

DATE: 3.11.11	SYMBOL: 4/1/11	ENGINEER: DKB	LOGGED IN: 3.11.11	TYPE: DHC	APP NO: 1107054792
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Devon 6137

Maljamar 15 Fed #1

ADMINISTRATIVE APPLICATION CHECKLIST 30-025-34549

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

Lea Feb

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- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SPENCE LAIRD		REGULATORY ANALYST	3-7-11
Print or Type Name	Signature	Title	Date
SPENCE.LAIRD@DUN.COM			
e-mail Address			

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Devon Energy Production Company, LP 20 N. Broadway, Oklahoma City, OK 73102

Operator NM-0315712 Maljamar 15 Federal #1 Address Unit A of Sec 15 T17S R32E Lea

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 6137 Property Code 23818 API No. 30-025-34549 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<i>Maljamar Abo oil</i>	<i>Bash Wolfcamp oil</i>	
Pool Code	43250	4480	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8964' - 9112'	9770' - 9822' 10440 - 10682'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A	N/A	
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Estimated Rates: 10bod 20mcf 30bwd	Date: 3 / 6 / 2011 Rates: 3bod 17mcf 1bwd	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas <i>% Supplied Later %</i>	Oil Gas <i>% %</i>	Oil Gas <i>% %</i>

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Spence Laird* TITLE Regulatory Analyst DATE 3/7/2011

TYPE OR PRINT NAME Spence Laird TELEPHONE NO. (405) 228-8973

E-MAIL ADDRESS spence.laird@dvn.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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FEB 16 2011
HOBBS

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Devon Energy Production Co., LP OGRID #: 6137
Address: 20 North Broadway OKC, OK 73102-8260
Facility or well name: Maljamar 15 Fed 1H
API Number: 30-025-34549 OCD Permit Number: PC-02986
U/L or Qtr/Qtr A SWNE Section 15 Township 17S Range 32E County: Lea County, NM
Center of Proposed Design: Latitude _____ Longitude _____ NAD: 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2.
 Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
 Above Ground Steel Tanks or Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
 Signed in compliance with 19.15.3.103 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
 Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 Previously Approved Design (attach copy of design) API Number: _____
 Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI Disposal Facility Permit Number: _____
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
 Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:
 Soil Backfill and Cover Design Specifications -- based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Spence Laird Title: Regulatory Analyst
Signature:  Date: 02/13/2010
e-mail address: Spence.Laird@dvn.com Telephone: (405)-228-8973

7. **OCD Approval:** Permit Application (including closure plan) Closure Plan (only)

OCD Representative Signature: _____

Approval Date: _____

Title: _____

PETROLEUM ENGINEER

OCD Permit Number: _____

P1-02986

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

Yes (If yes, please demonstrate compliance to the items below) No

Required for impacted areas which will not be used for future service and operations:

Site Reclamation (Photo Documentation)

Soil Backfilling and Cover Installation

Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

OPERATOR'S COPY

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-0315712

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

8. Well Name and No.
Maljamar 15 Federal #1

9. API Well No.
30-025-34549

3a. Address
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-235-3611

10. Field and Pool or Exploratory Area
ABO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL: 1310' FNL & 1310' FEL SEC 15 T17S R32E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to add perforations and stimulation the well in the ABO formation as follows:

- 1) MIRU DDCU. Remove PR & stuffing box. Install Rod rams. Unseat pump and TOH w/rods.
- 2) ND wellhead, NU 5K BOP, PT BOP.
- 3) Unset TAC @ ~9,425'. RIH w/bit & scraper to ~9,500'. Hydro test tbg to 8500# below slips.
- 4) RU WL. Set RBP @ ~9,260'. Load csg w/2% KCL. PT csg & RBP @ 500#.
- 5) RIH w/slick guns and perf ABO @ 8,964-67', 9,075-78' & 9,108-12' 3 SPF 120 deg phasing w/~0.43EHD 30 total holes, correlate to SLM Compensated Platform Express Compensated Neutron Three Detector Density log dated 1/26/1999.
- 6) RIH w/tbg, 10K treating pkr to ~8,860' & set pkr, load annulus w/2% KCL.
- 7) ND BOP, NU 10K flanged valve on tbg. Put 500# tbg annulus.
- 8) RU BJ, PT lines. Breakdown ABO perms w/2% KCL before proceeding with BJ recommended treatment. Install pressure relief valve to annulus & release any pressure in excess of 500# to flowback tanks. Frac ABO perms per BJ w/4000 gal 15% HCL Spearhead, 127,000 gal 20# X-Link Gel, 4250# wht snd 100 mesh & 47,125# wht snd 20/40.
- 9) RD BJ. ND Wellhead. NU BOP, PT BOP.
- 10) Unset treating pkr. RIH w/RBP retrieving tool & tbg to ~9,238'. Reverse circulate sand off top of RBP.
- 11) Retrieve head & RBP. ND BOP & NU Wellhead. Install rod rams.
- 12) RDMO DDCU. TOP.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

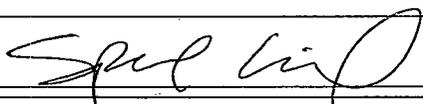
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature



Date 01/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

JAN 25 2011

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-102
 Revised 02-10-94
 Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
 District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

DISTRICT III
 1000 Rio Brazos Rd.
 Aztec, NM 87410

AMENDED REPORT

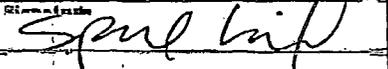
DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-34549		2 Pool Code 4480		3 Pool Name Baish Wolfcamp					
4 Property Code 23818		5 Property Name MALJAMAR '15' FEDERAL						6 Well Number 1	
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						9 Elevation 4074'	
10 SURFACE LOCATION									
UL or lot no. A	Section 15	Township 17 SOUTH	Range 32 EAST, N.M.P.M.	Lot Ida	Feet from the 1310'	North/South line NORTH	Feet from the 1310'	East/West line EAST	County LEA
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 80		13 Joint or Infill		14 Consolidation Code		15 Order No.			
16 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

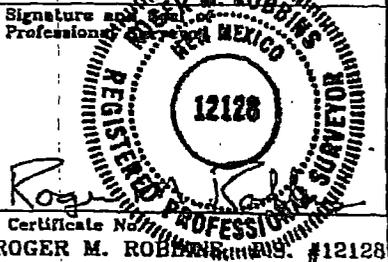
Signature

 SPENCE LAIRD

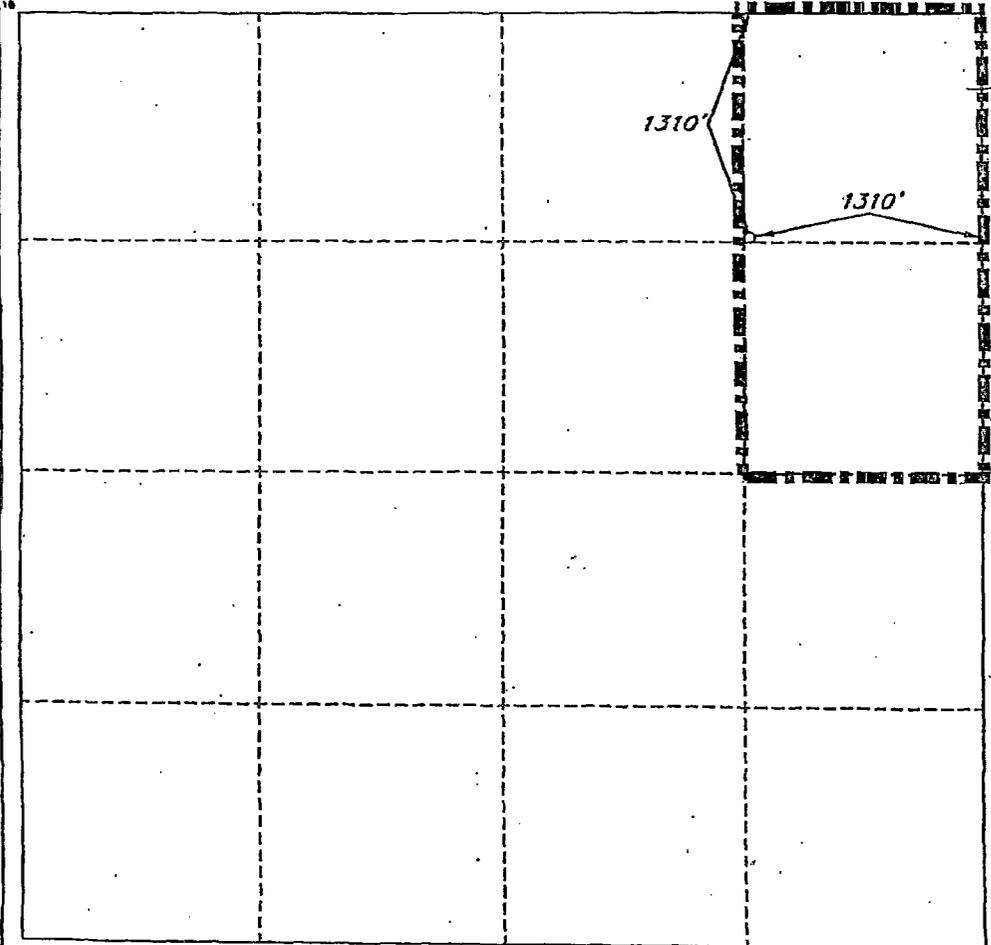
Date
 10/27/10

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 SEPTEMBER 2008

Signature and Seal of Professional Surveyor

 Certificate No. 12128
 ROGER M. ROBBINS



DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 02-10-94

Instructions on back

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

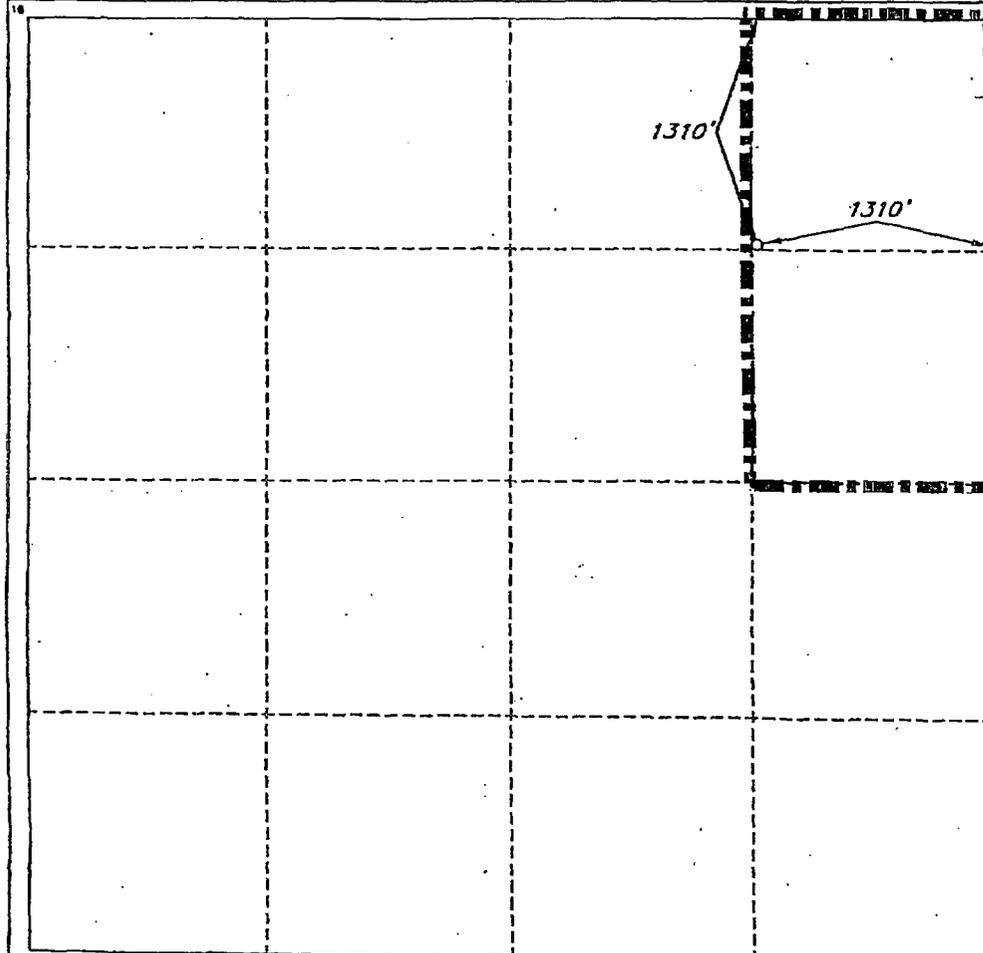
AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-34549		2 Pool Code 43250		3 Pool Name MALJAMAR ABO					
4 Property Code 23818		5 Property Name MALJAMAR '15' FEDERAL						6 Well Number 1	
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						9 Elevation 4074'	
" SURFACE LOCATION									
UL or lot no. A	Section 15	Township 17 SOUTH	Range 32 EAST, N.M.P.M.	Lot Ida	Feet from the 1310'	North/South line NORTH	Feet from the 1310'	East/West line EAST	County LEA
" BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 80		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Spence Laird
SPENCE LAIRD

Date
10/27/10

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
SEPTEMBER 30 2010

Signature and Professional Seal

Certificate No. 12128
ROGER M. ROBBINS, REGISTERED PROFESSIONAL SURVEYOR, NEW MEXICO, #12128

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MALJAMAR 15 FEDERAL #1		Field: BAISH	
Location: 1310' FNL & 1310' FEL; SEC 15, T17S, R32E		County: LEA	State: NM
Elevation: 4094' KB; 4074' GL; 20' KB AGL		Spud Date: 12/10/98	Compl Date: 3/24/99
API#: 30-025-34549	Prepared by: Ronnie Slack	Date: 2/22/10	Rev:

comments:
 12/10/98: spud by Santa Fe Energy
 11/1/02: oper change to Devon Energy

17-1/2" hole
13-3/8", 48#, H40, STC, @# 668'
 Cmt'd w/525 sx CI C. Circulated.

TOC @ 4596', w/1000 psi (cbl-2/11/99)

12-1/4" hole
9-5/8", 36# & 40#, J55 & K55, STC, @ 4,615'
 Cmt'd w/1200 sx CI C. Circulated

DV Tool @ 6,495'

No cement noted from 6520' to 7826' (cbl-2/11/99)

WOLFCAMP (9/1/99)
 9770' - 9784'
 9808' - 9822'

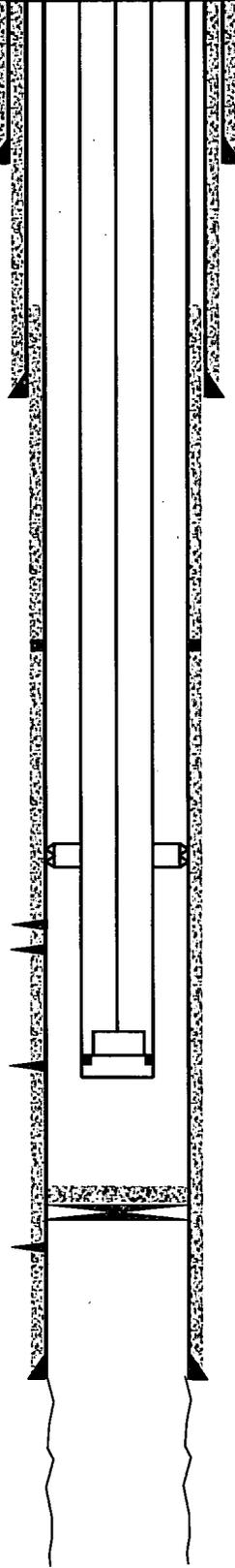
9/3/99-acidized 9770-9822 w/2250 gals 15%.
 9/10/99 acidized 9770-9822 w/7500 gals 20%

WOLFCAMP (3/99)
 10440' - 10682'

8550 gal 15% NEFE HCL (cml rpt)

ATOKA
 12033' - 12050

7-7/8" Hole
5-1/2", 17#, N80, 0' - 4680'
5-1/2", 17#, J55, 4680' - 7965'
5-1/2", 20#, N80, 7965' - 12662'
 1st Stg 1800 sx CI H
 2nd Stg 525 sx CI C



309 Jts, 2-7/8", 6.5#, N80, ~9425'
 2-7/8" TAC (3')
 36 Jts, 2-7/8", 6.5#, N80, ~1100'

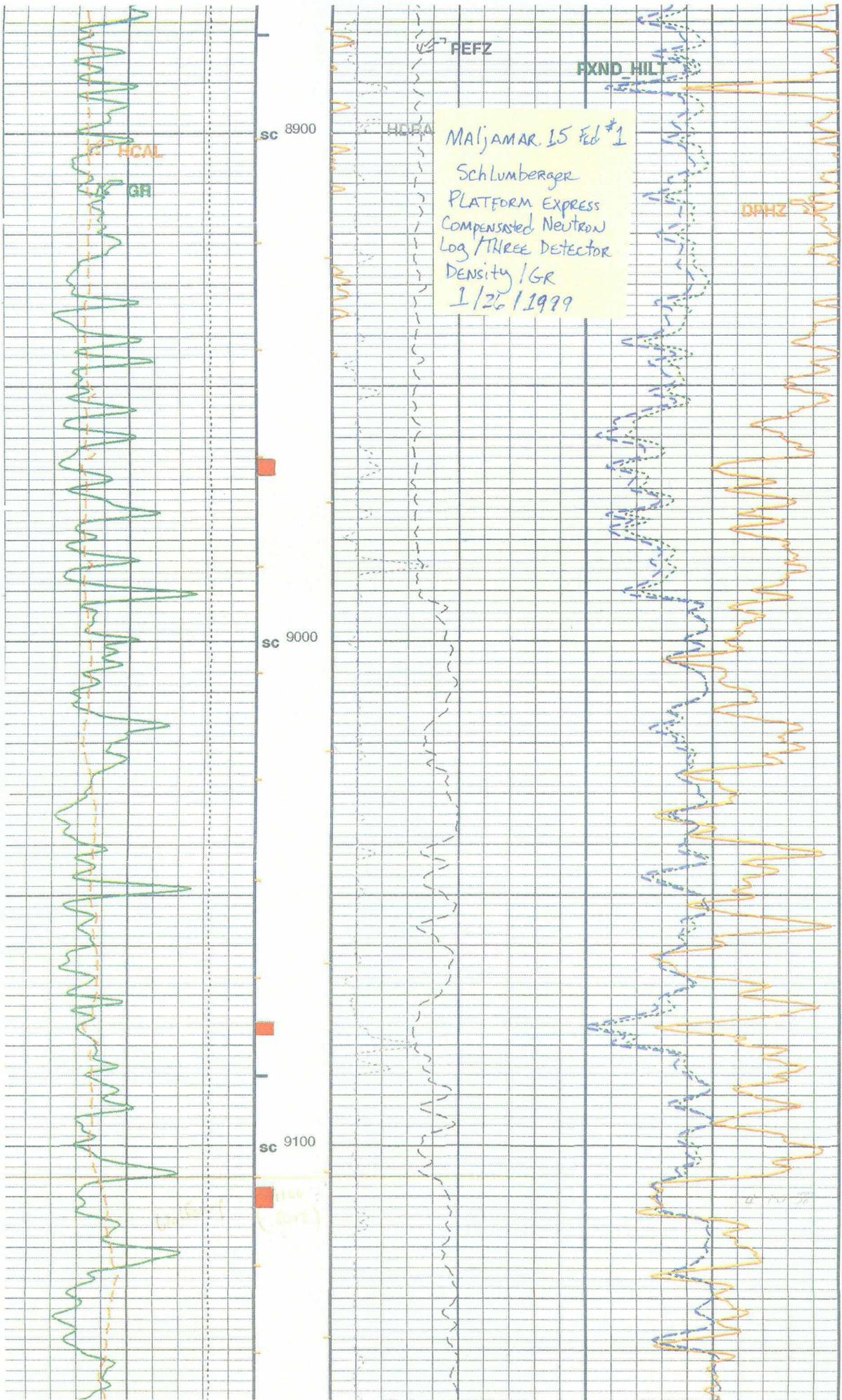
TAC ~ 9425'

Rod Detail: 1-1/2" (26") PR, 1" pony rod (2'), 91 - 1" ? rods (2,275'), 107 - 7/8" ? rods (2,675'), 223 - 3/4" rods (5,575'), 10 - 1" ? rods (250'), 1" lift sub (1'), 2-1/2" x 1-1/4" x 24" RHBC-HVR pump and 1-1/4" filter sub.

EOT ~ 10529'

20' cement. 11930' PBTD
 CIBP @ 11950' (cml rpt)

13,861' TD



MALJAMAR 15 FED 1

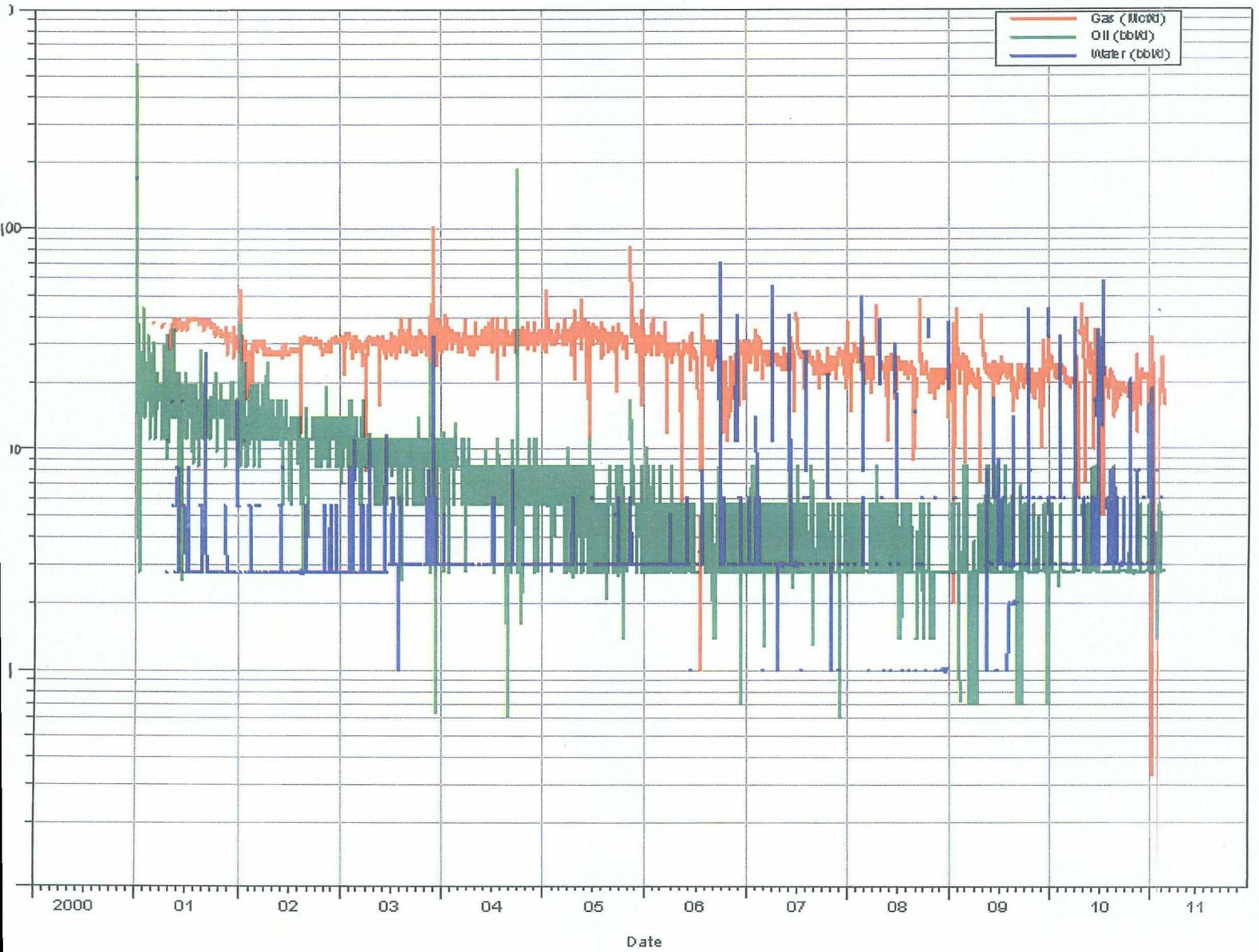
Cumulative Gas : 165.48 MMc

Cumulative Oil : 63.05 Mbbbl

Cumulative Water : 7.06 Mbbbl

Status: PRODUCING
Prod Method: ROD PUMP

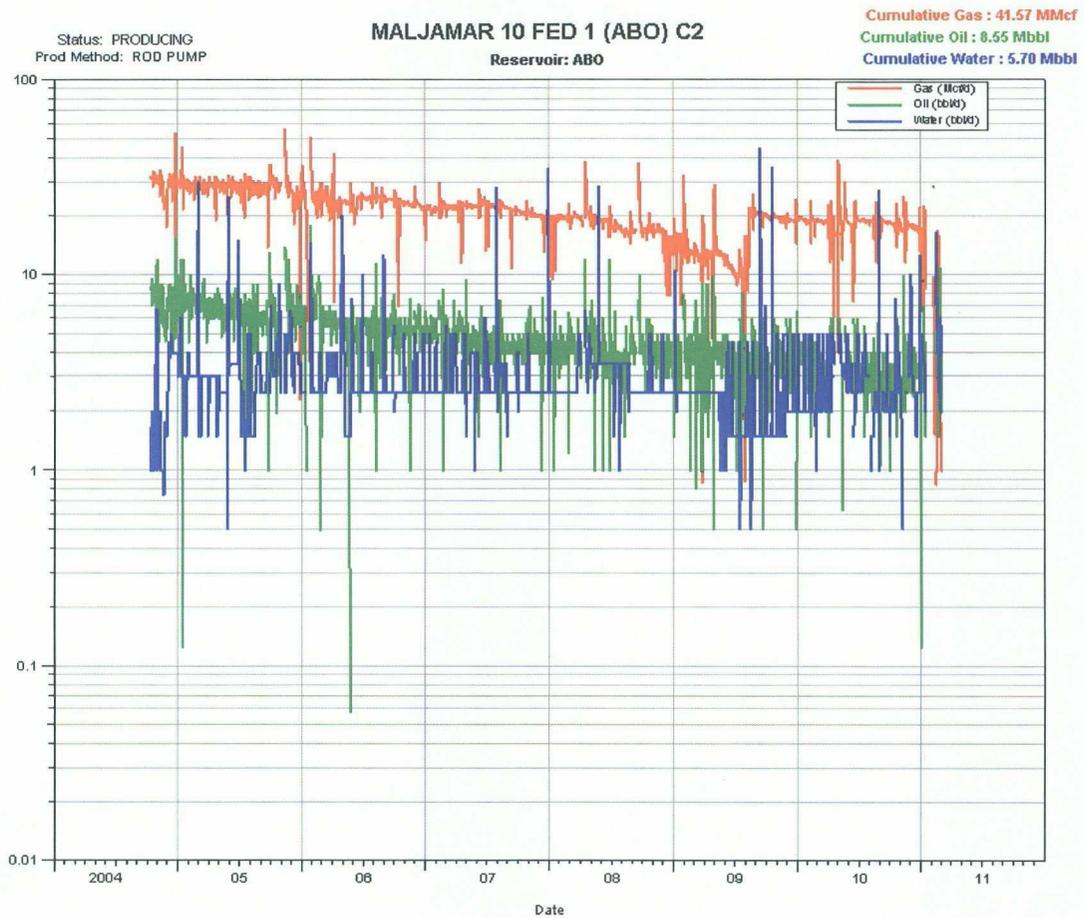
Reservoir: <N/A>



		GAS	OIL	WATER	
MALJAMAR 15 FED 1	3/7/2011	16	0	0	0
MALJAMAR 15 FED 1	3/6/2011	17	3	0	0
MALJAMAR 15 FED 1	3/5/2011	18	3	0	0
MALJAMAR 15 FED 1	3/4/2011	19	3	0	0
MALJAMAR 15 FED 1	3/3/2011	26	3	0	0
MALJAMAR 15 FED 1	3/2/2011	23	3	0	0
MALJAMAR 15 FED 1	3/1/2011	0	0	0	0
MALJAMAR 15 FED 1	2/28/2011	19	0	0	0
MALJAMAR 15 FED 1	2/27/2011	23	0	0	0
MALJAMAR 15 FED 1	2/26/2011	20	3	0	0
MALJAMAR 15 FED 1	2/25/2011	18	0	0	0
MALJAMAR 15 FED 1	2/24/2011	20	0	0	0
MALJAMAR 15 FED 1	2/23/2011	21	5	0	0
MALJAMAR 15 FED 1	2/22/2011	19	3	0	0
MALJAMAR 15 FED 1	2/21/2011	22	3	6	0
MALJAMAR 15 FED 1	2/20/2011	23	3	6	0
MALJAMAR 15 FED 1	2/19/2011	21	3	0	0
MALJAMAR 15 FED 1	2/18/2011	26	6	0	0
MALJAMAR 15 FED 1	2/17/2011	21	3	0	0
MALJAMAR 15 FED 1	2/16/2011	26	3	3	0
MALJAMAR 15 FED 1	2/15/2011	16	0	0	0
MALJAMAR 15 FED 1	2/14/2011	18	3	0	0
MALJAMAR 15 FED 1	2/13/2011	21	3	0	0
MALJAMAR 15 FED 1	2/12/2011	9	3	3	0
MALJAMAR 15 FED 1	2/11/2011	3	3	0	0
MALJAMAR 15 FED 1	2/10/2011	3	3	0	0
MALJAMAR 15 FED 1	2/9/2011	3	6	43	0
MALJAMAR 15 FED 1	2/8/2011	3	3	0	0
MALJAMAR 15 FED 1	2/7/2011	3	6	0	0

Devon Energy's **Maljamar 10-1**. Perfs: 8994-9832. IP'd at 87 BO 267 MCF/D 47 BW

Average daily production after flush production would be: 10 BO 28 MCF 4 BW





Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 552 3351 Phone
www.devonenergy.com

March 10, 2011

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn: David Brooks

Re: Maljamar 15 Fed #1
Section 15-T17S-R32E
Lea County, NM

Dear Mr. Brooks:

I have reviewed the files of Devon Energy Production Company, L.P. regarding the ownership of the referenced well and find that the ownership of the working interest, royalty and overriding royalty interest are uniform, with the exception of the working interest of Occidental Permian Limited Partnership and Legacy Reserves Operating, L.P. Please reference the attached notices addressed to each of the named parties with respect to Devon's request to downhole commingle the following pools/intervals:

Maljamar Abo Pool Code: 43250
Baish Wolfcamp Pool Code: 4480

If there are any questions or if additional information is required please call me at (405) 552-3351.

Respectfully,
Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Trent A. Tarp". The signature is fluid and cursive, with the first name being the most prominent.

Trent A. Tarp
Landman



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

March 10, 2011

Legacy Reserves Operating, L.P.
303 W. Wall, Suite 1400
Midland, TX 79701
Attn: Land Department

Re: Downhole Commingling
Maljamar 15 Fed #1
E/2 NE/4 Section 15-T17S-R32E
Lea County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") has filed an application with the New Mexico Oil Conservation Division seeking approval for downhole commingling of the Abo and Wolfcamp formations in the Maljamar 15 Fed #1 well, located in the E/2NE/4 of Section 15, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. A copy of the application (OCD Form C-107-A) is enclosed.

If you object to the application, you must notify the Division in writing no later than 20 days from receipt of this letter. Failure to object will preclude you from contesting this matter at a later date.

Respectfully,
Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Trent A. Tarp". The signature is fluid and cursive, with the first name being the most prominent.

Trent A. Tarp
Landman



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20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

March 10, 2011

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, Texas 77210
Attn: Land Department

Re: Downhole Commingling
Maljamar 15 Fed #1
E/2 NE/4 Section 15-T17S-R32E
Lea County, New Mexico

Ladies and Gentlemen:

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Devon Energy Production Company, L.P.

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Trent A. Tarp
Landman