

DATE IN 3.16.11	SUSPENSE	ENGINEER DKB	LOGGED IN 3.16.11	TYPE DHC 4365	APP NO 1107541153
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PTGW

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



Merit Energy  
14591

STATE A AC2 #3

**ADMINISTRATIVE APPLICATION CHECKLIST** 30-025-08793

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lynne Moon		Regulatory Manager	03/02/2011
Print or Type Name	Signature	Title	Date
		lynne.moon@meritenergy.com	
		e-mail Address	

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District III  
1000 Rio Brazos Road, Aztec, NM 87410

**APPLICATION FOR DOWNHOLE COMMINGLING**

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Merit Energy Company 13727 Noel Rd. Suite 500 Dallas, Texas 75240  
Operator Address  
State A A/C 2  33 O-05-22S-36E *04C-4365* Lea  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 14591 Property Code 302433 API No. 30-025-08793 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat Tansill Yates 7-Rivers <i>Gas</i>		Eunice 7 Rivers Queen South <i>oil</i>
Pool Code	79240		24130
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3158' - 3604'		3696' - 3890'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1.3174		33.6 API/1.2088 BTU
Producing, Shut-In or New Zone	Producing		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 03/01/2011 Rates: 40 MCFD; 28 BWPD	Date: Rates:	Date: Rates: 2 BOPD; 40 MCFD; 2 BWP.
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % 50 %	Oil Gas % %	Oil Gas 100 % 50 %

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
Are all produced fluids from all commingled zones compatible with each other? Yes  No   
Will commingling decrease the value of production? Yes  No   
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No   
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

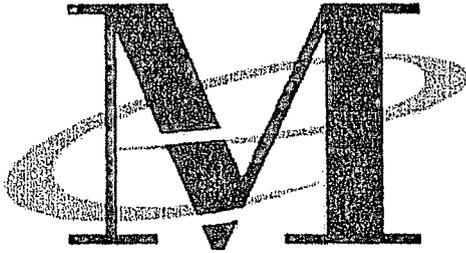
**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lynne Moon* TITLE Regulatory Manager DATE 03/02/2011  
TYPE OR PRINT NAME Lynne Moon TELEPHONE NO. ( ) (972)628-1569  
E-MAIL ADDRESS lynne.moon@meritenergy.com



*Merit Energy Company  
13727 Noel Road, Suite 500  
Dallas, TX 75240*

Date: March 22, 2011  
To: New Mexico Oil Conservation Division  
Attention: William V Jones P.E.  
RE. **Jalmat Field: 8 Commingling Applications  
Lea County, New Mexico**

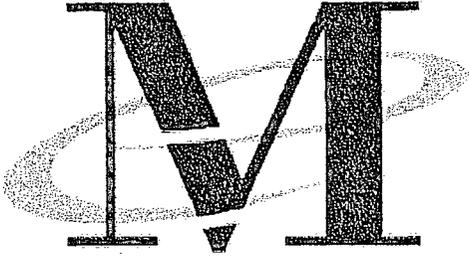
Merit Energy Company has requested approval to commingle the Queen formation (Langlie Mattix Pool) with the Tansill-Yates-Seven Rivers formation (Jalmat Pool).

Each of these wells that we are asking to commingle do have "identically owned" (working/royalty/orri) interest from the surface to the base of the Queen formation.

Please let me know if you have any questions

Sincerely,

Matt Van Eaton  
Associate Landman  
[matt.vaneaton@meritenergy.com](mailto:matt.vaneaton@meritenergy.com)  
Phone: 972-628-1557  
Fax: 972-628-1885



*Merit Energy Company  
13727 Noel Road, Suite 500  
Dallas, TX 75240*

Date: March 22, 2011  
To: New Mexico Oil Conservation Division  
Attention: William V Jones P.E.  
**RE. Jalmat Field: 8 Commingling Applications  
Lea County, New Mexico**

Merit Energy Company has requested approval to commingle the Queen formation (Langlie Mattix Pool) with the Tansill-Yates-Seven Rivers formation (Jalmat Pool).

Commingling the Jalmat Pool with the Langlie Mattix Pool in S 5-9 T22S R36E in Lea County is in the interest of both royalty owners and the conservation. Commingling will extend the life of each well and optimize recovery from Both Pools. The 8 well's commercial value will be extended 30 years based on estimated reserves from the Queen formation, and will ultimately allow uncommercial Jalmat Pool reserves to be recovered via production from the Queen. The Queen Completions are uneconomic if it is required by the NMOCD to seal off the Jalmat Pool from the Langlie Mattix Pool. Operationally, fluid samples will be collected before and after commingling. Scale inhibitors will be continuously pumped during operations. The fluid level will be maintained below the Jalmat pool both to optimize production and reduce any scaling tendencies.

Please let me know if you have any questions

Sincerely,

Brett Keener  
Operations Engineer  
[brett.keener@meritenergy.com](mailto:brett.keener@meritenergy.com)  
Phone: 972-628-1592  
Fax: 972-682-1892

District I  
1625 N. French Dr., Hobbs, NM 88240  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-08793		<sup>2</sup> Pool Code 24130		<sup>3</sup> Pool Name Eunice 7 Rivers Queen South	
<sup>4</sup> Property Code 302433		<sup>5</sup> Property Name State A A/C 2			<sup>6</sup> Well Number 33
<sup>7</sup> OGRID No. 14591		<sup>8</sup> Operator Name Merit Energy Company			<sup>9</sup> Elevation

<sup>10</sup> Surface Location

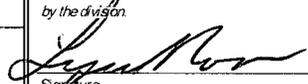
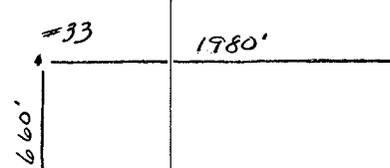
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	5	22S	36E		660	South	1980	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<b><sup>17</sup> OPERATOR CERTIFICATION</b>	
				<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
				 Signature	03/02/2011 Date
				Lynne Moon Printed Name lynne.moon@meritenergy.com E-mail Address	
				<b><sup>18</sup> SURVEYOR CERTIFICATION</b>	
				<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				Date of Survey Signature and Seal of Professional Surveyor:	
				Certificate Number	

District I  
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District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-08793 ✓		<sup>2</sup> Pool Code 79240		<sup>3</sup> Pool Name JALMAT; TAN-Y-7R (GAS)	
<sup>4</sup> Property Code 302433 ✓		<sup>5</sup> Property Name STATE A/C 2			<sup>6</sup> Well Number 33 ✓
<sup>7</sup> OGRID No. 194849 ✓		<sup>8</sup> Operator Name PETROHAWK OPERATING COMPANY			<sup>9</sup> Elevation

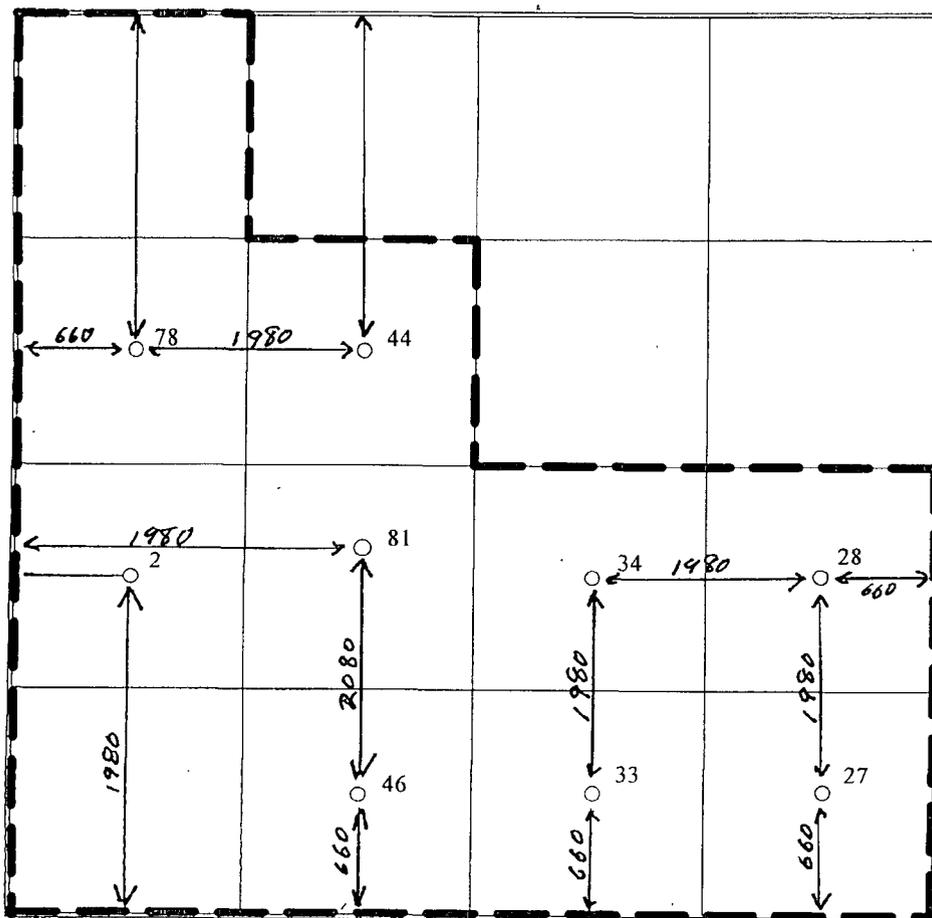
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	5	22S	36E		660	SOUTH	1980	EAST	LEA ✓

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 440.830		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. NSP-1636-C and SD-200804 (dated February 6, 2008)			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

*Eddie Seay* 02/13/2008  
Signature Date  
Eddie Seay Agent  
Printed Name

**RECEIVED**

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

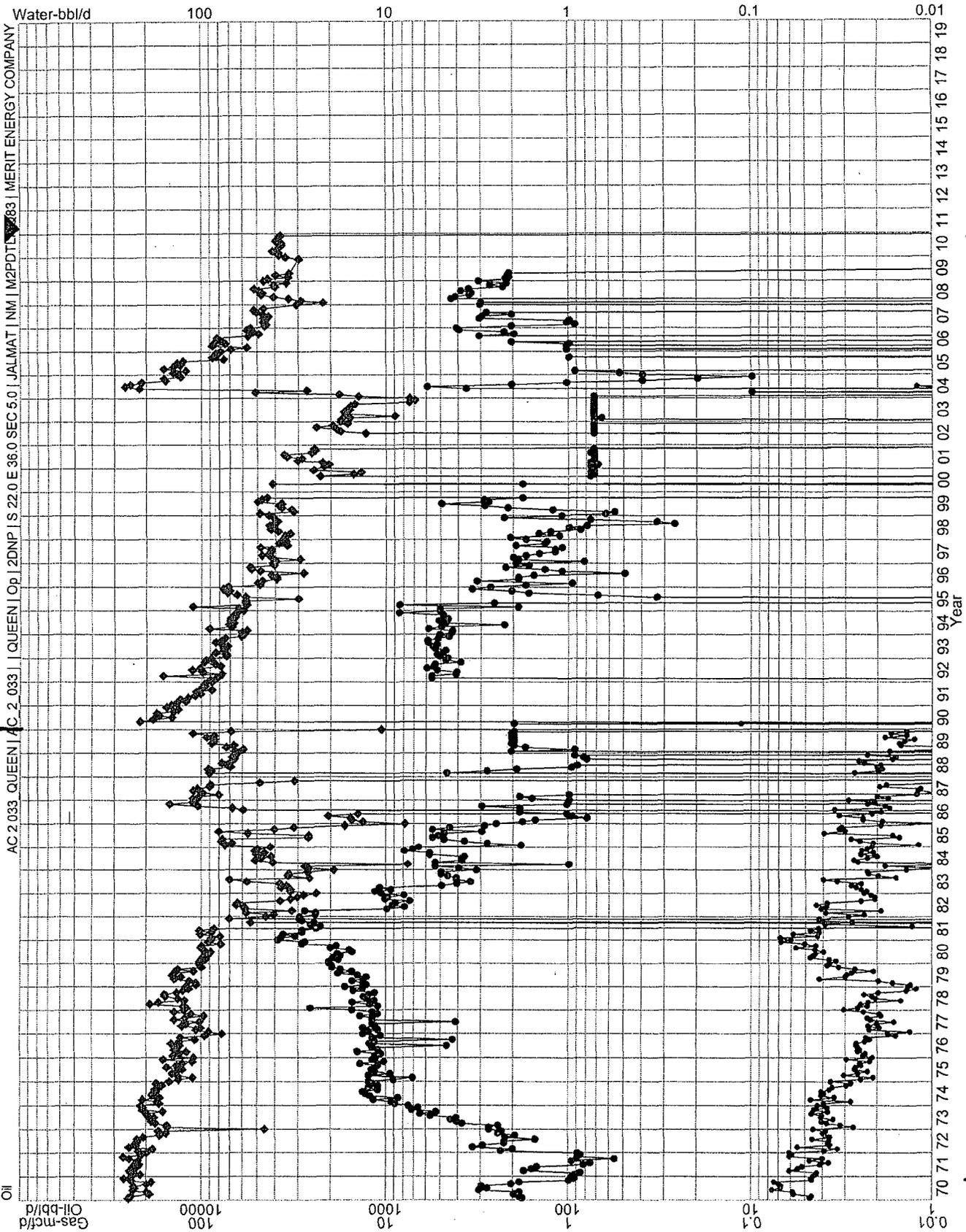
DATE OF SURVEY  
FEB 17 2008  
Signature and Seal of Professional Surveyor

Certificate Number

FACT 2-55

QUEEN  
280PD 40MCFD 28WPD

YATES  
40MCFD 28WPD



ALLOCATION  
OIL 100% QUEEN  
GAS 50% QUEEN  
50% YATES

Lease & Well No. State A A/C 2 # 33  
 Field Name Jalmat  
 Location 660' FSL ' FEL; Unit O, Sec. 05, T22S, R36E

Status Active  
 County & State Lea County, NM  
 API No. 30-025-08793  
 Pool Name Jalmat: Tansill Yates Seven Rivers

**Well Information**

Spud: 1945 Ground Elevation: \_\_\_\_\_ D.F. Elevation: 3,584'  
 Completed: \_\_\_\_\_ KB Elevation: \_\_\_\_\_ Total Depth: \_\_\_\_\_

**Pipe Data**

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
	400 ft	8-5/8"	24.0#		185 sx	
Intermediate						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
	1,600'	7-5/8"	26.4#		200 sx	
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
	3696 ft	5-1/2"	14.0#		500 sx	

Downhole Tubulars (Top to Bttm):	
100 jts 2 3/8" SN Slotted MA BP	
36-7/8" rods, 86-3/4" rods, 2"x1 1/16"x12'	

**Well History**

- 6/26/1952** Clean out well; Acidize w/15% 4000 gals
- 10/8/1961** Install 281' of 4 1/2" slotted liner form 3597-3878 // Frac well with 20000 gals lease oil and 40000# sand  
Prod increased from 1.4 BOPD to 190 BOPD
- 1/22/1990** Mud Anchor corroded away / RIH with 4 3/4" bit and 5 1/2" scraper tag @ 3644'  
Set CIBP @ 3620 ft / Perf Yates: 3158,96,3203,27,32,36,50,56,65,880,3318,3323  
Acidize and Frac: CO2, 100,000# sand 1-5 ppg 18.5 bpm @ 3650 psig / IP: 276 MCFD
- 4/26/2004** Perf Yates: 3393,3418,3456,74,3528,3546,3552,60,72,3600,04  
Acidize and Frac: IP: 5 BOPD 328 MCFD

**Procedures**

Collect Oil & Wtr Samples Submit to X-Chem / MIRU W/O Rig. RU H2S Equipment - Pre-job sfty mtg / Disc Pwr supply Lock/out Tag/out ND HH; RU Rod Equipment; Unseat Pump and TOH with Rods / ND WH, NU BOPs and Test / Rack Back Tubing  
 NU 6 1/8" Varel Bit, 6 DCs, Tally Tbg in Hole, Tag CIBP or Fill / RU Air Foam Unit w/Mist Pump / Spot 500 bbl frac tank and fill w/2% KCL  
 RU Flowlines from each csg port to gas buster tank Eliminate excessive bends or 90's - sand will cut out valves and flowlines  
 Circ well w/Air & Mist Pump to 3620' / Tag Cmmt / DO CIBP / Collect samples (sand, paraffin, scale) CK returns for O&G Kill tbg w/2% KCL  
 Tag Top of Liner @ 3597' / TOH - Rack back tubing / LD DCs and Bit / RIH open ended to 3878' / CO Fill; Cir well with Air for minimum 2 hrs  
 Rack back tubing / NU BP, MJ, Perf Sub; Seat Nipple, and RIH w/ TBG w/TAC to 3650 ft  
 Land Tbg @ 3650' / ND BOPs NU Tubing Head / RU Rod Equipment  
 PU 12' GA, 40 Ring PA Plunger Pump, On/Off Tool, RIH w/rods, N  
 Clean Location; RDMO W/O Rig  
 Production will be commingled and allocated based on subtraction method  
 Yates / 7 Rivers: Avg Production: 40 MCFD, 2 BWPD  
 Queen Projected Production: 2 BOPD, 40 MCFD, 2 BWPD

