

DATE <u>12.22.10</u>	SUSPENSE	ENGINEER <u>TW</u>	LOGGED IN <u>12.22.10</u>	TYPE <u>WFX</u>	APP NO. <u>1035636720</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Celero Energy
 RECEIVED 247/28
11 wells
2010 DEC 21 AM 10:04
Rock Queen
unit

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☒ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach
 Print or Type Name

David Catanach
 Signature

Agent for Celero Energy II, LP
 Title

12/30/10
 Date

drcatanach@netscape.com
 E-Mail Address

December 15, 2010

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

11 wells

Attention: Mr. Mark E. Fesmire, Acting Director

HAND DELIVERED

Re: Form C-108
Celero Energy II, LP
Rock Queen Unit Wells No. 301, 302, 303, 304, 305, 306, ,
307, 308, 309, 310 and 311
Caprock-Queen Pool (8551)
Chaves County, New Mexico

6

Dear Mr. Fesmire,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) to expand the Rock Queen Unit CO2 Pilot Project. Division Order No. R-1541 dated November 30, 1959 established the Rock Queen Unit Area ("Unit Area") and approved secondary recovery operations within the Unit Area. By Order No. R-1541-A dated November 9, 2010 the Division authorized Celero Energy II, LP to institute a CO2 pilot project within a portion of the Unit Area. Celero Energy II, LP proposes to convert the Rock Queen Unit Wells No. 301, 302, 303, 304, 305 and 306 to CO2/Water (WAG) injection wells, and the Rock Queen Unit Wells No. 307, 308, 309, 310 and 311 to water injection wells in order to complete an efficient production/injection pattern within the Unit Area. These wells are located in Section 23, 24, 25, 26 and 27, Township 13 South, Range 31 East, NMPM, Chaves County, New Mexico.

All the required information is enclosed. If additional information is needed, please contact me at (505) 690-9453.

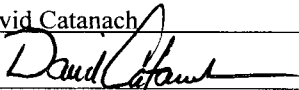
Sincerely,



David Catanach
Agent for Celero Energy II, LP
400 W. Illinois, Suite 1601
Midland, Texas 79701

Xc: OCD-Hobbs

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: Celero Energy II, LP
ADDRESS: 400 W. Illinois Avenue Suite 1601 Midland, Texas 79701
CONTACT PARTY: Mr. David Catanach PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes ☒ No
If yes, give the Division order number authorizing the project: R-1541 as amended, dated 11/30/1959. Also, R-1541-A dated 11/9/2010 approved CO2 injection within a pilot area contained within the Rock Queen Unit Area.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: David Catanach TITLE: Agent for Celero Energy II, LP
SIGNATURE:  DATE: 12/20/10
E-MAIL ADDRESS: drcatanach@netscape.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____
- DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application
Celero Enegy II, LP
Rock Queen Unit Wells No. 301-311
Section 23-27, T-13S, R-31E, NMPM
Chaves County, New Mexico

- I. The purpose of the application is to request approval to convert six (6) wells to CO2/water (WAG) injection and five (5) wells to water injection within the Rock Queen CO2 Pilot Project/Rock Queen Unit, Caprock-Queen Pool, Chaves County, New Mexico, in order to complete an efficient injection/production pattern.
- II. Celero Energy II, LP ("Celero")
400 W. Illinois
Suite 1601
Midland, Texas 79701
Contact Party: Mr. David Catanach (505) 690-9453
- III. Injection well data sheets and wellbore diagrams for each injection well are attached showing the proposed wellbore configurations. **(Note: As of the date of filing of this application, Celero has not yet drilled the Rock Queen Unit Wells No. 301, 307, 308, 310 and 311. Proposed well construction details are attached for these wells. In addition, the Rock Queen Unit Wells No. 302, 303, 304, 305, 306 and 309 have not yet been completed. An estimated perforated injection interval is attached for all wells)**
- IV. This is an expansion of the Rock Queen CO2 Pilot Project. The initial waterflood project within the Rock Queen Unit was approved by Division Order No. 1541 dated 11/30/1959. Order No. R-1541-A dated 11/9/2010 approved CO2/Water (WAG) injection into the Rock Queen Unit CO2 Pilot Project. Order No. R-1541-A also approved the statutory unitization of the Rock Queen Unit Area.
- V. Enclosed are maps that identify all wells/leases within a 2-mile radius of the proposed injection wells and a map that identifies the ½ mile "Area of Review" ("AOR"). **(Note: The ½ mile AOR map shows a red AOR outline and a black AOR outline. The red AOR outline represents the AOR area that Celero presented in its Form C-108 that was presented as evidence in Case No. 14505. The black AOR outline represents the AOR area for the wells that are the subject of this application. Consequently, with the exception of the Rock Queen Unit Well No. 54, which will be discussed further below, all AOR well data has previously been submitted to the Division in Case No. 14505, and is therefore not contained in this application.)**

8551

(Note: The Rock Queen Unit Well No. 54 (API No. 30-005-00863) located 660' FNL & 660' FWL (Unit D) of Section 25, T-13S, R-31E was permitted as a CO2/Water (WAG) injection well by R-1541-A.

Subsequent to the hearing, it was determined that the well would not be suitable for use as an injection well. On 11/10/2010, the RQU No. 54 was plugged and abandoned. Attached is a wellbore schematic that shows all plugging detail for this well. Celero proposes that the RQU Well No. 301 be authorized as the replacement WAG injector for the RQU Well No. 54).

- VI. All AOR well data was presented in Case No. 14505 on August 19, 2010. Updated AOR well data is attached showing the PA schematic for the Rock Queen Unit Well No. 54. **(Note: Finding No. (28) of Order No. R-1541-A states that: "all wells in the Area of Review ("AOR") that have penetrated the Unitized Formation are properly cased and cemented to prevent vertical migration of injection fluids").**
- VII. 1. The propose water injection rate is 600 BWPDP per well, and the proposed maximum injection rate is 1,500 BWPDP per well. The proposed average CO2 injection rate is 1,250 MCFGPD per well, and the proposed maximum injection rate is 3,000 MCFGPD per well. If the average or maximum rates increase in the future, the Division will be notified.
2. This will be a closed system.
3. The proposed average and maximum water injection pressure is 800 psi. The proposed average and maximum CO2 injection pressure is 1,200 psi. **(Note: In Case No. 14505, Celero presented extensive step rate test data for wells within the Rock Queen Unit to support a unit-wide injection pressure of 800 psi for water and 1,200 psi for CO2. Consequently, Order No. R-1541-A, as amended, approved these CO2 and water injection pressures on a unit-wide basis).**
4. Produced water from the Caprock-Queen Pool originating from wells within the Unit Area will be re-injected into the subject injection wells. In addition, Celero uses fresh make-up water as necessary. A representative formation water analysis obtained from the Celero Rock Queen Unit Well No. 84 is included. This formation water analysis shows total dissolved solids to be approximately 298,000 mg/L. Also attached is a fresh water analysis obtained from a fresh water well located in Section 35, T-13S, R-31E.
5. Injection is to occur into a formation that is oil productive.

- VIII. Geologic Age: Permian
 Geologic Name: Queen (A member of the Artesian Group)
 Average Thickness: 15 Feet (calculated from available core data)
 Lithology: Shaly sandstone
 Measured Depth: 3,000'-3,100'
 USDW's: Ogallala is present at depths from 100'-200'
- IX. No stimulation is planned, however, should a stimulation treatment become necessary, then a mild 7 ½% NEFE HCL treatment with the appropriate additives will be used.
- X. Logs were filed at the time of drilling or will be filed subsequent to completion of drilling operations.
- XI. Attached is a water analysis from a fresh water well located in Unit F of Section 35, Township 13 South, Range 31 East, NMPM.
- XII. Affirmative statement is enclosed.
- XIII. Proof of Notice is enclosed.

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 301 (Not Yet Drilled)

WELL LOCATION: 660' FNL & 860' FWL D 25 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA (Proposed)

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 350'

Cemented with: 270 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,125'

Cemented with: 800 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Total Depth: 3,125' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025' - 3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55

Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): _____ None

Additional Data

1. Is this a new well drilled for injection: ☐ X Yes ☐ No

If no, for what purpose was the well originally drilled:

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

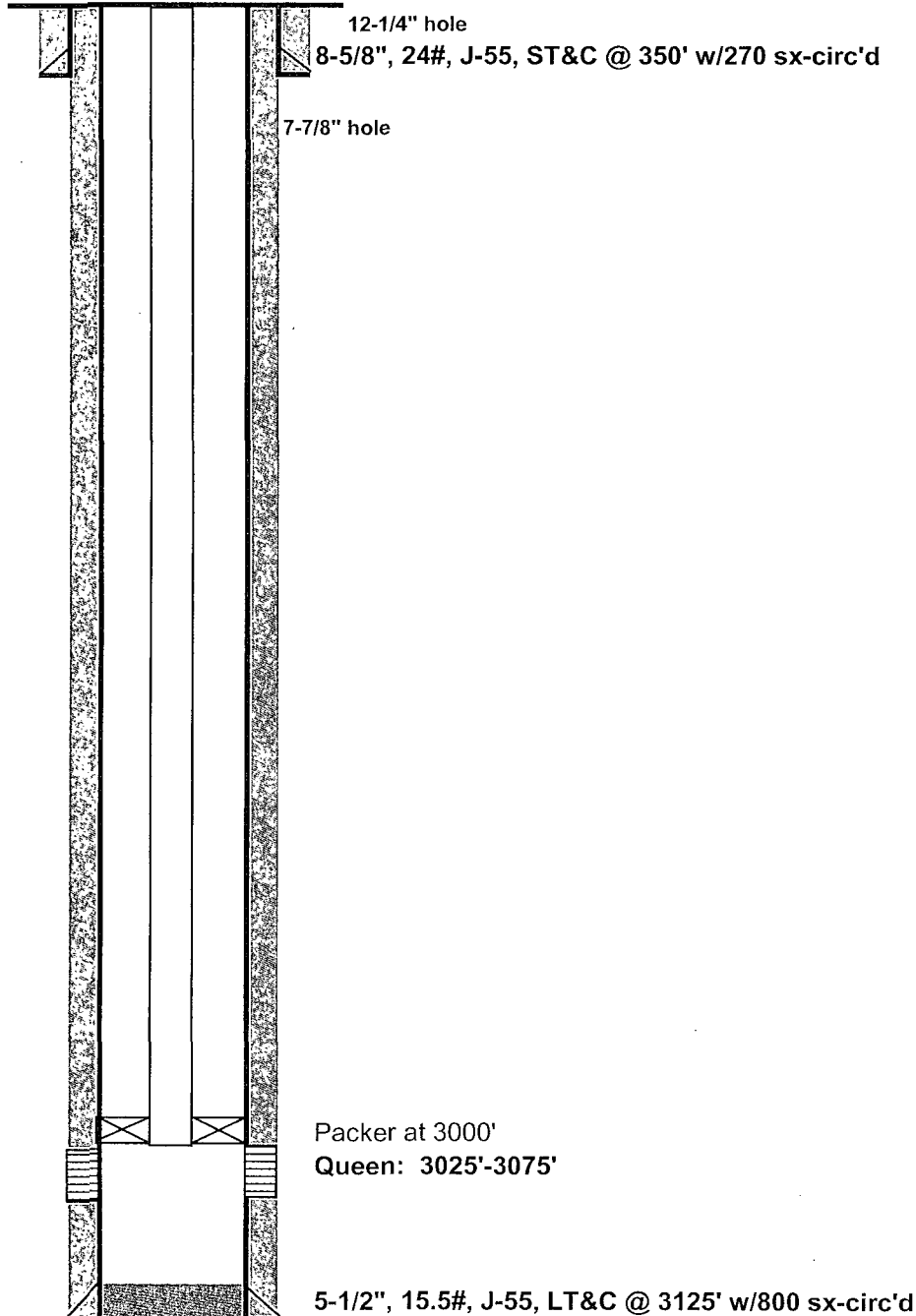
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 301
STATE: New Mexico

Location: 660' FNL & 860' FWL, Sec 25D, T13S, R31E
SPUD: COMP:
CURRENT STATUS: Pending D&C

KB = 13' AGL
GL = 4397'
API = 30-005-N/A



PBTD -
TD - 3125'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 302

WELL LOCATION: 1930' FNL & 1765' FWL UNIT LETTER F SECTION 25 TOWNSHIP 13 South RANGE 31 East
FOOTAGE LOCATION

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 341'

Cemented with: 270 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,207'

Cemented with: 600 Sx. or ft³

Top of Cement: 700' Method Determined: Estimated

Total Depth: 3,207' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025' - 3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55

Type of Packer:	Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

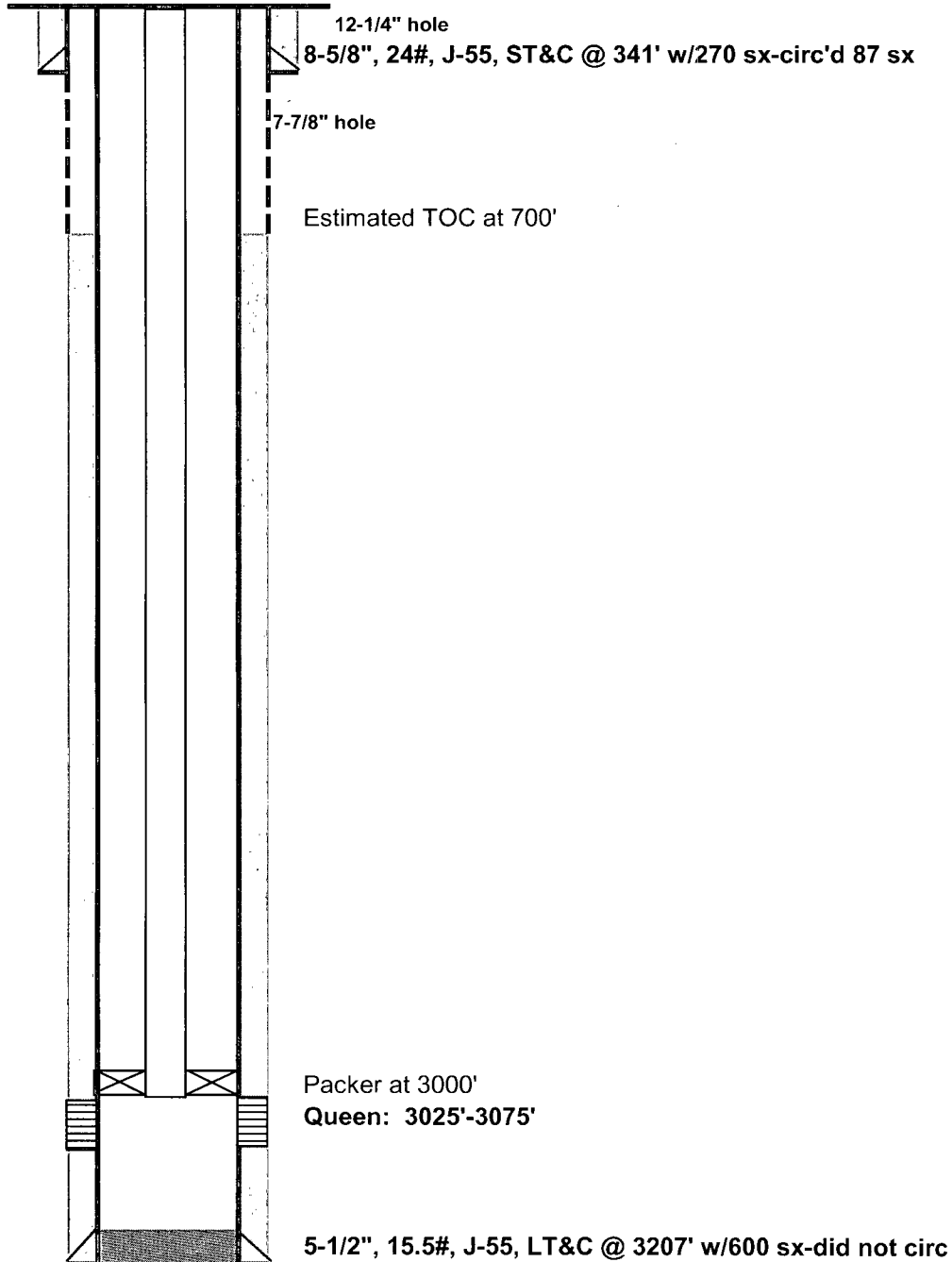
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 302
STATE: New Mexico

Location: 1930' FNL & 1765' FWL, Sec 25F, T13S, R31E
SPUD: 10/14/10 COMP: Pending
CURRENT STATUS: W/O Completion

KB = 13' AGL
GL = 4390'
API = 30-005-29146



INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 303

WELL LOCATION: 1880' FNL & 660' FEL H 25 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 367'

Cemented with: 270 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,093'

1st Stage-242 Sx.

Cemented with: 2nd Stage 665 Sx. DV Tool @ 2,515'

Top of Cement: 2,503' Method Determined: Estimated

Total Depth: 3,162' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025'-3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): _____ None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled:

2.	Name of the Injection Formation:	Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

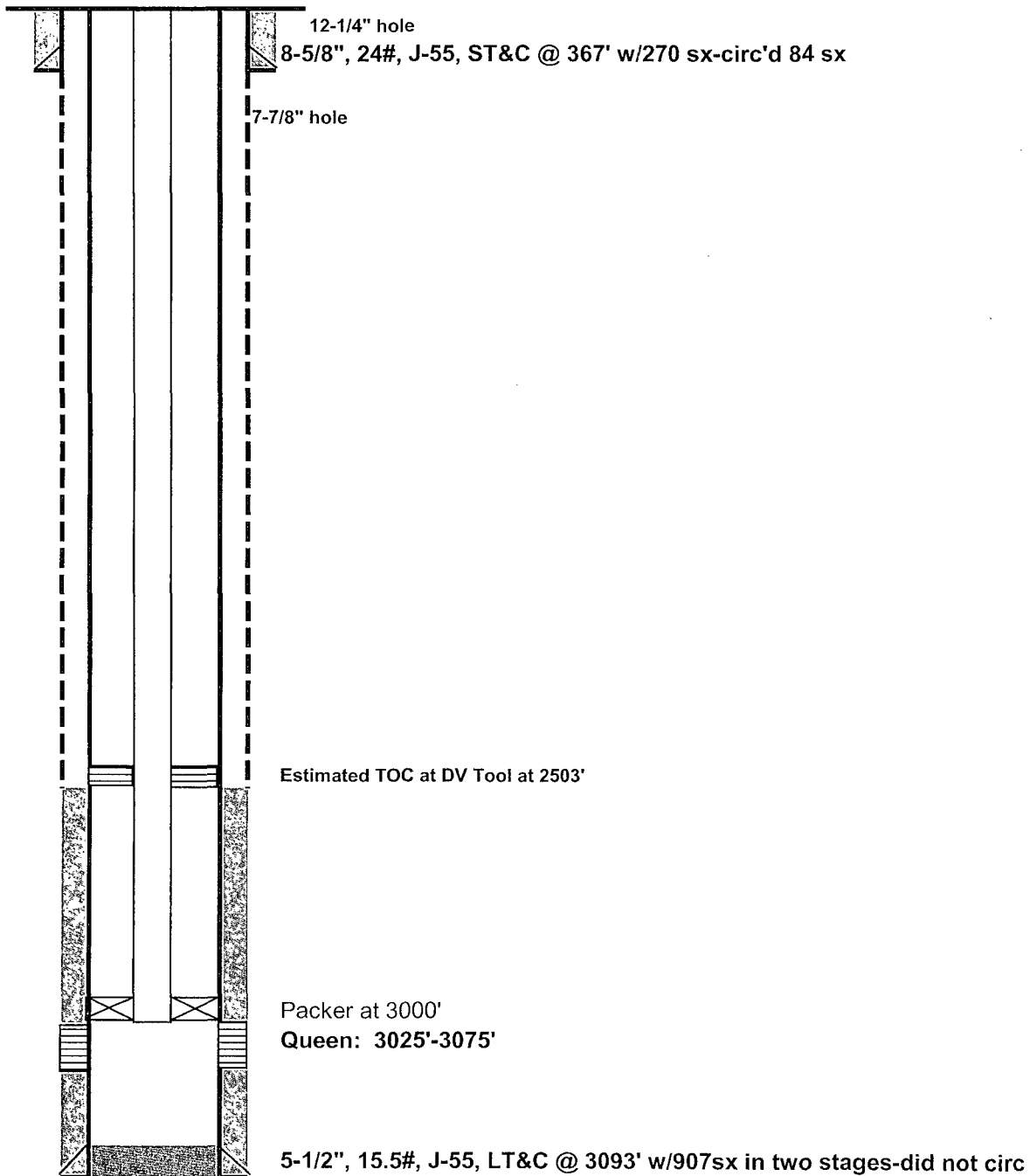
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 303
STATE: New Mexico

Location: 1880' FNL & 660' FEL, Sec 25H, T13S, R31E
SPUD: 9/28/10 COMP: Pending
CURRENT STATUS: W/O Completion

KB = 13' AGL
GL = 4383'
API = 30-005-29147



INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 304

WELL LOCATION: 1995' FSL & 2230' FEL UNIT LETTER J SECTION 25 TOWNSHIP 13 South RANGE 31 East
FOOTAGE LOCATION

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 350'

Cemented with: 270 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,116'

1st Stage-130 Sx.

Cemented with: 2 nd Stage 455 Sx. DV Tool @ 2,564'

Top of Cement: 2,565' Method Determined: Estimated

Total Depth: 3,116' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025'-3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

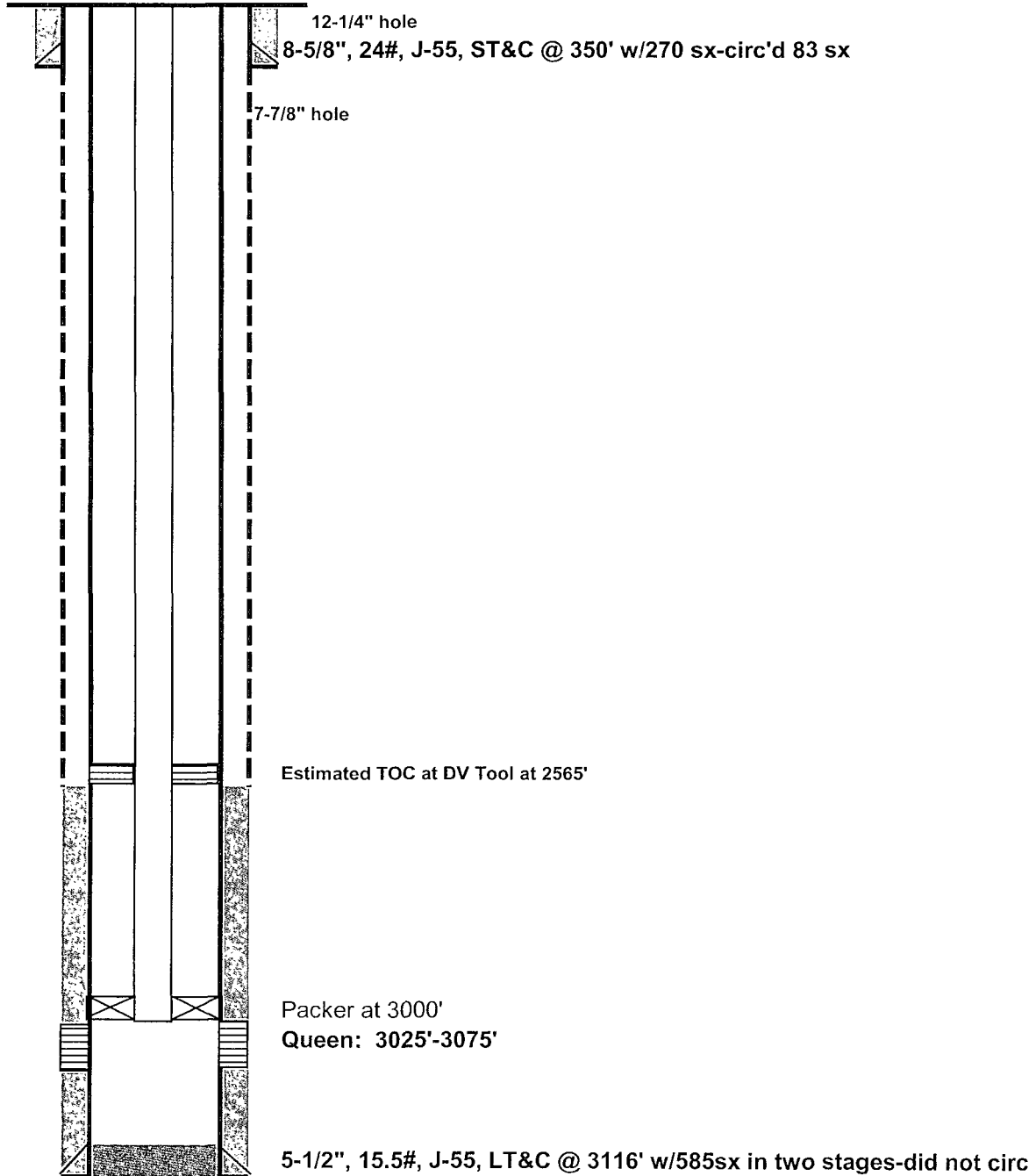
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 304
STATE: New Mexico

Location: 1995' FSL & 2230' FEL, Sec 25J, T13S, R31E
SPUD: 10/23/10 COMP: Pending
CURRENT STATUS: W/O Completion

KB = 13' AGL
GL = 4381'
API = 30-005-29148



INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 305

WELL LOCATION: 580' FNL & 720' FWL D UNIT LETTER SECTION 26 13 South 31 East
FOOTAGE LOCATION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 342'
Cemented with: 270 Sx. or ft³
Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: Casing Size:
Cemented with: or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,129'
Cemented with: 800 Sx. or ft³
Top of Cement: Surface Method Determined: Circulated
Total Depth: 3,129' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025'-3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55

Lining Material: Internally Plastic Coated

Type of Packer:	Arrowset IX Packer
The Arrowset IX Packer is a specialized tool designed to efficiently pack Arrowset IX data. It leverages the capabilities of the Arrowset IX format to optimize storage and retrieval of data. The packer is designed to handle large volumes of data and is optimized for performance.	

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): _____ None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled:

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

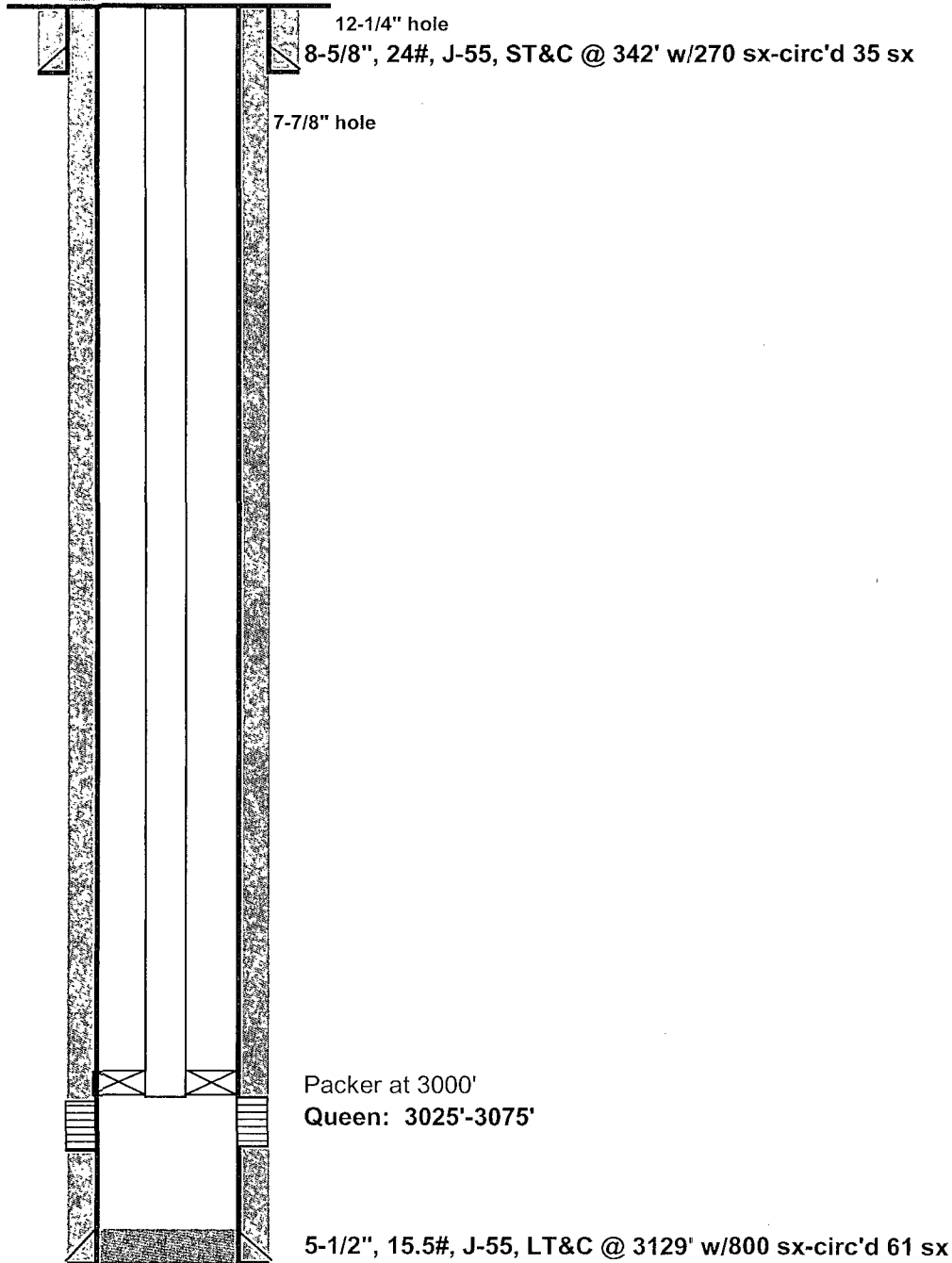
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 305
STATE: New Mexico

Location: 580' FNL & 720' FWL, Sec 26D, T13S, R31E
SPUD: 11/11/10 COMP: Pending
CURRENT STATUS: W/O Completion

KB = 13' AGL
GL = 4,421'
API = 30-005-29149



PBTD -
TD - 3129'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 306

WELL LOCATION: 810' FNL & 1990' FEL B 26 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 354'

Cemented with: 270 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,165'

Cemented with: 800 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Total Depth: 3,178' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025' - 3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size:	2 3/8" 4.7# J-55	Lining Material:	Internally Plastic Coated
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Type of Packer:	Arrowset IX Packer
The Arrowset IX Packer is a specialized tool designed to efficiently pack Arrowset IX data. It is implemented as a C++ library that can be integrated into various applications. The packer takes a set of Arrowset IX data as input and outputs a compact, binary representation of the data. This packed format is then used for storage or transmission. The packer is designed to be highly efficient, minimizing the overhead of packing and unpacking operations. It also supports a wide range of data types and is compatible with the Arrowset IX specification.	

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled:

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

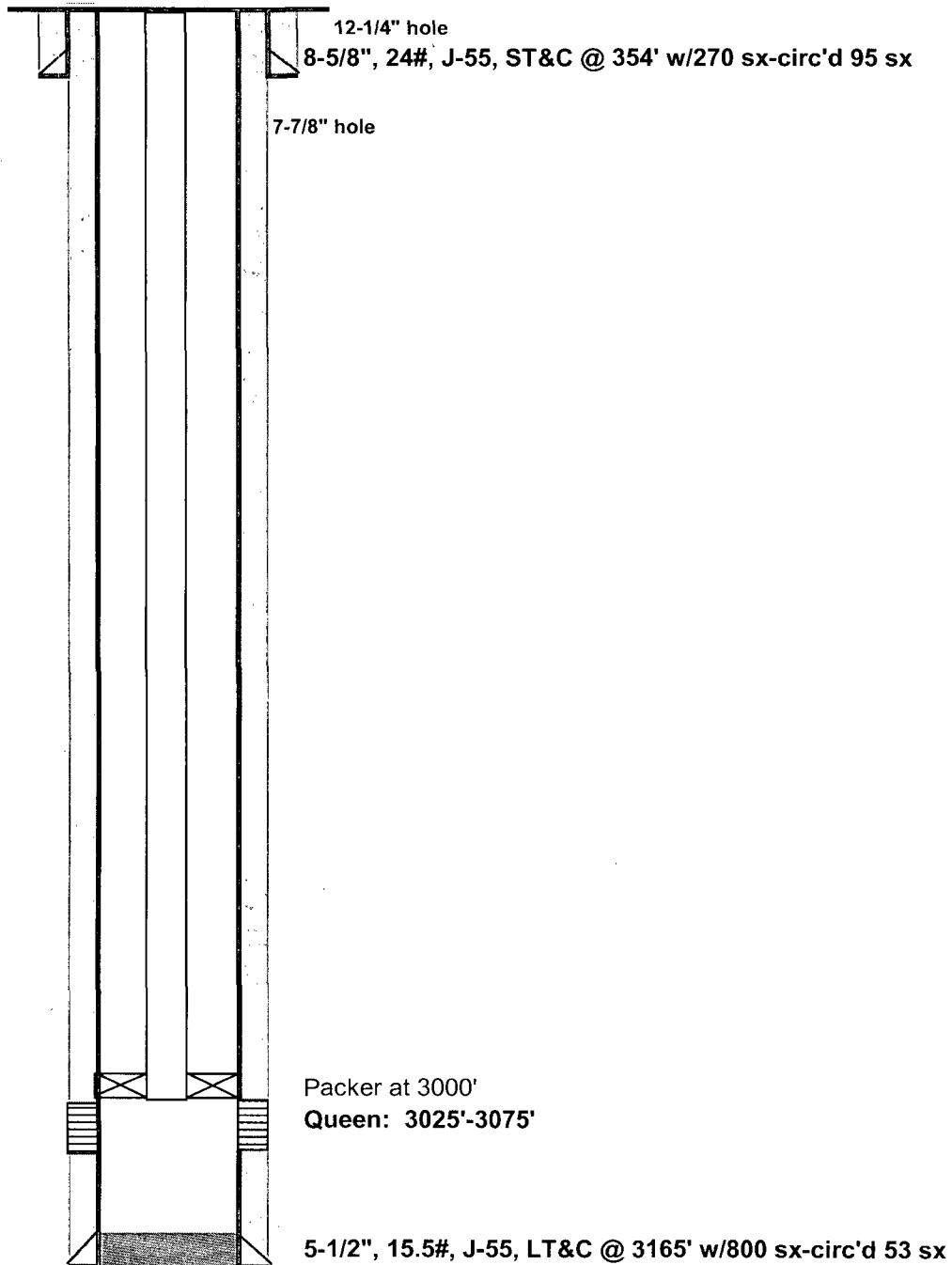
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 306
STATE: New Mexico

Location: 810' FNL & 1990' FEL, Sec 26B, T13S, R31E
SPUD: 11/3/10 COMP: Pending
CURRENT STATUS: W/O Completion

KB = 13' AGL
GL = 4409'
API = 30-005-29150



PBTD -
TD - 3178'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 307 (Not Yet Drilled)

WELL LOCATION: 2075' FNL & 285' FEL H 27 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA (Proposed)
Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 350'
Cemented with: 270 Sx. or ft³
Top of Cement: Surface Method Determined: Circulate

Intermediate Casing
Hole Size: Casing Size:
Cemented with: or ft³
Top of Cement: Method Determined:

Production Casing
Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,130'
Cemented with: 800 Sx. or ft³
Top of Cement: Surface Method Determined: Circulate
Total Depth: 3,130' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,000'-3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 307
STATE: New Mexico

Location: 2075' FNL & 285' FEL, Sec 27H, T13S, R31E

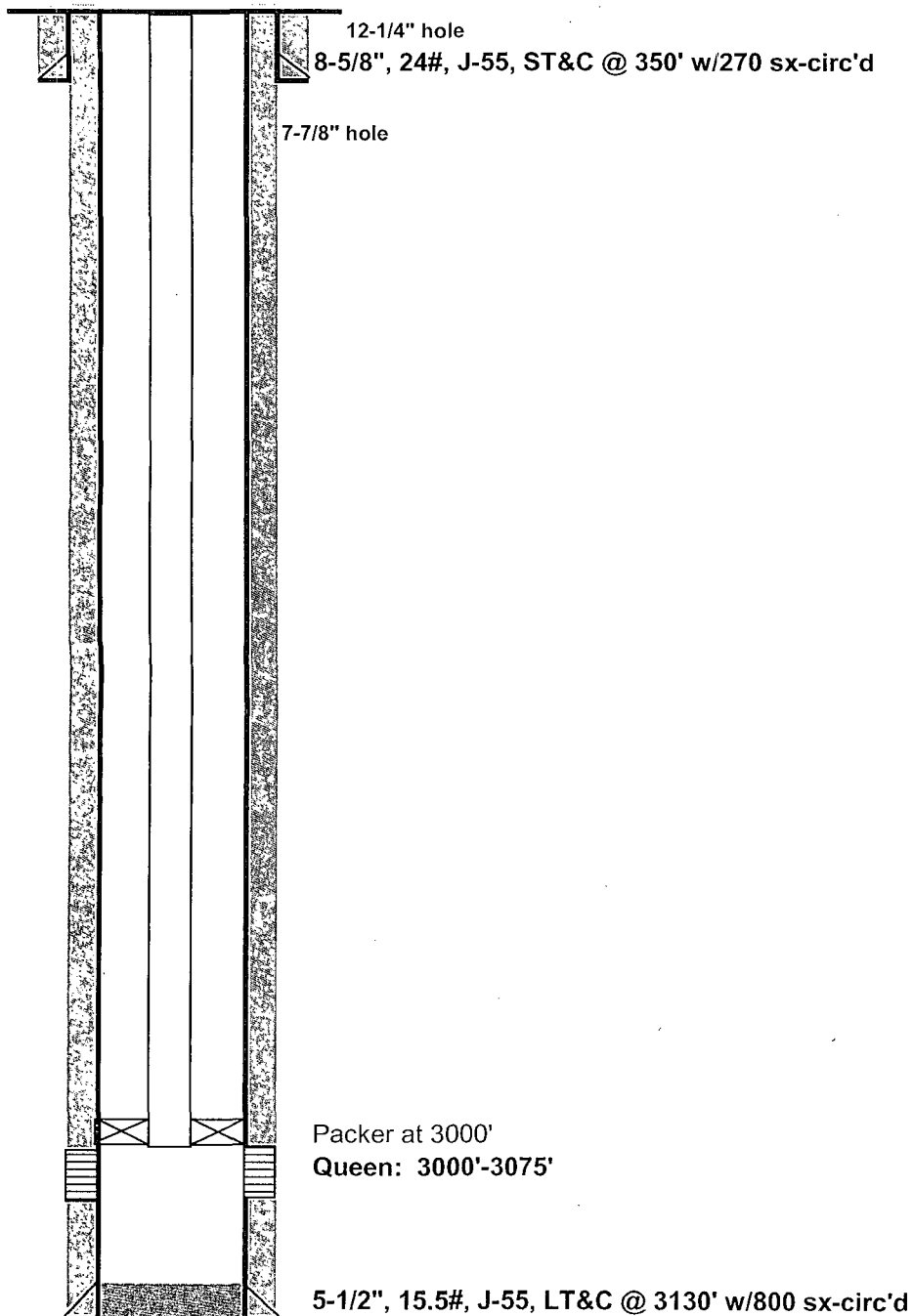
SPUD: COMP:

CURRENT STATUS: Pending D&C

KB = 13' AGL

GL = 4408'

API = 30-005-N/A



PBTD -
TD - 3130'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 308 (Not Yet Drilled)

WELL LOCATION: 660' FSL & 2100' FWL
FOOTAGE LOCATION

UNIT LETTER	SECTION	TOWNSHIP	RANGE
N	23	13 South	31 East

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA (Proposed)

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 350'
Cemented with: 270 Sx. or ft³
Top of Cement: Surface Method Determined: Circulate

Intermediate Casing

Hole Size: Casing Size:
Cemented with: or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,125'
Cemented with: 800 Sx. or ft³
Top of Cement: Surface Method Determined: Circulate
Total Depth: 3,125' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,000' - 3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 308
STATE: New Mexico

Location: 660' FSL & 2100' FWL, Sec 23N, T13S, R31E

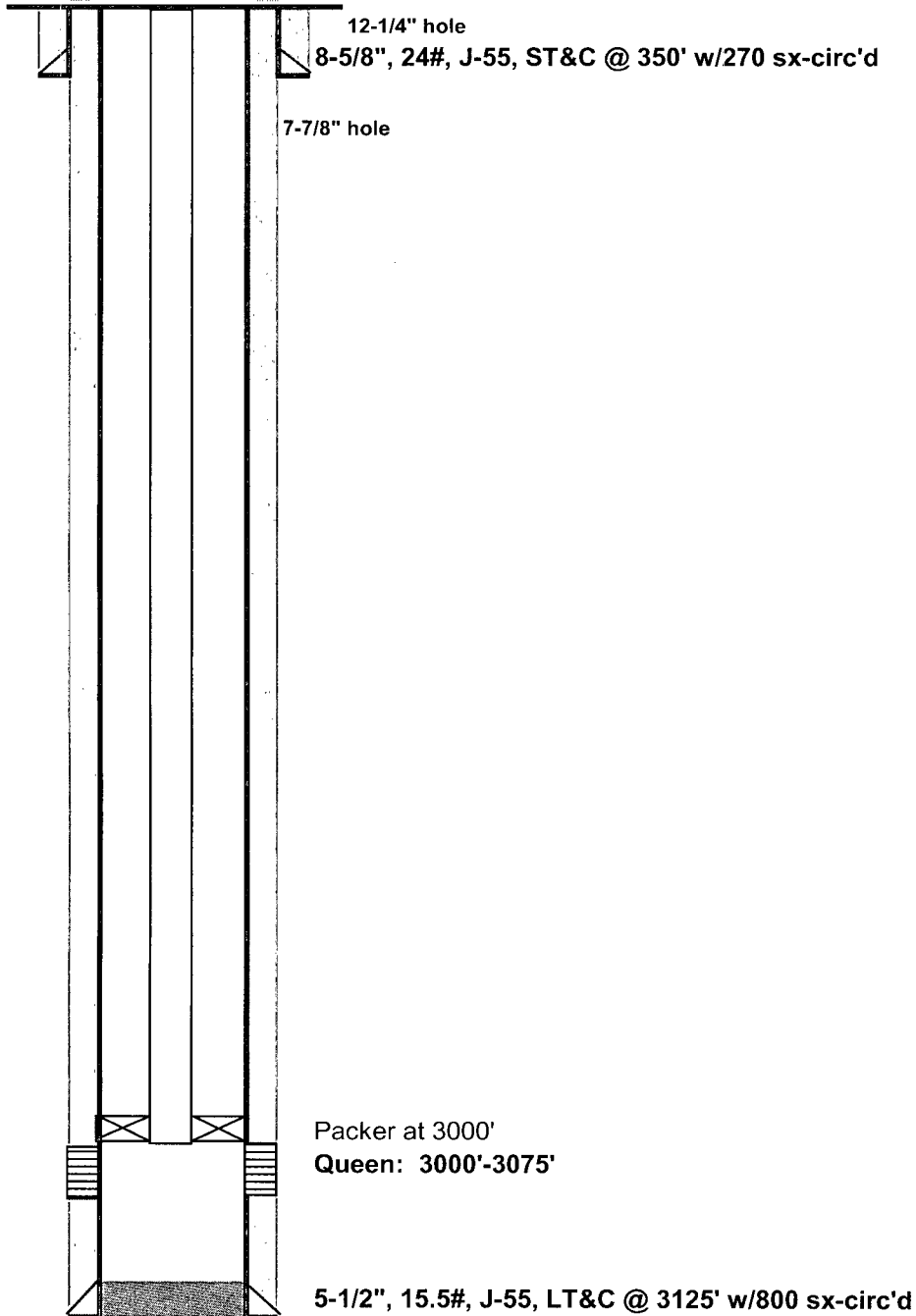
SPUD: COMP:

CURRENT STATUS: Pending D&C

KB = 13' AGL

GL = 4409'

API = 30-005-29158



PBTD -
TD - 3125'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 309

WELL LOCATION: 660' FSL & 510' FEL P 23 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 343'

Cemented with: 270 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,156'

Cemented with: 800 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Total Depth: 3,156' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025'-3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55

Type of Packer:	Arrowset IX Packer
The Arrowset IX Packer is a specialized tool designed to efficiently pack Arrowset IX data. It is implemented as a C++ library that can be integrated into various applications. The packer takes a set of Arrowset IX data as input and outputs a compact, binary representation of the data. This packed format is then stored in a file or transmitted over a network. The packer is designed to be highly efficient, minimizing the overhead of packing and unpacking the data. It also supports a wide range of data types and is compatible with the Arrowset IX specification.	

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

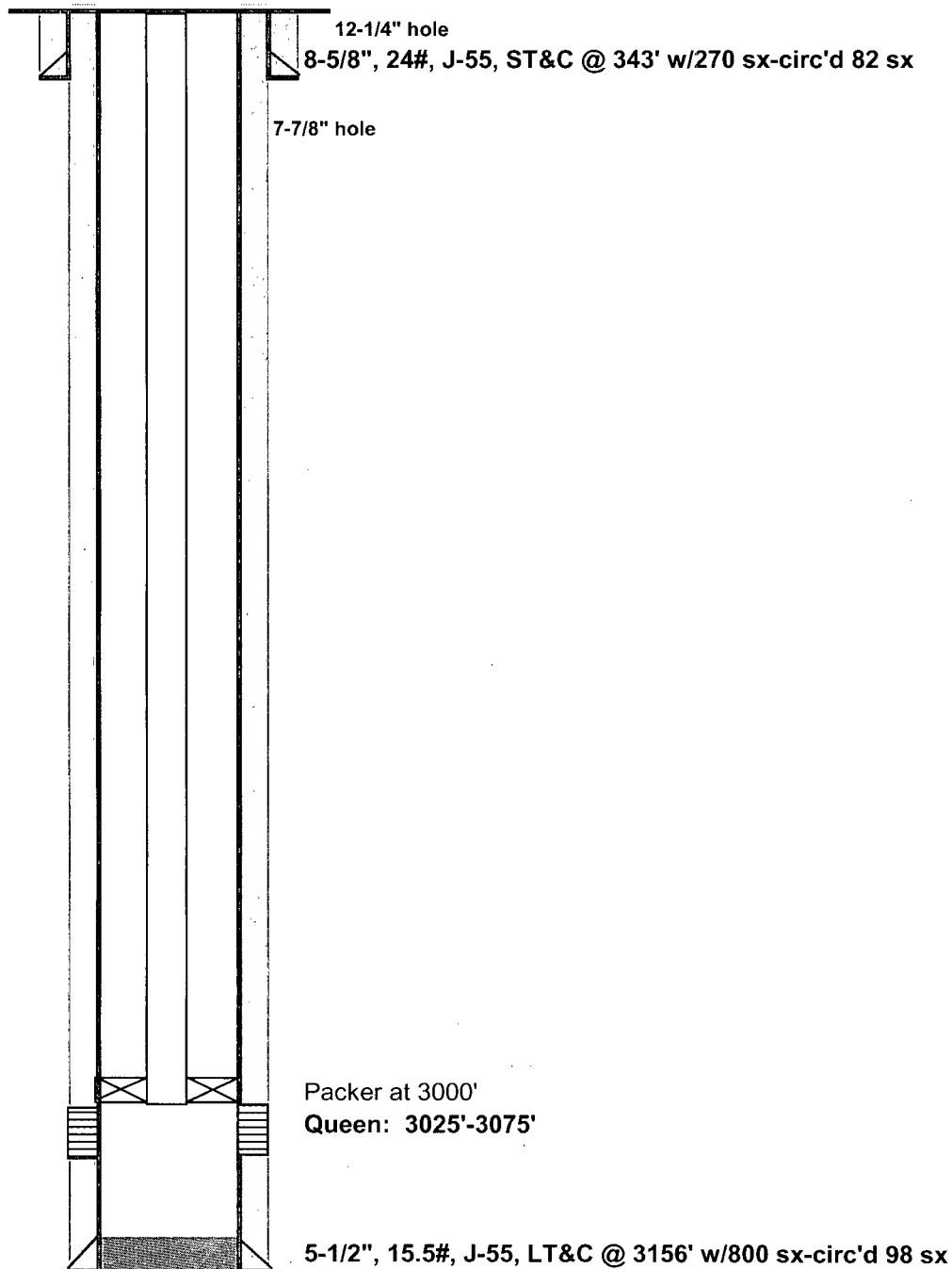
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 309
STATE: New Mexico

Location: 660' FSL & 510' FEL, Sec 23P, T13S, R31E
SPUD: 11/20/10 COMP: Pending
CURRENT STATUS: W/O Completion

KB = 13' AGL
GL = 4405'
API = 30-005-29154



PBTD -
TD - 3156'

INJECTION WELL DATA SHEET

OPERATOR: _____ Celero Energy II, LP _____

WELL NAME & NUMBER: _____ Rock Queen Unit No. 310 (Not Yet Drilled) _____

WELL LOCATION: _____ 660' FSL & 2100' FWL _____ N _____ 24 _____ 13 South _____ 31 East _____
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA (Proposed)

Surface Casing

Hole Size: _____ 12 1/4" _____ Casing Size: _____ 8 5/8" @ 350'
Cemented with: _____ 270 Sx. _____ or _____ ft³
Top of Cement: _____ Surface _____ Method Determined: Circulate

Intermediate Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ or _____ ft³
Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ 7 7/8" _____ Casing Size: _____ 5 1/2" @ 3,125'
Cemented with: _____ 800 Sx. _____ or _____ ft³
Top of Cement: _____ Surface _____ Method Determined: Circulate
Total Depth: _____ 3,125' _____ PBTD: _____

Injection Interval (Estimated)

Queen Formation: 3,035'-3,100' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55

Type of Packer:	Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled:

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Nov. 23, 2010
BY: MWM
WELL: 310
STATE: New Mexico

Location: 660' FSL & 2100' FWL, Sec 24N, T13S, R31E

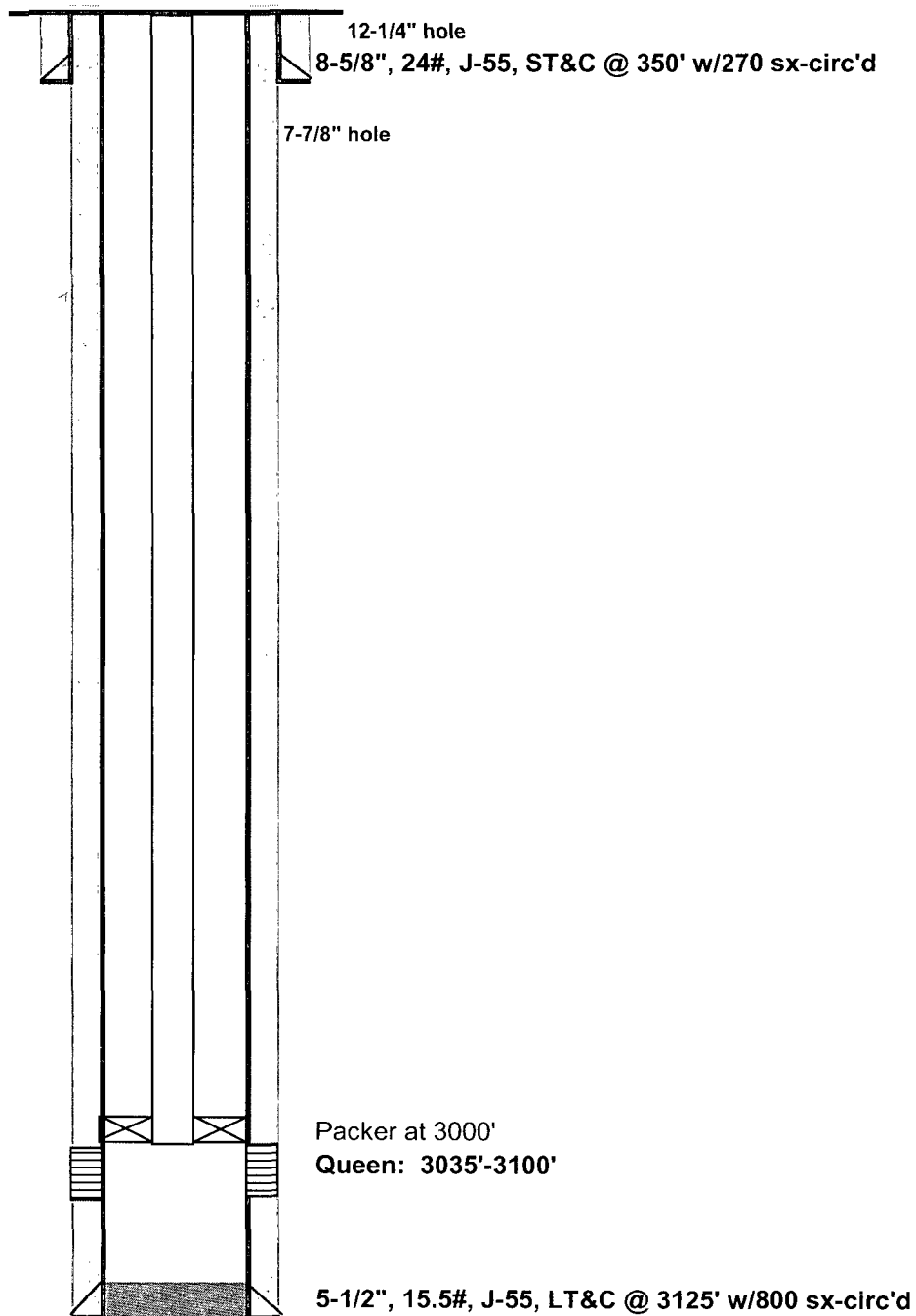
SPUD: COMP:

CURRENT STATUS: Pending D&C

KB = 13' AGL

GL = 4399'

API = 30-005-29155



PBTD -
TD - 3125'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 311 (Not Yet Drilled)

WELL LOCATION: 420' FSL & 930' FEL P 24 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA (Proposed)

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 350'

Cemented with: 270 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,125'

Cemented with: 800 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Total Depth: 3,125' PBTD:

Injection Interval (Estimated)

Queen Formation: 3,025'-3,075' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,000' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

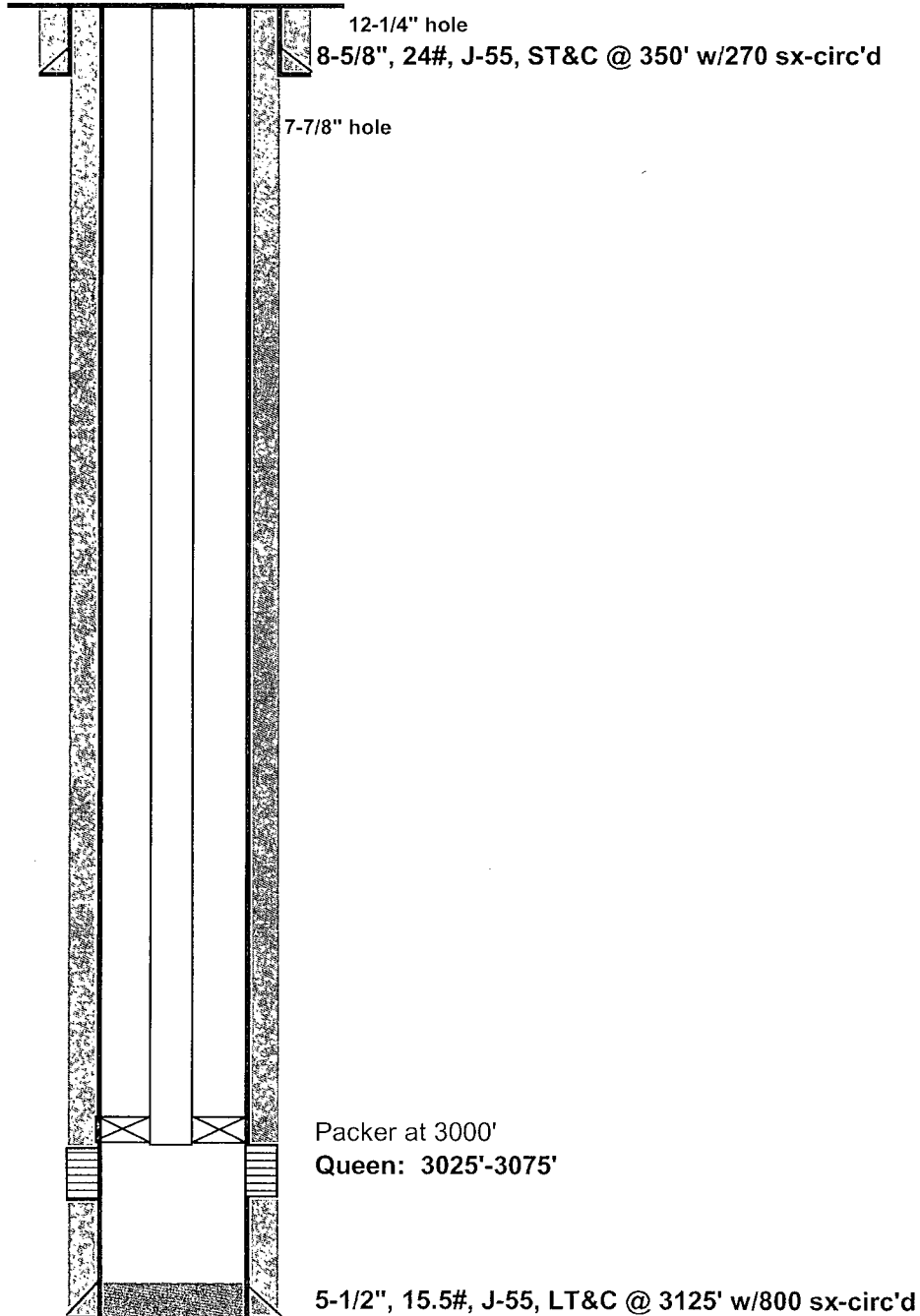
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

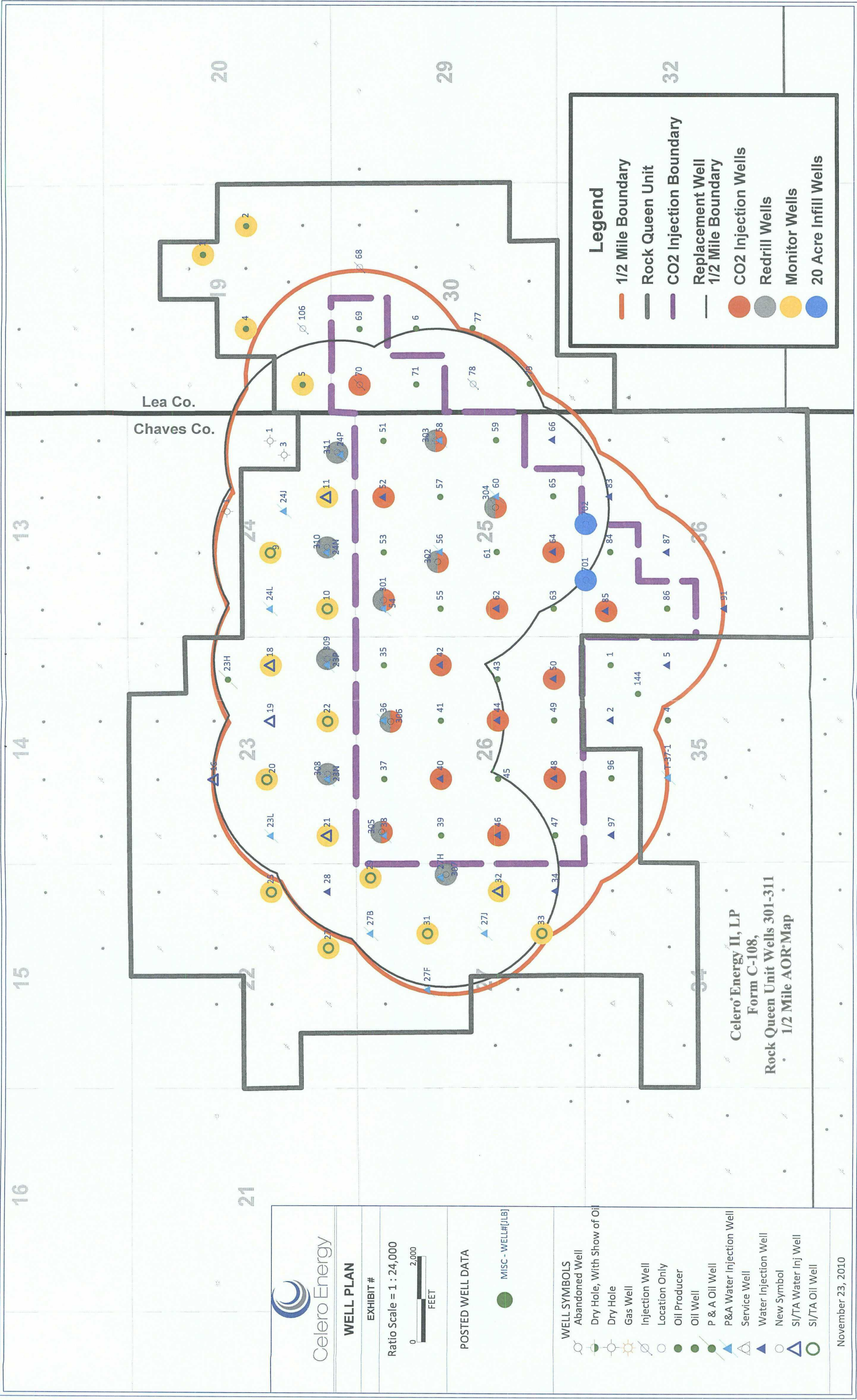
DATE: Nov. 23, 2010
BY: MWM
WELL: 311
STATE: New Mexico

Location: 420' FSL & 930' FEL, Sec 24P, T13S, R31E
SPUD: COMP:
CURRENT STATUS: Pending D&C

KB = 13' AGL
GL = 4384'
API = 30-005-29156



PBTD -
TD - 3125'





WELL PLAN

EXHIBIT #

Ratio Scale = 1 : 24,000

0 2,000 FEET

POSTED WELL DATA

MISC - WELL#[JLB]

WELL SYMBOLS

- Abandoned Well
- Dry Hole, With Show of Oil
- Dry Hole
- Gas Well
- Injection Well
- Location Only
- Oil Producer
- Oil Well
- P & A Oil Well
- P&A Water Injection Well
- Service Well
- Water Injection Well
- New Symbol
- SI/TA Water Inj Well
- SI/TA Oil Well

November 23, 2010

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 02, 2010
BY: MWM
WELL: 54
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 25D, T13S, R31ECM

SPUD: 09/55 COMP: 09/55

CURRENT STATUS: P&A'd, 11/2010

Original Well Name: Government #1-337

KB = 4,403'

GL =

API = 30-005-00863

8-3/4" hole

473'

Tagged

9-5/8" 32# J-55 @ 369' w/250'-circ'd

Perf (4) at 419', spot 80 sx at 473'; squeeze w/25 add'l sx down casing.

Top Anhy @ 1480'

Top Salt @ 1550'

Top Yates @ 2290'

Top Queen @ 3048'

Cut & recover 4-1/2" at 1146'; spot 40 sx at 1201'-916'

Tagged

Perf at 1500', packer sqz'd w/100 sx. Tag at 1372'

CICR at 1525', sqz'd w/ 50 sx

Perf (4) at 1550', packer sqz'd 100 sx

TOC (7") @ 1872' (calc)

Tagged

Perf (4) at 2290', packer sqz'd 50 sx, tag at 2094'

Spot 20 sx 2597'-2300', tagged

2450'(4)-packer sqz'd w/300 sx

Tagged

2934'(3)

2943'(4)

Spot 50 sx 3000'-2672', tagged.

3025'(4)

4-1/2" 11.6# J-55 liner from 3035' to surface,
Cemented and squeezed with 4050 sx cmt + 1041 bbls polymer

7" 20# J-55 @ 3049' w/150 sx

Junk CICR's
and cement
below 3010'

PBTD - 3057'
TD - 3057'

Queen Open Hole: 3049' - 3057' (09-55)

Celero Energy II, LP
Form C-108,
Rock Queen Unit Wells 301-3
Rock Queen Unit 54
PA Schematic

**Celero Energy II, LP
Form C-108,
Rock Queen Unit Wells 301-311
Rock Queen Unit 54
PA Schematic**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other <i>Inj</i>	6. If Indian, Allottee or Tribe Name LC-068288
2. Name of Operator Celero Energy II, LP	7. If Indian, Allottee or Tribe Name HOBSOCD
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701	8. Well Name and No. ROCK QUEEN UNIT #54
3b. Phone No. (include area code) (432) 686-1883	9. API Well No. 30-005-00863
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL 660' FWL UL: D, Sec: 25, T: 13S, R: 31E	10. Field and Pool, or Exploratory Area CAPROCK, QUEEN
	11. County or Parish, State CHAVES NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
	☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Spot 25 sx Cl C w/2% CaCl₂ at 3010-2830'. WOC min 3 hrs and tag at/above 2830'.
- Circulate 10 bbls 10 ppg mud in 4-1/2" casing. PU to 2500' and spot 10 sx Cl C w/2% CaCl₂. WOC min 3 hrs and tag at/above 2400'.
- Perforate (4) at 2290', run packer and circulate 25 bbls 10 ppg salt mud in 4-1/2"-by-7" annulus. Squeeze perms at 2290' w/ 50 sx Cl C w/2% CaCl₂. WOC min 3 hrs and tag at/above 2190'.
- Circulate 16 bbls salt mud in 4-1/2" casing.
- Perforate (4) at 1550'. Run pkr and squeeze 1550' w/ 50 sx Cl C w/2% CaCl₂. WOC min 3 hrs and tag at/above 1450'.
- Cut 4-1/2" casing at 1200' and recover.
- Run tbg and spot 25 sx Cl C w/2% CaCl₂ at 1250'. WOC min 3 hrs and tag at/above 1150'.
- Circulate 35 bbls salt mud in 7" casing.
- Perforate (4) at 419'. Run tbg, mix & pump 100 sx Cl C w/2% CaCl₂. Pull tbg, top off csg, cut off wellheads, set P&A marker and clean location.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lisa Hunt	Title Regulatory Analyst
Signature <i>Lisa Hunt</i>	Date 10/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date NOV 2 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROS WELL FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 3 MONTH PERIOD
ENDING FEB 12 2011

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
210 NOV -2
BUREAU OF LAND MANAGEMENT
ROS WELL OFFICE

Report Date: June 14, 2007
2972Work Order: 7052432
Celero Energy-Rock Queen ESAPage Number: 1 of 1
Chaves Co. NM

Summary Report

Ike Tavaraz
Highlander Environmental Services
1910 N. Big Spring Street
Midland, TX, 79705

Report Date: June 14, 2007

Work Order: 7052432

Project Location: Chaves Co. NM
Project Name: Celero Energy-Rock Queen ESA
Project Number: 2972

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
125351	Water Well 31-13-31	water	2007-05-22	00:00	2007-05-23

Location: Sec. 35 (F), T13S, R31E CM

Sample: 125351 - Water Well 31-13-31

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		152	mg/L as CaCo3	4.00
Total Alkalinity		152	mg/L as CaCo3	4.00
Dissolved Calcium		63.5	mg/L	0.500
Chloride		32.1	mg/L	0.500
Specific Conductance		546	uMHOS/cm	0.00
Fluoride		<1.00	mg/L	0.200
Dissolved Potassium		1.98	mg/L	0.500
Dissolved Magnesium		8.79	mg/L	0.500
Dissolved Sodium		28.5	mg/L	0.500
Nitrate-N		4.10	mg/L	0.200
pH		7.83	s.u.	0.00
Sulfate		43.6	mg/L	0.500
Total Dissolved Solids		327.0	mg/L	10.00

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296
This is only a summary. Please, refer to the complete report package for quality control data.**Celero Energy II, LP**
Form C-108,
Rock Queen Unit Wells 301-311
Fresh Water Analysis

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Celero**
 Lease : **Rock Queen**
 Well No.: **84**
 Location:
 Attention:

Date Sampled : **17-July-2007**
 Date Analyzed: **20-July-2007**
 Lab ID Number: **Jul2307.004- 1**
 Salesperson :
 File Name : **jul2307.004**

ANALYSIS

1. Ph 6.500
2. Specific Gravity 60/60 F. 1.204
3. CACO3 Saturation Index @ 80F
- @140F

1.125 Moderate
 2.505 Severe

Dissolved Gasses

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

	MG/L.	EQ. WT.	*MEQ/L
Not Present			
300			
Not Determined			

Cations

7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

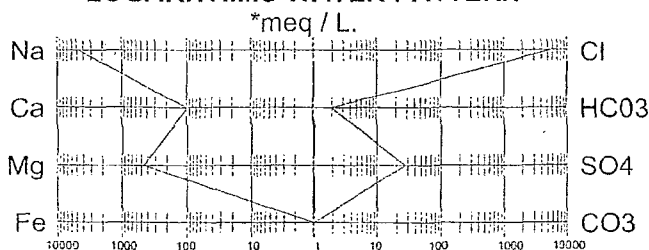
1,876	/ 20.1 =	93.33
5,310	/ 12.2 =	435.25
107,113	/ 23.0 =	4,657.09
Not Determined		

Anions

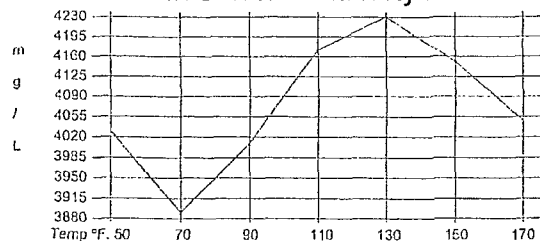
11. Hydroxyl (OH-)
12. Carbonate (CO3=)
13. Bicarbonate (HCO3-)
14. Sulfate (SO4=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Manganese (Mn++)
19. Total Hardness as CaCO3
20. Resistivity @ 75 F. (Calculated)

0	/ 17.0 =	0.00
0	/ 30.0 =	0.00
117	/ 61.1 =	1.91
1,300	/ 48.8 =	26.64
182,959	/ 35.5 =	5,153.77
298,675		
11.50	/ 18.2 =	0.63
Not Determined		
26,544		
0.001	Ohm · meters	

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	1.91		81.04		155
CaSO4	26.64		68.07		1,813
CaCl2	64.78		55.50		3,595
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	435.25		47.62		20,726
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	4,653.75		58.46		272,058

* milliequivalents per Liter

Kevin Byrne, Analyst

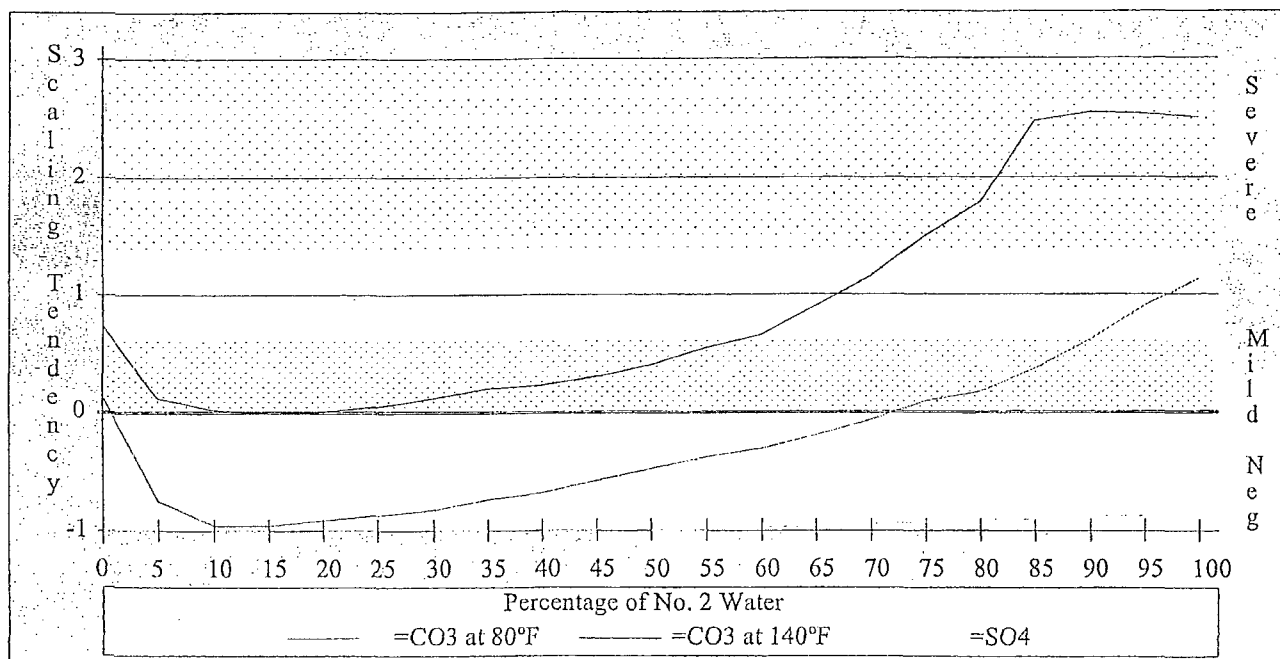
Comparison Between Two Waters

Requested by: Pro-Kem, Inc.

Sample No. 1
Celero Energy
Recovery Water

Sample No. 2
Celero Energy
Produced Water

Percent of #1 & #2	pH	TDS	SpGr	CaCO3 Saturation @80°F. @140°F.		Calcium Sulfate Scaling Potential
100 - 00	7.100	468	1.009	0.133	0.733	Nil
95 - 05	7.070	15,378	1.019	-0.751	0.109	Nil
90 - 10	7.040	30,289	1.029	-0.960	0.010	Nil
85 - 15	7.010	45,199	1.038	-0.952	-0.012	Nil
80 - 20	6.980	60,109	1.048	-0.908	0.002	Nil
75 - 25	6.950	75,020	1.058	-0.873	0.047	Nil
70 - 30	6.920	89,930	1.068	-0.823	0.107	Nil
65 - 35	6.890	104,840	1.077	-0.742	0.193	Nil
60 - 40	6.860	119,751	1.087	-0.679	0.226	Nil
55 - 45	6.830	134,661	1.097	-0.592	0.298	Nil
50 - 50	6.800	149,572	1.107	-0.480	0.400	Nil
45 - 55	6.770	164,482	1.116	-0.382	0.538	Nil
40 - 60	6.740	179,392	1.126	-0.307	0.653	Nil
35 - 65	6.710	194,303	1.136	-0.196	0.904	Nil
30 - 70	6.680	209,213	1.146	-0.067	1.153	Nil
25 - 75	6.650	224,123	1.155	0.080	1.500	Nil
20 - 80	6.620	239,034	1.165	0.175	1.785	Nil
15 - 85	6.590	253,944	1.175	0.367	2.467	Nil
10 - 90	6.560	268,854	1.185	0.608	2.548	Nil
05 - 95	6.530	283,765	1.194	0.898	2.528	Nil
00 - 100	6.500	298,675	1.204	1.125	2.505	Nil



Oil Conservation Division

Case No. _____

Exhibit No. 34

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Celero Energy**
 Lease :
 Well No.: **Fresh Water**
 Location:
 Attention:

Date Sampled : **17-August-2007**
 Date Analyzed: **23-August-2007**
 Lab ID Number: **Aug2307.003- 2**
 Salesperson :
 File Name : **aug2307.003**

ANALYSIS

1. Ph 7.100
2. Specific Gravity 60/60 F. 1.009
3. CACO3 Saturation Index

@ 80F
 @140F

0.133 Mild
 0.733 Moderate

Dissolved Gasses

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

Not Present
 Not Determined
 Not Determined

Cations

7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

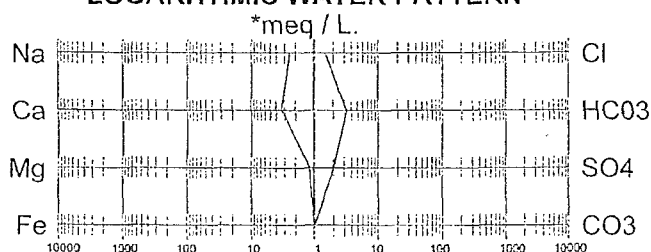
63	/ 20.1 =	3.13
13	/ 12.2 =	1.07
54	/ 23.0 =	2.35
Not Determined		

Anions

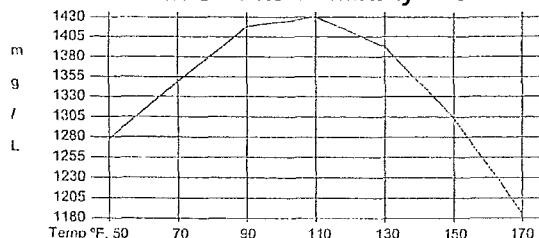
11. Hydroxyl (OH-)
12. Carbonate (CO3=)
13. Bicarbonate (HCO3-)
14. Sulfate (SO4=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Manganese (Mn++)
19. Total Hardness as CaCO3
20. Resistivity @ 75 F. (Calculated)

0	/ 17.0 =	0.00
0	/ 30.0 =	0.00
193	/ 61.1 =	3.16
95	/ 48.8 =	1.95
50	/ 35.5 =	1.41
468		
2.00	/ 18.2 =	0.11
Not Determined		
208		
2.462 Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile

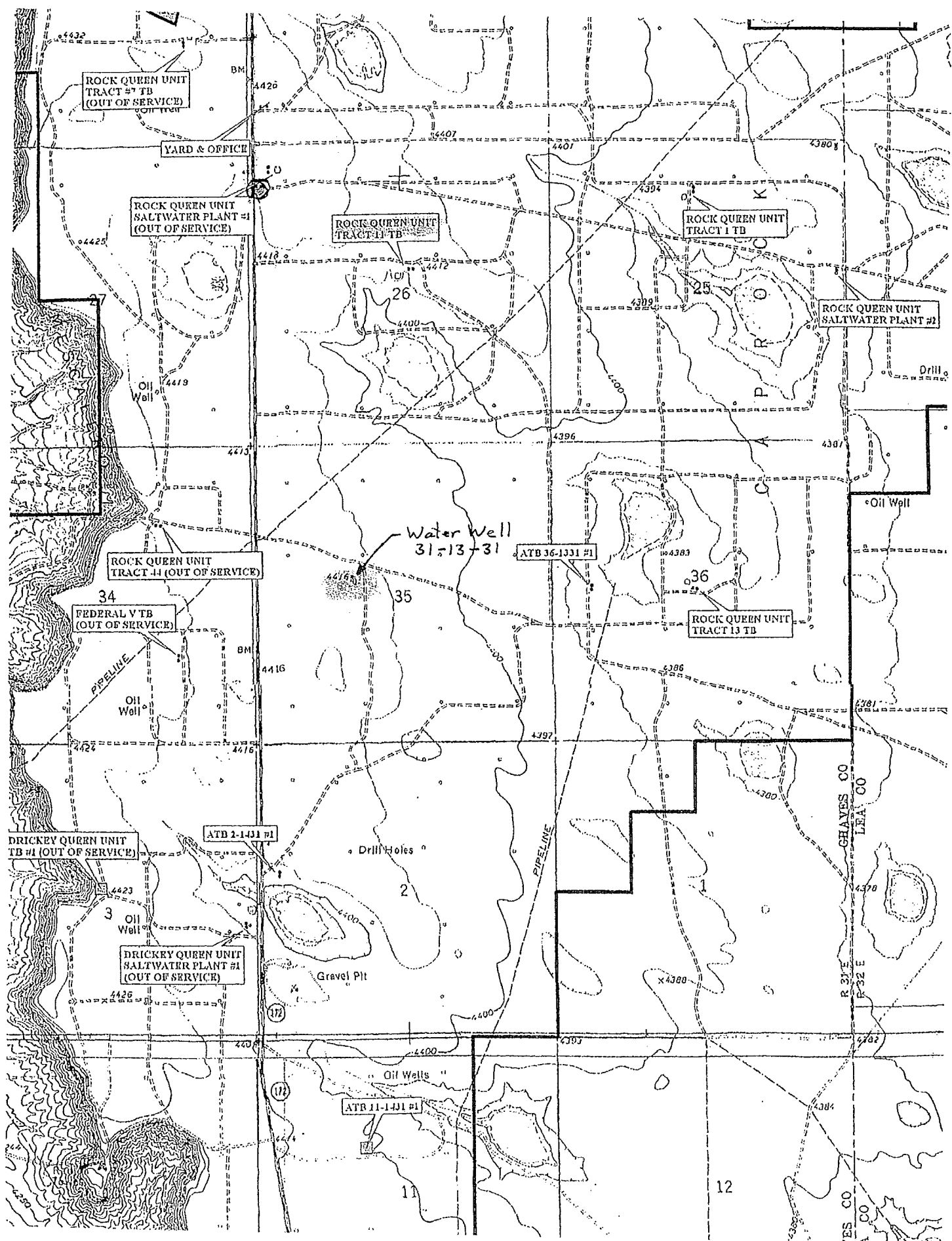


PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT. =	mg/L.
Ca(HCO3)2	3.13		81.04	254
CaSO4	0.00		68.07	0
CaCl2	0.00		55.50	0
Mg(HCO3)2	0.02		73.17	2
MgSO4	1.04		60.19	63
MgCl2	0.00		47.62	0
NaHCO3	0.00		84.00	0
NaSO4	0.91		71.03	64
NaCl	1.41		58.46	82

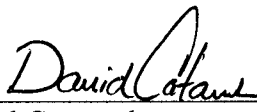
* milliequivalents per Liter

Kevin Byrne, Analyst

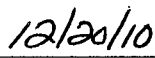


Form C-108
Affirmative Statement
Celero Energy II, LP
Rock Queen Unit Wells No. 301-311
Section 23-27, T-13 South, R-31 East, NMPM,
Chaves County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



David Catanach
Agent for Celero Energy II, LP



Date

December 15, 2010

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: Offset Operators/Lesseees & Surface Owners
(See Attached List)

Re: Celero Energy II, LP
Form C-108 (Application for Authorization to Inject)
Rock Queen Unit Wells No. 301, 302, 303, 304, 305, 306,
307, 308, 309, 310 & 311
Section 23-27, T-13 South, R-31 East, NMPM,
Chaves County, New Mexico

Dear Sir:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the Celero Energy II, LP's Rock Queen Unit Wells No. 301-311 located in Section 23-27, T-13 South, R-31 East, NMPM, Chaves County, New Mexico. You are being provided a copy of the application as either the surface owner of the land on which the proposed injection wells are located, or as an offset lease owner. In accordance with the provisions of Division Order No. R-1541-A, Celero Energy II, LP proposes to inject CO₂/Water (WAG) into the Rock Queen Unit Wells No. 301 through 306 and inject water into the Rock Queen Unit Wells No. 307-311. The proposed expansion of the Rock Queen CO₂ Pilot Project will allow the completion of an efficient injection/production pattern within the Unit Area.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact me at (505) 690-9453.

Sincerely,



David Catanach
Agent for Celero Energy II, LP
400 W. Illinois
Suite 1601
Midland, Texas 79701

Enclosure

Celero Energy II, LP
Form C-108: Rock Queen Unit Wells No. 301-311
Sections 23-27, T-13 South, R-31 East, NMPM
Chaves County, New Mexico

Offset Operator/Leasehold Owner Notification List

All acreage located within a ½ mile radius of the Rock Queen Unit Wells No. 301-311, with the exception of the S/2 N/2 & NE/4 SE/4 of Section 24, T-13S, R-31E, the NW/4 SW/4 of Section 19, T-13S, R-32E, and the NE/4 SW/4 of Section 27, T-13S, R-31E is currently contained within the Rock Queen Unit Area, operated by Celero Energy II, LP. The offset operators/lessees of the AOR notice area located outside the Rock Queen Unit Area are identified as follows:

S/2 NW/4 & NE/4 SE/4 of Section 24, T-13S, R-31E

State Lease No. EO-5663
Lessee: Chevron USA, Inc.
P.O. Box 1635
Houston, Texas 77251

S/2 NE/4 of Section 24, T-13S, R-31E

State Lease No. VB-1303
Lessee: Celero Energy II, LP (100% Working Interest Owner)

NW/4 SW/4 of Section 19, T-13S, R-32E

State Lease No. E-8149-1
Lessee: Mobil Producing Texas & New Mexico, Inc.
P.O. Box 2305
Houston, Texas 77201-2305

NE/4 SW/4 of Section 27, T-13S, R-31E

Operator & 100% Working Interest Owner: Celero Energy II, LP

Surface Ownership

NW/4 NW/4, SE/4 NW/4, SE/4 NE/4 & NW/4 SE/4 of Section 25, T-13S, R-31E
(Rock Queen Unit Wells No. 301, 302, 303 and 304)

Celero Energy II, LP

NW/4 NW/4 & NW/4 NE/4 of Section 26, T-13S, R-31E
Rock Queen Unit Wells No. 305 and 306)

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Celero Energy II, LP
Form C-108: Rock Queen Unit Wells No. 301-311
Sections 23-27, T-13 South, R-31 East, NMPM
Chaves County, New Mexico

Surface Ownership (Cont.)

SE/4 NE/4 of Section 27, T-13S, R-31E
Rock Queen Unit No. 307

Mr. Jim Owen
P.O. Box 1876
Lovington, New Mexico 88260

SE/4 SW/4 & SE/4 SE/4 of Section 23 and SE/4 SW/4 & SE/4 SE/4 of Section 24, T-13S, R-31E
Rock Queen Unit Wells No. 308, 309, 310 and 311

Mrs. Wanda Williams
c/o Pat McMahon
Heidel, Samberson, Newell, Cox & McMahon
311 North First Street
Lovington, New Mexico 88260

Additional Notice

Oil Conservation Division (Hobbs Office)
1625 N. French Drive
Hobbs, New Mexico 88240

Form C-108
Celero Energy, II, LP
Rock Queen Unit Wells No. 301-311
Sections 23-27, T-13 South, R-31 East, NMPM,
Chaves County, New Mexico

The attached legal notice was published on December 7, 2010 in the:

Roswell Daily Record
2301 N. Main
Roswell, New Mexico 88201

The affidavit of publication will be forwarded to the Division upon receipt by Celero Energy II, LP

LEGAL NOTICE

Celero Energy II, LP, 400 W. Illinois Avenue, Suite 1601, Midland Texas 79701 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to convert the following-described wells to CO2/Water injection wells within the Rock Queen Unit Waterflood/Tertiary Recovery Project, Caprock-Queen Pool, Chaves County, New Mexico:

RQU Well No. 301	API No. N/A, 660' FNL & 860' FWL (Unit D) Sec 25, T13S, R31E, Injection Interval: 3,025'-3,075' (Estimated)
RQU Well No. 302	API No. 30-005-29146, 1930' FNL & 1765' FWL (Unit F) Sec 25, T13S, R31E Injection Interval: 3025'-3075' (Estimated)
RQU Well No. 303	API No. 30-005-29147, 1880' FNL & 660' FEL (Unit H) Sec 25, T13S, R31E Injection Interval: 3025'-3075' (Estimated)
RQU Well No. 304	API No. 30-005-29148, 1995' FSL & 2230' FEL (Unit J) Sec 25, T13S, R31E Injection Interval: 3025'-3075' (Estimated)
RQU Well No. 305	API No. 30-005-29149, 580' FNL & 720' FWL (Unit D) Sec 26, T13S, R31E Injection Interval: 3025'-3075' (Estimated)
RQU Well No. 306	API No. 30-005-29150, 810' FNL & 1990' FEL (Unit B) Sec 26, T13S, R31E Injection Interval: 3025'-3075' (Estimated)

Also included in that application is a request to convert the following-described wells to water injection within the Rock Queen Unit Waterflood/Tertiary Recovery Project, Caprock-Queen Pool, Chaves County, New Mexico:

RQU Well No. 307	API No. N/A 2075' FNL & 285' FEL (Unit H) Sec 27, T-13S, R-31E Injection Interval: 3,000'-3,075' (Estimated)
RQU Well No. 308	API No. 30-005-29158, 660' FSL & 2100' FWL (Unit N) Sec 23, T13S, R31E Injection Interval: 3000'-3075' (Estimated)
RQU Well No. 309	API No. 30-005-29154, 660' FSL & 510' FEL (Unit P) Sec 23, T13S, R31E Injection Interval: 3025'-3075' (Estimated)
RQU Well No. 310	API No. 30-005-29155, 660' FSL & 2100" FWL (Unit N) Sec 24, T13S, R31E Injection Interval: 3035'-3100' (Estimated)
RQU Well No. 311	API No. 30-005-29156, 420' FSL & 930' FEL (Unit P) Sec 24, T13S, R31E Injection Interval: 3025'-3075' (Estimated)

CO2 and Caprock-Queen Pool produced water will be injected into the CO2/Water injection wells at average and maximum rates of 1,250 MCFGPD and 3,000 MCFGPD and 600 BWPD and 1,500 BWPD, respectively. Produced water will be injected in the water injection wells at average and maximum rates of 600 BWPD and 1,500 BWPD, respectively. The average and maximum surface injection pressure for CO2 injection is 1,200 psi and the average and maximum surface injection pressure for water injection is 800 psi.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication. Additional information can be obtained by contacting Mr. David Catanach, Agent for Celero Energy II, LP at (505) 690-9453.

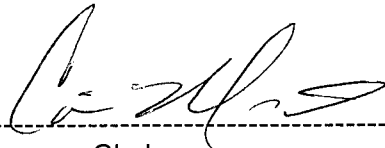
AFFIDAVIT OF PUBLICATION
STATE OF NEW MEXICO

I, Corinna Martinez
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time with the issue dated

December 7, 2010


Clerk

Sworn and subscribed to before me
this 9th December, 2010


Notary Public

My Commission expires
June 13, 2014

(SEAL)

Also included in that application is a request to convert the following-described wells to water injection within the Rock Queen Unit Waterflood/Tertiary Recovery Project, Caprock-Queen Pool, Chaves County, New Mexico:

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API No. N/A 2075' FNL & 285' FEL (Unit H)
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Injection Interval: 3,000'-3,075' (Estimated)

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Sec 23, T13S, R31E
Injection Interval: 3000'-3075' (Estimated)

RQU Well No. 309
API No. 30-005-29154, 660' FSL & 510' FEL (Unit P)
Sec 23, T13S, R31E
Injection Interval: 3025'-3075' (Estimated)

RQU Well No. 310
API No. 30-005-29155, 660' FSL & 2100' FWL (Unit N)
Sec 24, T13S, R31E
Injection Interval: 3035'-3100' (Estimated)

RQU Well No. 311
API No. 30-005-29156, 420' FSL & 930' FEL (Unit P)
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December 7, 2010

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RQU Well No. 303
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Injection Interval: 3025'-3075' (Estimated)

RQU Well No. 304
API No. 30-005-29148, 1995' FSL & 2230' FEL (Unit J) Sec 25, T13S, R31E
Injection Interval: 3025'-3075' (Estimated)

RQU Well No. 305
API No. 30-005-29149, 580' FNL & 720' FWL (Unit D) Sec 26, T13S, R31E
Injection Interval: 3025'-3075' (Estimated)

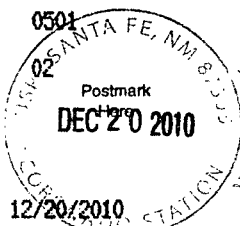
RQU Well No. 306
API No. 30-005-29150, 810' FNL & 1990' FEL (Unit B) Sec 26, T13S, R31E
Injection Interval: 3025'-3075' (Estimated)

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For delivery information visit our website at www.usps.com.

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OFFICIAL USE

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Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.51



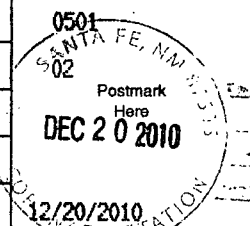
Sent To *Commissioner of Public Lands*
 Street, Apt. No., or PO Box No. *P.O. Box 1148*
 City, State, ZIP+4 *Santa Fe, N.M. 87504-1148*
 PS Form 3800, August 2006 See Reverse for Instructions

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LOVINGTON NM 88260
OFFICIAL USE

Postage	\$	\$2.41
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.51



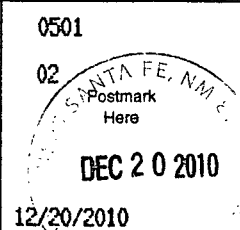
Sent To *Mr. Jim Owen*
 Street, Apt. No., or PO Box No. *P.O. Box 1876*
 City, State, ZIP+4 *Lovington, New Mexico 88260*
 PS Form 3800, August 2006 See Reverse for Instructions

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Postage	\$	\$2.41
Certified Fee		\$2.80
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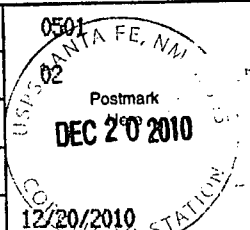
Sent To *Ms. Wanda Williams*
 Street, Apt. No., or PO Box No. *311 North First Street*
 City, State, ZIP+4 *Lovington, New Mexico 88260*
 PS Form 3800, August 2006 See Reverse for Instructions

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Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.51



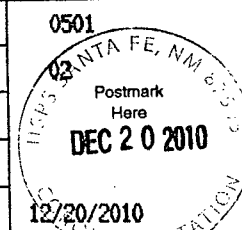
Sent To *Nobil Producing Texas & N.M. Inc.*
 Street, Apt. No., or PO Box No. *P.O. Box 2305*
 City, State, ZIP+4 *Houston, Texas 77201-2305*
 PS Form 3800, August 2006 See Reverse for Instructions

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For delivery information visit our website at www.usps.com.

HOUSTON TX 77251
OFFICIAL USE

Postage	\$	\$2.41
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.51



Sent To *Cherion USA Inc.*
 Street, Apt. No., or PO Box No. *P.O. Box 1635*
 City, State, ZIP+4 *Houston, Texas 77251*
 PS Form 3800, August 2006 See Reverse for Instructions