

DATE <u>3.16.11</u>	SUSPENSE	ENGINEER <u>DKB</u>	LOGGED IN <u>3.16.11</u>	TYPE <u>DHC</u>	APP NO. <u>1107549167</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED 3/16/11
Burlington
Hancock B 12

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-21561

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
Print or Type Name

Crystal Tafoya
Signature

Staff Reg. Tech
Title

3/14/11
Date

Hancock B 12

crystal.tafoya@conocophillips.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil and Gas Compnay P.O. Box 4289 Farmington, NM 87499
Operator Address

Hancock B 12 Unit L, Sec. 28, 028N, 009W San Juan
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7078 API No. 300452156100000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL		OTERO CHACRA
Pool Code	71629		82329
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2000' - 2200' estimate		3173' - 3314'
Method of Production (Flowing or Artificial Lift)	New Zone		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	310 psi		1229 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:		Date: Oct 2010 Rates: 497 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion		Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

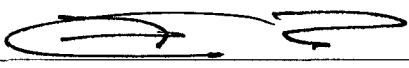
Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 3/11/11
TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700
E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com
San Juan 28-7 Unit 52A

Unit L, Section 28, T028N, R009W

The Hancock B 12 is a Fruitland Coal and Chacra commingle. A volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal and Chacra. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 99707

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-21561	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7078	5. Property Name HANCOCK B	6. Well No. 012
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6030

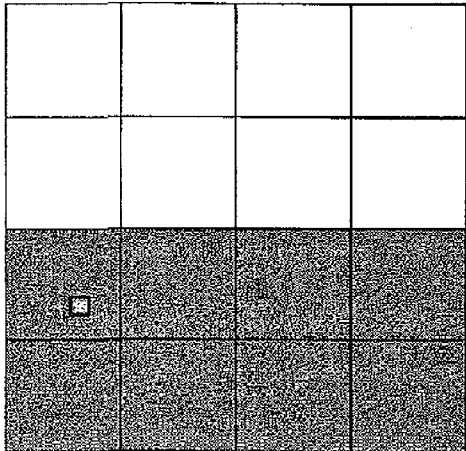
10. Surface Location

UL - Lot L	Section 28	Township 28N	Range 09W	Lot Idn	Feet From 1745	N/S Line S	Feet From 840	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Jamie Goodwin</i> Signed By: Jamie Goodwin Title: Regulatory Tech. Date: 07/27/2009 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: David Kilven Date of Survey: 7/3/1974 Certificate Number: 1760
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

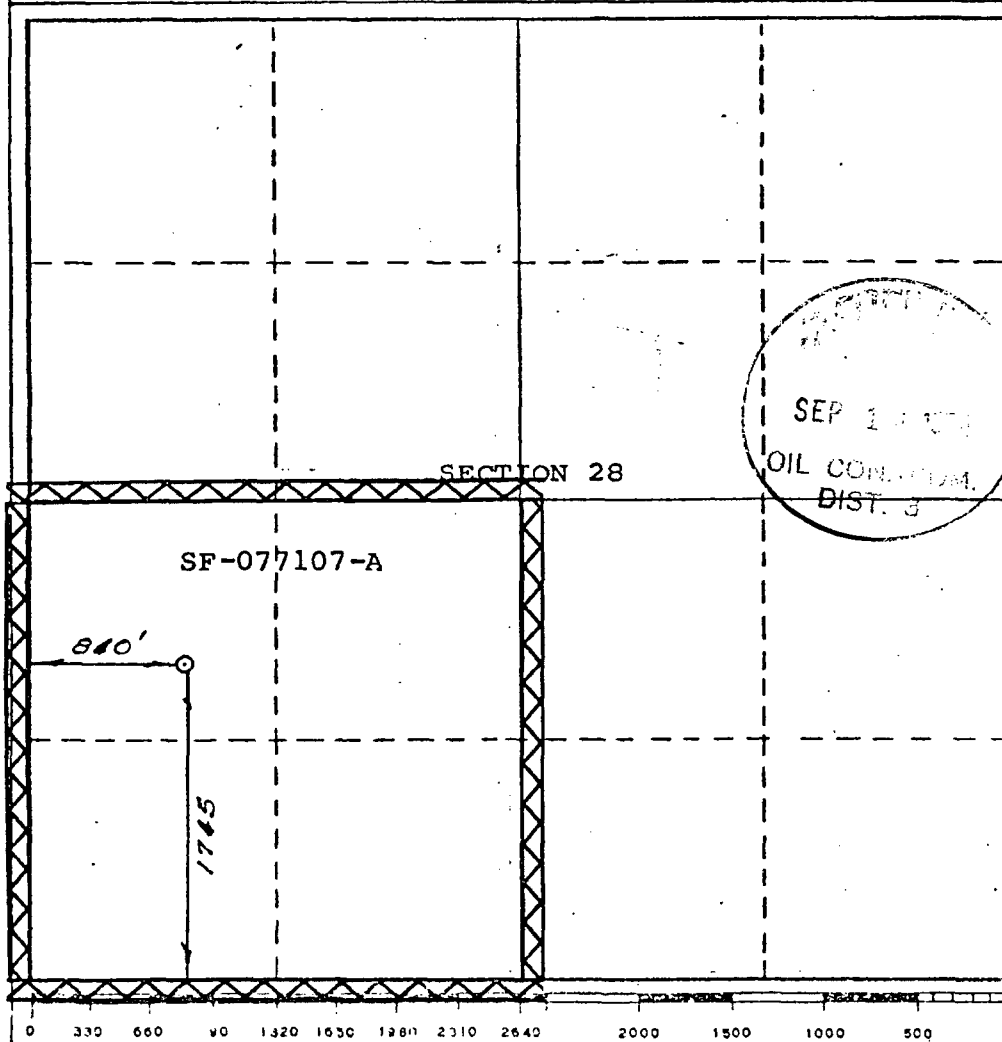
Operator EL PASO NATURAL GAS COMPANY			Lease HANCOCK B (SF-077107-A)		Well No. 12
Unit Letter L	Section 28	Township 28-N	Range 9-W	County SAN JUAN	
Actual Footage Location of Well: 1745 feet from the SOUTH line and 840 feet from the WEST line					
Ground Level Elev. 6030	Producing Formation CHACRA	Pool <i>Harris Mesa</i> UNDESIGNATED CHACRA	Dedicated Acreage: 160.00 ✓ Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by
D. G. Brisco

Name
Drilling Clerk
Position
El Paso Natural Gas Co.
Company
September 3, 1974
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 3, 1974

Registered Professional Engineer
and/or Land Surveyor

[Signature]
Certificate No. **1760**

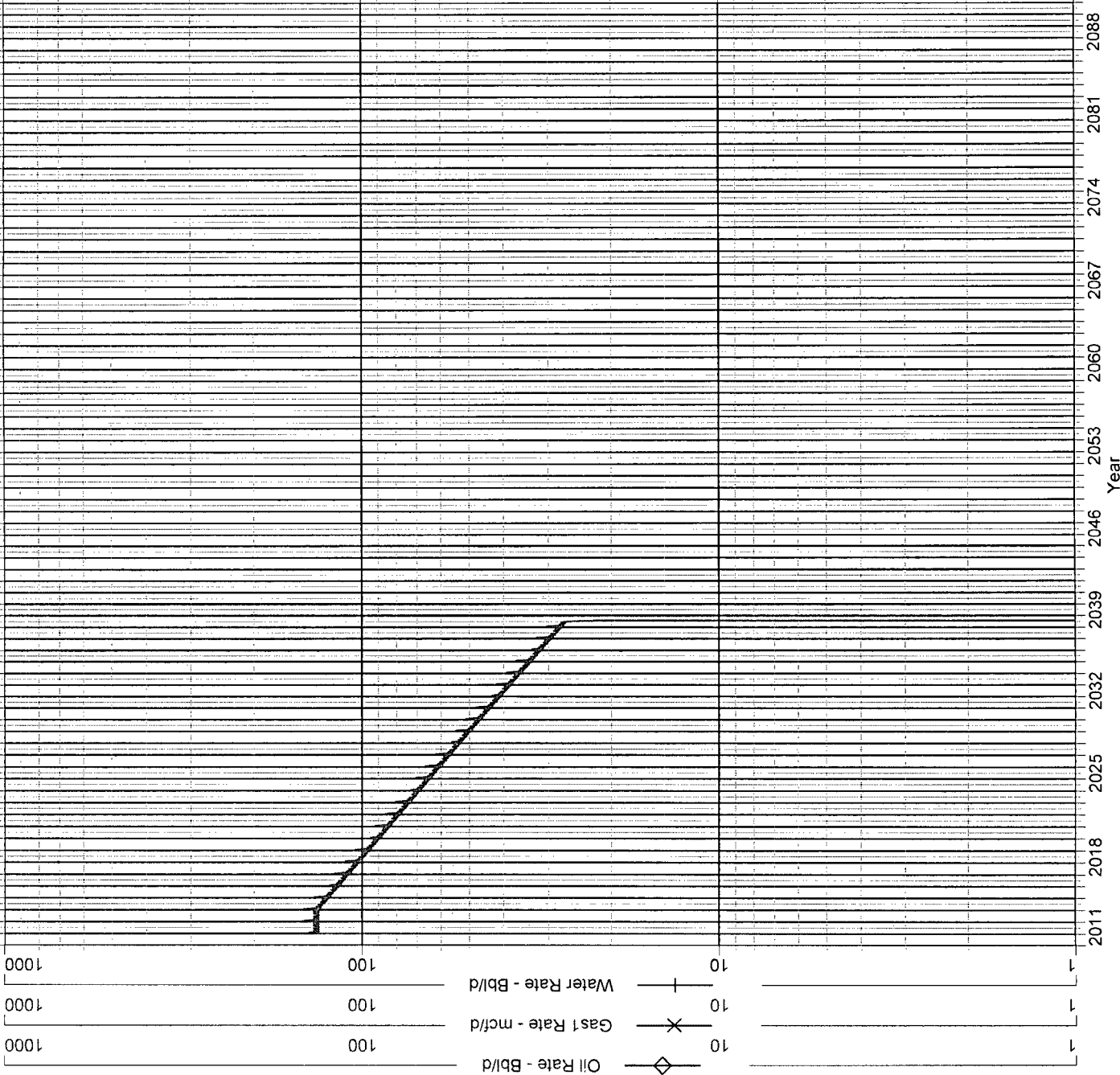
HANCOCK B 12 FC RC Data: Mar.2011-Mar.2011

Operator: Unknown
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



Summary Production Report

Lease Name:	HANCOCK B		
Lease Number:	007078	Cum Oil:	
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	433,083
State:	NEW MEXICO	Cum Water:	630
County:	SAN JUAN	First Production Date:	JUN 1975
Field:	OTERO	Last Production Date:	OCT 2010
Production ID:	SUM0430452156182329		
Reservoir Name:	CHACRA		
Prod Zone:	CHACRA		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(36 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:

1975	31,470	
1976	36,162	
1977	22,974	
1978	18,558	
1979	16,775	
1980	16,365	
1981	15,056	
1982	13,065	
1983	15,034	
1984	13,605	
1985	15,452	3
1986	4,196	4
1987	1,715	1
1988	19,394	10
1989	13,242	10
1990	12,264	7
1991	10,268	2
1992	10,608	
1993	10,425	1
1994	9,235	
1995	9,335	
1996	9,076	
1997	8,188	
1998	9,552	2
1999	6,911	2
2000	9,300	
2001	9,101	1
2002	9,412	
2003	8,991	
2004	8,239	
2005	7,590	
2006	7,182	14
2007	4,742	139

2008	7,631	131
2009	6,807	167
2010	5,163	136
Totals:	433,083	630

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days on
JUN 1975		1,806		1	
JUL 1975		6,623		1	
AUG 1975		6,035		1	
SEP 1975		4,055		1	
OCT 1975		4,654		1	
NOV 1975		4,302		1	
DEC 1975		3,995		1	
Totals: 1975		31,470			
JAN 1976		3,567		1	
FEB 1976		2,778		1	
MAR 1976		3,686		1	
APR 1976		3,367		1	
MAY 1976		3,146		1	
JUN 1976		3,081		1	
JUL 1976		2,264		1	
AUG 1976		2,993		1	
SEP 1976		3,036		1	
OCT 1976		3,009		1	
NOV 1976		2,766		1	
DEC 1976		2,469		1	
Totals: 1976		36,162			
JAN 1977		1,719		1	
FEB 1977		2,377		1	
MAR 1977		2,222		1	
APR 1977		2,281		1	
MAY 1977		1,601		1	
JUN 1977		2,202		1	
JUL 1977		1,844		1	
AUG 1977		1,911		1	
SEP 1977		1,849		1	
OCT 1977		1,806		1	
NOV 1977		1,327		1	
DEC 1977		1,835		1	
Totals: 1977		22,974			
JAN 1978		1,674		1	
FEB 1978		1,726		1	
MAR 1978		1,241		1	

APR 1978	1,602	1	
MAY 1978	1,598	1	
JUN 1978	1,579	1	
JUL 1978	1,588	1	
AUG 1978	1,630	1	
SEP 1978	1,248	1	
OCT 1978	1,526	1	
NOV 1978	1,559	1	
DEC 1978	1,587	1	
Totals:			
1978	18,558		
JAN 1979	1,388	1	
FEB 1979	1,153	1	
MAR 1979	1,560	1	
APR 1979	1,556	1	
MAY 1979	1,524	1	
JUN 1979	1,136	1	
JUL 1979	1,347	1	
AUG 1979	1,508	1	
SEP 1979	1,486	1	
OCT 1979	1,458	1	
NOV 1979	1,552	1	
DEC 1979	1,107	1	
Totals:			
1979	16,775		
JAN 1980	1,552	1	31
FEB 1980	1,422	1	29
MAR 1980	1,458	1	31
APR 1980	1,417	1	30
MAY 1980	1,057	1	24
JUN 1980	1,546	1	17
JUL 1980	1,427	1	31
AUG 1980	1,392	1	31
SEP 1980	1,334	1	30
OCT 1980	1,200	1	31
NOV 1980	1,213	1	30
DEC 1980	1,347	1	31
Totals:			
1980	16,365		
JAN 1981	1,327	1	31
FEB 1981	1,223	1	28
MAR 1981	1,272	1	31
APR 1981	1,306	1	30
MAY 1981	1,355	1	31
JUN 1981	1,175	1	30
JUL 1981	1,336	1	31
AUG 1981	1,282	1	31
SEP 1981	1,228	1	30
OCT 1981	1,308	1	31
NOV 1981	1,084	1	30
DEC 1981	1,160	1	31
Totals:			
1981	15,056		

JAN 1982	1,167			1	31
FEB 1982	1,098			1	25
MAR 1982	1,217			1	31
APR 1982	1,439			1	30
MAY 1982	1,330			1	31
JUN 1982	1,410			1	30
JUL 1982	953			1	31
AUG 1982	1,292			1	31
SEP 1982	1,315			1	30
OCT 1982	690			1	19
NOV 1982				1	
DEC 1982	1,154			1	11
Totals:					
1982	13,065				
JAN 1983	1,300			1	31
FEB 1983	637			1	17
MAR 1983				1	
APR 1983	999			1	8
MAY 1983	2,012			1	31
JUN 1983	1,610			1	30
JUL 1983	1,508			1	31
AUG 1983	1,417			1	31
SEP 1983	1,309			1	30
OCT 1983	1,426			1	31
NOV 1983	1,367			1	30
DEC 1983	1,449			1	31
Totals:					
1983	15,034				
JAN 1984	1,236			1	31
FEB 1984	1,149			1	29
MAR 1984	1,251			1	31
APR 1984	1,193			1	30
MAY 1984	1,267			1	31
JUN 1984	1,208			1	30
JUL 1984	1,104			1	31
AUG 1984	1,071			1	31
SEP 1984	965			1	30
OCT 1984	1,097			1	31
NOV 1984	1,031			1	30
DEC 1984	1,033			1	31
Totals:					
1984	13,605				
JAN 1985	1,091			1	31
FEB 1985	1,140			1	28
MAR 1985	1,520			1	31
APR 1985	1,368			1	30
MAY 1985	1,449			1	31
JUN 1985	1,275			1	30
JUL 1985	1,357			1	31
AUG 1985	1,344			1	31
SEP 1985	1,227			1	30
OCT 1985	1,344	1		1	31
NOV 1985	1,194	1		1	30
DEC 1985	1,143	1		1	30

Totals:					
1985		15,452	3		
JAN 1986		1,208	1	1	31
FEB 1986		1,307	1	1	28
MAR 1986		1,181	1	1	31
APR 1986		500	1	1	13
MAY 1986				1	
JUN 1986				1	
JUL 1986				1	
AUG 1986				1	
SEP 1986				1	
OCT 1986				1	
NOV 1986				1	
DEC 1986				1	
Totals:					
1986		4,196	4		
JAN 1987				1	
FEB 1987				1	
MAR 1987				1	
APR 1987				1	
MAY 1987				1	
JUN 1987				1	
JUL 1987				1	
AUG 1987				1	
SEP 1987				1	
OCT 1987				1	
NOV 1987				1	
DEC 1987		1,715	1	1	19
Totals:					
1987		1,715	1		
JAN 1988		2,566	1	1	28
FEB 1988		621		1	6
MAR 1988		2,612	1	1	30
APR 1988		2,051	1	1	30
MAY 1988		1,880	1	1	28
JUN 1988		1,725	1	1	27
JUL 1988		1,478	1	1	20
AUG 1988		1,681	1	1	31
SEP 1988		1,426	1	1	29
OCT 1988				1	
NOV 1988		1,776	1	1	26
DEC 1988		1,578	1	1	31
Totals:					
1988		19,394	10		
JAN 1989		1,168	1	1	31
FEB 1989		1,168	1	1	28
MAR 1989		1,193	1	1	31
APR 1989		1,115	1	1	30
MAY 1989				1	
JUN 1989		1,833	1	1	30
JUL 1989		1,087	1	1	27
AUG 1989		1,373	1	1	29
SEP 1989		1,094	1	1	18

OCT 1989	1,174	1	1	26
NOV 1989	972		1	30
DEC 1989	1,065	1	1	31
Totals:				
1989	13,242	10		
JAN 1990	1,078	1	1	31
FEB 1990	896		1	28
MAR 1990	1,017		1	31
APR 1990	1,144	1	1	30
MAY 1990	1,154	1	1	31
JUN 1990	1,130	1	1	30
JUL 1990	817		1	27
AUG 1990	1,076	1	1	26
SEP 1990	1,085	1	1	30
OCT 1990	1,059	1	1	31
NOV 1990	1,009		1	30
DEC 1990	799		1	31
Totals:				
1990	12,264	7		
JAN 1991	799		1	31
FEB 1991	784		1	28
MAR 1991	960		1	31
APR 1991	942		1	30
MAY 1991	1,006		1	31
JUN 1991	756		1	30
JUL 1991	836		1	29
AUG 1991	1,083	1	1	31
SEP 1991	896		1	30
OCT 1991	458		1	16
NOV 1991	1,088	1	1	27
DEC 1991	660		1	31
Totals:				
1991	10,268	2		
JAN 1992	806		1	31
FEB 1992	1,009		1	29
MAR 1992	887		1	31
APR 1992	964		1	30
MAY 1992	942		1	30
JUN 1992	957		1	30
JUL 1992	951		1	31
AUG 1992	932		1	31
SEP 1992	788		1	23
OCT 1992	933		1	31
NOV 1992	675		1	30
DEC 1992	764		1	31
Totals:				
1992	10,608			
JAN 1993	983		1	31
FEB 1993	1,162	1	1	25
MAR 1993	944		1	31
APR 1993	726		1	23
MAY 1993	762		1	21
JUN 1993	889		1	30

JUL 1993	868	1	31
AUG 1993	855	1	31
SEP 1993	802	1	30
OCT 1993	846	1	31
NOV 1993	827	1	30
DEC 1993	761	1	31
Totals:			
1993	10,425	1	
JAN 1994	746	1	31
FEB 1994	683	1	28
MAR 1994	862	1	31
APR 1994	821	1	30
MAY 1994	780	1	31
JUN 1994	780	1	30
JUL 1994	705	1	31
AUG 1994	763	1	31
SEP 1994	598	1	23
OCT 1994	884	1	31
NOV 1994	813	1	30
DEC 1994	800	1	31
Totals:			
1994	9,235		
JAN 1995	826	1	31
FEB 1995	739	1	28
MAR 1995	810	1	31
APR 1995	764	1	30
MAY 1995	775	1	31
JUN 1995	729	1	30
JUL 1995	754	1	31
AUG 1995	731	1	31
SEP 1995	825	1	30
OCT 1995	755	1	24
NOV 1995	788	1	30
DEC 1995	839	1	31
Totals:			
1995	9,335		
JAN 1996	787	1	31
FEB 1996	704	1	29
MAR 1996	795	1	31
APR 1996	768	1	30
MAY 1996	809	1	31
JUN 1996	774	1	30
JUL 1996	551	1	31
AUG 1996	796	1	31
SEP 1996	725	1	24
OCT 1996	814	1	31
NOV 1996	778	1	30
DEC 1996	775	1	31
Totals:			
1996	9,076		
JAN 1997	774	1	31
FEB 1997	699	1	28
MAR 1997	794	1	31

APR 1997	759		1	30
MAY 1997	784		1	31
JUN 1997	743		1	30
JUL 1997	632		1	25
AUG 1997	692		1	31
SEP 1997	777		1	30
OCT 1997	473		1	31
NOV 1997	488		1	30
DEC 1997	573		1	31
Totals:				
1997	8,188			
JAN 1998	552		1	31
FEB 1998	526		1	28
MAR 1998	1,147	1	1	31
APR 1998	929		1	30
MAY 1998	488		1	31
JUN 1998	1,085	1	1	30
JUL 1998	875		1	13
AUG 1998	824		1	20
SEP 1998	782		1	30
OCT 1998	616		1	31
NOV 1998	907		1	26
DEC 1998	821		1	31
Totals:				
1998	9,552	2		
JAN 1999	832		1	31
FEB 1999	419		1	28
MAR 1999			1	
APR 1999			1	
MAY 1999			1	
JUN 1999			1	
JUL 1999			1	
AUG 1999	1,596	1	1	31
SEP 1999	1,243	1	1	30
OCT 1999	1,033		1	31
NOV 1999	914		1	30
DEC 1999	874		1	31
Totals:				
1999	6,911	2		
JAN 2000	716		1	31
FEB 2000	965		1	29
MAR 2000	892		1	31
APR 2000	811		1	30
MAY 2000	812		1	31
JUN 2000	769		1	30
JUL 2000	785		1	31
AUG 2000	779		1	31
SEP 2000	480		1	30
OCT 2000	881		1	31
NOV 2000	603		1	30
DEC 2000	807		1	31
Totals:				
2000	9,300			

JAN 2001	1,393	1	31
FEB 2001	834	1	28
MAR 2001	832	1	31
APR 2001	763	1	30
MAY 2001	761	1	31
JUN 2001	697	1	30
JUL 2001	733	1	31
AUG 2001	727	1	31
SEP 2001	705	1	30
OCT 2001	713	1	31
NOV 2001	686	1	30
DEC 2001	257	1	31
Totals:			
2001	9,101	1	
JAN 2002	807	1	31
FEB 2002	640	1	28
MAR 2002	752	1	31
APR 2002	883	1	30
MAY 2002	859	1	31
JUN 2002	775	1	30
JUL 2002	786	1	31
AUG 2002	762	1	30
SEP 2002	820	1	30
OCT 2002	599	1	31
NOV 2002	895	1	30
DEC 2002	834	1	31
Totals:			
2002	9,412		
JAN 2003	795	1	31
FEB 2003	711	1	28
MAR 2003	778	1	31
APR 2003	699	1	30
MAY 2003	748	1	31
JUN 2003	685	1	30
JUL 2003	726	1	31
AUG 2003	774	1	31
SEP 2003	748	1	30
OCT 2003	753	1	29
NOV 2003	779	1	30
DEC 2003	795	1	31
Totals:			
2003	8,991		
JAN 2004	750	1	31
FEB 2004	681	1	29
MAR 2004	728	1	31
APR 2004	691	1	30
MAY 2004	701	1	31
JUN 2004	644	1	30
JUL 2004	671	1	31
AUG 2004	679	1	31
SEP 2004	667	1	30
OCT 2004	696	1	31
NOV 2004	664	1	30
DEC 2004	667	1	31

Totals:				
2004		8,239		
JAN 2005	667		1	31
FEB 2005	604		1	28
MAR 2005	660		1	31
APR 2005	624		1	30
MAY 2005	643		1	31
JUN 2005	608		1	30
JUL 2005	634		1	31
AUG 2005	641		1	31
SEP 2005	562		1	30
OCT 2005	663		1	31
NOV 2005	638		1	30
DEC 2005	646		1	31
Totals:				
2005		7,590		
JAN 2006	643		1	31
FEB 2006	565		1	28
MAR 2006	643		1	31
APR 2006	595		1	30
MAY 2006	593		1	31
JUN 2006	577		1	30
JUL 2006	584		1	31
AUG 2006	628		1	31
SEP 2006	584		1	30
OCT 2006	613		1	31
NOV 2006	585		1	30
DEC 2006	572	14	1	31
Totals:				
2006		7,182	14	
JAN 2007	595	14	1	31
FEB 2007	530	13	1	28
MAR 2007	576	14	1	31
APR 2007	525	14	1	30
MAY 2007	512	14	1	31
JUN 2007	547	14	1	30
JUL 2007	526	14	1	31
AUG 2007	548	14	1	31
SEP 2007	383	14	1	30
OCT 2007		14	1	31
NOV 2007			1	
DEC 2007			1	
Totals:				
2007		4,742	139	
JAN 2008			1	
FEB 2008			1	
MAR 2008	1,442	14	1	31
APR 2008	1,098	14	1	30
MAY 2008	1,011	14	1	31
JUN 2008	336	14	1	30
JUL 2008	431	9	1	20
AUG 2008	783	14	1	31
SEP 2008	628	10	1	22

OCT 2008	673	14	1	31
NOV 2008	622	14	1	30
DEC 2008	607	14	1	31
Totals:				
2008	7,631	131		
JAN 2009	610	14	1	31
FEB 2009	535	13	1	28
MAR 2009	584	14	1	31
APR 2009	563	14	1	30
MAY 2009	565	14	1	31
JUN 2009	535	14	1	30
JUL 2009	529	14	1	31
AUG 2009	543	14	1	31
SEP 2009	531	14	1	30
OCT 2009	663	14	1	31
NOV 2009	580	14	1	30
DEC 2009	569	14	1	31
Totals:				
2009	6,807	167		
JAN 2010	378	11	1	24
FEB 2010	635	13	1	28
MAR 2010	606	14	1	31
APR 2010	551	14	1	30
MAY 2010	548	14	1	31
JUN 2010	477	14	1	30
JUL 2010	499	14	1	31
AUG 2010	496	14	1	31
SEP 2010	476	14	1	30
OCT 2010	497	14	1	31
Totals:				
2010	5,163	136		