

DATE IN 3.16.11	SUSPENSE	ENGINEER DK B	LOGGED IN 3.16.11	TYPE DHC	APP NO. 1107548344
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED OOD
NEW MEXICO OIL CONSERVATION DIVISION

Engineering Bureau -
2011 MAR 15 1220 South St. Francis Drive, Santa Fe, NM 87505



ST 28-7 Unit #159M

ADMINISTRATIVE APPLICATION CHECKLIST 30-039-25572

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
Print or Type Name

Signature

Staff Reg. Tech
Title

3/14/11
Date

SS 28-7 Unit 159M

crystal.tafoya@conocophillips.com
e-mail Address

ConocoPhillips
217817

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
 EXISTING WELLBORE
☒ Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

P.O.Box 4289 Farmington, NM 87499
Address

San Juan 28-7 Unit	159M	Unit I, Sec. 22, 028N, 007W	Rio Arriba
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No: 217817 Property Code 31739 API No. 300392557200000 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	BLANCO P. C. SOUTH (PROPATED GAS)	BLANCO MESAVERDE
Pool Code	71629	72439	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3100'- 3340' estimate	3345'-3445' estimate	4981'- 5676'
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1080 psi	520 psi	1090 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: N/A Rates:	Date: Oct 2010 Rates: 1429 mcf
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No _____

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes _____ No _____

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Engineer DATE 3 11 11

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

San Juan 28-7 Unit 159M
Unit I, Section 22, T028N, R007W

The San Juan 28-7 Unit 159M is a Fruitland Coal, Pictured Cliffs and Mesaverde commingle. A volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal, Pictured Cliffs and Mesaverde. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 126587

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-25572	2. Pool Code 72439	3. Pool Name BLANCO P. C. SOUTH (PRORATED GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 159M
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6656

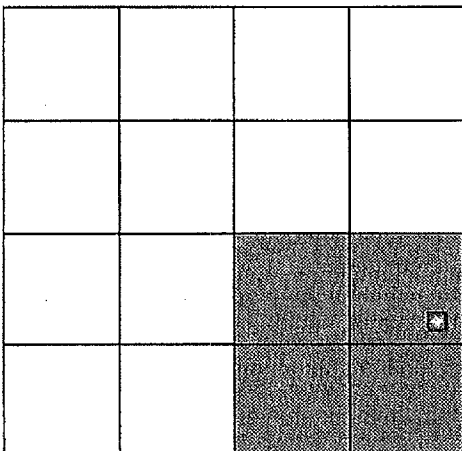
10. Surface Location

UL - Lot I	Section 22	Township 28N	Range 07W	Lot Idn	Feet From 1605	N/S Line S	Feet From 330	E/W Line E	County RIO ARriba
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00 (SE/4)		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 <p>SE/4 - 160.00 acres for PC spacing/density E/2 - 320.00 acres for Federal Unit Agreement Drillblocks Spacing</p>	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"><i>Crystal Tafuya 2/1/11</i></p> <p>E-Signed By: Crystal Tafuya Title: Staff Regulatory Technician Date: February 1, 2011</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neale C. Edwards Date of Survey: 12/13/1995 Certificate Number: 6857</p>
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District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

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1301 W. Grand Ave., Artesia, NM 88210
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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 126587

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-25572	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 159M
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6656

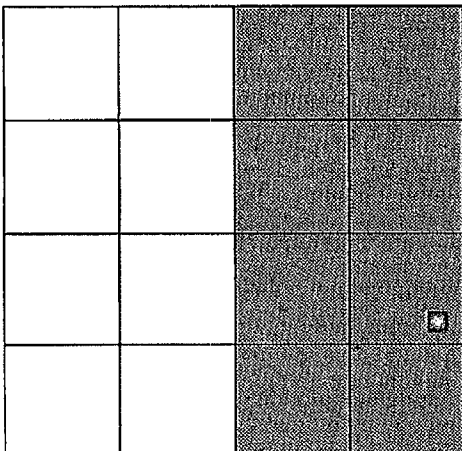
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	22	28N	07W		1605	S	330	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 (E/2)		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p align="right"><i>Crystal Tafoya 2/1/11</i></p> <p>E-Signed By: Crystal Tafoya Title: Staff Regulatory Tech Date: February 1, 2011</p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Ncale C. Edwards Date of Survey: 12/13/1995 Certificate Number: 6857</p>

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Hondo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

96 FEB -1 PM 1:52

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <u>30-039-25572</u>		Pool Code <u>72319/71599</u>	Pool Name <u>Blanco Mesaverde/Basin Dakota</u>
Property Code <u>016608</u>	Property Name <u>San Juan 28-7 Unit</u>		Well Number <u>159M</u>
OCRD No. <u>005073</u>	Operator Name <u>Conoco Inc.</u>		Elevation <u>6656'</u>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<u>I</u>	<u>22</u>	<u>28 N</u>	<u>7 W</u>		<u>1605</u>	<u>South</u>	<u>330</u>	<u>East</u>	<u>R.A.</u>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <u>320</u>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5286.60'	22	5286.60'	1605'	330'	17 OPERATOR CERTIFICATION	
						I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
						Signature <u>Jerry W. Hoover</u>	
						Printed Name <u>Sr. Conservation Coordinator</u>	
Date <u>1/30/96</u>						18 SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.						Date of Survey <u>12-13-95</u>	
Signature and Seal of Professional Surveyor <u>NEALE C. EDWARDS</u>						Certificate Number <u>8857</u>	

Summary Production Report

Lease Name:	SAN JUAN 28 7 UNIT		
Lease Number:	016608	Cum Oil:	7,555
Operator Name:	CONOCOPHILLIPS COMPANY	Cum Gas:	721,949
State:	NEW MEXICO	Cum Water:	13,069
County:	RIO ARRIBA	First Production Date:	MAY 1997
Field:	BLANCO	Last Production Date:	OCT 2010
Production ID:	SUM0430392557272319		
Reservoir Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(14 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1997	1,927	92,207	2,281
1998	1,013	88,439	1,670
1999	781	73,098	1,602
2000	720	65,648	486
2001	565	61,806	710
2002	435	51,589	700
2003	466	54,007	702
2004	377	51,615	708
2005	288	45,880	718
2006	273	43,650	730
2007	274	34,628	728
2008	159	22,021	696
2009	176	25,128	730
2010	101	12,233	608
Totals:	7,555	721,949	13,069

Monthly Production					
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
MAY 1997	463	11,832	463	1	16
JUN 1997	391	14,502	391	1	24
JUL 1997	355	15,384	355	1	31
AUG 1997	202	12,358	202	1	31
SEP 1997	258	10,370	206	1	30
OCT 1997	60	9,027	221	1	31
NOV 1997	135	8,558	211	1	30
DEC 1997	63	10,176	232	1	26
Totals:					

1997	1,927	92,207	2,281		
JAN 1998	304	8,216	216	1	31
FEB 1998	89	7,151	183	1	28
MAR 1998	153	9,484	314	1	31
APR 1998	86	9,259	176	1	30
MAY 1998	79	8,702	162	1	27
JUN 1998	44	7,480	90	1	30
JUL 1998	52	7,572	107	1	31
AUG 1998	47	7,104	96	1	31
SEP 1998	45	6,153	92	1	30
OCT 1998	9	6,093	18	1	31
NOV 1998	55	5,509	113	1	30
DEC 1998	50	5,716	103	1	28
Totals: 1998	<u>1,013</u>	<u>88,439</u>	<u>1,670</u>		
JAN 1999	95	6,997	195	1	31
FEB 1999	64	5,523	131	1	26
MAR 1999	16	6,464	33	1	31
APR 1999	119	6,182	244	1	30
MAY 1999	17	5,409	35	1	26
JUN 1999	83	5,963	170	1	28
JUL 1999	35	5,669	72	1	29
AUG 1999	32	5,737	66	1	31
SEP 1999	39	6,698	80	1	30
OCT 1999	186	6,785	381	1	31
NOV 1999	33	6,079	68	1	30
DEC 1999	62	5,592	127	1	31
Totals: 1999	<u>781</u>	<u>73,098</u>	<u>1,602</u>		
JAN 2000	20	5,436	41	1	31
FEB 2000	43	5,061	25	1	29
MAR 2000	5	5,369	3	1	31
APR 2000	49	4,767	29	1	30
MAY 2000	45	4,637	27	1	31
JUN 2000	31	3,346	18	1	14
JUL 2000	75	6,866	44	1	31
AUG 2000	159	6,488	94	1	31
SEP 2000	36	6,092	21	1	30
OCT 2000	135	6,232	62	1	31
NOV 2000	30	5,737	60	1	30
DEC 2000	92	5,617	62	1	31
Totals: 2000	<u>720</u>	<u>65,648</u>	<u>486</u>		
JAN 2001	50	5,472	58	1	29
FEB 2001	40	5,002	56	1	28
MAR 2001	49	5,494	62	1	31
APR 2001	33	5,215	60	1	30
MAY 2001	27	5,288	62	1	31
JUN 2001	75	4,769	50	1	25
JUL 2001	38	5,322	62	1	31
AUG 2001	61	5,141	58	1	29
SEP 2001	15	5,120	58	1	29
OCT 2001	92	5,210	62	1	31

NOV 2001	50	4,900	60	1	30
DEC 2001	35	4,873	62	1	31
Totals:					
2001	565	61,806	710		
JAN 2002	20	2,803	56	1	28
FEB 2002	25	4,258	56	1	28
MAR 2002	30	4,763	62	1	31
APR 2002	43	4,729	60	1	30
MAY 2002	48	3,838	62	1	31
JUN 2002	17	3,544	50	1	25
JUL 2002	30	5,378	62	1	31
AUG 2002	41	4,726	62	1	31
SEP 2002	19	4,695	60	1	30
OCT 2002	8	4,826	62	1	31
NOV 2002	107	4,373	60	1	30
DEC 2002	47	3,656	48	1	24
Totals:					
2002	435	51,589	700		
JAN 2003	5	4,013	54	1	27
FEB 2003	38	3,621	56	1	28
MAR 2003	30	2,953	62	1	31
APR 2003	35	4,232	60	1	30
MAY 2003	13	4,418	62	1	31
JUN 2003	22	3,530	60	1	30
JUL 2003	56	5,303	62	1	31
AUG 2003	75	5,961	62	1	31
SEP 2003	40	5,168	58	1	29
OCT 2003	54	5,180	58	1	29
NOV 2003	37	4,571	48	1	24
DEC 2003	61	5,057	60	1	30
Totals:					
2003	466	54,007	702		
JAN 2004	31	4,825	58	1	29
FEB 2004	59	4,590	58	1	29
MAR 2004	32	4,606	62	1	31
APR 2004	41	4,185	60	1	30
MAY 2004	24	4,348	58	1	29
JUN 2004	13	2,654	44	1	22
JUL 2004	30	5,144	62	1	31
AUG 2004	12	4,193	62	1	31
SEP 2004	32	4,071	60	1	30
OCT 2004	23	4,406	62	1	31
NOV 2004	30	4,278	60	1	30
DEC 2004	50	4,315	62	1	31
Totals:					
2004	377	51,615	708		
JAN 2005	40	4,406	62	1	31
FEB 2005	35	3,895	56	1	28
MAR 2005	30	4,252	62	1	31
APR 2005	23	4,079	60	1	30
MAY 2005	38	4,206	62	1	31
JUN 2005	22	3,133	52	1	26
JUL 2005	15	3,974	62	1	31

AUG 2005	17	3,657	60	1	30
SEP 2005	22	4,168	60	1	30
OCT 2005	21	3,911	60	1	30
NOV 2005	18	2,610	60	1	30
DEC 2005	7	3,589	62	1	31
Totals:					
2005	288	45,880	718		
JAN 2006	36	4,325	62	1	31
FEB 2006	25	3,662	56	1	28
MAR 2006	17	3,734	62	1	31
APR 2006	17	3,746	60	1	30
MAY 2006	35	4,000	62	1	31
JUN 2006	13	3,785	60	1	30
JUL 2006	22	3,732	62	1	31
AUG 2006	21	3,672	62	1	31
SEP 2006	20	3,167	60	1	30
OCT 2006	14	3,153	62	1	31
NOV 2006	25	3,217	60	1	30
DEC 2006	28	3,457	62	1	31
Totals:					
2006	273	43,650	730		
JAN 2007	27	3,842	62	1	31
FEB 2007		2,870	54	1	27
MAR 2007	16	3,348	62	1	31
APR 2007	76	2,735	60	1	30
MAY 2007	11	3,343	62	1	31
JUN 2007	28	2,737	60	1	30
JUL 2007	22	3,142	62	1	31
AUG 2007	33	3,247	62	1	31
SEP 2007		1,995	60	1	30
OCT 2007	30	2,335	62	1	31
NOV 2007	20	2,597	60	1	30
DEC 2007	11	2,437	62	1	31
Totals:					
2007	274	34,628	728		
JAN 2008	30	1,954	54	1	27
FEB 2008	32	2,075	58	1	29
MAR 2008		965	62	1	31
APR 2008	2	1,142	60	1	30
MAY 2008	11	1,147	58	1	29
JUN 2008	12	686	36	1	18
JUL 2008	10	3,226	62	1	31
AUG 2008	8	1,863	62	1	31
SEP 2008	7	1,914	60	1	30
OCT 2008	8	1,761	62	1	31
NOV 2008	14	2,830	60	1	30
DEC 2008	25	2,458	62	1	31
Totals:					
2008	159	22,021	696		
JAN 2009	10	2,707	62	1	31
FEB 2009		1,935	56	1	28
MAR 2009	33	2,810	62	1	31
APR 2009	25	2,385	60	1	30

MAY 2009	15	2,625	62	1	31
JUN 2009	25	2,370	60	1	30
JUL 2009	14	2,224	62	1	31
AUG 2009	9	1,731	62	1	31
SEP 2009	1	1,276	60	1	30
OCT 2009	15	1,931	62	1	31
NOV 2009	17	1,812	60	1	30
DEC 2009	12	1,322	62	1	31

Totals:					
2009	<u>176</u>	<u>25,128</u>	<u>730</u>		

JAN 2010	6	1,477	62	1	31
FEB 2010	5	862	56	1	28
MAR 2010	2	1,128	62	1	31
APR 2010	5	952	60	1	30
MAY 2010	10	923	62	1	31
JUN 2010	3	1,269	60	1	30
JUL 2010	26	2,530	62	1	31
AUG 2010	9	708	62	1	31
SEP 2010	11	955	60	1	30
OCT 2010	24	1,429	62	1	31

Totals:					
2010	<u>101</u>	<u>12,233</u>	<u>608</u>		

=====

Operator: Unknown

Field:

Zone:

Type:

Group:

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Oil Rate - Bbl/d

Cum: 0.00

Gas1 Rate - mcf/d

Cum: 0.00

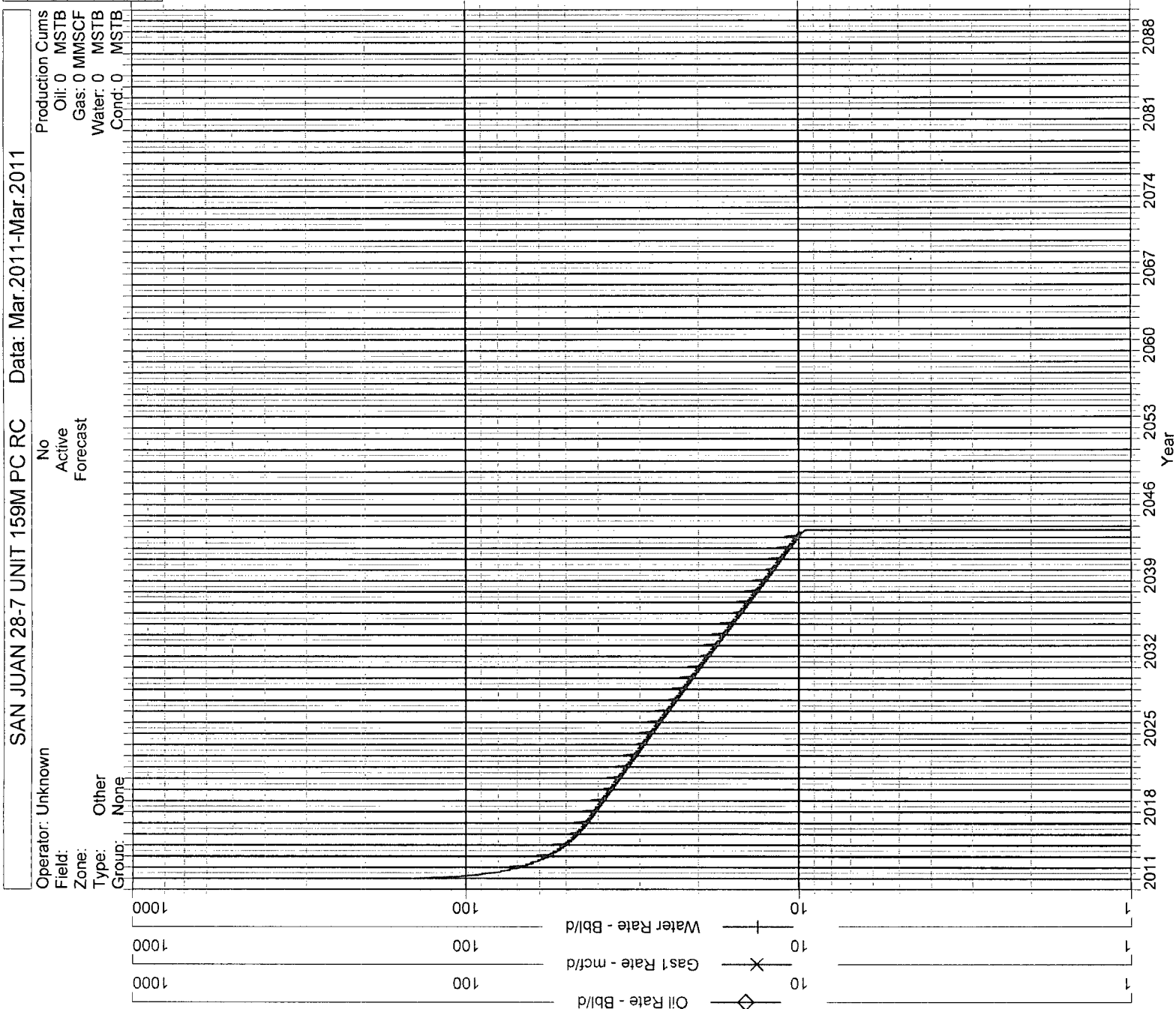
Water Rate - Bbl/d

Cum: 0.00

Oil Rate - Bbl/d

Gas1 Rate - mcf/d

Water Rate - Bbl/d



2011

2018

2025

2032

2039

2046

2053

2060

2067

2074

2081

2088

Year

SAN JUAN 28-7 UNIT 159M FC RC Data: Mar.2011-Mar.2011

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Oil Rate - Bbl/d

Cum: 0.00

Gas1 Rate - mcf/d

Cum: 0.00

Water Rate - Bbl/d

Cum: 0.00

