

GW - 023

C-141S

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED OGD
2011 MAY 31 AM 11:59

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	DCP Midstream, LP	Contact	Jon D. Bebbington
Address	10 Desta Drive, Suite 400 West	Telephone No.	432-620-4207
Facility Name	Artesia Gas Plant	Facility Type	Natural Gas Processing Plant

Surface Owner	DCP Midstream, LP	Mineral Owner		Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	T18S	R27E					EDDY

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	diethanolamine (DEA) solution (30/30/30%)	Volume of Release	2.0 bbls	Volume Recovered	2.0 bbls
Source of Release	3760 gallon DEA storage tank	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	03/04/2011 12:00 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	National Response Center		
By Whom?	Jon Bebbington	Date and Hour	03/04/2011 @ 1623 (NRC Tracking # 969203)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.* No water course was impacted.

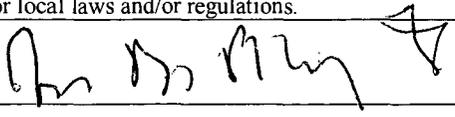
Describe Cause of Problem and Remedial Action Taken.*

During the cold weather period around February 28 a steam hose was placed into a 70% DEA solution storage to mitigate thickening. This hose was left in the tank and over time appears to have created a siphon and leaked about 2.0 bbls onto the ground.

Describe Area Affected and Cleanup Action Taken.*

Operators discovered the spillage and secured the hose. They also initiated cleanup with a backhoe. NOVA Environmental has been contracted to cleanup the spill, sample, and prepare a final report (See attached).

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Jon D. Bebbington	Approved by District Supervisor:	
Title:	Sr. Environmental Engineer	Approval Date:	Expiration Date:
E-mail Address:	jdbebbington@dcpmidstream.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	5-26-11	Phone:	432-620-4207

* Attach Additional Sheets If Necessary



Spill Report Form

NMED Incident# _____ District Code _____ Country: _____

*Received by: _____ *Date received: _____ Time: _____

Date spill occurred Between 2/28/11 and 3/4/11. Time: unk_____

*Date spill discovered 03/04/2011_____ Time: 12:00PM_

Date spill stopped 03/04/2011_____ Time: 12:00PM_

Caller Name: Jon Bebbington Title: Sr. Env. Spec.

Address: 10 Desta Drive, Ste 400 West City: Midland

Telephone No. 432-620-4207 State: TX Zip Code 79705

*Spiller (RP) DCP Midstream Artesia Gas Plant

Address: 1925 Illinois Camp Road City: Artesia

Telephone No. 575-677-5203 State: NM Zip Code 88210

*Spill Location Natural Gas Processing Plant
(such as highway, street names, etc.)

Source/Cause: A 70% Diethanolamine/water solution slowly leaked from a hose onto soil.

Materials spilled: 70% Diethanolamine solution (trade name UCARSOL CR Solvent 402) Amount: 2 bbls

2) _____ Amount: _____

Weather Conditions: Sunny Injuries: None

Environmental Damage: None.

Mitigate Actions: Contaminated soil was removed by backhoe and stockpiled. NOVA Environmental contracted to remediate, sample, and prepare a cleanup report.

Nearest waterbody affected: None

Depth to Groundwater: Approx 65 feet



More Info Menu

1) NMED contacts

Offices contacted: SWQB _____ GWB X _____ USTB _____ SWB _____

District/Field Office: _____

NPDES Permits # _____ Groundwater Permit # GW-023 _____

2) Other contacts (other agencies)

U.S. Fish & Wildlife _____ NM Game & Fish _____ USEPA NRC #969203 _____

Epidemiology _____ Downstream Users _____

Other: _____
(Fire Department, Police, City Officials, Indian Pueblos, etc.)

Other _____

3) Communication & Correspondence NRC notified, OCD initial report submitted. _____

4) HWB detail ...(nothing in there)

5) SWQB 1-203 Detail

Agency Jurisdiction _____
(Private, Municipality, Doe, DOD, Parks, etc...has a lookup)

Latitude 32.7564 _____ Longitude 104.2111 _____

And/or

Township, Range, Section T18E, R27E, Sec 7 _____
(Very important for future GIS use)

Cleanup started: Yes X No o Date: 03/04/11 _____ Time: 1200PM _____

Cleanup completed: Yes X No _____ Date: 04/28/2011 _____ Time: _____

Comments: See attached closure report. _____



May 20, 2011

Jon Bebbington
DCP Midstream, LP
10 Desta Drive
Suite 400 West
Midland, Texas

Re: DCP Artesia Gas Plant
Diethanolamine (DEA) Solution Release Site
Eddy County, New Mexico

Dear Mr. Bebbington:

NOVA Safety and Environmental (NOVA), is pleased to present DCP Midstream, L.P. (DCP), this Site Closure Letter Report for the diethanolamine (DEA) solution release that occurred at the DCP Artesia Gas Plant. The site is located in Section 7, Township 18 South, Range 27 East, in Eddy County, New Mexico. The site latitude is 32.7564° North, and the longitude is 104.2111° West. For reference, a Site Location Map is attached.

On March 4, 2011, DCP discovered a release of diethanolamine (DEA) solution had occurred at the DCP Artesia Gas Plant. The release occurred when a steam hose left in the 70% DEA storage tank to control thickening of the solution during cold weather created a siphon and released the DEA solution onto the surface.

On March 4, 2011, DCP reported the release to the National Response Center (NRC Tracking # 969203). The release was also reported to the New Mexico Environmental Department (NMED) and the New Mexico Oil Conservation Division (NMOCD) Artesia District Office. On March 8, 2011, DCP submitted a Release Notification and Corrective Action (Form C-141) to the NMOCD Artesia District Office. The C-141 indicated approximately two (2) barrels of diethanolamine (DEA) solution was released and approximately two (2) barrels were recovered. The Release Notification and Corrective Action (Form C-141) is attached.

On March 8, 2011, NOVA was assigned management responsibilities for soil sampling, and reporting activities by DCP.

Nova personnel conducted research of the New Mexico Administrative Code, and conversations with NMOCD representatives concerning regulatory guidelines for diethanolamine. The research indicated currently no regulations pertaining to a DEA release are available. Research of an adjacent state's

regulations indicates regulatory guideline concentrations of DEA to be less than or equal to 180 mg/Kg in soil.

Prior to Nova's involvement the impacted area was scraped, and the impacted soil was stockpiled on a plastic liner inside a containment area at the DCP Artesia Gas Plant. The scraped area was backfilled and restored to original conditions.

On March 9, 2011, two (2) confirmation soil samples (Floor-1 and Floor-2) were collected from the scraped area. For reference, attached Figure 2 displays the soil sample locations and other site details of the Artesia Gas Plant Release Site.

The soil samples (Floor-1 and Floor-2) were submitted to TraceAnalysis for laboratory analysis for determination of diethanolamine concentrations using method Alcohol Amine SOP. Laboratory analytical results indicated diethanolamine concentrations of less than the laboratory method detection limit (MDL) of 0.0500 mg/Kg for soil sample Floor-2 and 28.3 mg/Kg for soil sample Floor-1. The laboratory analytical report and chain-of-custody documentation are attached.

On April 28, 2011, approximately twenty (20) cubic yards of impacted material was transported to Lea Land, LLC (NMOCD Permit # WM-01-035) for disposal.

Based on the analytical results of confirmation soil samples indicating diethanolamine concentrations below 180 mg/Kg, Nova recommends no further action and that DCP provide the NMOCD Artesia District Office a copy of this Site Closure Letter and request the NMOCD grant site closure to the DCP Artesia Gas Plant Release Site.

If you have any questions, or if additional information is needed, please feel free to call me at 432-520-7720 (office) or 575-605-7210 (cell).

Thank you,

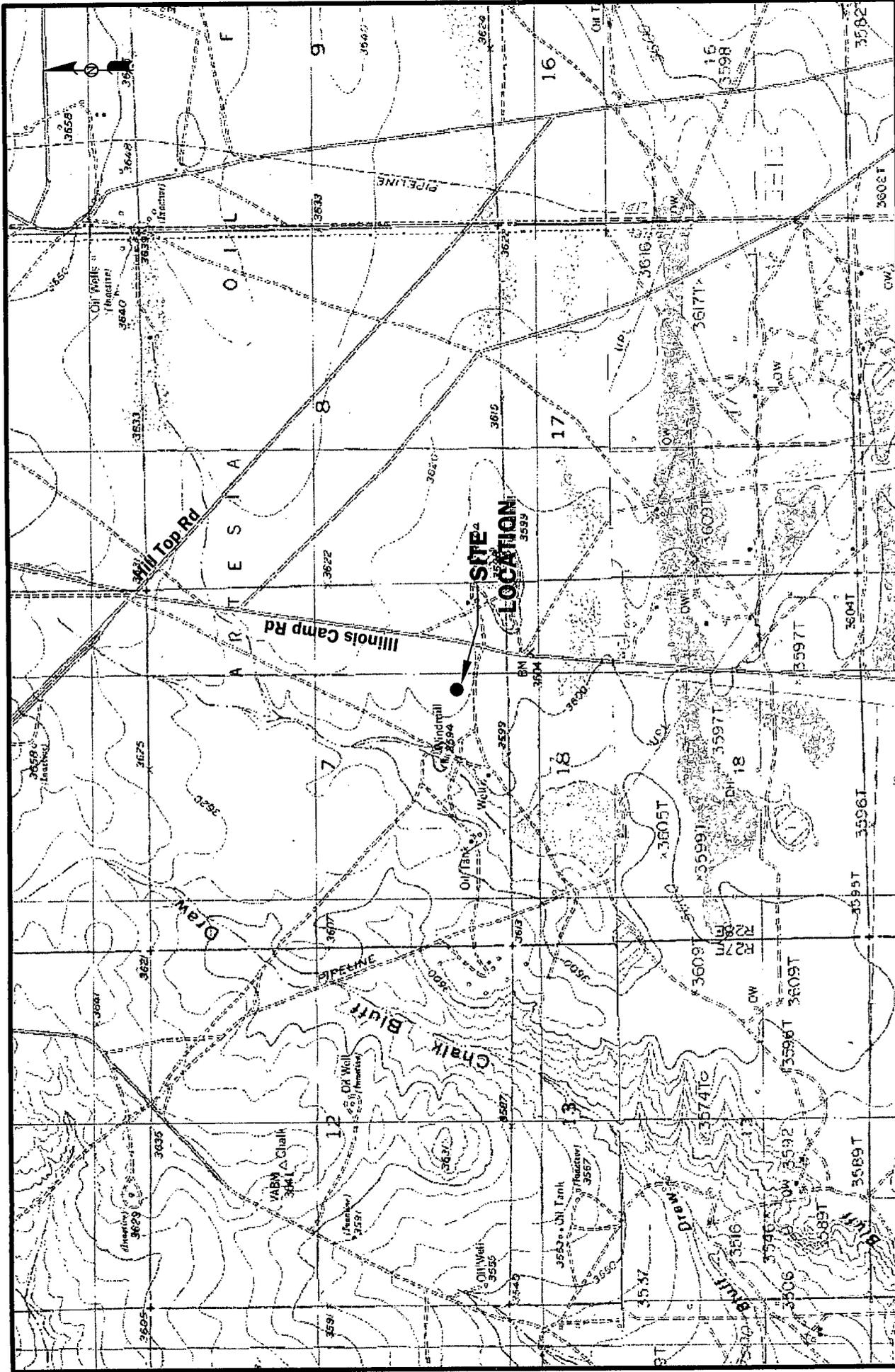


Camille Bryant
NOVA Safety and Environmental
Project Manager

Attachments:

- Figure 1 - Site Location Map
- Figure 2 - Site Details Schematic and Soil Sample Locations Map
- Laboratory Analytical Reports and Chain of Custody Documentation
- Release Notification and Corrective Action (Form C-141)

Cc: Randy Dade-NMOCD Artesia District Office
file



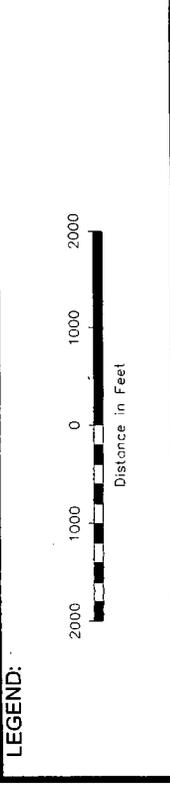
NOVA
safety and environmental

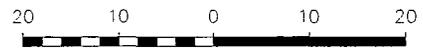
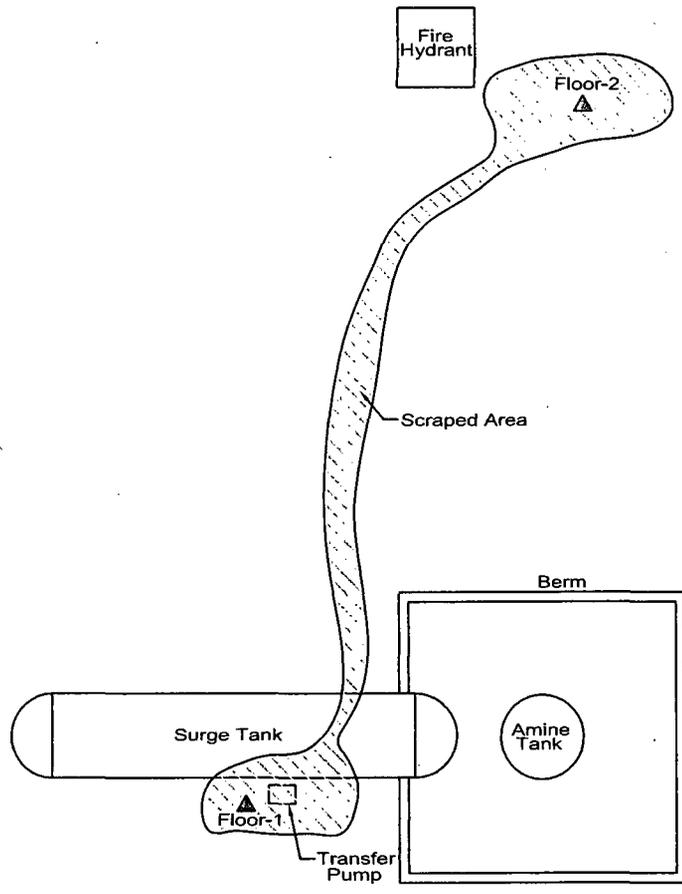
2057 Commerce Drive
Midland, Texas 79703
432.520.7720
www.novasafetyandenvironmental.com

May 6, 2011 Scale: 1" = 2000' CAD By: TA Checked By: CJB

LATITUDE & LONGITUDE COORDINATES: N 32.7564° W 104.2111°

Figure 1
Site Location Map
Artesia Gas Plant
DCP Midstream
Andrews County, TX





Distance in Feet

LEGEND:
△ Sample Location

Figure 2
Site Details Schematic & Confirmation
Soil Sample Locations Map
DCP Midstream
Artesia Gas Plant
Eddy County, NM

		2057 Commerce Drive Midland, Texas 79703 432.520.7720	
www.novasafetyandenvironmental.com			
May 9, 2011	Scale: 1" = 20'	CAD By: TA	Checked By: CJB
Lat. N 32.7564° Long. W 104.2111°			



6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1296
 200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
 5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
 6015 Harris Parkway, Suite 110 Ft. Worth, Texas 76132 817•201•5260
 E-Mail: lab@traceanalysis.com

Certifications

WBENC: 237019 **HUB:** 1752439743100-86536 **DBE:** VN 20657
NCTRCA WFWB38444Y0909

NELAP Certifications

Lubbock: T104704219-08-TX **El Paso:** T104704221-08-TX **Midland:** T104704392-08-TX
 LELAP-02003 LELAP-02002
 Kansas E-10317

Analytical and Quality Control Report

Camille Bryant
 Nova Safety & Environmental
 2057 Commerce St.
 Midland, TX, 79703

Report Date: 11, 3

Work Order: 11031517



Project Location: Eddy Co., New Mexico
 Project Name: Artesia Gas Plant
 Project Number: Artesia Gas Plant

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
260566	Floor-1	soil	2011-03-09	14:30	2011-03-11
260567	Floor-2	soil	2011-03-09	14:45	2011-03-11

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 6 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Michael Abel

Dr. Blair Leftwich, Director
Dr. Michael Abel, Project Manager

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Artesia Gas Plant were received by TraceAnalysis, Inc. on 2011-03-11 and assigned to work order 11031517. Samples for work order 11031517 were received intact at a temperature of 3.1 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Alcohol Amines	Alcohol Amine SOP	67655	2011-03-22 at 10:27	79743	2011-03-24 at 10:28

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 11031517 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 260566 - Floor-1

Laboratory: Lubbock	Analytical Method: Alcohol Amine SOP	Prep Method: Alcohol Amine SOP
Analysis: Alcohol Amines	Date Analyzed: 2011-03-24	Analyzed By: MA
QC Batch: 79743	sample prep: 2011-03-22	Prepared By: MA
Prep Batch: 67655		

Parameter	Flag	RL Result	Units	Dilution	RL
Diethanolamine		28.3	mg/Kg	1000	0.00500

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
bis(2-hydroxyethyl)-d8-amine	1	<4.86	mg/Kg	1000	1.00	0	50 - 150

Sample: 260567 - Floor-2

Laboratory: Lubbock	Analytical Method: Alcohol Amine SOP	Prep Method: Alcohol Amine SOP
Analysis: Alcohol Amines	Date Analyzed: 2011-03-24	Analyzed By: MA
QC Batch: 79743	sample prep: 2011-03-22	Prepared By: MA
Prep Batch: 67655		

Parameter	Flag	RL Result	Units	Dilution	RL
Diethanolamine		<0.0500	mg/Kg	10	0.00500

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
bis(2-hydroxyethyl)-d8-amine		0.731	mg/Kg	10	1.00	73	50 - 150

Method Blank (1) QC Batch: 79743

QC Batch: 79743	Date Analyzed: 2011-03-24	Analyzed By: MA
Prep Batch: 67655	QC Preparation: 2011-03-22	Prepared By: MA

Parameter	Flag	MDL Result	Units	RL
Diethanolamine		<0.0291	mg/Kg	0.005

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
bis(2-hydroxyethyl)-d8-amine		0.874	mg/Kg	10	1.00	87	50 - 150

¹Surrogate diluted out due to native concentration of COC in soil.

Laboratory Control Spike (LCS-1)

QC Batch: 79743
Prep Batch: 67655

Date Analyzed: 2011-03-24
QC Preparation: 2011-03-22

Analyzed By: MA
Prepared By: MA

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Diethanolamine	0.638	mg/Kg	1	1.00	<0.00291	64	50 - 150

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Diethanolamine	0.682	mg/Kg	1	1.00	<0.00291	68	50 - 150	7	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
bis(2-hydroxyethyl)-d8-amine	0.706	0.805	mg/Kg	1	1.00	71	80	50 - 150

Matrix Spike (MS-1) Spiked Sample: 260567

QC Batch: 79743
Prep Batch: 67655

Date Analyzed: 2011-03-24
QC Preparation: 2011-03-22

Analyzed By: MA
Prepared By: MA

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Diethanolamine	0.603	mg/Kg	10	1.00	<0.0291	60	50 - 150

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Diethanolamine	0.472	mg/Kg	10	1.00	<0.0291	47	50 - 150	24	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
bis(2-hydroxyethyl)-d8-amine	0.689	0.500	mg/Kg	10	1	69	50	50 - 150

Standard (ICV-1)

QC Batch: 79743

Date Analyzed: 2011-03-24

Analyzed By: MA

²Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.

Report Date: 11, 3
Artesia Gas Plant

Work Order: 11031517
Artesia Gas Plant

Page Number: 6 of 6
Eddy Co., New Mexico

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Diethanolamine		mg/Kg	0.0500	0.0603	121	75 - 125	2011-03-24

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limit
bis(2-hydroxyethyl)-d8-amine		0.0566	mg/Kg	1	0.0500	113	75 - 125

Standard (CCV-1)

QC Batch: 79743

Date Analyzed: 2011-03-24

Analyzed By: MA

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Diethanolamine		mg/Kg	0.100	0.0970	97	75 - 125	2011-03-24

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limit
bis(2-hydroxyethyl)-d8-amine		0.112	mg/Kg	1	0.100	112	75 - 125

LAB Order ID # 11031517

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9
Lubbock, Texas 79424
Tel (806) 794-1296
Fax (806) 794-1298
1 (800) 378-1296

200 East Sunset Rd., Suite E
El Paso, Texas 79922
Tel (915) 585-3443
Fax (915) 585-4944
1 (888) 588-3443

BioAquatic Testing
2501 Mayes Rd., Ste 100
Carrollton, Texas 75006
Tel (972) 242-7750

Company Name: NOVA
Address: 2057 Commerce
City/State/Zip: Camille Bryant
E-mail: cbryant@nova-training.com
Phone #: 432-520-7720
Fax #: 432-520-7701

Project #: Artesia Gas Plant
Project Location (including state): Artesia Gas Plant
Sampler Signatory: Camille Bryant

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING		TIME	Hold	
				WATER	SOIL	AIR	SLUDGE	HCl	HNO ₃	H ₂ SO ₄	NaOH	ICE	NONE			DATE
260546	Floor-1	1	4oz	X							X		3/9	1430	X	
567	Floor-2	1	4oz	X							X		3/9	1445	X	

ANALYSIS REQUEST

(Circle or Specify Method No.)

<input type="checkbox"/>	MTBE 8021 / 602 / 8260 / 624
<input type="checkbox"/>	BTEX 8021 / 602 / 8260 / 624
<input type="checkbox"/>	TPH 418.1 / TX1005 / TX1005 Ex(C35)
<input type="checkbox"/>	TPH 8015 GRO / DRO / TVHC
<input type="checkbox"/>	PAH 8270 / 625
<input type="checkbox"/>	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010/200.7
<input type="checkbox"/>	TCLP Metals Ag As Ba Cd Cr Pb Se Hg
<input type="checkbox"/>	TCLP Volatiles
<input type="checkbox"/>	TCLP Semi Volatiles
<input type="checkbox"/>	TCLP Pesticides
<input type="checkbox"/>	RCI
<input type="checkbox"/>	GC/MS Vol. 8260 / 624
<input type="checkbox"/>	GC/MS Sem. Vol. 8270 / 625
<input type="checkbox"/>	PCB's 8082 / 608
<input type="checkbox"/>	Pesticides 8081 / 608
<input type="checkbox"/>	BOD, TSS, pH
<input type="checkbox"/>	Moisture Content
<input type="checkbox"/>	Cl, F1, SO4, NO3, NO2, Alkalinity
<input type="checkbox"/>	Na, Ca, Mg, K, TDS, EC
<input checked="" type="checkbox"/>	Dieldrin/Chlordane

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST	OBS	COR
Camille Bryant	NOVA	3/11/11	12:49	Kate Carbanel	NOVA	3/11/11	13:05	INST 39	OBS 39	COR 38
Kate Carbanel	NOVA	3/11/11	105	Camille Bryant	NOVA	3/11/11	9:45	INST 38	OBS 38	COR 38

LAB USE ONLY

REMARKS: All tests - Subrock

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C. ORIGINAL COPY

Carrier # 25 ZL14206



Spill Report Form

NMED Incident# _____ District Code _____ Country: _____

*Received by: _____ *Date received: _____ Time: _____

Date spill occurred Between 2/28/11 and 3/4/11. Time: unk _____

*Date spill discovered 03/04/2011 _____ Time: 12:00PM_

Date spill stopped 03/04/2011 _____ Time: 12:00PM_

Caller Name: _Jon Bebbington_____ Title: Sr. Env. Spec. _____

Address: 10 Desta Drive, Ste 400 West _____ City: Midland _____

Telephone No. 432-620-4207 _____ State: TX _____ Zip Code 79705 _____

*Spiller (RP) _____ DCP Midstream Artesia Gas Plant _____

Address: 1925 Illinois Camp Road _____ City: Artesia _____

Telephone No. _575-677-5203 _____ State: NM _____ Zip Code 88210 _____

*Spill Location _Natural Gas Processing Plant _____
(such as highway, street names, etc.)

Source/Cause: __A 70% Diethanolamine/water solution slowly leaked from a hose onto soil. _____

Materials spilled: 70% Diethanolamine solution (trade name UCARSOL-CR Solvent 402) Amount: 2 bbls _____

2) _____ Amount: _____

Weather Conditions: _Sunny_____ Injuries: None _____

Environmental Damage: None. _____

Mitigate Actions: Contaminated soil was removed by backhoe and stockpiled. NOVA Environmental contracted to remediate, sample, and prepare a cleanup report.

Nearest waterbody affected: None _____

Depth to Groundwater: _Approx 65 feet_____



More Info Menu

1) NMED contacts

Offices contacted: SWQB _____ GWB USTB _____ SWB _____

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NPDES Permits # _____ Groundwater Permit # GW-023 _____

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Epidemiology _____ Downstream Users _____

Other: _____
(Fire Department, Police, City Officials, Indian Pueblos, etc.)

Other _____

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4) HWB detail ...(nothing in there)

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(Private, Municipality, Doe, DOD, Parks, etc...has a lookup)

Latitude 32.7564 Longitude 104.2111

And/or

Township, Range, Section T18E, R27E, Sec 7
(Very important for future GIS use)

Cleanup started: Yes No Date: 03/04/11 Time: 1200PM

Cleanup completed: Yes No Date: _____ Time: _____

Comments: _____

*Certified 7008 1839 0004
2527 0431*

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
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Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
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with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

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Address	10 Desta Drive, Suite 400 West	Telephone No.	432-620-4207
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Surface Owner	DCP Midstream, LP	Mineral Owner	
		Lease No.	

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	7	T18S	R27E					EDDY

Latitude 32.7564 Longitude 104.2111

NATURE OF RELEASE

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Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	National Response Center		
By Whom?	Jon Bebbington	Date and Hour	03/04/2011 @ 1623 (NRC Tracking # 969203)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.* No water course was impacted.

Describe Cause of Problem and Remedial Action Taken.*
During the cold weather period around February 28 a steam hose was placed into a 70% DEA solution storage to mitigate thickening. This hose was left in the tank and over time appears to have created a siphon and leaked about 2.0 bbls onto the ground.

Describe Area Affected and Cleanup Action Taken.*
Operators discovered the spillage and secured the hose. They also initiated cleanup with a backhoe. NOVA Environmental has been contracted to cleanup the spill, sample, and prepare a final report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Jon D. Bebbington	Approved by District Supervisor:	
Title:	Sr. Environmental Engineer	Approval Date:	Expiration Date:
E-mail Address:	jdbebbington@dcpmidstream.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	3-8-11	Phone:	432-620-4207

* Attach Additional Sheets If Necessary

cc: OGD Santa Fe 7008 1839 0004 2527 2839