

Order Number

457

API Number

30-025-40065

Operator

Apache Corporation

County

Lea

Order Date

4-27-11

Well Name

Turner

Number

10

Location

0

UL

29

Sec

215

T (+Dir)

37E

R (+Dir)

Oil %

77%

Gas %

48%

Pool 1

6660

Blindery Oil + Gas

Pool 2

60240

Tubb Oil + Gas

23%

52%

Pool 3

Pool 4

Comments:

Posted in RBOMS 4-27-11 COT

30-025-40065
DHC-HOB-457

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Apache Corporation

PROPERTY NAME: Turner #10

WNULSTR: 10-D-29-215-37E

SECTION I:	ALLOWABLE AMOUNT
POOL NO. 1 <u>Blinebry Oil + Gas</u>	<u>107</u> <u>428</u> MCF
POOL NO. 2 <u>Tubb Oil + Gas</u>	<u>142</u> <u>284</u> MCF
POOL NO. 3 _____	_____ MCF
POOL NO. 4 _____	_____ MCF
POOL TOTALS	<u>249</u> <u>712</u>

SECTION II:	<u>Oil</u>	<u>Gas</u>
POOL NO. 1 <u>Blinebry Oil + Gas</u>	<u>77%</u>	<u>48%</u>
POOL NO. 2 <u>Tubb Oil + Gas</u>	<u>23% X 249 = 57.27</u>	<u>52%</u>
POOL NO. 3 _____	<u><57></u>	
POOL NO. 4 _____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:		
<u>23% ÷ 142 = 617.391</u>	<u>26177</u>	
SECTION IV:		
<u>77% X 617 = 475.09</u>	<u><475></u>	
<u>23% X 617 = 141.91</u>	<u><142></u>	
_____	_____	_____
_____	_____	_____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

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MAR 10 2011
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40065
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turner
8. Well Number 010
9. OGRID Number 873
10. Pool name or Wildcat Blinebry O&G(Oil)6660/Tubb O&G(Oil)60240

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter O : 467 feet from the South line and 1332 feet from the East line Section 29 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☒		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to DHC the following pools: R-11363

Pool Names:	Proposed Perforations:
Blinebry Oil & Gas (Oil) 6660	Blinebry 5507'-5740'
Tubb Oil & Gas (Oil) 60240	Tubb 6039'-6229'

The allocation method will be as follows based on offset production. (See attached application for exception to Rule 303-C.)

	OIL	GAS	WATER
Blinebry	77%	48%	84%
Tubb	23%	52%	16%

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date:

Rig Release Date:

DHC- HOB- 0457

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 03/09/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 27 2011

Conditions of Approval (if any):

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

11885 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

APT Number 30-025-40065	Pool Code 66660	Pool Name Blinebry Oil and Gas (Oil)
Property Code 22880	Property Name TURNER	Well Number 10
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3464'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	21-S	37-E		467	SOUTH	1332	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. NSL-6335						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=527086.6 N X=855685.2 E LAT.=32.443795° N LONG.=103.180387° W LAT.=32°26'38"N LONG.=103°10'49"W				OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sorina L. Flores</i> 2/17/11 Signature Date Sorina L. Flores Printed Name	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 20, 2010 Date Surveyed DSS Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 01/07/2011 10 11 1840	
				Certificate No. GARY C. EIDSON 12841 RONALD J. EIDSON 3239	

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
11885 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
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Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40065	Pool Code 60240	Pool Name Tubb Oil and Gas (oil)
Property Code 22880	Property Name TURNER	Well Number 10
GRID No. 873	Operator Name APACHE CORPORATION	Elevation 3464'

Surface Location

UL or lot No. 0	Section 29	Township 21-S	Range 37-E	Lot Idn	Feet from the 467	North/South line SOUTH	Feet from the 1332	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill	Consolidation Code	Order No. NSL-6335					

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GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=527086.6 N X=855685.2 E LAT.=32.443795' N LONG.=103.180387' W LAT.=32°26'38"N LONG.=103°10'49"W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sorina L. Flores</i> 2/17/11 Signature Date Sorina L. Flores Printed Name	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 20, 2010 Date Surveyed Signature and Seal of Professional Surveyor Professional Surveyor GARY C. EIDSON Certificate No. 12841 Professional Surveyor GARY C. EIDSON 3239	
	1332' 467'	
	10.11.1840	



March 9, 2011

Mr. Paul Kautz
New Mexico Oil Conservation Division
1625 N French Drive
Hobbs, New Mexico 88240

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MAR 10 2011
HOBBSUCD

RE: Application for Exception to Rule 303-C – Downhole Commingling
Turner #10 API 30-025-40065
Unit O, Section 29, T21S, R37E
Blinbrey Oil & Gas (Oil) 6660 & Tubb Oil & Gas (Oil) 60240
Lea County, New Mexico

Dear Mr. Kautz,

Enclosed please find form C-103 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

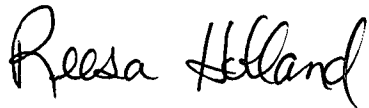
The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.

The main reason for using this method is based on economics and minimizing reservoir damage. Past completion practices had all three zones perforated and fracture stimulated during one full week. Each zone was isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period lasted as long as one month before a stabilized rate was observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used were still confined to the other reservoirs causing gel damage. It is a common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

A handwritten signature in black ink that reads "Reesa Holland". The signature is written in a cursive, flowing style.

**Reesa Holland
Sr. Engineering Technician**

Lease Name	Well Number	10DIGITAPI	Location	Cum Oil (BBL)		Cum Gas (MCF)		Cum Water (BBL)	
				Blinbry	Tubb	Blinbry	Tubb	Blinbry	Tubb
STATE DC	1	3002506663	19F 21S 37E	19110		443906		6726	
L G WARLICK A	1	3002506664	19I 21S 37E	57859		1406533		4627	
L G WARLICK	1	3002506665	19H 21S 37E	38616		160835		77411	
L G WARLICK A	2	3002506666	19J 21S 37E	12602		1680817		2284	
GRAHAM STATE NCT I	1	3002506668	19 21S 37E	11212		164308		102	
L G WARLICK	1	3002506669	19A 21S 37E	103044		1355617		284047	
STATE CK	2	3002506673	19K 21S 37E	230622		490147		254622	
HARDY	2	3002506674	19P 21S 37E	150826		2596109		3836	
HARDY	5	3002506677	19O 21S 37E	171068		3247222		21381	
J G RANDLE	1	3002506680	20G 21S 37E	19649		993355		33156	
J G RANDLE A	1	3002506681	20F 21S 37E	7713		772233		34	
C L HARDY	2	3002506685	20N 21S 37E SE SE SW	13667		256571		3752	
C L HARDY	3	3002506686	20K 21S 37E	40446		849029		115810	
C L HARDY	5	3002506687	20L 21S 37E C NW SW	127303		3642897		16105	
DAYTON HARDY	2	3002506688	20I 21S 37E	14581	4334	210443	59883	12498	9699
DAYTON HARDY	3	3002506689	20J 21S 37E C NW SE	14341		213482		7721	
D C HARDY	4	3002506691	20O 21S 37E S2 SW SE		19112		7891		30408
ELLIOTT B	1	3002506692	20D 21S 37E	18012		141794		8780	
J G RANDLE	1	3002506693	20E 21S 37E	27099		705480		8291	
D C HARDY	5	3002506694	20P 21S 37E NW SE SE	71277		5906079		12717	
ANDERSON	1	3002506695	21I 21S 37E	20525	11180	666487	1716739	325	789
ANDERSON	1	3002506696	21I 21S 37E C NE SE		11087		1515510		780
M E WANTZ	8	3002506697	21O 21S 37E	75241		4631865		68706	
M E WANTZ	4	3002506698	21J 21S 37E	20076	35400	283007	3660587	1193	1183
M E WANTZ	11	3002506702	21L 21S 37E	20672		3328874		1936	
M E WANTZ	9	3002506703	21J 21S 37E NW SE	211	33591	563	3570314	409	648
M E WANTZ	10	3002506704	21K 21S 37E	15748	24029	206068	1050685	27113	
C L HARDY	4	3002506705	20M 21S 37E C SW SW	56920		776508		35257	
M E WANTZ	1	3002506706	21N 21S 37E	50564		1577078		14117	
M E WANTZ	3	3002506707	21P 21S 37E	32314		113381		5781	
M E WANTZ	6	3002506709	21M 21S 37E	23116		105488		1660	
ELLIOTT A	1	3002506716	21A 21S 37E C NE NE	17587	5448	234367	85696	29498	15894
ELLIOTT A	2	3002506717	21H 21S 37E C SE NE	38466	33724	830859	2512828	51113	946
ELLIOTT A	3	3002506718	21A 21S 37E	145850		484116		21395	
ELLIOTT A	4	3002506719	21H 21S 37E	41040		89276		13215	
WEATHERLY	2	3002506720	21D 21S 37E	24053		689464		27173	
WEATHERLY	3	3002506721	21C 21S 37E	81639		4571380		44012	
WEATHERLY	4	3002506722	21B 21S 37E	116929		1325353		50595	
WEATHERLY	5	3002506723	21E 21S 37E	41132		720340		68241	
WEATHERLY	6	3002506724	21F 21S 37E	119967		1066853		70349	
WEATHERLY	7	3002506725	21G 21S 37E		1295		142715		2509
WEATHERLY E	1	3002506726	21G 21S 37E	145239	58350	4115270	7653840	2212	
UNIT	125	3002506813	28O 21S 37E	17127		1405139		59	
J N CARSON NCT A	10	3002506816	28J 21S 37E NW SE	29817		906636		8213	
UNIT	126	3002506831	28P 21S 37E		41810		4674523		1486
J N CARSON NCT C	6	3002506833	28P 21S 37E SW SE SE	23453		7417712		1027	
J N CARSON NCT C	9	3002506836	28I 21S 37E	32244		963577		19050	
UNIT	110	3002506841	28F 21S 37E	10693		2563254			
EUNICE KING	8	3002506844	28H 21S 37E C SE NE	66076	4156	1105326	35817	50154	2389
UNIT	111	3002506845	28G 21S 37E	80251		4678308		2654	
EUNICE KING	10	3002506846	28B 21S 37E C NW NE	51655		759740		15271	
EUNICE KING	13	3002506849	28A 21S 37E	97796	15927	2714206	5428178	38707	332
J N CARSON NCT A	9	3002506850	28K 21S 37E	12156	4686	6374443	3150140	1444	9111
EUNICE KING	14	3002506851	28G 21S 37E NW SW NE	18357	3820	263475	485811	12593	22614
EUNICE KING	15	3002506852	28F 21S 37E SE SE NW	45058		2739350		15538	
EUNICE KING	18	3002506855	28E 21S 37E		6239		942488		658
EUNICE KING	19	3002506856	28C 21S 37E C NE NW	141196		3473879		27964	
LINAM HARDY GAS COM	1	3002506859	29A 21S 37E SE NE NE	27106	15727	1712042	3288195	13791	831
UNIT	114	3002506861	28J 21S 37E		26982		1696615		254
UNIT	103	3002506862	28C 21S 37E		28458		4952056		
EUNICE KING	24	3002506864	28E 21S 37E	43032		1692461		9164	
EUNICE KING	104	3002506865	28D 21S 37E SE NW NW	126066	5634	1327757	350702	74019	10972
E O CARSON	17	3002506871	28N 21S 37E SE SW	3983	9328	1378324	1294476	4624	6493
E O CARSON	19	3002506873	28L 21S 37E	32517	18581	5074007	3600039	45273	7212
UNIT	117	3002506877	29I 21S 37E		20694		1954603		531
WM TURNER	3	3002506879	29I 21S 37E SE NE SE	40051	20554	3428395	1867881	6043	346

Lease Name	Well Number	10DIGITAPI	Location	Cum Oil (BBL)		Cum Gas (MCF)		Cum Water (BBL)	
				Blinbry	Tubb	Blinbry	Tubb	Blinbry	Tubb
UNIT	122	3002506880	29P 21S 37E C SE SE		27491		2431548		1177
TURNER	3	3002506882	29P 21S 37E	9222	27027	1955104	2161687	2251	321
UNIT	165	3002506885	29A 21S 37E C SE SW	14246		459862			
UNIT	164	3002506886	29M 21S 37E	22117		309129		5326	
UNIT	162	3002506888	29K 21S 37E		12191		1185513		
UNIT	158	3002506891	29E 21S 37E C NE NW	45719	309	2144399	5590	1222	
UNIT	159	3002506894	29D 21S 37E	30610		399891		167068	
D HARDY	3	3002506897	29H 21S 37E	61429		1417805		24936	
UNIT	119	3002506904	30I 21S 37E	28123		208191		228695	
V M HENDERSON	2	3002506908	30A 21S 37E C NE NE	148952		1878869		19174	
V M HENDERSON	3	3002506909	30H 21S 37E SE NE	10663		278295		16292	
V M HENDERSON	5	3002506911	30B 21S 37E C NW NE	7631		234616		5290	
V M HENDERSON	6	3002506912	30C 21S 37E	59299		3600790		18119	
V M HENDERSON	9	3002506915	30G 21S 37E		5064		12285		1864
UNIT	149	3002506936	32I 21S 37E		19503		1805259		
UNIT	153	3002506938	32P 21S 37E SE SE SE	11705		1512102		110	
UNIT	140	3002506939	32H 21S 37E SE SE NE			365433			
W T MCCOMACK	11	3002506940	32A 21S 37E NE NE	18872		182374		357521	
UNIT	132	3002506941	32E 21S 37E NE NW NE	15671		103123		3755	
UNIT	131	3002506942	32A 21S 37E		15962		3352335		4452
UNIT	150	3002506944	32E 21S 37E NW NW SE	19746		314189		6892	
UNIT	133	3002506948	32C 21S 37E		7012		539611		
DOWNES D	1	3002506954	32K 21S 37E	18472		575864		25131	
DOWNES D	2	3002506955	32L 21S 37E	24633	13692	294313	116764	410768	132451
DOWNES D	3	3002506956	32N 21S 37E	18144	5422	169427	1512822	90814	
STATE DB	1	3002506957	32F 21S 37E		12547		954332		3
J G HARE	1	3002506961	33N 21S 37E	681	2611	4891	102861	341	16505
J G HARE	4	3002506964	33N 21S 37E	60974		734826		19382	
J G HARE	5	3002506965	33K 21S 37E	15181		910762		170	
J G HARE	6	3002506966	33L 21S 37E	14917		171101		21716	
J G HARE	7	3002506967	33M 21S 37E	53559	26982	454052	3287668	46406	
UNIT	127	3002506970	33A 21S 37E	2361		1031509		2419	
J N CARSON NCT A	7	3002506973	33B 21S 37E	2564		415328		2580	
CARSON WATSON COM	2	3002506974	33H 21S 37E		7529		1909285		2113
CARSON WATSON COM	2	3002506975	33H 21S 37E	29200	7300	3329231	1596042	10825	1181
E O CARSON	5	3002506977	33G 21S 37E	8965		671521		44636	
UNIT	129	3002506979	33C 21S 37E		4258		300996		2012
UNIT	142	3002506980	33F 21S 37E	20131	30294	3337790	2669051		
E O CARSON	9	3002506981	33E 21S 37E	23209	10895	1313853	2044775	19912	4565
E O CARSON	10	3002506982	33F 21S 37E	17247		748120		15006	
CARSON WATSON COM	13	3002506984	33G 21S 37E SE SW NE		187		137850		287
E O CARSON	14	3002506985	33C 21S 37E	36418	329	2454811		21675	
E O CARSON	16	3002506987	33D 21S 37E	22459	25	785303	8106	31115	1500
H CORRIGAN	5	3002506992	33J 21S 37E	8326		289723		8125	
UNIT	156	3002506993	33O 21S 37E		5410		186568		8043
CORRIGAN GAS COM	7	3002506994	33P 21S 37E	22278	14443	2373078	3433748	8692	1331
W E LEE	5	3002509920	20B 21S 37E	89616		3414756		6472	
W E LEE	3	3002509922	20C 21S 37E		9862		96359		7364
A M YORK	2	3002509924	20A 21S 37E C NE NE	22608	30845	487981	200056	11475	17429
A M YORK	1	3002509925	20H 21S 37E SE NE	4776	2378	223148	615267		13031
UNIT	163	3002509935	29L 21S 37E NW NW SW	60392		1478184		4081	
W E LEE	2	3002511520	20B 21S 37E		34531		352208		6967
GULF MATTERN	1	3002520004	30J 21S 37E	44005	232	795597	2622	37149	531
L G WARLICK B	2	3002520368	19G 21S 37E	36258		892406		27233	
STATE CK	3	3002520540	19N 21S 37E	36129		2369822		36075	
STATE DC	2	3002520583	19 21S 37E	23526		529399		29933	
SUNSHINE STATE	1	3002520776	19C 21S 37E	17312		366962		8571	
L G WARLICK	2	3002520777	19B 21S 37E	50508		942123		89260	
W T MCCOMACK	17	3002523117	32I 21S 37E SW NE SE	22087	6624	215861	593771	75535	3170
MATTERN	1	3002523494	30 21S 37E S2 NW SW	117311		757018		1154560	
MATTERN	2	3002523535	30K 21S 37E	79753		408419		256584	
H T MATTERN NCT B	14	3002524022	30M 21S 37E C SW SW	34695		375994		148276	
H T MATTERN NCT B	15	3002524084	30N 21S 37E	78262		673003		1226454	
H T MATTERN NCT B	16	3002524120	31D 21S 37E	44430		366331		160024	
H T MATTERN NCT B	17	3002524156	31C 21S 37E	22334		539069		5225	
H T MATTERN NCT B	18	3002524187	30O 21S 37E	59226		335004		32238	

TURNER #10
30-025-40065
Apache Corporation

Lease Name	Well Number	10DIGIT API	Location	Cum Oil (BBL)		Cum Gas (MCF)		Cum Water (BBL)	
				Blinebry	Tubb	Blinebry	Tubb	Blinebry	Tubb
UNIT	161	3002524415	29F 21S 37E SE NW	27666	690	523921	64714	202335	3771
DOWNES D	4	3002524568	32M 21S 37E E2 SW SW	23201	9785	174561	77973	149820	31659
JOYCE PRUITT	2	3002524753	31J 21S 37E	59247	3478	477340	9949	69533	8009
H T MATTERN NCT B	19	3002524968	31 21S 37E N2 SW NW		7946		33829		17407
GILL DEEP	1	3002525030	31 21S 37E	61571	384	404799	1478	285237	998
GILL DEEP	2	3002525118	31 21S 37E	31304		540289		175254	
GILL DEEP	3	3002525119	31N 21S 37E	22225		199752		229254	
H T MATTERN NCT B	20	3002525129	31F 21S 37E W2 SE NW	35401		261722		268481	
GILL DEEP	4	3002525208	31K 21S 37E	23575		142555		181116	
H T MATTERN NCT B	22	3002525246	31B 21S 37E	162530		851206		1755203	
JOYCE PRUITT	3	3002525353	31P 21S 37E SE SE	37655	11083	404767	70340	52627	36045
W T MCCOMACK	18	3002526447	32B 21S 37E		9153		225621		99065
WILLIAM TURNER	4	3002527261	29J 21S 37E	19449		189238		13046	
CORDELIA HARDY	8	3002528900	29C 21S 37E	25813		1099186		56119	
H T MATTERN NCT B	25	3002530047	31G 21S 37E NW SW NE	5400		67837		78219	
V M HENDERSON	15	3002533328	30G 21S 37E NE SW NE	8685		322065		6375	
MATTERN	4	3002533544	30J 21S 37E	3789		20504		124049	
JOYCE PRUITT	4	3002534074	31O 21S 37E	55284		288348		72886	
JOYCE PRUITT	5	3002534078	31I 21S 37E NE NE SE	48855	3280	282059	36616	65028	7185
E O CARSON	24	3002534353	28M 21S 37E SW SW	19248		517827		29230	
LINAM HARDY GAS COM	2	3002534355	29H 21S 37E SE NE	7295		151398		15606	
STATE DC	3	3002534401	19F 21S 37E NE SE NW	3534		47109		17390	
STATE DC	4	3002534510	19 21S 37E	1459		466		22275	
W T MCCOMACK	19	3002534669	32P 21S 37E SE SE		1887		893193		5604
STATE CK	4	3002534776	19K 21S 37E SW NE SW	44659		345350		199667	
STATE DB	3	3002535522	32E 21S 37E NW SW NW	19586	1397	138192	6215	397064	40392
W H TURNER	3	3002537161	29K 21S 37E NE NE SW	13006	1798	434027	159968	58288	9516
H S TURNER	8	3002537873	29M 21S 37E NW SW SW		13501		180971		148247
D C HARDY	9	3002538004	20O 21S 37E	1311	1311	31565	5065	857	
W H TURNER	9	3002538126	29L 21S 37E SE NW SW	8906	8377	356679	85892	88631	105792
H S TURNER	10	3002538296	29N 21S 37E NE SE SW	6132	6358	64434	69048	58028	60292
GILL DEEP	6	3002538684	31K 21S 37E SE NW SW	5156	3195	38584	6813	39812	3235
E O CARSON	27	3002539024	33F 21S 37E SW SE NW		2470		173813		41157
D C HARDY	10	3002539342	20P 21S 37E SE SE SE		167		12162		334
D C HARDY	11	3002539637	20P 21S 37E		105		5526		504
J G HARE	18	3002539688	33N 21S 37E	2634	787	16494	17868	4551	741
TURNER	7	3002539691	29O 21S 37E	772	94	40556	8706		
TOTALS				5,667,270	888,347	160,065,067	89,458,951	11,415,278	972,335
AVERAGES				40,481	11,845	1,135,213	1,208,905	84,558	15,683

Proposed Allocations	Oil	Gas	Water
Blinebry	77%	48%	84%
Tubb	23%	52%	16%
TOTAL	100%	100%	100%