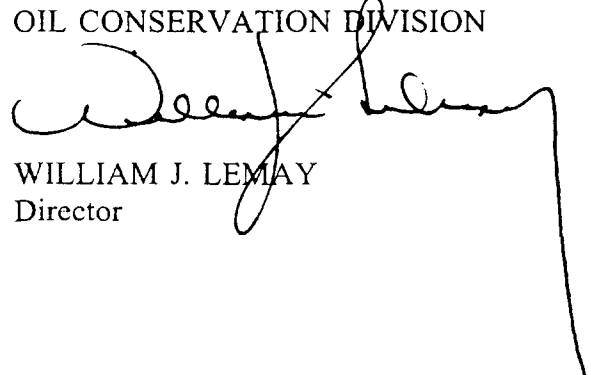
PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

Corrected Administrative Order WFX-653
Phillips Petroleum Company
February 10, 1995
Page 3

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

DONE at Santa Fe, New Mexico, on this 10th day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs

EXHIBIT "A"

DIVISION ORDER NO. WFX-653

PHILLIPS PETROLEUM COMPANY
EAST VACUUM GRAYBURG SAN ANDRES UNIT WATERFLOOD PROJECT
LEA COUNTY, NEW MEXICO

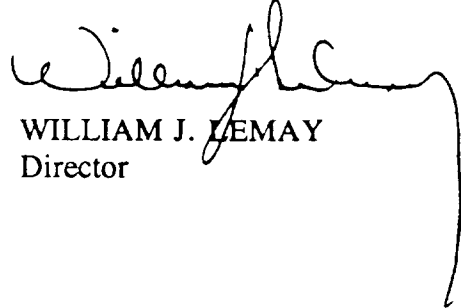
APPROVED INJECTION WELLS

Well No.	Location	Unit	S-T-R	Injection Perforations	Packer Depth	Tubing Size	Injection Pressure
3203-001	1330' FSL - 1310' FEL	I	32-17S-35E	4363' - 4628'	4280'	2 7/8"	873 psig
3315-001	1980' FSL - 660' FEL	I	32-17S-35E	4270' - 4640' (OH)	4250'	2 7/8"	854 psig
3202-033	990' FNL - 2306' FEL	E	37-17S-35E	4396' - 4674'	4316'	2 7/8"	879 psig
0524-129	1650' FNL - 990' FWL	B	5-18S-37E	4385' - 4762'	4300'	2 7/8"	877 psig
3333-002	1980' FNL - 1980' FWL	F	33-17S-35E	4350' - 4650'	4270'	2 7/8"	870 psig

Administrative Order WFX-653
Phillips Petroleum Company
December 28, 1993
Page 3

DONE at Santa Fe, New Mexico, on this 28th day of December, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs

UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT SUMMARY PAGE

WFX-877

Nature of Permit

☒ New Permit
☐ Amend Existing Permit
☐ Injection Pressure Increase
☐ Renew Discharge Plan
☐ Other(Specify) _____

Number of Wells

☒ Single Well
☒ Multiple Wells
11 Specify Number Wells _____

Approval Process

☒ Administrative
☐ Hearing
 If Hearing:
 Case No. _____
 Order No. R- _____

OCD Standing

☒ Inactive Wells
☒ Financial Assurance

Reviewer

☒ Ezeanyim
☐ Brooks
☐ Jones
☒ Warnell

Quarter in which Permit Issued

☒ 1st (October-December)
☐ 2nd (January-March)
☐ 3rd (April-June)
☐ 4th (July-September)

Type of Permit

☐ SWD Well
☒ Waterflood or Pressure Maintenance Injection Well
☐ Class III Brine Well
☐ Other(Specify) _____

Final Outcome

☒ Application Approved
☐ Application Denied
☐ Application Returned

WFX Permit Type 877 Permit Number 111910 Permit Date Conoco Phillips

Operator 217817 OGRID Number _____

Area of Review (AOR) Well Data

Area of Review Wells

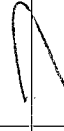
____ Total Number of Area of Review Wells
 ____ Plugged and Abandoned Area of Review Wells
 ____ Active Area of Review Wells

Area of Review Wells to be Repaired

____ P&A Wells
 ____ Active Wells

Injection/Disposal Well Classification

____ New Wells (Wells were Drilled After March 7, 1982 – New Mexico Primacy Date)
 ____ Existing Wells (Wells that were Drilled Prior to March 7, 1982)

API	P2000 LAT	P2000 LONG	STATUS	CWN	FIELD NAME	STATUS_2	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
30025028630000	32.8138	-103.41711	PA	EVGSAU 2469-001	EVGSAU	PA	Sec. 24, T-17S, R-35E.	3/7/1943						
300250286900	32.81079	-103.41741	PA	EVGSAU 2505-048	EVGSAU	PA	Sec. 25, T-17S, R-35E.	5/3/1942						
300250287300	32.8048	-103.42672	PA	EVGSAU 2614-001	EVGSAU	PA	Sec. 26, T-17S, R-35E.	4/1/1939						
300252657300	32.80907	-103.4233	OIL	EVGSAU 2622-002	EVGSAU	OIL	Sec. 26, T-17S, R-35E.	12/18/1979		Surface	8.625	351		0
300250288100	32.80755	-103.42638	OIL	EVGSAU 2622-034	EVGSAU	OIL	Sec. 26, T-17S, R-35E	10/20/1939		Production Surface	5.500	4808		0
300252031400	32.81031	-103.42878	PA	EVGSAU 2622-086	EVGSAU	PA	Sec. 26, T-17S, R-35E	9/25/1963		Production	9 5/8	1,681.00		
300252692300	32.80886	-103.42855	Service-Inj	EVGSAU 2622W06	EVGSAU	Service-Inj	Sec. 26, T17-S, R-35E	7/31/1980		Production	5 1/2	4,142.00		
300250288300	32.80748	-103.42137	OIL	EVGSAU 2642-042	EVGSAU	OIL	Sec. 26, T-17S, R-35E	2/26/1941		Production	8.625	356		0
300252657400	32.80577	-103.42324	Service-Inj	EVGSAU 2642W01	EVGSAU	Service-Inj	Sec. 26, T-17S, R-35E	12/19/1979		Production	5.500	4800		0
300252677500	32.80533	-103.42837	INACTIVE	EVGSAU 2658-001	EVGSAU	INACTIVE	UL-K, Sec 26, T-17-S, R-35-E	6/25/1980		Surface	8.625	1710		0
300250288700	32.81111	-103.42139	PA	EVGSAU 2672-004	EVGSAU	PA	SEC. 26, T17S, R35E	10/3/1940		Production	7.000	4131		1908
300252467500	32.8103	-103.42649	PA	EVGSAU 2672-008	EVGSAU	PA	UL-B, Sec 26, T-17-S, R-35-E	3/2/1974		Production	8 5/8	350	350	11
300252729500	32.80967	-103.4194	Service-Inj	EVGSAU 2672W01	EVGSAU	Service-Inj	UL-A, Sec 26, T-17-S, R-35-E	3/3/1981		Production	5 1/2	4794	855	430
300250288800	32.81019	-103.42031	OIL	VA 4-5	VA	OIL	Sec. 26, T17S, R35E	8/14/1962		Production	9.625	350		0
300250287200	32.81023	-103.42461	PA	VA 4-6W	VA	PA	Sec. 26, T17S, R35E	9/22/1962		Production	7.000	4795		0
300250854800	32.80384	-103.42542	PA	VA 5-1	VA	PA	Sec. 26, T17S, R35E	4/20/1962		Production	9.625	350		0
300250287000	32.81018	-103.41814	PA	VA 6-75	VA	PA	SEC. 26, T17S, R35E	6/16/1962		Production	9 5/8	1,714.00		
300250854300	32.80755	-103.42144	PA	VA 6A-71	VA	PA	SEC. 26, T17S, R35E	7/16/1962		Production	5 1/2	4,207.00		
300250854700	32.8041	-103.42113	Service-Inj	VA 6C-72W	VA	Service-Inj	SEC. 26, T17S, R35E. UL I	8/15/1962		Production	10 3/4	303	15	Unknown
300250852300	32.8073	-103.42541	OIL	VA 6E-70	VA	OIL	SEC. 25, T17S, R35E	10/18/1962		Production	8 5/8	350	350	13
300252020000	32.80668	-103.4289	OIL	VA 6E-76	VA	OIL	SEC. 26, T17S, R35E, UL F	2/15/1963		Production	8 5/8	332	400	2,500.00
										Intermediate	5 1/2	3,343.00	425	3,150.00
										Intermediate	13 3/8	323		
										Intermediate	9 5/8	3,285.00		
										Production	5 1/2	9,058.00		

API	Latitude	Longitude	WELL TYPE	CWN	Surface Location	Spud Date	TD	Csg Type	Csg Size	Csg Depth	Cmt	Csg TOC
300250287300	32.8048	-103.42672	PA	EVGSAU 2614-001	Sec. 26, T-17S, R-35E.	4/1/1939						
300250287400	32.80117	-103.42671	OIL	EVGSAU 2614-002	Sec. 26, T-17S, R-35E.	7/29/1939	4588	Surface	8 5/8	1,727.00		
300252637600	32.80904	-103.43202	OIL	EVGSAU 2622-001	Sec. 26, T-17S, R-35E.	9/11/1979	4800	Intermediate Surface	5 1/2 13 3/8	4,226.00 369	298	Surface
300250287900	32.80752	-103.43437	OIL	EVGSAU 2622-030	Sec. 26, T-17S, R-35E.	12/18/1979	4575	Production SURFACE CASING	7 9 5/8	4800 1,677.00	617	10
300250288000	32.80754	-103.43007	OIL	EVGSAU 2622-031	Sec. 26, T-17S, R-35E	10/12/1979	4566	PRODUCTION CASING Surface	7 9 5/8	4,145.00 1,685.00		1,071.00
								Production	7 5/8	4,153.00		
								Liner	4 1/2	4,563.00		0
300250288200	32.81029	-103.43008	OIL	EVGSAU 2622-041	Sec. 26, T17-S, R-35E	7/31/1980	4562	Surface	8 5/8	1,680.00		0
300250288400	32.81024	-103.43438	Service-Inj WAG	EVGSAU 2622-043	Sec. 26, T-17S, R-35E	7/16/1939	4560	Production Surface	5 1/2 8 5/8	4,140.00 1,690.00		0
30025205260000	32.80672	-103.43522	OIL	EVGSAU 2622-401	Sec. 26, T-17S, R-35E	6/18/1940	6275	Production Surface	5 1/2 8 5/8	4,161.00 1,700.00		0
300252639500	32.80619	-103.43126	Service-Inj WAG	EVGSAU 2622W04	Sec. 36, T-17S, R-35E	4/14/1941	4845	Production Surface	8.625 5.500	350 4845		0
300252692300	32.80886	-103.42855	Service-Inj WAG	EVGSAU 2622W06	Sec. 26, T-17-S, R-35E	1/29/1964	4800	Production Surface	8.625 5.500	356 4800		0
300250287700	32.8039	-103.43435	OIL	EVGSAU 2631-022	Sec. 26, T-17S, R-35E	12/26/1938	4600	Production Surface	9 5/8 7 5/8	1,642.00 4,173.00		0
								Liner	4 1/2	4,528.00		0
300252080300	32.80478	-103.43521	OIL	EVGSAU 2631-110	Sec. 26, T-17S, R-35E	11/23/1964	6250	Surface Production	8 5/8 4 1/2	1,670.00 6,250.00		0
300252652600	32.80201	-103.4318	OIL	EVGSAU 2648-001	UL-N, SEC 26, T-17-S, R-35-E	11/25/1979	4780	Surface Production	8 5/8 5 1/2	360 4,770.00		0
300253205600	32.7999	-103.43597	OIL	EVGSAU 2648-004	UL-M, Sec 26, T-17-S, R - 35E	11/22/1980	4800	Surface Production	8 5/8 5 1/2	1,675.00 4,800.00	1,000	12
300250287800	32.80027	-103.43434	OIL	EVGSAU 2648-023	UL-M, SEC 26, T-17-S, R -35E	8/7/1993	4580	Surface Production	9 5/8 4 1/2	1,643.00 4,580.00	550	12
300252463800	32.80114	-103.43522	OIL	EVGSAU 2648-126	UL-M, SEC 26, T-17S, R-35E	1/25/1939	4828	Surface Production	8.63 5 1/2	436 4,700.00	165	10
30025269910000	32.79925	-103.432603	Service-Inj Wtr	EVGSAU 2648W02	UL-M, Sec 26, T-17S, R-35E	1/5/1974	4800	Surface Production	8.625 5.500	353 4800	132	2,850.00
300252677500	32.80533	-103.42837	INACTIVE	EVGSAU 2658-001	UL-K, Sec 26, T-17-S, R-35-E	6/25/1980	6398	Surface Production	9 5/8 7	350 4,795.00		
300250287500	32.8039	-103.43006	OIL	EVGSAU 2658-011	UL-K, Sec 26, T-17-S, R-35-E	9/8/1938	4611	Surface Intermediate	9 5/8 7 5/8	1,696.00 4,207.00		
								Liner	4 1/2	4,526.00		
300250852400	32.80388	-103.43844	OIL	EVGSAU 2717-001	Sec. 27, T-17S, R-35E	11/9/1938	4680	Surface Production	8 5/8 5 1/2	1,680.00 4,340.00		
300250852500	32.80025	-103.43844	OIL	EVGSAU 2717-002	Sec. 27, T-17S, R-35E	12/22/1938	4680	Surface Production	8 5/8 5 1/2	1,676.00 4,348.00		
300252699200	32.79888	-103.437	OIL	EVGSAU 2717-004	Sec. 27, T-17S, R-35E	6/17/1980	4801	Surface Production	5 1/2 9 5/8	359 4,801.00		
300252083500	32.80116	-103.43919	OIL	EVGSAU 2717-006	Sec. 27, T-17S, R-35E	11/12/1980	6300	Surface	8 5/8	1,682.00		

300252637700	32.80567	-103.44033	Service-Inj WAG	EVGSAU 2717-007		Sec. 27, T-17S, R-35E	11/28/1979		Production		4 1/2	6,300.00		
						Sec. 27, T-17S, R-35E		4800	Surface		13 3/8	355		
300252677400	32.80159	-103.4367	Service-Inj WAG	EVGSAU 2717W03		Sec. 27, T-17S, R-35E	4/1/1964		Production		5 1/2	4,793.00		
						Sec. 27, T-17S, R-35E		4800	Surface		8 5/8	365		
300252655100	32.79881	-103.44033	Service-Inj WAG	EVGSAU 2717W05		Sec. 27, T-17-S, R-35-E	9/4/1979		Production		5 1/2	4,800.00		
						Sec. 27, T-17-S, R-35-E		4796	SURFACE CASING		8 5/8	365	154	10
300250289000	32.80752	-103.43866	Service-Inj WAG	EVGSAU 2720-002		Sec. 27, T-17-S, R-35-E	12/30/1940		PRODUCTION CASING		5 1/2	4,798.00	511	10
						Sec. 27, T-17-S, R-35-E		4,640.00	Surface		8 5/8	1,650.00		
300250289200	32.81024	-103.43868	OIL	EVGSAU 2720-004		Sec. 27, T-17-S, R-35-E	1/4/1981		Production		5 1/2	4,200.00		
						Sec. 27, T-17-S, R-35-E		4625	Surface		8 5/8	1,649.00		
300252677600	32.80634	-103.43678	OIL	EVGSAU 2720-007		Sec. 27, T-17-S, R-35-E	5/29/1980		Intermediate		5 1/2	4,200.00		
						Sec. 27, T-17-S, R-35-E		4800	Surface		9 5/8	355		
300252711600	32.80882	-103.43678	Service-Inj WAG	EVGSAU 2720W06		Sec. 27, T-17-S, R-35-E	11/27/1938		Production		7	4,796.00		
						Sec. 27, T-17S, R-35E		6300	Surface		8 5/8	346		
300250289700	32.80392	-103.44294	Service-Inj WAG	EVGSAU 2739-003		Sec. 27, T-17S, R-35E	9/25/1979		Production		5 1/2	4,750.00		
						Sec. 27, T-17S, R-35E		4597	Surface		13 3/8	254		
300252638100	32.80205	-103.44062	OIL	EVGSAU 2739-006		Sec. 28, T-17s, R-35E	5/20/1940		Production		7	4,195.00		
						Sec. 28, T-17s, R-35E		4800	Surface		9 5/8	360		
300250303100	32.7966	-103.43413	PA	EVGSAU 3568-040		SEC. 26, T17S, R35E, UL M	#####		Production		7	4,800.00		
						SEC. 26, T17S, R35E, UL M								
300250288500	32.79986	-103.43466	PA	VA 6A-66			5/4/1962							
								9132	Surface		13 3/8	321		
300250287100	32.80055	-103.43004	PA	VA 6A-74			5/18/1962		Production		5 1/2	9,132.00		
								9000	Surface		13 3/8	312		
300250854100	32.80359	-103.43414	OIL	VA 6C-67		SEC. 26, T17S, R35E	9/17/1962		Production		5 1/2	9,000.00	240	
						SEC. 26, T17S, R35E			Surface		13 3/8	335		
									Intermediate		8 5/8	3,275.00		
300250854200	32.80385	-103.43014	OIL	VA 6D-69		SEC. 26, T17S, R35E, UL F	2/15/1963		Production		5 1/2	9,033.00		
						SEC. 26, T17S, R35E, UL F			SURFACE CASING		13 3/8	309	154	13
									INTERMEDIATE CASING		8 5/8	3,358.00	176	2,500.00
300252020000	32.80668	-103.4289	OIL	VA 6E-76		Sec. 35, T17S, R35E	4/1/1963		PRODUCTION CASING		5 1/2	9,100.00	265	2,600.00
						Sec. 35, T17S, R35E		10680	Surface		13 3/8	323		
									Intermediate		9 5/8	3,285.00		
									Production		5 1/2	9,058.00		
300252052700	32.80671	-103.43306	INACTIVE	VA 6E-79			5/9/1963		Surface		13 3/8	339		
									Intermediate		8 5/8	3,275.00		
									Production		5 1/2	8,973.00		
300252002100	32.79746	-103.43515	PA	VA 6F-78			8/11/1963		Surface		13 3/8	336		
									Intermediate		8 5/8	3,368.00		
									Production		5 1/2	9,000.00		
300252005400	32.79736	-103.43092	Service-Inj Wtr	VA 6F-85W		SEC. 27, T17S, R35E, UL P	3/24/1962		Surface		13 3/8	314		
						SEC. 27, T17S, R35E, UL P			Intermediate		8 5/8	3,424.00		
									Production		5 1/2	8,950.00		
300250290700	32.79937	-103.4383	PA	VA 7-03		SEC. 27, T17S, R35E	2/2/1990		Surface		13 3/8	322	200	Surface
						SEC. 27, T17S, R35E			Production		5 1/2	9,096.00	350	2600
300253075900	32.80078	-103.43906	PA	VA 7-05		Section 27, T17S, R35E	10/17/1963		Surface		13 3/8	1,640.00	1500	15
						Section 27, T17S, R35E			Production		5 1/2	8,900.00	300	3980
300252028600	32.80479	-103.43951	PA	VGEU 07-01		Sec. 27, T17S, R35E	6/13/1962		Surface		8 5/8	1,654.00	450	12
						Sec. 27, T17S, R35E			Production		5 1/2	6,250.00		12

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300250852600	32.80296	-103.43737	PA	VGEU 07-04	SEC. 27, T17S, R35E	1/3/1964	9000	Surface	13 3/8	337	325	12
								Intermediate	8 5/8	3,139.00	300	12
								Production	4 1/2	9,000.00	300	2,600.00
300252030100	32.81035	-103.43736	PA	VGEU 11-02	Z							
300252025300	32.80673	-103.44199	PA	VGEU 11-03		12/9/1963						
300252078800	32.81035	-103.4352	PA	VGEU 13-01	Sec. 26, T-17-S, R-35E, UL D	3/5/1964	6250	Surface	8 5/8	1,713.00	450	13
								Production	4 1/2	6,154.00	500	2700
300252052600	32.80672	-103.43522	OIL	VGEU 13-03								
300252052600	32.80672	-103.43522	PA	VGEU 13-03	Z							

API	P2000_LAT	P2000_LONG	STATUS	CWN	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
300252655100	32.79881	-103.44033	Service-Inj WAG	EVGSAU 2717-05W	Sec 27, T-17-S, R-35-E	9/4/1979	4798	SURFACE CA	8.63	365		
								PRODUCTION	5 1/2	4,798.00		
300252677700	32.80167	-103.45303	Service-Inj WAG	EVGSAU 2721-001W	Sec 27, T-17-S, R-35-E	6/11/1980	4800	Surface	8 5/8	350		
								Production	5 1/2	4,800.00		
300252677800	32.80204	-103.4449	Service-Inj WAG	EVGSAU 2721-002W	Sec 27, T-17-S, R-35-E	6/9/1980	4810	Surface	9 5/8	360		
								Production	5 1/2	4,791.00		
300253205800	32.80014	-103.44875	OIL	EVGSAU 2721-003	Sec 27, T-17-S, R-35-E	8/25/1993	4739	Surface	8 5/8	1,664.00	1,000	12
								Production	5 1/2	4,739.00	350	12
300250289300	32.8003	-103.44721	Service-Inj WAG	EVGSAU 2721-007	Sec 27, T-17-S, R-35-E	6/10/1938	4696	Surface	10 3/4	812		
								Intermediate	7	4,165.00		
								Production	4 1/2	4,687.00		
300250289400	32.8003	-103.45151	OIL	EVGSAU 2721-020	Sec 27, T-17-S, R-35-E	1/30/1939	4656	Surface	9 5/8	1,609.00		
								Intermediate	7	4,134.00		
								Production	4 1/2	4,649.00		
300253273600	32.79945	-103.45231	OIL	EVGSAU 2721-388	Sec 27, T-17-S, R-35-E, U/L "N	11/20/1994	4728	SURFACE CA	8 5/8	1,623.00	600	13.5
								PRODUCTION	5 1/2	4,701.00	695	13.5
300252638000	32.80602	-103.44976	Service-Inj WAG	EVGSAU 2738-007W	Sec 27, T-17-S, R-35-E	8/26/1979	4800	Surface	13 3/8	375		
								Production	5 1/2	4,799.00		
300250289500	32.80392	-103.4472	OIL	EVGSAU 2739-001	Sec. 27, T-17-S, R. 35-E	9/3/1938	4615	Surface	16	250		
								Intermediate	10 3/4	1,639.00		
								Production	7 5/8	4,193.00		
300250289600	32.80029	-103.44293	OIL	EVGSAU 2739-002	Sec. 27, T-17-S, R. 35-E	10/25/1938	4597	Conductor	13 3/8	256		
								Intermediate	9 5/8	1,635.00		
								Production	7 5/8	4,197.00		
300250289700	32.80392	-103.44294	Service-Inj WAG	EVGSAU 2739-003	Sec. 27, T-17S, R-35E	9/25/1979	4597	Surface	13 3/8	254		
								Intermediate	9 5/8	1,647.00		
								Production	7	4,195.00		
300250289800	32.80393	-103.4515	Service-Inj WAG	EVGSAU 2739-004W	Sec. 27, T-17-S, R. 35-E	1/4/1939	4597	Surface	13 3/8	267		
								Intermediate	7	4,196.00		
								Production	5 1/2	4,220.00		
300252622400	32.80215	-103.44887	OIL	EVGSAU 2739-005	Sec. 27, T-17S, R-35E	5/22/1979 15:30	4885	Surface	13 3/8	358		
								Production	7	4,881.00		
300252638100	32.80205	-103.44062	OIL	EVGSAU 2739-006	Sec. 28, T-17s, R-35E	5/20/1940	4800	Surface	9 5/8	360		
								Production	7	4,800.00		
300252677900	32.80562	-103.44539	OIL	EVGSAU 2739-007	Sec. 27, T-17S, R-35E	6/5/1980 18:00	4800	Surface	9 5/8	359		
								Production	7	4,787.00		
300252711800	32.80566	-103.45321	OIL	EVGSAU 2739-008	Sec. 27, T-17S, R-35E	12/18/1980 13:00	4800	Surface	9 5/8	354		
								Production	7	4,797.00		
300253358200	32.80302	-103.44721	OIL	EVGSAU 2739-393	Sec. 27, T-17S, R-35E	9/27/1996	13000	Surface	13 3/8	420		
								Intermediate	8 5/8	4,850.00		
								Production	5 1/2	12,043.00		
300250854600	32.80034	-103.4555	Service-Inj WAG	EVGSAU 2801-001W	Sec. 28, T-17S, R-35E	1/12/1939 5:30	4640	Surface	10 3/4	238	55	12
								Intermediate	7 5/8	1,954.00	196	12
								Production	5 1/2	4,097.00	110	1,477.00
300250290800	32.80394	-103.4558	OIL	EVGSAU 2801-003	Sec. 28, T-17S, R-35E	2/16/1939	6704	Surface	10 3/4	243	400	12
								Production	5 1/2	4,127.00	125	12
300252657900	32.81313	-103.4749	Service-Inj Wtr	EVGSAU 2944-001W	Sec. 29, T17S, R35E	1/15/1980	4800	Surface	8 5/8	351	350	13
								Production	4 1/2	4,787.00	500	13

300252667900	32.79783	-103.45384	OIL	EVGSAU 3332-002	Sec. 33, T-17S, R-35E	4/6/1980	4795 Surface	9 5/8	360	
							Production	7	4,790.00	
300250298500	32.79668	-103.4558	OIL	EVGSAU 3332-021	Sec. 33, T-17S, R-35E	1/18/1939	4697 Surface	9 5/8	1,592.00	
							Liner	4 1/2	4,697.00	
300252668100	32.79481	-103.45385	Service-Inj WAG	EVGSAU 3333-006W	Sec. 33, T-17S, R-35E	4/5/1980	4800 Surface	8 5/8	362	
							Production	5 1/2	4,800.00	
300250301600	32.79667	-103.44691	OIL	EVGSAU 3456-001	Section 34, T-17S, R-35E	9/15/1938	4601 Surface	13 3/8	819	
							Production	7 5/8	4,191.00	
							Liner	5	4,601.00	
300250301700	32.79669	-103.45121	Service-Inj WAG	EVGSAU 3456-002	Section 34, T-17S, R-35E	11/4/1938	4610 Surface	9 5/8	1,622.00	
							Production	7	4,185.00	
							Liner	5	4,598.00	
300250301800	32.79306	-103.45121	OIL	EVGSAU 3456-003	Section 34, T-17S, R-35E	12/1/1938	4680 Surface	9 5/8	1,600.00	
							Production	7	4,210.00	
300250301900	32.79304	-103.44692	OIL	EVGSAU 3456-004	Section 34, T-17S, R-35 E	12/1/1938	4649 Surface	9 5/8	1,616.00	
							Production	5	4,649.00	
300252623300	32.79566	-103.44877	OIL	EVGSAU 3456-005	Section 34, T-17S, R-35E	6/13/1979	4902 Surface	13 3/8	364	
							Production	7	4,902.00	
300252639000	32.79804	-103.44959	Service-Inj WAG	EVGSAU 3456-006W	Section 34, T-17S, R-35E	8/5/1979	4803 Surface	13 3/8	365	
							Production	5 1/2	4,803.00	
300252668400	32.79779	-103.44522	OIL	EVGSAU 3456-008	Sec. 34, T-17S, R-35E	5/7/1980	4800 Surface	9 5/8	357	
							Production	7	4,789.00	
300252668500	32.79462	-103.44522	Service-Inj WAG	EVGSAU 3456-009W	Sec. 34, T-17S, R-35E	4/22/1980	4800 SURFACE CA	8.63	360	490 12
							PRODUCTION	5 1/2	4,791.00	143 12
300253206000	32.79482	-103.45104	OIL	EVGSAU 3456-011	Sec. 34, T-17S, R-35E	9/8/1993 16:45	4800 SURFACE CA	8 5/8	1,612.00	1,000 12
							PRODUCTION	5 1/2	4,800.00	750 12
300250299900	32.79666	-103.44291	OIL	EVGSAU 3467-018	Sec. 34, T-17S, R-35E	12/26/1938	4592 Surface	9 5/8	1,634.00	865 11
							Production	7 5/8	4,185.00	400 700
300250290200	32.79938	-103.44185	PA	VA 1-8	Sec. 27, Twp. 17S, Rge. 35E	6/24/1962	9100 Surface	8 5/8	329.00	325 13.5
							Production	5 1/2	9,100.00	629 3693
300250300500	32.79576	-103.4429	INACTIVE	VA 6-65	SEC. 26, T17S, R35E	6/16/1962	9100			
300252011900	32.79938	-103.44582	OIL	VA 6-80		7/13/1963	9000 Surface	13 3/8	320	
							Intermediate	8 5/8	3,250.00	
							Production	5 1/2	9,000.00	
300250300600	32.79576	-103.44614	PA	VA 8-11	SEC. 34, T17S, R35E, UL "C"	3/18/1962	9100 Surface	10 3/4	335	450 14
							Liner	5 1/2	9,100.00	610 3416
300252005800	32.79578	-103.45014	OIL	VA 8-12		12/14/1962	9100			
300252071400	32.80487	-103.45444	PA	VGEU 01-04	Sec. 28, T-17S, R-35E	5/2/1964	6230 Surface	8 5/8	1,585.00	750 9
							Production	4 1/2	6,230.00	875 3000
300252071000	32.79943	-103.45442	PA	VGEU 01-11	UL-P, SEC. 28, T17S, R35E	3/25/1964	6230 Surface	8 5/8	1,587.00	625 surface
							Production	4 1/2	5,950.00	750 1587
300252370000	32.80121	-103.44799	OIL	VGEU 12-01	Sec. 27, T-17-S, R-35E	2/20/1971	6200 Surface	8 5/8	1,667.00	
							Production	4 1/2	6,200.00	
300252058200	32.79941	-103.4512	OIL	VGEU 12-02	Sec. 27, T-17-S, R-35E	2/15/1964	6250 Surface	8 5/8	1,682.00	
							Production	4 1/2	6,250.00	
300252078500	32.79616	-103.4555	OIL	VGEU 22-03		3/22/1964	6225 Surface	8 5/8	1,625.00	
							Production	4 1/2	6,225.00	
300252088200	32.80673	-103.4523	OIL	VGEU 26-03	Sec. 27, T-17-S, R-35E	5/16/1964	6275 Surface	8 5/8	1,604.00	

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300252088000	32.80305	-103.45229	OIL	VGEU 27-01	Sec. 27, T-17S, R-35E	4/26/1964	6268	Production Conductor	4 1/2	6,275.00		
								Surface	8 5/8	1,601.00		
								Production	4 1/2	6,262.00		
300250290100	32.80392	-103.44655	PA	VGEU 27-02	Sec. 27, T-17S, R-35E	10/16/1957	6270	Surface	9 5/8	414		
								Production	4 1/2	6,268.00		
300250290000	32.80392	-103.4436	PA	VGEU 27-03	Sec. 27, T-17S, R-35E	10/4/1957	6228	Surface	9 5/8	414		
								Production	4 1/2	6,224.00		
300250289900	32.80029	-103.44332	OIL	VGEU 27-05	Sec. 27, T-17S, R-35E	9/7/1957	6257	Surface	9 5/8	391		
								Production 1	7	3,251.00		
								Production 2	4 1/2	6,257.00	260	12
300253821000	32.80214	-103.44745	OIL	VGEU 27-24	SEC:27;TWN:17 S;RNG:35 E	3/6/2007	6289	Conductor	13 3/8	80	550	12
								Surface	8 5/8	1,602.00		
								Production	5 1/2	6,279.00		
300252086600	32.7976	-103.45228	OIL	VGEU 35-01	Sec. 34, T-17S, R-35E	4/29/1964	6300	Surface	8 5/8	1,607.00	2,138	1,485.00
								Production	4 1/2	6,300.00	100	1,485.00
300252086700	32.79758	-103.44798	INACTIVE	VGEU 35-02	Sec. 34, T-17S, R35E	5/17/1964	6300	Surface	8 5/8	1,612.00		
								Production	4 1/2	6,300.00		

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API	P2000_LAT	P2000_LONG	STATUS	CWN	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
300252639400	32.78404	-103.48331	Service-Inj WAG	EVGSAU 0524-001w	Sec. 5, T-18S, R-35E	10/12/1979	4805	Surface	13 3/8	350	675	10
								Production	5 1/2	4,800.00		
300252692900	32.78142	-103.48333	OIL	EVGSAU 0524-002	Sec. 5, T-18S, R-35E	8/24/1980	4800	Surface	9 5/8	349		
								Production	7	4,800.00		
300252693100	32.77771	-103.48089	Service-Inj Wtr	EVGSAU 0524-004w	Sec. 5, T-18S, R-35E	10/4/1980	4800	Surface	8 5/8	366		
								Production	5 1/2	4,800.00		
300252693000	32.78066	-103.47902	Service-Inj WAG	EVGSAU 0524-006w	Sec. 5, T-18S, R35-E	10/1/1980	4832	Surface	8 5/8	352		
								Production	5 1/2	4,832.00		
300253205900	32.77826	-103.483	OIL	EVGSAU 0524-007	Sec. 5, T-18S, R-35E	10/15/1993 9:30	4850	Surface	13 3/8	1,600.00	350	11
								Production	5 1/2	4,850.00	1650	3000
300250305500	32.78222	-103.48558	OIL	EVGSAU 0524-008	Sec. 5, T-18S, R35-E	6/26/1938 18:00	4637	Surface	10 3/4	814		
								Intermediate	7 5/8	4,104.00		
300250305800	32.78222	-103.48128	OIL	EVGSAU 0524-036	Sec. 5, T-18S, R-35E	11/29/1939	6097	Surface	9 5/8	1,561.00	100	11
								Production	7	4,353.00	20	2529
300250306000	32.7795	-103.48235	OIL	EVGSAU 0524-045	Sec. 5, T-18S, R-35E	7/22/1941	4620	Surface	8 5/8	1,572.00		
								Production	5 1/2	4,129.50		
300252079200	32.78312	-103.48128	OIL	EVGSAU 0524-098	Sec. 5, T-18S, R-35E	6/14/1964	6258	Surface	8 5/8	1,600.00		
								Production	4 1/2	6,255.00		
300252370100	32.7795	-103.48021	OIL	EVGSAU 0524-118	Sec. 5, T-18S, R-35E	2/9/1971	4700	Surface	8 5/8	402		
								Production	4 1/2	4,697.00		
300252490600	32.7795	-103.4845	Service-Inj WAG	EVGSAU 0524-129w	Sec. 5, T-18S, R-35E	2/20/1975	4850	Surface	8 5/8	390		
								Production	5 1/2	4,839.00		
300252651400	32.781	-103.47584	OIL	EVGSAU 0546-001	Sec. 5, T-18S, R-35E	11/13/1979	4900	Surface	9 5/8	353		
								Production	7	4,897.00		
300250305700	32.78218	-103.47293	OIL	EVGSAU 0546-033	Sec. 5, T-18S, R-35E	10/6/1939 3:00	6863	Surface	9 5/8	1,562.00		
								Production	7	4,123.00		
300250305900	32.78221	-103.47722	OIL	EVGSAU 0546-038	Sec. 5, T-18S, R-35E	2/10/1940	5927	Surface	9 5/8	1,563.00		
								Production	7	4,107.00		
300252078700	32.7795	-103.47806	OIL	EVGSAU 0546-093	Sec. 5, T-18S, R-35E	12/12/1964	4650	Surface	8 5/8	300		
								Production	5 1/2	4,650.00		
300252131400	32.77949	-103.47385	OIL	EVGSAU 0546-111	Sec. 5, T-18S, R-35E	3/12/1965	4650	Surface	8 5/8	330		
								Production	4 1/2	4,650.00		
300252088800	32.78312	-103.47386	OIL	EVGSAU 0546-119	Sec. 5, T-18S, R-35E	10/17/1964	6262	Surface	8 5/8	1,608.00		
								Production	4 1/2	6,258.00		
300252088700	32.78312	-103.47815	OIL	EVGSAU 0546-123	Sec. 5, T-18S, R-35E	9/27/1964	6300	Surface	8 5/8	1,586.00		
								Production	4 1/2	6,299.00		
300252686200	32.78413	-103.48804	Service-Inj WAG	EVGSAU 3127-005w	Sec. 31, T-17S, R-35E	7/13/1980 11:00	4800	Intermediate	10 3/4	1,450.00		
								Production	5 1/2	4,796.00		
300252622700	32.78768	-103.47488	OIL	EVGSAU 3202-001	UL-I, Sec 32, T-17-S, R-35-E	4/30/1979	4900	Surface	13 3/8	360		
								Production	7	4,882.00		
300250296600	32.78582	-103.47293	OIL	EVGSAU 3202-006	Sec. 32, T-17-S, R. 35-E	6/18/1939	4665	Surface	10 3/4	253		
								Intermediate	7 5/8	1,544.00		
								Production	5 1/2	4,152.00		
300252651800	32.78451	-103.47601	Service-Inj WAG	EVGSAU 3202-009w	UL-O, Sec 32, T-17-S, R35-E	11/11/1979	4805	Surface	8 5/8	364		
								Production	5 1/2	4,801.00		
300250296800	32.78949	-103.47723	OIL	EVGSAU 3202-012	Sec. 32, T-17-S, R 35-E	1/29/1940	4650	Surface	10 3/4	244		
								Intermediate	7 5/8	1,536.00		

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300252665300	32.78458	-103.47129		OIL		EVGSAU 3202-014	Sec. 32, T-17-S, R. 35-E		2/26/1980		4800 Surface	5 1/2	4,150.00	
											4800 Surface	9 5/8	354	
300250296900	32.78585	-103.47722		OIL		EVGSAU 3202-015	Sec. 32, T-17-S, R. 35-E		2/20/1940		4650 Surface	10 3/4	260	
											Production	5 1/2	4,148.00	
300253206700	32.78721	-103.47339		OIL		EVGSAU 3202-020	Sec. 32, T-17S, R-35E		10/27/1993 17:00		4850 Surface	8 5/8	1,575.00	
											Production	5 1/2	4,850.00	
300253206600	32.78761	-103.47771		OIL		EVGSAU 3202-021	Section T-17S, R-35E		10/17/1993		4830 Surface	8 5/8	1,575.00	
											Production	5 1/2	4,830.00	
300253266200	32.7863	-103.47884		OIL		EVGSAU 3202-384	Section 32, T-17S, R-35E		10/11/1994		4750 Surface	8 5/8	1,611.00	
											Production	5 1/2	4,750.00	
300253266300	32.78643	-103.4744		INACTIVE		EVGSAU 3202-385	Sec. 32, T-17S, R-35E		10/19/1994 19:00		4750 Surface	8 5/8	1,635.00	
											Production	5 1/2	4,750.00	
300250297200	32.78953	-103.48585		OIL		EVGSAU 3229-001	UL-E, Sec 32, T-17S, R-35-E		3/11/1969		4799 Intermediate	9 5/8	1,545.00	
											Production	7	4,100.00	
											Liner	5	4,799.00	
300250297300		33 -103.48586		OIL		EVGSAU 3229-002	Sec. 32, T-17S, R-35E		7/17/1938		5521 Intermediate	8 5/8	1,544.00	
											Intermediate	5 1/2	4,140.00	
											Liner	4	4,801.00	
300250297400	32.7895	-103.48155		OIL		EVGSAU 3229-003	Sec. 32, T-17S, R-35E		8/17/1939		4800 Intermediate	8 5/8	1,540.00	
											Intermediate	5 1/2	4,150.00	
											Liner	4 1/2	4,800.00	
300250297500	32.78587	-103.48156		OIL		EVGSAU 3229-004	Sec. 32, T-17S, R-35E		9/30/1939		4660 Surface	13	276	
											Intermediate	8 5/8	1,540.00	
											Production	5 1/2	4,150.00	
300252623000	32.78708	-103.48354		OIL		EVGSAU 3229-005	Sec. 32, T-17S, R-35E		4/24/1979		4900 Surface	13 3/8	352	
											Production	7	4,875.00	
300252664900	32.79118	-103.47962		Service-Inj WAG		EVGSAU 3229-007w	Sec 32, T-17-S, R-35-E		2/13/1980		4800 Surface	9 5/8	365	
											Production	7	4,800.00	
300252665100	32.7876	-103.47993		Service-Inj WAG		EVGSAU 3229-008w	Sec 32, T-17-S, R-35-E		2/3/1980		4800 Surface	8 5/8	353	
											Production	5 1/2	4,800.00	
300252665000	32.78458	-103.47959		OIL		EVGSAU 3229-009	Sec 32, T-17-S, R-35-E		2/10/1980		4811 Surface	9 5/8	370	
											Production	7	4,811.00	
300253206500	32.78632	-103.48761		OIL		EVGSAU 3229-011	Sec 32, T-17-S, R-35-E.		11/28/1993 21:00		4845 SURFACE CAS	8 5/8	1,555.00	
											PRODUCTION	5 1/2	4,840.00	
300253206100	32.78953	-103.47919		OIL		EVGSAU 3229-013	Sec 32, T-17-S, R-35-E		10/9/1993 14:00		7033 Surface	8 5/8	1,560.00	
											Production	5 1/2	4,837.00	
300253266400	32.78764	-103.48601		Service-Inj WAG		EVGSAU 3229-386w	UL-M, Sec 32, T-17S, R- 35E		10/1/1994 16:00		4850 Surface	8 5/8	1,603.00	
											PRODUCTION	5 1/2	4,850.00	
300253254700	32.78879	-103.48247		OIL		EVGSAU 3229-390	UL-K, Sec 32, T-17S, R-35E		6/27/1994		8150 Surface	8 5/8	1,538.00	
											Production	5 1/2	8,150.00	
300253001800	32.79173	-103.48174		OIL		EVGSAU 3236-009	Section 32, T-17S, R-35E		10/2/1987 16:00		4790 Surface	8 5/8	1,518.00	
											Production	5 1/2	4,790.00	
300253241400	32.78285	-103.48632		OIL		SANTA FE 134			2/11/1994 14:10					
300250306100	32.77768	-103.48128		INACTIVE		VA 06-59	SEC. 5, T18S, R35E, UL F		7/29/1961		8982 Surface	13 3/8	331	12
											Intermediate	8 5/8	3,250.00	400
											Production	5 1/2	8,982.00	345
300250306900	32.77831	-103.47707		PA		VA 13-7W	SEC. 5, T18S, R35E		3/15/1961		8971 Surface	13 3/8	297	

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[illegible]

API	P2000_LAT	P2000_LONG	STATUS	CWN	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
30025238140	32.7831	-103.46089	PA	EVGSAU 0434-001	Sec. 4, T-18S, R-35E.	7/9/1971	4750	Surface	8 5/8	421	350	surface
30025085370	32.78944	-103.45552	OIL	EVGSAU 3315-001w	Section 33, T-17S, R-35E		4,640.00	Surface	8 5/8	1,600.00	400	2639
30025085380	32.78945	-103.45981	OIL	EVGSAU 3315-002	Section 33, T-17S, R-35E	5/21/1939	4,655.00	Surface	5 1/2	4,270.00		0
30025085390	32.78673	-103.45982	PA	EVGSAU 3315-003	Section 33, T-17S, R-35E	3/14/1940	4,635.00	Surface	8 5/8	1,571.00		0
30025085400	32.78672	-103.4566	OIL	EVGSAU 3315-004	Section 33, T-17S, R-35E	5/2/1940	4,625.00	Surface	5 1/2	4,279.00		2452
30025265190	32.78863	-103.45793	OIL	EVGSAU 3315-005	UL-J, Sec 33, T-17-S, R-35-E	11/26/1979	4,900.00	Surface	7 5/8	1,569.00		0
30025263890	32.79123	-103.45771	Service-Inj WAG	EVGSAU 3315-006w	UL-J, Sec 33, T-17-S, R-35-E	9/19/1979	4,814.00	Surface	4 1/2	4,303.00		2335
30025269950	32.78488	-103.45851	Service-Inj Wtr	EVGSAU 3315-007w	UL-O, Sec 33, T-17-S, R-35-E	10/21/1980	4,808.00	Surface	7 5/8	1,564.00		0
30025266560	32.78853	-103.45386	Service-Inj WAG	EVGSAU 3315-008w	UL-I, Sec 33, T-17-S, R-35-E	3/14/1980	4,800.00	Surface	4 1/2	4,306.00		0
30025269960	32.7848	-103.45477	Service-Inj Wtr	EVGSAU 3315-009w	UL-P, Sec 33, T-17-S, R-35-E	10/28/1980	4815	Surface	8 5/8	325		0
30025243870	32.78645	-103.46086	OIL	EVGSAU 3315-011	UL-O, Sec 33, T-17S, R-35E	3/15/1973	4,700.00	Surface	5 1/2	4,807.00		0
30025203300	32.79035	-103.45552	OIL	EVGSAU 3315-402	SEC. 33, T17S, R35E	11/6/1963	6,245.00	Surface	8 5/8	402		0
30025029810	32.79306	-103.4558	OIL	EVGSAU 3333-001	Sec. 33-T17S, R-35E	3/11/1939	4,710.00	Surface	5 1/2	4,700.00		0
30025029830	32.79307	-103.46009	OIL	EVGSAU 3333-003	Sec. 33, T-17S, R-35E	6/19/1939	4,590.00	Surface	8 5/8	498		2000
30025266820	32.79137	-103.45385	OIL	EVGSAU 3333-007	Sec. 33, T-17S, R-35E	4/19/1980	4,800.00	Surface	7 5/8	500		0
30025266570	32.79129	-103.4623	OIL	EVGSAU 3333-008	Sec 33, T-17-S, R-35-E.	3/9/1980	4,800.00	Surface	9 5/8	4,098.00		0
30025266580	32.78483	-103.4625	OIL	EVGSAU 3345-001	Sec 33, T-17-S, R-35-E	3/24/1980	4,800.00	Surface	7	345		0
30025029890	32.78576	-103.46434	OIL	EVGSAU 3345-035	Sec 33, T-17-S, R-35-E.	11/20/1939	4,723.00	Surface	9 5/8	4,796.00		0
30025326610	32.7873	-103.46503	Service-Inj WAG	EVGSAU 3345-383w	Sec 33, T-17-S, R-35-E.	11/8/1994 18:00	4,750.00	Surface	7 5/8	355		0
30025266830	32.78786	-103.46216	Service-Inj WAG	EVGSAU 3373-001w	Sec. 33, T-17S, R-35E	5/5/1980	4,800.00	Surface	5 1/2	4,751.00		0
30025029860	32.78939	-103.46434	OIL	EVGSAU 3373-028	Sec. 33, T-17S, R-35E	2/23/1939	4,633.00	Surface	8 5/8	360		0
30025030070	32.78933	-103.45149	OIL	EVGSAU 3440-001	Sec. 34, T-17S, R-35E	12/9/1938	4,633.00	Surface	5 1/2	4,800.00		0
30025030090	32.78661	-103.45256	OIL	EVGSAU 3440-003	UL-M, Sec 34, T-17-S, R-35-E	9/21/1949	7,224.00	Surface	9 5/8	1,560.00		0
								Production	7 5/8	4,125.00		0
								Intermediate	13.375	298		0
								Production	9.625	3200		350
								Production	7.000	4216		1682
								Surface	9.625	1730		0
								Production	7.000	4361		0

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30025265210	32.78838	-103.45044	OIL	EVGSAU 3440-005	UL-L, Sec 34, T-17-S, R-35-E	10/19/1993 17:00	4,907.00	Surface	8.625	370		0
30025269970	32.78485	-103.4507	Service-Inj Wtr	EVGSAU 3440-006w			4,800.00	Surface	5.500	4907		0
30025320570	32.7903	-103.45264	OIL	EVGSAU 3440-007				Production	8.625	360		0
30025213820	32.78656	-103.44801	OIL	EVGSAU 3440-010			4,800.00	Surface	5.500	4800		0
30025029900	32.78485	-103.46434	INACTIVE	VA 06-57			4,650.00	Surface	5.500	4800		0
30025307600	32.78415	-103.46257	OIL	VA 06-86				Production	8.625	1636		0
30025027700	32.79217	-103.45444	Service-Inj Wtr	VA 09-5W			9000	Surface	4.500	4650		0
30025030110	32.7848	-103.45256	PA	VA 10-5	SEC. 33, T17S, R35E, UL N	1/19/1961		Intermediate	13 3/8	320		
30025030120	32.78843	-103.45256	OIL	VA 10-6		2/27/1990		Production	8 5/8	3,300.00		
30025030140	32.78661	-103.44827	Service-Inj Wtr	VA 10-8W	Sec. 34, Twp. 17S, Rge. 35E	7/1/1961	9100	Surface	5 1/2	8,993.00		
30025029910	32.78483	-103.46007	INACTIVE	VA 11-5W	Sec. 33, Twp. 17S, Rge. 35E, UL "O"	1/14/1961	9003	Surface	13 3/8	304	375	14
30025029920	32.78481	-103.45578	PA	VA 11-6	SEC. 33, T17S, R35E, UL P	2/22/1961		Intermediate	8 5/8	3,121.00	1,250	13.6
30025029930	32.78844	-103.45579	OIL	VA 11-7		4/20/1961	10498	SURFACE CA	5 1/2	9,100.00	140	3195
30025029940	32.78845	-103.45901	PA	VA 11-8	SEC. 33, T17S, R35E, UL J	4/19/1962	9056	Surface	13 3/8	309	299	13
30025030460	32.7831	-103.45982	PA	VA 13-04	SEC. 4, T18S, R35E, UL B	1/25/1961	8890	Surface	8 5/8	3,135.00	165	13
30025030470	32.78309	-103.45553	PA	VA 13-06	SEC. 4, T18S, R35E, UL A	3/4/1961	9150	Surface	5 1/2	9,100.00	540	13
30025030400	32.78308	-103.45123	Service-Inj Wtr	VA 13-09W				Production	13 3/8	303		
30025030510	32.77946	-103.45551	Service-Inj Wtr	VA 13-14W				Intermediate	4 1/2	9,056.00		
30025031080	32.76859	-103.48656	PA	VA 15-1		5/28/1963		Production	13 3/8	317		
								Intermediate	8 5/8	3,216.00		
								Production	5 1/2	8,890.00		
								Surface	13 3/8	322		
								Intermediate	8 5/8	3,263.00		
								Production	5 1/2	9,144.00		
								Surface	13 3/8	316		
								Intermediate	8 5/8	3,301.00		
								Production	5 1/2	9,140.00		
								Surface	13 3/8	308		
								Intermediate	8 5/8	3,105.00		
								Production	5 1/2	9,100.00		

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3002520232	32.79035	-103.45981	OIL	VGEU 06-01	Section 33, T-17S, 35-E	11/25/1963	6238	Surface	8 5/8	1,614.00	529	11
								Production	5 1/2	6,238.00	838	11
3002520330	32.79035	-103.45552	PA	VGEU 06-02								
3002530506	32.79761	-103.46117	PA	VGEU 22-01	Sec 30,T17 S ,R35 E	1/11/1989	6350	SURFACE CA	8.63	1,618.00		
								PRODUCTION	5 1/2	6,350.00		
3002524806	32.79399	-103.45658	INACTIVE	VGEU 24-01	Sec. 33, T-17S, R-35E	8/10/1974 12:30	6292	Surface	8 5/8	1,481.00		
								Intermediate	7	4,821.00		
								Production	5	6,286.00	1592	1605
3002520751	32.79309	-103.45873	OIL	VGEU 24-02	Sec. 33, T-17S, R-35E	2/14/1964 10:00	6250	Surface	7 5/8	1,503.00	520	2897
								Production	4 1/2	6,248.00	900	13
3002521383	32.79034	-103.4523	PA	VGEU 28-01	Sec. 34, T-17S, R-35E	5/3/1965	6281	Surface	8 5/8	1,667.00	2,060	245
								Production	4 1/2	6,281.00		
3002520868	32.79307	-103.45213	INACTIVE	VGEU 35-03	Sec. 34, T-17S, R-35E, UL "E"	6/11/1964		Surface	8 5/8	1,608.00		
								Production	4 1/2	6,300.00		
3002520786	32.7898	-103.46417	OIL	VGEU 43-01	Sec. 33, T-17S, R-35E	5/4/1964		Surface	8 5/8	1,623.00		
								Production	4 1/2	6,226.00		
15-1 no p&a in wv												

API	P2000_LAT	P2000_LONG	STATUS	CWN	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
300252381400	32.7831	-103.46089	PA	EVGSAU 0434-001	Sec. 4, T-18S, R-35E.	7/9/1971	4750	Surface	8 5/8	421	350	surface
								Production	5.5	4750	400	2639
300250853700	32.78944	-103.45552	OIL	EVGSAU 3315-001	Section 33, T-17S, R-35E	4/19/1939	4,640.00	Surface	8.625	1600		0
								Production	5.500	4270		0
300250853800	32.78945	-103.45981	OIL	EVGSAU 3315-002	Section 33, T-17S, R-35E	5/21/1939	4,655.00	Surface	8.625	1571		0
								Production	5.500	4279		2452
30025085390000	32.78673	-103.45982	PA	EVGSAU 3315-003	Section 33, T-17S, R-35E	3/14/1940	4,635.00	Surface	7 5/8	1,569.00		
								Production	4 1/2	4,303.00		
300250854000	32.78672	-103.4566	OIL	EVGSAU 3315-004	Sec. 33, T-17S, R-35E	5/2/1940	4,625.00	Surface	7.625	1564		0
								Production	4.500	4306		2335
300252651900	32.78863	-103.45793	OIL	EVGSAU 3315-005	UL-J, Sec 33, T-17-S, R-35-E	11/26/1979	4,900.00	Surface	9.625	351		0
								Production	7.000	4895		0
300252638900	32.79123	-103.45771	Service-Inj	EVGSAU 3315-006w	UL-J, Sec 33, T-17-S, R-35-E	9/19/1979	4,814.00	Surface	13.375	346		0
								Production	5.500	4807		0
300252699500	32.78488	-103.45851	Service-Inj	EVGSAU 3315-007w	UL-O, Sec 33, T-17-S, R-35-E	10/21/1980	4,808.00	Surface	8.625	357		0
								Production	5.500	4808		0
300252665600	32.78853	-103.45386	Service-Inj	EVGSAU 3315-008w	UL-I, Sec 33, T-17-S, R-35-E	3/14/1980	4,800.00	Surface	8.625	355		0
								Production	5.500	4795		0
300252699600	32.7848	-103.45477	Service-Inj	EVGSAU 3315-009w	UL-P, Sec 33, T-17-S, R-35-E	10/28/1980	4,815.00	Surface	8 5/8	325		0
								Production	5 1/2	4,807.00		0
300252438700	32.78645	-103.46086	OIL	EVGSAU 3315-011	UL-O, Sec 33, T-17S, R-35E	3/15/1973	4,700.00	Surface	8 5/8	402		0
								Production	5 1/2	4,700.00		0
30025203300000	32.79035	-103.45552	OIL	EVGSAU 3315-402	SEC. 33, T17S, R35E	11/6/1963	6,245.00	Surface	8 5/8	1,618.00		0
								Production	5 1/2	6,245.00		0
300252622900	32.78762	-103.46685	OIL	EVGSAU 3328-002	Sec. 33, T-17S, R-35E	5/18/1979	4,903.00	Surface	13.375	362		0
								Production	7.000	4902		0
300250298800	32.7967	-103.4601	Service-Inj	EVGSAU 3332-032	Sec. 33, T-15S, R-35E	9/16/1939	4,588.00	Surface	9.625	1562		0
								Production	7.000	4117		0
300253276200	32.79482	-103.45687	OIL	EVGSAU 3332-389	Sec. 33, T-17S, R-35E	12/2/1994 17:00	4,783.00	Surface	8.625	1645		0
								Production	5.500	4783		0
300250298100	32.79306	-103.4558	OIL	EVGSAU 3333-001	Sec. 33-T17S, R-35E	3/11/1939	4,710.00	Surface	9.625	498		0
								Intermediate	7.000	4096		2000
300250298200	32.79308	-103.46435	Service-Inj	EVGSAU 3333-002w	Sec. 33, T-17S, R-35E	4/20/1939	4,650.00	Surface	4.500	4709		3982
								Intermediate	9.625	497		0
								Production	7.000	4092		0
300250298300	32.79307	-103.46009	OIL	EVGSAU 3333-003	Sec. 33, T-17S, R-35E	6/19/1939	4,590.00	Surface	4.500	4650		1850
								Production	9.625	500		0
300252623200	32.79471	-103.45782	OIL	EVGSAU 3333-004	Sec. 33, T-17S, R-35E	6/8/1979	5,895.00	Surface	7.625	4098		0
								Production	13.375	357		0
300252668000	32.7947	-103.46229	Service-Inj	EVGSAU 3333-005w	Sec 33, T-17-S, R-35-E	4/10/1980	4,800.00	Surface	7.000	4657		0
								Production	8.625	360		0
300252668100	32.79481	-103.45385	Service-Inj	EVGSAU 3333-006w	Sec. 33, T-17S, R-35E	4/5/1980	4,800.00	Surface	5.500	4798		0
								Production	8.625	362		0
300252668200	32.79137	-103.45385	OIL	EVGSAU 3333-007	Sec. 33, T-17S, R-35E	4/19/1980	4,800.00	Surface	5.500	4800		0
								Production	9.625	345		0
300252665700	32.79129	-103.4623	OIL	EVGSAU 3333-008	Sec 33, T-17-S, R-35-E.	3/9/1980	4,800.00	Surface	7.000	4796		0
								Production	9.625	355		0
								Production	7.000	4751		0

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300252665800	32.78483	-103.4625	OIL	EVGSAU 3345-001	Sec 33, T-17-S, R-35-E	3/24/1980	4,800.00	Surface	9.625	378		0
								Production	7.000	4799		0
300250298900	32.78576	-103.46434	OIL	EVGSAU 3345-035	Sec 33, T-17-S, R-35-E.	11/20/1939	4,723.00	Surface	9.625	1600		0
								Production	7.625	4113		2500
300253266100	32.7873	-103.46503	Service-Inj	EVGSAU 3345W383	Sec 33, T-17-S, R-35-E.	11/8/1994 18:00	4,750.00	Surface	8.625	1628		0
								Production	5.500	4750		0
300252668300	32.78786	-103.46216	Service-Inj	EVGSAU 3373-001w	Sec. 33, T-17S, R-35E	5/5/1980	4,800.00	Surface	8.625	360		0
								Production	5.500	4800		0
300253206400	32.78869	-103.46528	OIL	EVGSAU 3373-002	Sec. 33, T-17S, R-35E	11/1/1993	4,825.00	Surface	8.625	1600		0
								Production	5.500	4825		0
300250298600	32.78939	-103.46434	OIL	EVGSAU 3373-028	Sec. 33, T-17S, R-35E	2/23/1939	4,633.00	Surface	9.625	1560		0
								Production	7.625	4125		1331
300252640200	32.7912	-103.46705	Service-Inj	EVGSAU 3374-002w	Sec. 33, T-17S, R-35E	9/28/1979	4,800.00	Surface	8.625	356		0
								Production	5.500	4798		0
30025208690000	32.78864	-103.46756	PA	EVGSAU 3374-400	Sec. 33, T-17S, R-35E	5/18/1964	9,000.00	Surface	13 3/8	355		
								Intermediate	9 5/8	3,200.00		
								Liner	5 1/2	4,815.10		
300250300700	32.78933	-103.45149	OIL	EVGSAU 3440-001	Sec. 34, T-17S, R-35E	12/9/1938	4,633.00	Surface	13.375	298		0
								Intermediate	9.625	3200		350
								Production	7.000	4216		1682
300250300900	32.78661	-103.45256	OIL	EVGSAU 3440-003	UL-M, Sec 34, T-17-S, R-35-E	9/21/1949	7,224.00	Surface	9.625	1730		0
								Production	7.000	4361		0
300253205700	32.7903	-103.45264	OIL	EVGSAU 3440-007	UL-L, Sec 34, T-17-S, R-35-E	10/19/1993 17:00	4,800.00	Surface	8.625	1620		0
								Production	5.500	4800		0
300250299000	32.78485	-103.46434	INACTIVE	VA 06-57	SEC. 33, T17S, R35E, UL N	1/19/1961	9000	Surface	13 3/8	320		
								Intermediate	8 5/8	3,300.00		
								Production	5 1/2	8,993.00		
300253076000	32.78415	-103.46257	OIL	VA 06-86		2/27/1990	8906	surface	13 3/8	1,602.00		
								intermediate	8 5/8	5,100.00		
								production	5 1/2	8,900.00		
300252027700	32.79217	-103.45444	Service-Inj	VA 09-5W		5/28/1963	9040	Surface	13 3/8	386		
								Intermediate	9 5/8	3,300.00		
								Production	5 1/2	9,040.00		
300250301200	32.78843	-103.45256	OIL	VA 10-6	Sec. 34, Twp. 17S, Rge. 35E	7/1/1961	9100	Surface	13 3/8	309	299	13
								Intermediate	8 5/8	3,135.00	165	13
								Production	5 1/2	9,100.00	540	13
300250299100	32.78483	-103.46007	INACTIVE	VA 11-5W	Sec. 33, Twp. 17S, Rge. 35E, UL	1/14/1961	9003	Surface	13 3/8	318	150	10
								Intermediate	8 5/8	3,166.00	750	10
								Production	5 1/2	9,003.00	300	5,600.00
300250299200	32.78481	-103.45578	PA	VA 11-6	SEC. 33, T17S, R35E, UL P	2/22/1961	9100	Surface	13 3/8	297	275	11
								Intermediate	8 5/8	3,133.00	850	11
								Production	5 1/2	9,099.00	325	3575
300250299300	32.78844	-103.45579	OIL	VA 11-7		4/20/1961	10498	SURFACE CA	13 3/8	315	128	11
								INTERMIATE	9 5/8	3,100.00	496	11
								PRODUCTION	5 1/2	9,203.00	353	3,290.00
300250299400	32.78845	-103.45901	PA	VA 11-8	SEC. 33, T17S, R35E, UL J	4/19/1962	9056	Surface	13 3/8	300		
								Production	4 1/2	9,056.00		
300250304600	32.7831	-103.45982	PA	VA 13-4	SEC. 4, T18S, R35E, UL B	1/25/1961	8890	Surface	13 3/8	317		
								Intermediate	8 5/8	3,216.00		

300250304700	32.78309	-103.45553	PA		VA 13-6	SEC. 4, T18S, R35E, UL A		3/4/1961		9150 Surface	Production	5 1/2	8,890.00		
										13 3/8	Surface	13 3/8	322		
300252023200	32.79035	-103.45981	OIL		VGEU 06-01	Section 33, T-17S, 35-E		11/25/1963		6238 Surface	Production	5 1/2	9,144.00		
											Surface	8 5/8	1,614.00		
300252033000	32.79035	-103.45552	PA		VGEU 06-02						Production	5 1/2	6,238.00		
300252078900	32.79582	-103.4598	OIL		VGEU 22-02	Sec 33,T 17 S,R 35 E		4/5/1964		6225 Surface	Surface	8 5/8	1,625.00		
										Production	4 1/2	6,225.00			
300252480600	32.79399	-103.45658	INACTIVE		VGEU 24-01	Sec. 33, T-17S, R-35E		8/10/1974 12:30		6292 Surface	Surface	8 5/8	1,481.00		
										Intermediate		7	4,821.00		
										Production		5	6,286.00		
300252075100	32.79309	-103.45873	OIL		VGEU 24-02	Sec. 33, T-17S, R-35E		2/14/1964 10:00		9250 Surface	Surface	7 5/8	1,503.00		
										Production		4 1/2	6,248.00		
300252075200	32.7922	-103.46308	OIL		VGEU 24-03	Sec. 33, T-17S, R-35E		4/15/1964 14:30		6250 Surface	Surface	8 5/8	1,503.00		
										Production		4 1/2	6,248.00		
300253236600	32.79392	-103.46209	OIL		VGEU 24-06	Section 33, T-17S, R-35E		2/6/1994 16:30		6303 SURFACE CA	Surface	8 5/8	1,575.30	200	10.2
										PRODUCTION		5 1/2	6,303.00	350	4,700.00
300252138300	32.79034	-103.4523	PA		VGEU 28-01	Sec. 34, T-17S, R-35E		5/3/1965		6281 Surface	Surface	8 5/8	1,667.00	1592	1605
										Production		4 1/2	6,281.00	520	2897
300252086800	32.79307	-103.45213	INACTIVE		VGEU 35-03	Sec. 34, T-17S, R-35E, UL "E"		6/11/1964		Surface	Surface	8 5/8	1,608.00	900	13
										Production		4 1/2	6,300.00	2,060	245
300252078600	32.7898	-103.46417	OIL		VGEU 43-01	Sec. 33, T-17S, R-35E		5/4/1964		Surface	Surface	8 5/8	1,623.00		
										Production		4 1/2	6,226.00		
300252086900	32.78864	-103.46756	PA		VGEU 44-01										
300252086901	32.78864	-103.46756	PA		VGEU 44-01										

API	P2000_LAT	P2000_LONG	STATUS	CWN	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
300253273600	32.79945	-103.45231	OIL	EVGSAU 2721-388	Sec 27, T-17-S, R-35-E, UI	11/20/1994	4728	SURFACE CASIN	8 5/8	1,623.00	600	13.5
								PRODUCTION C	5 1/2	4,701.00	695	13.5
300250854600	32.80034	-103.4555	Service-Inj	EVGSAU 2801-001	Sec. 28, T-17S, R-35E	1/12/1939 5:30	4640	Surface	10.750	238		0
								Liner	7.625	1954		0
								Production	5.500	4097		1477
300250293100	32.80406	-103.48158	OIL	EVGSAU 2941-026	Sec. 29, T-17S, R-35E	2/6/1939	4645	Surface	9.625	1598		0
								Production	7.000	4128		0
300253001800	32.79173	-103.48174	OIL	EVGSAU 3236-009	Section 32, T-17S, R-35E	10/2/1987	4790	Surface	8.625	1518		0
								Production	5.500	4790		0
300252665400	32.79807	-103.46211	OIL	EVGSAU 3308-005	Sec 33, T-17-S, R-35-E	3/27/1980	4800	Surface	9.625	356		0
								Production	7.000	4800		0
300250853700	32.78944	-103.45552	OIL	EVGSAU 3315-001W	Section 33, T-17S, R-35E		4640	Surface	8.625	1600		0
								Production	5.500	4270		0
300250853800	32.78945	-103.45981	OIL	EVGSAU 3315-002	Section 33, T-17S, R-35E	5/21/1939	4655	Surface	8.625	1571		0
								Production	5.500	4279		2452
30025085390000	32.78673	-103.45982	PA	EVGSAU 3315-003	Section 33, T-17S, R-35E	3/14/1940	4635	Surface	7 5/8	1,569.00		
								Production	4 1/2	4,303.00		
300250854000	32.78672	-103.4566	OIL	EVGSAU 3315-004	Sec. 33, T-17S, R-35E	5/2/1940	4625	Surface	7.625	1564		0
								Production	4.500	4306		2335
300252651900	32.78863	-103.45793	OIL	EVGSAU 3315-005	UL-J, Sec 33, T-17-S, R-35	11/26/1979	4900	Surface	9.625	351		0
								Production	7.000	4895		0
300252638900	32.79123	-103.45771	Service-Inj	EVGSAU 3315-006W	UL-J, Sec 33, T-17-S, R-35	9/19/1979	4814	Surface	13.375	346		0
								Production	5.500	4807		0
300252665600	32.78853	-103.45386	Service-Inj	EVGSAU 3315-008W	UL-I, Sec 33, T-17-S, R-35	3/14/1980	4800	Surface	8.625	355		0
								Production	5.500	4795		0
30025203300000	32.79035	-103.45552	OIL	EVGSAU 3315-402	SEC. 33, T17S, R35E	11/6/1963	6245	Surface	8.625	1618		0
								Production	5.500	6245		0
300252640100	32.79798	-103.45762	Service-Inj	EVGSAU 3332-001w	Sec. 33, T-17S, R-35E	10/27/1979	4800	Surface	8.625	354		0
								Production	5.500	4797		0
300252667900	32.79783	-103.45384	OIL	EVGSAU 3332-002	Sec. 33, T-17S, R-35E	4/6/1980	4795	Surface	8.625	360		0
								Production	7.000	4790		0
30025310980000	32.79817	-103.45834	OBSERV	EVGSAU 3332-003	Sec. 33, T-17S, R-35E	1/15/1991	4807	Surface	8.625	365		0
								Production	5.500	4793		0
300250298500	32.79668	-103.4558	OIL	EVGSAU 3332-021	Sec. 33, T-17S, R-35E	1/18/1939	4697	Surface	9.625	1592		0
								Intermediate	7.625	4121		705
								Production	4.500	4697		3939
300250298800	32.7967	-103.4601	Service-Inj	EVGSAU 3332-032	Sec. 33, T-15S, R-35E	9/16/1939	4588	Surface	9.625	1562		0
								Production	7.000	4117		0
300253276200	32.79482	-103.45687	OIL	EVGSAU 3332-389	Sec. 33, T-17S, R-35E	12/2/1994 17:00	4783	Surface	8.625	1645		0
								Production	5.500	4783		0
300250298100	32.79306	-103.4558	OIL	EVGSAU 3333-001	Sec. 33-T17S, R-35E	3/11/1939	4710	Surface	9.625	498		0
								Intermediate	7.000	4096		2000
								Production	4.500	4709		3982
300250298200	32.79308	-103.46435	Service-Inj	EVGSAU 3333-002w	Sec. 33, T-17S, R-35E	4/20/1939	4650	Surface	9.625	497		0
								Intermediate	7.000	4092		0
								Production	4.500	4650		1850
300250298300	32.79307	-103.46009	OIL	EVGSAU 3333-003	Sec. 33, T-17S, R-35E	6/19/1939	4590	Surface	9.625	500		0
								Production	7.625	4098		0

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300252623200	32.79471	-103.45782	OIL	EVGSAU 3333-004	Sec. 33, T-17S, R-35E	6/8/1979	5895 Surface	13.375	357		0
							Production	7.000	4657		0
300252668000	32.7947	-103.46229	Service-Inj	EVGSAU 3333-005w	Sec 33, T-17-S, R-35-E	4/10/1980	4800 Surface	8.625	360		0
							Production	5.500	4798		0
300252668100	32.79481	-103.45385	Service-Inj	EVGSAU 3333-006w	Sec. 33, T-17S, R-35E	4/5/1980	4800 Surface	8.625	362		0
							Production	5.500	4800		0
300252668200	32.79137	-103.45385	OIL	EVGSAU 3333-007	Sec. 33, T-17S, R-35E	4/19/1980	4800 Surface	9.625	345		0
							Production	7.000	4796		0
300252665700	32.79129	-103.4623	OIL	EVGSAU 3333-008	Sec 33, T-17-S, R-35-E.	3/9/1980	4800 Surface	9.625	355		0
							Production	7.000	4751		0
300250300700	32.78933	-103.45149	OIL	EVGSAU 3440-001	Sec. 34, T-17S, R-35E	12/9/1938	4633 Surface	13.375	298		0
							Intermediate	9.625	3200		350
							Production	7.000	4216		1682
300250300900	32.78661	-103.45256	OIL	EVGSAU 3440-003	UL-M, Sec 34, T-17-S, R-3	9/21/1949	7224 Surface	9.625	1730		0
							Production	7.000	4361		0
300252652100	32.78838	-103.45044	OIL	EVGSAU 3440-005	UL-L, Sec 34, T-17-S, R-35	10/19/1993 17:00	4907 Surface	8.625	370		0
							Production	5.500	4907		0
300253205700	32.7903	-103.45264	OIL	EVGSAU 3440-007	UL-L, Sec 34, T-17-S, R-35	10/19/1993	4800 Surface	8.625	1620		0
							Production	5.500	4800		0
300250301700	32.79669	-103.45121	Service-Inj	EVGSAU 3456-002	Section 34, T-17S, R-35E	11/4/1938	4610 Surface	9 5/8	1,622.00		
							Production	7	4,185.00		
300250301800	32.79306	-103.45121	OIL	EVGSAU 3456-003	Section 34, T-17S, R-35E	12/1/1938	4680 Surface	9 5/8	1,600.00		
							Production	7	4,210.00		
300252623300	32.79566	-103.44877	OIL	EVGSAU 3456-005	Section 34, T-17S, R-35E	6/13/1979	4902 Surface	13 3/8	364		
							Production	7	4,902.00		
300252639000	32.79804	-103.44959	Service-Inj	EVGSAU 3456-006w	Section 34, T-17S, R-35E	8/5/1979	4803 Surface	13 3/8	365		
							Production	5 1/2	4,803.00		
300252652500	32.79162	-103.44946	Service-Inj	EVGSAU 3456-007w	Sec. 34, T-17S, R-35E	10/28/1979	4800 Surface	8.625	350		0
							Production	5.500	4800		0
300253206000	32.79482	-103.45104	OIL	EVGSAU 3456-011	Sec. 34, T-17S, R-35E	9/8/1993	4800 SURFACE CASIN	8 5/8	1,612.00	1,000	12
							PRODUCTION C	5 1/2	4,800.00	750	12
300252005800	32.79578	-103.45014	OIL	VA 08-12		2/6/1962	9100				
300252027700	32.79217	-103.45444	Service-Inj	VA 09-5W		12/14/1962	9040 Surface	13 3/8	386		
							Intermediate	9 5/8	3,300.00		
							Production	5 1/2	9,040.00		
300250301200	32.78843	-103.45256	OIL	VA 10-6		5/28/1963	9100				
300250299300	32.78844	-103.45579	OIL	VA 11-7	Sec. 34, Twp. 17S, Rge. 35	7/1/1961	10498 SURFACE CASIN	13 3/8	315	128	11
							INTERMATE CA	9 5/8	3,100.00	496	11
							PRODUCTION C	5 1/2	9,203.00	353	3,290.00
300250299400	32.78845	-103.45901	PA	VA 11-8		4/20/1961	9056 Surface	13 3/8	300		
							Production	4 1/2	9,056.00		
300250302500	32.79215	-103.45014	OIL	VA 08-10	SEC. 33, T17S, R35E, UL	4/19/1962	9100 Surface	10 3/4	324	450	13
							Intermediate	7 5/8	3,600.00	1,300	13
							Liner	5 1/2	9,100.00	100	3,540.00
300252071200	32.79945	-103.4598	PA	VGEU 01-10	UL-O, Sec 28, T-17-S, R-3	4/15/1964	6230 Surface	8 5/8	1,609.00		
							Production	4 1/2	6,230.00		
300252071000	32.79943	-103.45442	PA	VGEU 01-11	UL-P, SEC. 28, T17S, R35	3/25/1964	6230 Surface	8 5/8	1,587.00	625 surface	
							Production	4 1/2	5,950.00	750	1587
300252085500	32.79641	-103.46314	OIL	VGEU 04-02	Sec. 33, T-17S, R-35E	7/8/1964	6300 Surface	8 5/8	1,610.00		

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300252023200	32.79035	-103.45981	OIL	VGEU 06-01	Section 33, T-17S, 35-E	11/25/1963		6238	Production Surface	4 1/2	6,300.00		
									Production	5 1/2	6,238.00		
300252033000	32.79035	-103.45552	PA	VGEU 06-02									
300253050600	32.79761	-103.46117	PA	VGEU 22-01	Sec 30,T17 S ,R35 E	1/11/1989	10200		SURFACE CASIN	8.63	1,618.00		
									PRODUCTION C	5 1/2	6,350.00		
300252078900	32.79582	-103.4598	OIL	VGEU 22-02	Sec 33,T 17 S,R 35 E	4/5/1964	6225		Surface	8 5/8	1,625.00		
									Production	4 1/2	6,225.00		
300252078500	32.79616	-103.4555	OIL	VGEU 22-03		3/22/1964	6225		Surface	8 5/8	1,625.00		
									Production	4 1/2	6,225.00		
300252480600	32.79399	-103.45658	INACTIVE	VGEU 24-01	Sec. 33, T-17S, R-35E	8/10/1974	6292		Surface	8 5/8	1,481.00		
									Intermediate	7	4,821.00		
									Production	5	6,286.00		
300252075100	32.79309	-103.45873	OIL	VGEU 24-02	Sec. 33, T-17S, R-35E	2/14/1964	6250		Surface	7 5/8	1,503.00		
									Production	4 1/2	6,248.00		
300252075200	32.7922	-103.46308	OIL	VGEU 24-03	Sec. 33, T-17S, R-35E	4/15/1964	6250		Surface	8 5/8	1,503.00	200	10.2
									Production	4 1/2	6,248.00	350	4,700.00
300253236600	32.79392	-103.46209	OIL	VGEU 24-06	Section 33, T-17S, R-35E	2/6/1994	6303		SURFACE CASIN	8 5/8	1,575.30	1592	1605
									PRODUCTION C	5 1/2	6,303.00	520	2897
300252138300	32.79034	-103.4523	PA	VGEU 28-01	Sec. 34, T-17S, R-35E	5/3/1965	6281		Surface	8 5/8	1,667.00		
									Production	4 1/2	6,281.00		
300252086600	32.7976	-103.45228	OIL	VGEU 35-01	Sec. 34, T-17S, R-35E	4/29/1964	6300		Surface	8 5/8	1,607.00	900	13
									Production	4 1/2	6,300.00	2,060	245
300252086800	32.79307	-103.45213	INACTIVE	VGEU 35-03	Sec. 34, T-17S, R-35E, UL	6/11/1964			Surface	8 5/8	1,608.00		
									Production	4 1/2	6,300.00		

API	P2000_LAT	P2000_LONG	STATUS	CWN	surface location	original spud date	Total Depth	Casing Type	Surf. Csg Size	Surf. Csg Depth	Surf Csg Sks	Surf Csg TOC
300252381400	32.7831	-103.46089	PA	EVGSAU 0434-001	Sec. 4, T-18S, R-35E.	7/9/1971	4750	Surface	8 5/8	421	350	surface
								Production	5.5	4750	400	2639
300252692700	32.78146	-103.46608	Service-Inj Wtr	EVGSAU 0449-001w	Sec. 4, T-18S, R-35E	10/16/1980	4800	Surface	8 5/8	355	400	12
								Production	5 1/2	4,800.00	1,100	12
300252692800	32.78133	-103.47034	PA	EVGSAU 0449-002w	Sec. 4, T-18S, R-35E	10/13/1980 17:30	4802	Surface	8 5/8	353	unknown	surface
								Production	5.5	4771	surface	
300250304100	32.78216	-103.46863	PA	EVGSAU 0449-039	Sec. 4, T-18S, R-35E	3/20/1940	6994	Surface	9 5/8	1602	675	surface
								Production	7	4120	400	1186
300252355200	32.78311	-103.46527	PA	EVGSAU 0449-115	Sec. 4, T-18S, R-35E	8/29/1970 0:45			8 5/8			
300252464400	32.78306	-103.46956	OIL	EVGSAU 0449-128	Sec. 4, T-18S, R-35E	2/5/1974	4700	Surface	8 5/8	405	375	12
								Production	5 1/2	4,699.00	300	2,750.00
300250296600	32.78582	-103.47293	OIL	EVGSAU 3202-006	Sec. 32, T-17-S, R. 35-E	6/18/1939	4665	Surface	10 3/4	253		
								Production	5 1/2	4,152.00		
300252678200	32.7876	-103.47111	Service-Inj WAG	EVGSAU 3202-013w	Sec. 32, T-17-S, R. 35-E	5/17/1980	4800	Surface	8.625	364		0
								Production	5.500	4794		0
300252665300	32.78458	-103.47129	OIL	EVGSAU 3202-014	Sec. 32, T-17-S, R. 35-E	2/26/1980	4800	Surface	9.625	354		0
								Production	7.000	4798		0
300250853800	32.78945	-103.45981	OIL	EVGSAU 3315-002	Section 33, T-17S, R-35E	5/21/1939	4655	Surface	8.625	1571		0
								Production	5.500	4279		2452
30025085390000	32.78673	-103.45982	PA	EVGSAU 3315-003	Section 33, T-17S, R-35E	3/14/1940	4635	Surface	7 5/8	1,569.00		
								Production	4 1/2	4,303.00		
300250854000	32.78672	-103.4566	OIL	EVGSAU 3315-004	Sec. 33, T-17S, R-35E	5/2/1940	4625	Surface	7.625	1564		0
								Production	4.500	4306		2335
300252651900	32.78863	-103.45793	OIL	EVGSAU 3315-005	UL-J, Sec 33, T-17-S, R-35-E	11/26/1979	4900	Surface	9.625	351		0
								Production	7.000	4895		0
300252699500	32.78488	-103.45851	Service-Inj Wtr	EVGSAU 3315-007w	UL-O, Sec 33, T-17-S, R-35-E	10/21/1980	4808	Surface	8.625	357		0
								Production	5.500	4808		0
300252438700	32.78645	-103.46086	OIL	EVGSAU 3315-011	UL-O, Sec 33, T-17S, R-35E	3/15/1973	4700	Surface	8.625	402		0
								Production	5.500	4700		0
300250298000	32.78578	-103.46863	OIL	EVGSAU 3328-001	Sec. 33, T-17S, R-35E	8/7/1939	5715	Surface	8.625	1540		0
								Production	5.500	4140		0
300252622900	32.78762	-103.46685	OIL	EVGSAU 3328-002	Sec. 33, T-17S, R-35E	5/18/1979	4903	Surface	13.375	362		0
								Production	7.000	4902		0
300252652000	32.78471	-103.46688	Service-Inj WAG	EVGSAU 3328-003w	Sec. 33, T-17S, R-35E	11/9/1979	4800	Surface	8.625	365		0
								Production	5.500	4793		0
300250298200	32.79308	-103.46435	Service-Inj WAG	EVGSAU 3333-002w	Sec. 33, T-17S, R-35E	4/20/1939	4650	Surface	9.625	497		0
								Production	4.500	4650		1850
300252665700	32.79129	-103.4623	OIL	EVGSAU 3333-008	Sec 33, T-17-S, R-35-E.	3/9/1980	4800	Surface	9.625	355		0
								Production	7.000	4751		0
300252665800	32.78483	-103.4625	OIL	EVGSAU 3345-001	Sec 33, T-17-S, R-35-E	3/24/1980	4800	Surface	9.625	378		0
								Production	7.000	4799		0
300250298900	32.78576	-103.46434	OIL	EVGSAU 3345-035	Sec 33, T-17-S, R-35-E.	11/20/1939	4723	Surface	9.625	1600		0
								Production	7.625	4113		2500
300253266100	32.7873	-103.46503	Service-Inj WAG	EVGSAU 3345-383w	Sec 33, T-17-S, R-35-E.	11/8/1994 18:00	4750	Surface	8.625	1628		0
								Production	5.500	4750		0
300252668300	32.78786	-103.46216	Service-Inj WAG	EVGSAU 3373-001w	Sec. 33, T-17S, R-35E	5/5/1980	4800	Surface	8.625	360		0
								Production	5.500	4800		0

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300253206400	32.78869	-103.46528	OIL	EVGSAU 3373-002	Sec. 33, T-17S, R-35E	11/1/1993	4825 Surface	8.625	1600		0
300250298600	32.78939	-103.46434	OIL	EVGSAU 3373-028	Sec. 33, T-17S, R-35E	2/23/1939	Production	5.500	4825		0
300250299700	32.78941	-103.46864	OIL	EVGSAU 3374-001	Sec. 33, T17S, R35E	2/10/1939	Production	9.625	1560		0
300252640200	32.7912	-103.46705	Service-Inj WAG	EVGSAU 3374-002w	Sec. 33, T-17S, R-35E	9/28/1979	Production	7.625	4125		1331
300253001900	32.79125	-103.4693	OIL	EVGSAU 3374-003	Sec. 33, T-17S, R-35E	8/28/1987	Production	9.625	1553		900
300253001600	32.78938	-103.46993	OIL	EVGSAU 3374-004	Sec. 33, T17S, R35E	5/29/1988	Production	7.625	4150		1300
300253266500	32.78793	-103.46913	Service-Inj WAG	EVGSAU 3374-387w	Sec. 33, T-17S, R-35E	10/30/1994	Production	8.625	356		0
30025208690000	32.78864	-103.46756	PA	EVGSAU 3374-400	Sec. 33, T-17S, R-35E	5/18/1964	Production	5.500	4798		0
300250299000	32.78485	-103.46434	INACTIVE	VA 06-57	SEC. 33, T17S, R35E, UL N	1/19/1961	Production	8.625	1526		0
300253076000	32.78415	-103.46257	OIL	VA 06-86		2/27/1990	Production	5.500	4800		0
300250299100	32.78483	-103.46007	INACTIVE	VA 11-05W	Sec. 33, Twp. 17S, Rge. 35E,	1/14/1961	Production	8.625	1534		0
300250299200	32.78481	-103.45578	PA	VA 11-06	SEC. 33, T17S, R35E, UL P	2/22/1961	Production	5.500	4800		0
300250299400	32.78845	-103.45901	PA	VA 11-08	SEC. 33, T17S, R35E, UL J	4/19/1962	Production	8.625	1628		0
300250299800	32.78487	-103.46756	PA	VA 12-2W	SEC. 33, T17S, R35E	6/4/1961	Production	13.375	4750		0
300250304500	32.7822	-103.46387	OIL	VA 13-03	Sec. 4, T18S, R35E	11/16/1960	Production	9.625	3200		350
300250304600	32.7831	-103.45982	PA	VA 13-04	SEC. 4, T18S, R35E, UL B	1/25/1961	Production	5.500	4770		0
300250304800	32.78311	-103.46742	PA	VA 13-08	SEC. 4, T18S, R35E, UL D	4/18/1961	Production	13.3/8	320		10
300250304900	32.77948	-103.46419	INACTIVE	VA 13-11	Sec. 4, T18S, R35E	5/27/1961	Production	8.625	318		10
300250305000	32.77947	-103.4598	Service-Inj Wtr	VA 13-12W	Sec. 5, T18S, R35E	5/26/1961	Production	5.500	3200		350
							Production	5.500	4770		0
							Production	13.3/8	320		
							Production	8.625	3,300.00		
							Production	5.500	8,993.00		
							Production	13.3/8	1,602.00		
							Production	8.625	5,100.00		
							Production	5.500	8,900.00		
							Production	13.3/8	318		150
							Production	8.625	3,166.00		750
							Production	5.500	9,003.00		300
							Production	5.500	297		
							Production	13.3/8	9,099.00		
							Production	13.3/8	300		
							Production	8.625	3,092.00		
							Production	4.1/2	9,056.00		
							Production	13.3/8	322		
							Production	8.625	3,300.00		
							Production	5.500	8,901.00		
							Production	13.3/8	312		350
							Production	8.625	3,237.00		14
							Production	5.500	8,940.00		14
							Production	5.500	345		6,924.00
							Production	13.3/8	317		
							Production	8.625	3,216.00		
							Production	5.500	8,890.00		
							Production	13.3/8	308		
							Production	8.625	3,257.00		
							Production	5.500	8,912.00		
							Production	13.3/8	305		12
							Production	8.625	3,244.00		12
							Production	5.500	9,100.00		409
							Production	13.3/8	304		3,240.00
							Production	8.625	3,220.00		
							Production	5.500	9,100.00		

300253738400	32.78043	-103.46946	OIL	VA 13-21	SEC 4-T18S-R35E	11/26/2005	9100	Surface	13 3/8	1,609.00	0	19
								Intermediate	8 5/8	4,594.00	680	19
								Production	5 1/2	9,071.00	190	19
300253743100	32.78058	-103.46613	OIL	VA 13-24	SEC 4, TWP 18S, R35-E	3/23/2006 4:30	9200	Surface	13 3/8	1,605.00	775	19
								Intermediate	8 5/8	5,061.20	1,505	19
								Production	5 1/2	9,194.60	400	4,661.00
300250297100	32.7849	-103.47185	INACTIVE	VGEU 02-08	Sec. 32, T-17S, R-35E	5/2/1961	9000	Surface	13 3/8	324	300	13
								Intermediate	8 5/8	3,253.10		
								Production	5 1/2	9,000.00		
300252023200	32.79035	-103.45981	OIL	VGEU 06-01	Section 33, T-17S, 35-E	11/25/1963	6238	Surface	8 5/8	1,614.00		
								Production	5 1/2	6,238.00		
300252075200	32.7922	-103.46308	OIL	VGEU 24-03	Sec. 33, T-17S, R-35E	4/15/1964 14:30	6250	Surface	8 5/8	1,503.00		
								Production	4 1/2	6,248.00		
300252078600	32.7898	-103.46417	OIL	VGEU 43-01	Sec. 33, T-17S, R-35E	5/4/1964		Surface	8 5/8	1,623.00		
								Production	4 1/2	6,226.00		
300252086900	32.78864	-103.46756	PA	VGEU 44-01								
	3374-400 no p&a info in wv											

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API	P2000_LAT	P2000_LONG	STATUS	CWN	surface local	original spud date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
300250304100	32.78216	-103.46863	PA	EVGSAU 0449-039	Sec. 4, T-18S	3/20/1940	6994	Surface	9 5/8	1602	675	surface
								Production	7	4120	400	1186
300252355200	32.78311	-103.46527	PA	EVGSAU 0449-115	Sec. 4, T-18S	8/29/1970 0:45						
300252464400	32.78306	-103.46956	OIL	EVGSAU 0449-128	Sec. 4, T-18S	2/5/1974	4700	Surface	8.625	405		0
								Production	5.500	4699		2750
300252622700	32.78768	-103.47488	OIL	EVGSAU 3202-001	UL-I, Sec 32	4/30/1979	4900	Surface	13.375	360		0
								Production	5.500	4837		0
300250296400	32.78946	-103.47293	OIL	EVGSAU 3202-004	Sec. 32, T-17	3/20/1939	4670	Surface	10.750	241		0
								Production	5.500	4150		560
300250296500	32.79311	-103.47294	OIL	EVGSAU 3202-005	Sec. 32, T-17	4/15/1939	4900	Surface	10.750	262		0
								Production	5.500	4150		1635
300250296600	32.78582	-103.47293	OIL	EVGSAU 3202-006	Sec. 32, T-17	6/18/1939	4665	Surface	10.750	253		0
								Production	5.500	4152		200
300250296800	32.78949	-103.47723	OIL	EVGSAU 3202-012	Sec. 32, T-17	1/29/1940	4650	Surface	10.750	244		0
								Production	5.500	4150		200
300252665300	32.78458	-103.47129	OIL	EVGSAU 3202-014	Sec. 32, T-17	2/26/1980	4800	Surface	9.625	354		0
								Production	7.000	4798		0
300253001700	32.79308	-103.47098	OIL	EVGSAU 3202-017	Sec. 32, T-17	9/9/1987	4800	Surface	8.625	1500		0
								Production	5.500	4800		846
300253001500	32.79155	-103.47281	OIL	EVGSAU 3202-018	Sec. 32, T-17	5/18/1988	4826	Surface	8.625	1545		0
								Production	5.500	4800		0
300253206700	32.78721	-103.47339	OIL	EVGSAU 3202-020	Sec. 32, T-17	10/27/1993 17:00	4850	Surface	8.625	1575		0
								Production	5.500	4850		0
300252640000	32.79137	-103.47538	Service-Inj WAG	EVGSAU 3202W08	Sec. 32, T-17	10/4/1979	4800	Surface	8.625	356		0
								Production	5.500	4800		0
300252760600	32.79528	-103.47074	Service-Inj WAG	EVGSAU 3202W10	UL-A, Sec 3	11/10/1981	5100	Surface	13.375	362		0
								Production	5.500	5100		2610
300252665200	32.79117	-103.47125	Service-Inj WAG	EVGSAU 3202W11	Sec. 32, T-17	2/17/1980	4788	Surface	9.625	359		0
								Production	7.000	4788		0
300252678200	32.7876	-103.47111	Service-Inj WAG	EVGSAU 3202W13	Sec. 32, T-17	5/17/1980	4800	Surface	8.625	364		0
								Production	5.500	4794		0
300253266300	32.78643	-103.4744	INACTIVE	EVGSAU 3202W385	Sec. 32, T-17	10/19/1994 19:00	4750	Surface	8.625	1635		0
								Production	5.500	4750		0
300252623100	32.7954	-103.46567	OIL	EVGSAU 3308-003	Sec 33, T-17	7/10/1979	4900	Surface	13 3/8	365		
								Production	7	4,893.00		
300253221900	32.79676	-103.4681	OIL	EVGSAU 3308-007	Sec. 33, T-17	9/25/1993 20:45	4800	SURFACE CASIN	8 5/8	1,575.00		
								PRODUCTION C	5 1/2	4,800.00		
300253402500	32.79634	-103.46972	INACTIVE	EVGSAU 3308-400	Sec. 33, T-17	8/15/1997	8150	Surface	8 5/8	1,545.00		
								Production	5 1/2	8,150.00		
300252438700	32.78645	-103.46086	OIL	EVGSAU 3315-011	UL-O, Sec 3	3/15/1973	4700	Surface	8 5/8	402		
								Production	5 1/2	4,700.00		
300250298000	32.78578	-103.46863	OIL	EVGSAU 3328-001	Sec. 33, T-17	8/7/1939	5715	Conductor	13	25		
								Surface	8 5/8	1,540.00		
								Intermediate	5 1/2	4,140.00		
300252622900	32.78762	-103.46685	OIL	EVGSAU 3328-002	Sec. 33, T-17	5/18/1979	4903	Surface	13 3/8	362		
								Production	7	4,902.00		
300252652000	32.78471	-103.46688	Service-Inj WAG	EVGSAU 3328W03	Sec. 33, T-17	11/9/1979	4800	Surface	8 5/8	365		

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300252665700	32.79129	-103.4623	OIL		EVGSAU 3333-008	Sec 33, T-17-		3/9/1980		4800	Production Surface	5 1/2 9 5/8	4,793.00	
											Production	7	355	
300250298200	32.79308	-103.46435	Service-Inj WAG		EVGSAU 3333W02	Sec. 33, T-17		4/20/1939		4650	Surface	9 5/8	4,751.00	
											Intermediate	7	497	
											Production	4 1/2	4,092.00	
300252665800	32.78483	-103.4625	OIL		EVGSAU 3345-001	Sec 33, T-17-		3/24/1980		4800	Surface	9 5/8	4,650.00	
											Production	7	378	
300250298900	32.78576	-103.46434	OIL		EVGSAU 3345-035	Sec 33, T-17-		11/20/1939		4723	Surface	9 5/8	4,799.00	
											Production	7 5/8	1,600.00	
300253266100	32.78773	-103.46503	Service-Inj WAG		EVGSAU 3345W383	Sec 33, T-17-		11/8/1994 18:00		4750	Surface	8 5/8	4,113.00	
											Production	5 1/2	1,628.00	
300253206300	32.79428	-103.46707	OIL		EVGSAU 3366-001	Sec 33, T-17-		10/6/1993		4825	Surface	8 5/8	4,750.00	
											Production	5 1/2	1,575.00	
300250298700	32.79309	-103.46864	OIL		EVGSAU 3366-029	Sec 33, T-17-		4/10/1939		4727	Surface	9 5/8	4,825.00	
											Intermediate	7	1,650.00	
											Production	4 1/2	4,109.00	
300253206400	32.78869	-103.46528	OIL		EVGSAU 3373-002	Sec. 33, T-17		11/1/1993		4825	Surface	8 5/8	4,727.00	
											Production	5 1/2	1,600.00	
300250298600	32.78939	-103.46434	OIL		EVGSAU 3373-028	Sec. 33, T-17		2/23/1939		4633	Surface	9 5/8	4,825.00	
											Production	7 5/8	1,560.00	
300252668300	32.78786	-103.46216	Service-Inj WAG		EVGSAU 3373W01	Sec. 33, T-17		5/5/1980		4800	Surface	8 5/8	4,125.00	
											Production	5 1/2	360	
300250299700	32.78941	-103.46864	OIL		EVGSAU 3374-001	Sec. 33, T175		2/10/1939		4650	Surface	9 5/8	4,800.00	
											Production	7 5/8	1,553.00	
300253001900	32.79125	-103.4693	OIL		EVGSAU 3374-003	Sec. 33, T-17		8/28/1987		4800	Surface	8 5/8	4,150.00	
											Production	5 1/2	1,526.00	
300253001600	32.78938	-103.46993	OIL		EVGSAU 3374-004	Sec. 33, T175		5/29/1988		4800	Conductor	13 3/8	4,800.00	
											Surface	8 5/8	40	
											Production	5 1/2	1,534.00	
30025208690000	32.78864	-103.46756	PA		EVGSAU 3374-400	Sec. 33, T-17		5/18/1964		9000	Surface	13 3/8	4,799.00	
											Intermediate	9 5/8	355	
											Liner	5 1/2	3,200.00	
300252640200	32.7912	-103.46705	Service-Inj WAG		EVGSAU 3374W02	Sec. 33, T-17		9/28/1979		4800	Surface	8 5/8	4,815.10	
											Production	5 1/2	356	
300253266500	32.78793	-103.46913	Service-Inj WAG		EVGSAU 3374W387	Sec. 33, T-17		10/30/1994		4750	SURFACE CASIN	8 5/8	4,798.00	
											PRODUCTION C	5 1/2	1,628.00	
300253392800	32.79255	-103.46966	OIL		SANTA FE 136			9/18/1997 18:30		8179	SURFACE CASIN	13 3/8	4,750.00	
											INTERMEDIATE	8 5/8	1,650.00	
											PRODUCTION C	5 1/2	4,742.80	
300250299800	32.78487	-103.46756	PA		VA 12-2W	SEC. 33, T17		6/4/1961		8910	Surface	13 3/8	8,179.20	
											Intermediate	8 5/8	322	
											Production	5 1/2	3,300.00	
300250304800	32.78311	-103.46742	PA		VA 13-8	SEC. 4, T185		4/18/1961		8912	Surface	13 3/8	8,901.00	
											Intermediate	8 5/8	308	
											Production	5 1/2	3,257.00	
300253076000	32.78415	-103.46257	OIL		VA 6-86			2/27/1990		8906	surface	13 3/8	8,912.00	
											intermediate	8 5/8	1,602.00	
											production	5 1/2	5,100.00	
													8,900.00	

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300250299000	32.78485	-103.46434	INACTIVE	VA 6G-57	SEC. 33, T-17	1/19/1961	9000 Surface	13 3/8	320		
							Intermediate	8 5/8	3,300.00		
							Production	5 1/2	8,993.00		
300252100800	32.79345	-103.47167	OIL	VGEU 02-04	Sec 32, T-17	4/30/1964	6210 Surface	8 5/8	1,552.00		
							Production	4 1/2	6,210.00		
300252070900	32.78905		-103 INACTIVE	VGEU 02-06	Section 32, T	3/5/1964	6446 Surface	8 5/8	1,523.00		
							Production	4 1/2	6,446.00		
300250297100	32.7849	-103.47185	INACTIVE	VGEU 02-08	Sec. 32, T-17	5/2/1961	9000 Surface	13 3/8	324	300	13
							Intermediate	8 5/8	3,253.10		
							Production	5 1/2	9,000.00		
300253785100	32.79525	-103.4725	OIL	VGEU 02-21	SEC:32;TWN	4/16/2007 0:15	6345 Surface	8 5/8	1,596.00	620	12
							Production	5 1/2	6,329.00	1,200	12
300253834600	32.79137	-103.47637	OIL	VGEU 02-27	SEC:32;TWN	4/30/2007 19:00	6326 Conductor	13 3/8	66		12
							Surface	8 5/8	1,596.00	600	12
							Production	5 1/2	6,316.00	900	12
300252085600	32.79634	-103.46843	OIL	VGEU 04-01	Sec. 33, T-17	7/21/1964 19:00	6300 Surface	8 5/8	1,605.00	331	10
							Production	4 1/2	6,300.00	265	2,695.00
300252075200	32.7922	-103.46308	OIL	VGEU 24-03	Sec. 33, T-17	4/15/1964 14:30	6250 Surface	8 5/8	1,503.00	200	10.2
							Production	4 1/2	6,248.00	350	4,700.00
300253236600	32.79392	-103.46209	OIL	VGEU 24-06	Section 33, T	2/6/1994 16:30	6303 Surface	8 5/8	1,586.00		
300253050500	32.79398	-103.46757	OIL	VGEU 42-01	Sec. 33, T-17	1/21/1989	Production	5 1/2	6,350.00	300	5,214.00
300252079000	32.79258	-103.46845	OIL	VGEU 42-02	Sec. 33, T-17	4/18/1964	Surface	8 5/8	1,625.00		
							Production	4 1/2	6,225.00		
300252078600	32.7898	-103.46417	OIL	VGEU 43-01	Sec. 33, T-17	5/4/1964	Surface	8 5/8	1,623.00		
							Production	4 1/2	6,226.00		
300252086900	32.78864	-103.46756	PA	VGEU 44-01							
300252086901	32.78864	-103.46756	PA	VGEU 44-01							

API	P2000_LAT	P2000_LONG	STATUS	CWN	surface location	original spud date	Total Depth	Csg Type	Surf. Csg Size	Surf. Csg Depth	Surf Csg Sks	Surf Csg IOC
300253205600	32.7999	-103.43597	OIL	EVGSAU 2648-004	Sec. 26, T-17S, R-35E	10/12/1979		4800 Surface	8 5/8	1,675.00		
								Production	5 1/2	4,800.00		
300250852500	32.80025	-103.43844	OIL	EVGSAU 2717-002	Sec. 27, T-17S, R-35E	12/22/1938		4680 Surface	8 5/8	1,676.00		
								Production	5 1/2	4,348.00		
300252677400	32.80159	-103.4367	Service-Inj WAG	EVGSAU 2717-003w	Sec. 27, T-17S, R-35E	6/17/1980		4800 Surface	8 5/8	365		
								Production	5 1/2	4,800.00		
300252699200	32.79888	-103.437	OIL	EVGSAU 2717-004	Sec. 27, T-17S, R-35E	11/12/1980		4801 Surface	9 5/8	359		
								Production	7	4,801.00		
300252655100	32.79881	-103.44033	Service-Inj WAG	EVGSAU 2717-005w	Sec. 27, T-17-S, R-35-E	9/4/1979		4798 SURFACE CA	8.63	365		
								PRODUCTION	5 1/2	4,798.00		
300252083500	32.80116	-103.43919	OIL	EVGSAU 2717-006	Sec. 27, T-17S, R-35E	4/1/1964		6300 Surface	8 5/8	1,682.00		
								Production	4 1/2	6,300.00		
300252677800	32.80204	-103.4449	Service-Inj WAG	EVGSAU 2721-002w	Sec. 27, T-17-S, R-35-E	6/9/1980		4810 Surface	9 5/8	360		
								Production	5 1/2	4,791.00		
300253205800	32.80014	-103.44875	OIL	EVGSAU 2721-003	Sec. 27, T-17-S, R-35-E	8/25/1993		4739 Surface	8 5/8	1,664.00		
								Production	5 1/2	4,739.00		
300250289300	32.8003	-103.44721	Service-Inj WAG	EVGSAU 2721-007	Sec. 27, T-17-S, R-35-E	6/10/1938		4800 Surface	10 3/4	812		
								Intermediate	7	4,165.00		
								Production	4 1/2	4,687.00		
300250289600	32.80029	-103.44293	OIL	EVGSAU 2739-002	Sec. 27, T-17-S, R. 35-E	10/25/1938		4597 Conductor	13 3/8	256		
								Intermediate	9 5/8	1,635.00		
								Production	7 5/8	4,197.00		
300250289700	32.80392	-103.44294	Service-Inj WAG	EVGSAU 2739-003	Sec. 27, T-17S, R-35E	9/25/1979		4597 Surface	13 3/8	254		
								Intermediate	9 5/8	1,647.00		
								Production	7	4,195.00		
300252638100	32.80205	-103.44062	OIL	EVGSAU 2739-006	Sec. 28, T-17s, R-35E	5/20/1940		4800 Surface	9 5/8	360		
								Production	7	4,800.00		
300253358200	32.80302	-103.44721	OIL	EVGSAU 2739-393	Sec. 27, T-17S, R-35E	9/27/1996		13000 Surface	13 3/8	420		
								Production	5 1/2	12,043.00		
300250301000	32.78928	-103.44283	Service-Inj Wtr	EVGSAU 3440-004w	UL-J, Sec 34, T-17-S, R-35-E	11/24/1949		4900 Surface	9.625	1671		0
								Production	5.500	4896		0
300252138400	32.79031	-103.44375	PA	EVGSAU 3440-012	Section 34, T-17S, R-35E	5/22/1965		4650 Surface	8 5/8	1,651.00		
								Production	4 1/2	4,650.00		
300250301600	32.79667	-103.44691	OIL	EVGSAU 3456-001	Section 34, T-17S, R-35E	9/15/1938		4620 Surface	13 3/8	819		
								Production	7 5/8	4,191.00		
300250301700	32.79669	-103.45121	Service-Inj WAG	EVGSAU 3456-002	Section 34, T-17S, R-35E	11/4/1938		4610 Surface	9 5/8	1,622.00		
								Production	7	4,185.00		
300250301900	32.79304	-103.44692	OIL	EVGSAU 3456-004	Section 34, T-17S, R-35 E	12/1/1938		4649 Surface	9 5/8	1,616.00		
								Production	5	4,649.00		
300252623300	32.79566	-103.44877	OIL	EVGSAU 3456-005	Section 34, T-17S, R-35E	6/13/1979		4902 Surface	13 3/8	364		
								Production	7	4,902.00		
300252639000	32.79804	-103.44959	Service-Inj WAG	EVGSAU 3456-006w	Section 34, T-17S, R-35E	8/5/1979		4803 Surface	13 3/8	365		
								Production	5 1/2	4,803.00		
300252668400	32.79779	-103.44522	OIL	EVGSAU 3456-008	Sec. 34, T-17S, R-35E	5/7/1980		4800 Surface	9 5/8	357		
								Production	7	4,789.00		
300252668500	32.79462	-103.44522	Service-Inj WAG	EVGSAU 3456-009w	Sec. 34, T-17S, R-35E	4/22/1980		4800 SURFACE CA	8.63	360		12
								PRODUCTION	5 1/2	4,791.00		12
300252668600	32.79174	-103.44539	OIL	EVGSAU 3456-010	Sec. 34, T-17S, R-35E	4/23/1980		4800 Surface	9.625	360		0

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300252370000	32.80121	-103.44799	Service-Inj Wtr	VA 10-9W	Sec. 34, Twp. 17S, Rge. 35E	10/1/1961	9100	Liner	5 1/2	9,100.00		
								Surface	13 3/8	307		
300250290000	32.80392	-103.4436						Intermediate	8 5/8	3,210.00		
								Production	5 1/2	9,100.00		
300250289900	32.80029	-103.44332	OIL	VGEU 12-01	Sec. 27, T-17-S, R-35E	2/20/1971	6200	Surface	8 5/8	1,667.00		
								Production	4 1/2	6,200.00		
300253821000	32.80214	-103.44745	PA	VGEU 27-03	Sec. 27, T-17S, R-35E	10/4/1957	6228	Surface	9 5/8	414		
								Production	4 1/2	6,224.00		
300252086700	32.79758	-103.44798	OIL	VGEU 27-05	Sec. 27, T-17S, R-35E	9/7/1957	6257	Surface	9 5/8	391		
								Production 1	7	3,251.00		
								Production 2	4 1/2	6,257.00	260	12
			OIL	VGEU 27-24	SEC:27;TWN:17 S;RNG:35 E	3/6/2007	6289	Conductor	13 3/8	80	550	12
								Surface	8 5/8	1,602.00		
								Production	5 1/2	6,279.00		
			INACTIVE	VGEU 35-02	Sec. 34, T-17S, R35E	5/17/1964	6300	Surface	8 5/8	1,612.00	2,138	1,485.00
								Production	4 1/2	6,300.00	100	1,485.00

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