

DATE IN <u>3.16.11</u>	SUSPENSE	ENGINEER <u>DKB</u>	LOGGED IN <u>3.16.11</u>	TYPE <u>DHC</u>	APP NO. <u>1107547386</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



PTG-W
4398
RECEIVED
CD
Conocophillips
39 Burlington
Howell 4A

ADMINISTRATIVE APPLICATION CHECKLIST

30-045-26470

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

Burlington

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
Print or Type Name

Crystal Tafoya
Signature

Staff Reg. Tech
Title

3/14/11
Date

Howell 4A

crystal.tafoya@conocophillips.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil and Gas Compnay
Operator

P.O.Box 4289 Farmington, NM 87499
Address

Howell
Lease

4A

Well No.

Unit J, Sec. 27, 028N, 008W

Unit Letter-Section-Township-Range

San Juan

County

OGRID No: 14538 Property Code 7118 API No. 300452647000000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	71629	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2500'- 2700' estimate	3336'-4187'	4841'- 5013'
Method of Production (Flowing or Artificial Lift)	New Zone	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	630 psi	1288 psi	1288 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: Oct 2010 Rates: 191 MCF	Date: Oct 2010 Rates: 254 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

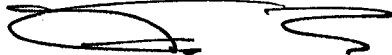
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 3/11/11

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com
San Juan 28-7 Unit 52A

Unit J, Section 27, T028N, R008W

The Howell 4A is a Fruitland Coal, Chacra and Mesaverde commingle. A volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal, Chacra and Mesaverde. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 98557

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-26470	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7118	5. Property Name HOWELL	6. Well No. 004A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6283

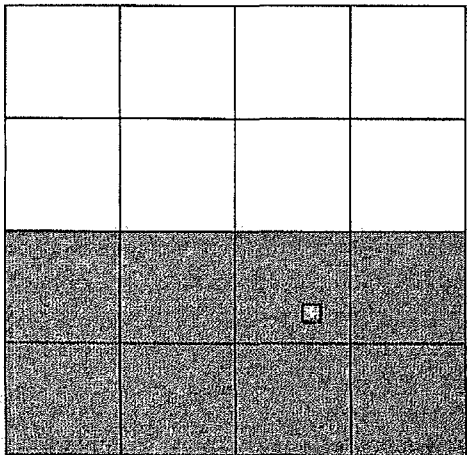
10. Surface Location

UL - Lot J	Section 27	Township 28N	Range 08W	Lot Idn	Feet From 1690	N/S Line S	Feet From 1780	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <u>Kelly Jeffery</u> Title: <u>Regulatory Tech.</u> Date: <u>7-8-09</u> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: <u>Fred Kerr</u> Date of Survey: <u>7/2/1985</u> Certificate Number: <u>3950</u>
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease HOWELL (SF 078566A)		Well No. 1A
Unit Letter J	Section 27	Township 28N	Range 8W	County San Juan	
Actual Footage Location of Well: 1690 feet from the South line and 1780 feet from the East line					
Ground Level Elev. 6283	Producing Formation Mesa Verde		Pool Blanco	Dedicated Acreage: 320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED JUL 11 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		RECEIVED JUL 17 1985 OIL CON. DIV DIST. 3
Sec.	27	1780'
	1690'	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Don L. Dean*
Position Drilling Clerk
Company El Paso Natural Gas
Date July 10, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 2, 1985
Registered Professional Engineers and Land Surveyor
Fred B. Kerr Jr.
Certificate No. 1111

District I
1623 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26470	Pool Name OTERO CHACRA (GAS)	Pool Code 82329
Property Code 7118	Property Name HOWELL	Well No. 004A
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 6283

Surface And Bottom Hole Location

UL or Lot J	Section 27	Township 28N	Range 08W	Lot Idn	Feet From 1690	N/S Line S	Feet From 1780	E/W Line E	County San Juan
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *[Signature]*

Title:

Date: 1-14-03

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Fred Kerr

Date of Survey: 7/2/1985

Certificate Number: 3950

HOWELL 4A FC RC Data: Mar.2011-Mar.2011

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

◇ Oil Rate - Bbl/d

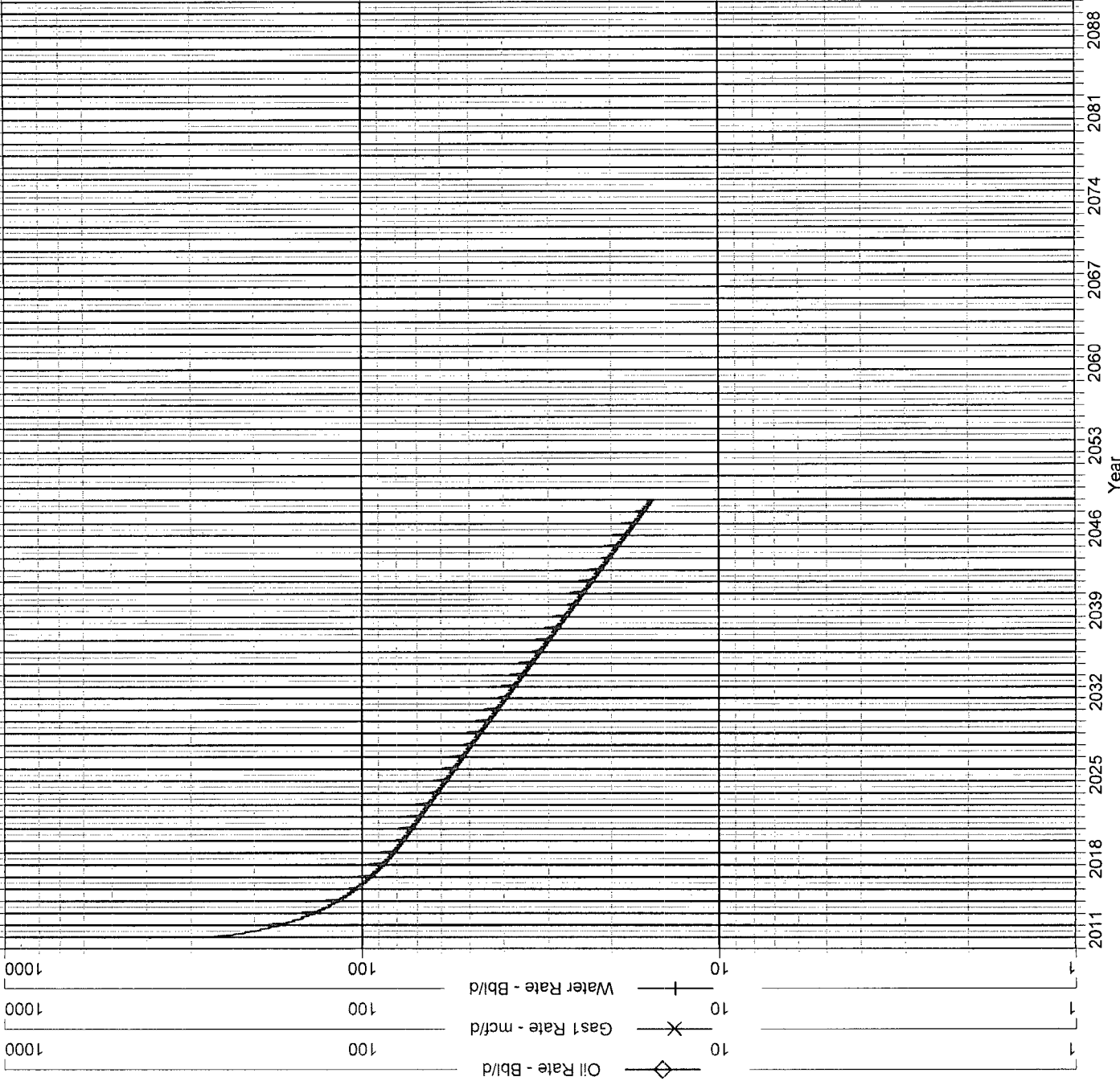
Cum: 0.00

* Gas1 Rate - mcf/d

Cum: 0.00

+ Water Rate - Bbl/d

Cum: 0.00



Summary Production Report

Lease Name:	HOWELL		
Lease Number:	MULTIPLE	Cum Oil:	112
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	88,083
State:	NEW MEXICO	Cum Water:	11
County:	SAN JUAN	First Production Date:	JUN 2003
Field:	OTERO	Last Production Date:	OCT 2010
Production ID:	SUM0430452647082329		
Reservoir Name:	CHACRA		
Prod Zone:	CHACRA		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production		(8 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2003	68	13,237	
2004	44	16,900	11
2005		12,496	
2006		11,184	
2007		10,047	
2008		9,571	
2009		8,507	
2010		6,141	
Totals:	112	88,083	11

Monthly Production		Oil	Gas	Water	# of	Days
Date		BBLs	MCF	BBLs	Wells	on
MO/YR						
JUN 2003		10	2,397		1	30
JUL 2003		14	2,131		1	31
AUG 2003		10	1,919		1	31
SEP 2003		7	1,689		1	30
OCT 2003		7	1,635		1	18
NOV 2003		11	1,702		1	30
DEC 2003		9	1,764		1	31
Totals:						
2003		68	13,237			
JAN 2004		4	1,760	8	1	31
FEB 2004		7	1,422		1	29
MAR 2004		10	1,492		1	31
APR 2004		6	1,461		1	30
MAY 2004		8	1,515		1	31

JUN 2004	4	1,178		1	30
JUL 2004	5	1,637	3	1	31
AUG 2004		1,362		1	31
SEP 2004		1,195		1	30
OCT 2004		1,355		1	31
NOV 2004		1,289		1	30
DEC 2004		1,234		1	31
Totals:					
2004	44	16,900	11		
JAN 2005		1,220		1	31
FEB 2005		1,129		1	28
MAR 2005		1,144		1	31
APR 2005		1,004		1	30
MAY 2005		1,051		1	31
JUN 2005		736		1	30
JUL 2005		1,011		1	31
AUG 2005		975		1	31
SEP 2005		1,038		1	30
OCT 2005		1,114		1	31
NOV 2005		958		1	30
DEC 2005		1,116		1	31
Totals:					
2005		12,496			
JAN 2006		1,002		1	31
FEB 2006		950		1	28
MAR 2006		993		1	31
APR 2006		883		1	30
MAY 2006		1,093		1	31
JUN 2006		837		1	30
JUL 2006		884		1	31
AUG 2006		897		1	31
SEP 2006		617		1	30
OCT 2006		1,083		1	31
NOV 2006		931		1	30
DEC 2006		1,014		1	31
Totals:					
2006		11,184			
JAN 2007		855		1	31
FEB 2007		765		1	28
MAR 2007		805		1	31
APR 2007		753		1	30
MAY 2007		774		1	31
JUN 2007		833		1	30
JUL 2007		859		1	31
AUG 2007		849		1	31
SEP 2007		888		1	30
OCT 2007		865		1	31
NOV 2007		851		1	30
DEC 2007		950		1	31
Totals:					
2007		10,047			
JAN 2008		1,041		1	31
FEB 2008		453		1	29

MAR 2008	1,227	1	31
APR 2008	795	1	30
MAY 2008	505	1	31
JUN 2008	415	1	30
JUL 2008	886	1	31
AUG 2008	698	1	31
SEP 2008	930	1	30
OCT 2008	858	1	31
NOV 2008	794	1	30
DEC 2008	969	1	31
Totals:			
2008	9,571		
JAN 2009	837	1	31
FEB 2009	643	1	28
MAR 2009	810	1	31
APR 2009	712	1	30
MAY 2009	726	1	31
JUN 2009	717	1	30
JUL 2009	719	1	31
AUG 2009	673	1	31
SEP 2009	569	1	30
OCT 2009	743	1	31
NOV 2009	908	1	30
DEC 2009	450	1	31
Totals:			
2009	8,507		
JAN 2010	65	1	31
FEB 2010		1	
MAR 2010	143	1	31
APR 2010	1,557	1	30
MAY 2010	829	1	31
JUN 2010	527	1	30
JUL 2010	1,117	1	31
AUG 2010	704	1	31
SEP 2010	1,008	1	30
OCT 2010	191	1	31
Totals:			
2010	6,141		

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Summary Production Report

Lease Name:	HOWELL		
Lease Number:	007118	Cum Oil:	5,395
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	780,574
State:	NEW MEXICO	Cum Water:	5,266
County:	SAN JUAN	First Production Date:	OCT 1985
Field:	BLANCO	Last Production Date:	OCT 2010
Production ID:	SUM0430452647072319		
Reservoir Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(26 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1985	469	38,075	32
1986	756	85,309	116
1987	512	56,133	126
1988	143	25,669	45
1989	290	24,652	188
1990	146	27,903	215
1991	171	28,698	221
1992	298	35,660	273
1993	173	37,016	261
1994	228	26,813	205
1995	222	24,659	189
1996	189	31,045	237
1997	217	23,630	182
1998	305	48,145	368
1999	250	68,195	512
2000	58	27,128	204
2001	5	27,223	205
2002	8	24,873	187
2003	88	22,867	171
2004	142	19,215	240
2005	142	16,994	296
2006	146	15,239	236
2007	107	13,320	59
2008	129	12,685	171
2009	113	11,281	186
2010	88	8,147	141
Totals:	5,395	780,574	5,266

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days on
OCT 1985	113	10,507		1	7
NOV 1985	257	18,677	21	1	30
DEC 1985	99	8,891	11	1	24
Totals: 1985	469	38,075	32		
JAN 1986	10	86		1	4
FEB 1986				1	
MAR 1986				1	
APR 1986	61	15,764	18	1	22
MAY 1986	64	7,457	9	1	24
JUN 1986	60	9,349	13	1	30
JUL 1986	42	2,975	3	1	12
AUG 1986	9	8,416	8	1	10
SEP 1986	114	8,843	11	1	30
OCT 1986	165	13,749	19	1	31
NOV 1986	125	8,335	17	1	24
DEC 1986	106	10,335	18	1	29
Totals: 1986	756	85,309	116		
JAN 1987	80	6,705	14	1	29
FEB 1987	69	6,861	15	1	28
MAR 1987	74	6,460	13	1	25
APR 1987	64	6,528	15	1	30
MAY 1987	54	5,739	13	1	31
JUN 1987	29	4,648	11	1	30
JUL 1987	38	6,885	15	1	31
AUG 1987	53	4,790	11	1	31
SEP 1987	34	4,320	9	1	25
OCT 1987	8	434	1	1	31
NOV 1987	1	710	3	1	23
DEC 1987	8	2,053	6	1	31
Totals: 1987	512	56,133	126		
JAN 1988		1,022	4	1	31
FEB 1988	11	1,074	3	1	29
MAR 1988		1,111	4	1	31
APR 1988		2,499	4	1	28
MAY 1988	33	2,991	5	1	31
JUN 1988	43	2,449	2	1	20
JUL 1988		1,848	2	1	17
AUG 1988	4	5,192	9	1	31
SEP 1988	5	1,451	4	1	11
OCT 1988				1	
NOV 1988	47	5,985	8	1	30
DEC 1988		47		1	1
Totals: 1988	143	25,669	45		
JAN 1989	10	2,333	18	1	31
FEB 1989	60	6,560	50	1	15

MAR 1989	34	3,994	31	1	31
APR 1989	7	153	1	1	30
MAY 1989		63		1	31
JUN 1989		43		1	
JUL 1989	64			1	31
AUG 1989				1	
SEP 1989	45			1	30
OCT 1989	10	5,671	43	1	12
NOV 1989	45	1,529	12	1	7
DEC 1989	15	4,306	33	1	13
Totals:					
1989	290	24,652	188		
JAN 1990	2	3,733	29	1	31
FEB 1990		2,037	16	1	28
MAR 1990	32	4,797	37	1	31
APR 1990	1			1	30
MAY 1990	19	5,192	40	1	30
JUN 1990	14	3,594	28	1	30
JUL 1990	64	445	3	1	3
AUG 1990	14	2,536	19	1	14
SEP 1990				1	
OCT 1990		602	5	1	1
NOV 1990		3,720	28	1	30
DEC 1990		1,247	10	1	31
Totals:					
1990	146	27,903	215		
JAN 1991	2	2,319	18	1	27
FEB 1991	28	2,486	19	1	28
MAR 1991	18	3,631	28	1	31
APR 1991	22	4,072	31	1	30
MAY 1991	20	2,166	17	1	31
JUN 1991	3	2,186	17	1	24
JUL 1991		1,461	11	1	27
AUG 1991		1,648	13	1	31
SEP 1991	4	2,380	18	1	30
OCT 1991	13	3,201	24	1	31
NOV 1991	53	2,816	22	1	30
DEC 1991	8	332	3	1	31
Totals:					
1991	171	28,698	221		
JAN 1992	11	2,043	16	1	31
FEB 1992		1,785	14	1	29
MAR 1992	22	5,443	42	1	31
APR 1992	37	2,265	17	1	30
MAY 1992	72	2,913	22	1	27
JUN 1992	11	1,712	13	1	28
JUL 1992	30	3,737	29	1	29
AUG 1992	26	3,819	29	1	30
SEP 1992	25	3,517	27	1	30
OCT 1992	24	3,327	25	1	31
NOV 1992	26	3,034	23	1	30
DEC 1992	14	2,065	16	1	31
Totals:					
1992	298	35,660	273		

JAN 1993	14	2,030	16	1	31
FEB 1993	51	3,054	23	1	24
MAR 1993		2,948	23	1	31
APR 1993		2,365	18	1	30
MAY 1993	18	6,458	25	1	31
JUN 1993	6	2,445	19	1	30
JUL 1993	15	2,488	19	1	22
AUG 1993	13	2,429	19	1	31
SEP 1993	11	4,294	33	1	30
OCT 1993	19	2,988	23	1	31
NOV 1993	17	2,568	20	1	30
DEC 1993	9	2,949	23	1	31
Totals:					
1993	173	37,016	261		
JAN 1994	14	1,026	8	1	31
FEB 1994		115	1	1	28
MAR 1994		1,368	10	1	31
APR 1994	14	1,954	15	1	30
MAY 1994	26	2,940	22	1	21
JUN 1994	7	327	3	1	12
JUL 1994	15	2,779	21	1	28
AUG 1994	28	2,985	23	1	31
SEP 1994	26	2,322	18	1	30
OCT 1994	43	3,150	24	1	31
NOV 1994	10	3,479	27	1	30
DEC 1994	45	4,368	33	1	22
Totals:					
1994	228	26,813	205		
JAN 1995	48	3,369	26	1	31
FEB 1995	11	925	7	1	11
MAR 1995	25	3,177	24	1	29
APR 1995	22	2,881	22	1	30
MAY 1995	11	237	2	1	31
JUN 1995	2	919	7	1	26
JUL 1995	12	2,778	21	1	31
AUG 1995	17	2,467	19	1	31
SEP 1995	32	2,585	20	1	30
OCT 1995	2	707	5	1	25
NOV 1995	23	4,010	31	1	30
DEC 1995	17	604	5	1	31
Totals:					
1995	222	24,659	189		
JAN 1996	16	4,916	38	1	20
FEB 1996	3	2,535	19	1	29
MAR 1996	14	3,134	24	1	31
APR 1996	19	2,365	18	1	30
MAY 1996		2,681	21	1	31
JUN 1996	30	1,957	15	1	27
JUL 1996	16	1,526	12	1	31
AUG 1996	17	1,978	15	1	31
SEP 1996	21	2,151	16	1	30
OCT 1996	18	2,485	19	1	31
NOV 1996	25	2,900	22	1	30

DEC 1996	10	2,417	18	1	31
Totals:					
1996	189	31,045	237		
JAN 1997				1	
FEB 1997	37	2,497	19	1	10
MAR 1997	20	2,246	17	1	31
APR 1997	14	1,145	9	1	30
MAY 1997	16	2,465	19	1	31
JUN 1997	19	2,080	16	1	26
JUL 1997	8	2,447	19	1	31
AUG 1997	28	2,852	22	1	31
SEP 1997	31	2,478	19	1	30
OCT 1997	17	3,391	26	1	31
NOV 1997	23	1,932	15	1	27
DEC 1997	4	97	1	1	31
Totals:					
1997	217	23,630	182		
JAN 1998	17	3,585	27	1	31
FEB 1998	7	1,640	13	1	28
MAR 1998	53	2,491	19	1	31
APR 1998	21	2,355	18	1	30
MAY 1998		1,355	10	1	27
JUN 1998	38	3,313	25	1	30
JUL 1998	21	4,291	33	1	31
AUG 1998	15	3,972	30	1	31
SEP 1998	29	5,747	44	1	30
OCT 1998	28	5,605	43	1	31
NOV 1998	55	6,030	48	1	30
DEC 1998	21	7,761	58	1	31
Totals:					
1998	305	48,145	368		
JAN 1999	25	7,358	55	1	31
FEB 1999	22	6,287	47	1	28
MAR 1999	21	6,082	46	1	31
APR 1999	28	5,617	42	1	30
MAY 1999	17	3,292	25	1	28
JUN 1999	24	3,677	28	1	30
JUL 1999	22	3,877	29	1	31
AUG 1999	20	4,651	35	1	31
SEP 1999	22	5,602	42	1	30
OCT 1999	17	8,503	64	1	31
NOV 1999	22	10,959	82	1	30
DEC 1999	10	2,290	17	1	31
Totals:					
1999	250	68,195	512		
JAN 2000	9	3,013	21	1	31
FEB 2000		472	4	1	29
MAR 2000	24	1,068	8	1	31
APR 2000	5	626	5	1	30
MAY 2000	17	3,008	23	1	31
JUN 2000	2	2,351	18	1	30
JUL 2000		2,850	21	1	31
AUG 2000	1	2,754	21	1	31

SEP 2000		2,840	21	1	30
OCT 2000		2,878	22	1	31
NOV 2000		2,766	21	1	30
DEC 2000		2,502	19	1	31
Totals:					
2000	58	27,128	204		
JAN 2001		2,604	20	1	31
FEB 2001	1	2,150	16	1	28
MAR 2001	1	2,455	18	1	31
APR 2001	1	2,235	17	1	30
MAY 2001		2,296	17	1	31
JUN 2001	1	1,812	14	1	27
JUL 2001	1	2,344	18	1	31
AUG 2001		2,396	18	1	31
SEP 2001		2,373	18	1	30
OCT 2001		2,266	17	1	31
NOV 2001		2,132	16	1	30
DEC 2001		2,160	16	1	31
Totals:					
2001	5	27,223	205		
JAN 2002		2,245	17	1	31
FEB 2002		2,113	16	1	28
MAR 2002		2,251	17	1	31
APR 2002		2,197	16	1	30
MAY 2002		2,242	17	1	31
JUN 2002		1,689	13	1	27
JUL 2002		2,041	15	1	31
AUG 2002		2,010	15	1	31
SEP 2002	8	2,093	16	1	30
OCT 2002		1,968	15	1	31
NOV 2002		1,959	15	1	30
DEC 2002		2,065	15	1	31
Totals:					
2002	8	24,873	187		
JAN 2003		1,697	13	1	31
FEB 2003		1,661	12	1	28
MAR 2003		1,952	15	1	31
APR 2003	18	1,725	13	1	30
MAY 2003		2,592	19	1	22
JUN 2003	10	2,397	18	1	30
JUL 2003	15	2,131	16	1	31
AUG 2003	10	1,920	14	1	31
SEP 2003	8	1,690	13	1	30
OCT 2003	6	1,636	12	1	31
NOV 2003	10	1,702	13	1	30
DEC 2003	11	1,764	13	1	31
Totals:					
2003	88	22,867	171		
JAN 2004	3	1,761	21	1	31
FEB 2004	7	1,422	11	1	29
MAR 2004	9	1,500	11	1	31
APR 2004	6	1,469	11	1	30
MAY 2004	8	1,523	11	1	31

JUN 2004	5	1,209	9	1	26
JUL 2004	4	1,645	16	1	31
AUG 2004	16	1,835	32	1	31
SEP 2004	30	1,613	28	1	30
OCT 2004	18	1,824	31	1	31
NOV 2004	16	1,744	30	1	30
DEC 2004	20	1,670	29	1	31
Totals:					
2004	142	19,215	240		
JAN 2005	14	1,647	28	1	31
FEB 2005	10	1,530	31	1	28
MAR 2005	19	1,552	27	1	31
APR 2005	11	1,367	23	1	30
MAY 2005	10	1,430	24	1	31
JUN 2005	8	1,008	17	1	23
JUL 2005	7	1,380	24	1	31
AUG 2005	8	1,335	23	1	26
SEP 2005	15	1,408	24	1	30
OCT 2005	13	1,512	26	1	31
NOV 2005	14	1,308	23	1	30
DEC 2005	13	1,517	26	1	31
Totals:					
2005	142	16,994	296		
JAN 2006	17	1,360	23	1	31
FEB 2006	21	1,296	22	1	28
MAR 2006	12	1,353	23	1	31
APR 2006	12	1,211	21	1	30
MAY 2006	15	1,487	25	1	31
JUN 2006	10	1,148	19	1	30
JUL 2006	8	1,211	21	1	31
AUG 2006	10	1,227	21	1	31
SEP 2006	5	855	14	1	30
OCT 2006	13	1,472	25	1	31
NOV 2006	10	1,276	22	1	30
DEC 2006	13	1,343		1	31
Totals:					
2006	146	15,239	236		
JAN 2007	14	1,131		1	31
FEB 2007	11	1,014	28	1	28
MAR 2007	8	1,069	31	1	31
APR 2007	9	999		1	30
MAY 2007	5	1,026		1	31
JUN 2007	6	1,105		1	30
JUL 2007	3	1,139		1	31
AUG 2007	5	1,126		1	31
SEP 2007	12	1,177		1	30
OCT 2007	10	1,146		1	31
NOV 2007	16	1,129		1	30
DEC 2007	8	1,259		1	31
Totals:					
2007	107	13,320	59		
JAN 2008	21	1,379		1	31
FEB 2008	3	599	15	1	29

MAR 2008	13	1,626	16	1	31
APR 2008	1	1,055	15	1	30
MAY 2008	9	669	16	1	31
JUN 2008	20	551	15	1	30
JUL 2008		1,174	16	1	31
AUG 2008	27	925	16	1	31
SEP 2008		1,233	15	1	30
OCT 2008		1,137	16	1	31
NOV 2008	4	1,053	15	1	30
DEC 2008	31	1,284	16	1	31
Totals:					
2008	129	12,685	171		
JAN 2009	16	1,110	16	1	31
FEB 2009	9	852	14	1	28
MAR 2009	9	1,074	16	1	31
APR 2009	15	944	15	1	30
MAY 2009	10	963	16	1	31
JUN 2009	3	951	15	1	30
JUL 2009	5	953	16	1	31
AUG 2009	9	893	16	1	31
SEP 2009	9	755	15	1	30
OCT 2009	8	985	16	1	31
NOV 2009	20	1,204	15	1	30
DEC 2009		597	16	1	31
Totals:					
2009	113	11,281	186		
JAN 2010		87	16	1	31
FEB 2010				1	
MAR 2010		191	16	1	31
APR 2010	46	2,064	15	1	30
MAY 2010	9	1,100	16	1	31
JUN 2010		698	15	1	30
JUL 2010	18	1,482	16	1	31
AUG 2010	13	934	16	1	31
SEP 2010	2	1,337	15	1	30
OCT 2010		254	16	1	31
Totals:					
2010	88	8,147	141		

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