

DATE IN 4/18/11	SUSPENSE	ENGINEER DKB	LOGGED IN 4/18/11	TYPE DHC	APP NO 1110853039
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PTG-W

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Cimarex Eng. Co.
 162683
 Laughlin #1

ADMINISTRATIVE APPLICATION CHECKLIST 30-025-3647

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

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[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice.
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Natalie Krueger</u> Print or Type Name	<u><i>Natalie Krueger</i></u> Signature	<u>Regulatory Analyst</u> Title	<u>4/15/2011</u> Date
		<u>nkrueger@cimarex.com</u> e-mail Address	

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505
Attn: Mr. Will V. Jones

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Mr. Jones,

Enclosed is a C-107A (Application for Downhole Commingling) for the above-mentioned well.

The well is currently producing from Monument; Tubb perfs @ 6502-6510 with Abo perfs behind CIBP @ 7255 with 35' cement on top. Cimarex proposes to add Drinkard perfs from 6680-6700 and acidize, then drill out CIBP and cement above Abo perfs. Then isolate Abo with a packer and acidize Abo perfs. Turn to production.

Allocation percentages have been arrived at through phi-ratio calculations. It has been determined that, post recompletion, Tubb (80-acre dedication) will contribute 50% of the oil and gas, Drinkard (40-acre dedication) will contribute 37% of the oil and gas, and Abo (40-acre dedication) will contribute 13% of the oil and gas.

If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

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2011 FEB 18 AM 11:47

zfarris@cimarex.com

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

District III
1000 Rio Brazos Road, Aztec, NM 87410

Single Well

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Cimarex Energy Co. of Colorado Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701

Lease Laughlin 8 Well No. 001 Unit Letter-Section-Township-Range A-8-20S-37E County Lea

OGRID No. 162683 Property Code 300526 API No. 30-025-36147 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Monument; Tubb	Weir; Drinkard	Monument; Abo, SE
Pool Code	47090	63840	96764
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6502-6510	6680-6700	7278-7334 existing perfs
Method of Production (Flowing or Artificial Lift)	Pumping	Pumping	Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs	Within 150% of bottom perfs	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.6	To be supplied	To be supplied
Producing, Shut-In or New Zone	Producing	New Zone	Behind CIBP @ 7220
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12-31-10 Rates: 8/33/3	Date: To be supplied Rates:	Date: To be supplied Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 50% Gas 50%	Oil 37% Gas 37%	Oil 13% Gas 13%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 11, 2011

TYPE OR PRINT NAME Natalie Krueger TELEPHONE NO. (432)-680-1936

E-MAIL ADDRESS nkrueger@cimarex.com

It is proposed that allocation of Laughlin 8-1 production be as follows:

	BOPD	% OIL	MCFD	% GAS	BWPD	% WATER	TEST/PROD DATE	COMMENTS
Tubb	7.0	50%	28	50%	3.0	50%		Used Phi-H ratio with 80 acre drainage calibrated to present production
Drinkard	5.2	37%	21	37%	2.2	37%		Used Phi-H ratio with 40 acre drainage
Abu	1.8	13%	7	13%	0.8	13%		Used Phi-H ratio with 40 acre drainage
Total	14.0	100%	56.0	100%	6.0	100%		

Monument; Tubb (E2NE), Weir; Drinkard (NENE), Monument; Abo (NENE)
Laughlin 8 No. 1
30-025-36147
660 FNL & 990 FEL
Lea County, New Mexico



RE: Notification of Application to Downhole Commingle Tubb, Drinkard, and Abo

See attached, please.

<p>BARBARA L NICOLAI 7019 47TH AVE SW UNIT #9 SEATTLE, WA 98136-1764</p>	<p>BETTY M FRANK LIVING TRUST RAYMOND W FRANK TRUSTEE 4221 RIVER HILL DRIVE CORPUS CHRISTI, TX 78410</p>	<p>BOBBY LEE LAUGHLIN 2801 SHADY HILL DRIVE TEMPLE, TX 76502</p>
<p>CELESTIA TOMI PRASHNER 10229 CHANNEL ISLAND DRIVE AUSTIN, TX 78747</p>	<p>CHRISTINA ANNE BLAIR SUNDSTROM 37736 ROAD 197 WOODLAKE, CA 93286</p>	<p>COBRA PETROLEUM CO P O BOX 136355 FT WORTH, TX 76136</p>
<p>COLLEEN CATHY BOOTH TRUST FBO THOMAS LUREN BOOTH BARBARA BOOTH BRAUER SUC TRUSTEE 915 WEST KENNEWICK AVE KENNEWICK, WA 99336</p>	<p>DAVEY G LAUGHLIN 7216 E WREN DRIVE PRESCOTT VALLEY, AZ 86314</p>	<p>DAVID EARL LAUGHLIN 4545 QUAIL CUTOFF CHANDLER, TX 75758</p>
<p>DAWN KIMBERLY BRIGHID 11572 MORNING SPRING COURT CUPERTINO, CA 95014</p>	<p>DEREK THOMAS BOYLE SR PO BOX 963178 EL PASO, TX 79996</p>	<p>DONNIE B LAUGHLIN 5714 W LUDDEN MOUNTAIN DR GLENDALE, AZ 85310</p>
<p>DOUGLAS C LAUGHLIN PO BOX 342132 TAMPA, FL 33694-2132</p>	<p>DR CHARLES T HENDERSON & JPMORGAN CHASE BANKTRES U/W/O ETHA B HENNEBERRY # 6000150 PO BOX 99084 FT WORTH, TX 76199-0084</p>	<p>ELSIE REEVES PO BOX 90706 WHITE MOUNTAIN LAKE, AZ 85912</p>
<p>ESTATE MARGARET JANE SMITH C/O JAMES L SMITH JR 200 GILMER ROAD WHEELER, TX 79096</p>	<p>GENEVA LAUGHLIN 4139 E LAUGHLIN RD CASA GRANDE, AZ 85222</p>	<p>GLORIA J KNAPP 3720 MILLIKIN SAN DIEGO, CA 92122</p>
<p>HIGGINBOTHAM FAMILY TRUST DOROTHY HIGGINBOTHAM TRUSTEE P O BOX 1207 COOLIDGE, AZ 85228</p>	<p>HOSFELDT FAMILY PARTNERS 227 BRIGHTON LN REDWOOD CITY, CA 94061</p>	<p>J B LAUGHLIN C/O VONDA RABUCH 4609 ATLANTIC STREET FARMINGTON, NM 87402</p>
<p>J CLEO THOMPSON AND JAMES CLEO THOMPSON JR LP 325 N ST PAUL SUITE 4300 DALLAS, TX 75201-3993</p>	<p>JACO PRODUCTION COMPANY P O BOX 82515 BAKERSFIELD, CA 93380-2515</p>	<p>JAMES B HENDERSON AND JPMORGAN CHASE BANK TRSES U/W/O OF ETHA B HENNEBERRY ACCT-6000160 PO BOX 99084 FT WORTH, TX 76199-0084</p>
<p>JAMES B HENDERSON JR 3034 HIGHLAND WILMETTE, IL 60091</p>	<p>JANANNE YOUNG 16 E PASO FINO WAY SAN TAN VALLEY, AZ 85143</p>	<p>JENNIFER L HOLLIBAUGH 17028 W LUNDBERG ST SURPRISE, AZ 85388</p>
<p>JOHN WARREN BLAIR JR PO BOX 358 CORONA DEL MAR, CA 92625</p>	<p>KAREL K GILL 11572 MORNING SPRING COURT CUPERTINO, CA 95014</p>	<p>KATHLEEN HENDERSON 739 TROWBRIDGE ST SANTA ROSA, CA 95401</p>

<p>KEVIN DALE HORVILL 16 E PASO FINO WAY SAN TAN VALLEY, AZ 85143</p>	<p>KIRBY MINERALS, AN OKLAHOMA GENERAL PARTNERSHIP R PATRICK GRAMMAR POA P O BOX 268947 OKLAHOMA CITY, OK 73125</p>	<p>MAGNUM HUNTER PRODUCTION INC PO BOX 140907 IRVING, TX 75014-0907</p>
<p>MARTHA L WILLIAMS REVOC TR MARTHA L WILLIAMS TRUSTEE P O BOX 671 JOSHUA TREE, CA 92252</p>	<p>MARY ALICE FIELD INGRAM 9247 S 86TH AVE TULSA, OK 74133-5553</p>	<p>MARY K BOWDEN 117 WILLOW CREEK TRAIL PARACHUTE, CO 81635</p>
<p>MARY LOUISE BRANSON 505 WILMA CT OLD HICKORY, TN 37138</p>	<p>OXY USA INC ATTN RICK RUIZ PO BOX 841803 DALLAS, TX 75284-1803</p>	<p>OXY USA WTP LP PO BOX 841735 DALLAS, TX 75284-1735</p>
<p>PAUL W HICKS JR FEDERAL BUREAU OF PRISONS REGISTER NO 38528-177 PO BOX 474701 DES MOINES, IA 50947-0001</p>	<p>RAWLINSON OIL & GAS PROPERTIES LLC C/O ANN D ACTON PO BOX 903 BELLEVUE, WA 98009-0903</p>	<p>RHONDA DENISE JURADO PO BOX 31607 EL PASO, TX 79931</p>
<p>RICCI WES SHANKS 6202 BIG OAK HOLLOW AUSTIN, TX 78750</p>	<p>RICHARD MANSFIELD BLAIR 1691 SHOSHONE TRAIL NE RIO RANCHO, NM 87144</p>	<p>ROBERT WADE BORDERS 13312 S RANCH ROAD 783 KERRVILLE, TX 78028</p>
<p>ROBIN LYNN HORVILL 6322 N 26TH ST #8113 TACOMA, WA 98407</p>	<p>ROBT M EISENDRATH JR TRUST 1/3/68 BANK OF AMERICA NA CO-TRUSTEE M. DIANTHE EISENDRATH CO-TRUSTEE PO BOX 840738 DALLAS, TX 75284-0738</p>	<p>RONALD G LAUGHLIN P O BOX 164 ANGEL FIRE, NM 87710</p>
<p>ROSALIE JEANETTE MCCANN 1815 BAYARD SAINT PAUL, MN 55116</p>	<p>SABINE ROYALTY TRUST BANK OF AMERICA, N.A. ESCROW AGENT SABINE ROYALTY TRUST LBX 840887 DALLAS, TX 75284-0887</p>	<p>SARA ALEXANDER GIEB PMB 152 12400 STATE HWY 71 W STE 350 AUSTIN, TX 78738-6500</p>
<p>STANLEY JAMES MCKINNEY 7316 APPOMATTOX PLACE NE ALBUQUERQUE, NM 87109</p>	<p>STEVEN PAUL BORDERS 1301 N SPOKANE ST POST FALLS, ID 83854</p>	<p>SUSAN LEE MCDANIEL P O BOX 800043 BALCH SPRINGS, TX 75180-0043</p>
<p>TRACEY LYNN YANEZ PO BOX 961015 EL PASO, TX 79996-1015</p>	<p>VIVIEN W LAUGHLIN 9552 ENCHANTMENT LANE STOCKTON, CA 95209</p>	<p>W H LAUGHLIN PO BOX 91084 WHITE MOUNTAIN LAKE, AZ 85912</p>
<p>WILLEY LIVING TRUST 9730 W PASADENA DRIVE CASA GRANDE, AZ 85294</p>	<p>WILLIAM R ROBERTS ESTATE JERRY R ROBERTS PERSONAL REP CHARLES A WILKES JR POA PO BOX 667 LEAVENWORTH, WA 98826</p>	<p>WINDOM ROYALTIES LLC P O BOX 660082 DALLAS, TX 75266-0082</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36147		² Pool Code 47090		³ Pool Name Monument; Tubb	
⁴ Property Code 300526		⁵ Property Name Laughlin 8			⁶ Well Number 001
⁷ OGRID No. 162683		⁸ Operator Name Cimarex Energy Co. of Colorado			⁹ Elevation 3557' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	20S	37E		660	North	990	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Natalie Krueger</i> 4/11/2011 Signature Date Natalie Krueger Printed Name</p>	
					<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
					<p>Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>

District I
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1000 Rio Brazos Rd., Aztec, NM 87410

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State Lease - 4 Copies
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-36147	Pool Code 63840	Pool Name Weir; Drinkard
Property Code 300526	Property Name Laughlin 8	Well Number 001
OGRID No. 162683	Operator Name Cimarex Energy Co. of Colorado	Elevation 3557' GR

¹⁰ Surface Location

UL of lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	20S	37E		660	North	990	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL of lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>			<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>Fee</p> </div> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 5px auto;"> <p>Laughlin 8 #1 660 FNL & 990 FEL</p> </div>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"> 4/11/2011 <small>Signature Date</small> </p> <p style="text-align: center;">Natalie Krueger</p> <p><small>Printed Name</small></p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><small>Date of Survey</small></p> <p><small>Signature and Seal of Professional Surveyor:</small></p>
					<p><small>Certificate Number</small></p>

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36147		² Pool Code 96764		³ Pool Name Monument; Abo, SE	
⁴ Property Code 300526		⁵ Property Name Laughlin 8			⁶ Well Number 001
⁷ OGRID No. 162683		⁸ Operator Name Cimarex Energy Co. of Colorado			⁹ Elevation 3557' GR

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600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

BARBARA L NICOLAI
7019 47TH AVE SW UNIT #9
SEATTLE, WA 98136-1764

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

The well is currently producing from Monument; Tubb perfs @ 6502-6510 with Abo perfs behind CIBP @ 7255 with 35' cement on top. Cimarex proposes to add Drinkard perfs from 6680-6700 and acidize, then drill out CIBP and cement above Abo perfs. Then isolate Abo with a packer and acidize Abo perfs. Turn to production.

Allocation percentages have been arrived at through phi-height ratio calculations. It has been determined that, post recompletion, Tubb (80-acre dedication) will contribute 50% of the oil and gas, Drinkard (40-acre dedication) will contribute 37% of the oil and gas, and Abo (40-acre dedication) will contribute 13% of the oil and gas.

Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of the receipt of this letter.

If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

BETTY M FRANK LIVING TRUST
RAYMOND W FRANK TRUSTEE
4221 RIVER HILL DRIVE
CORPUS CHRISTI, TX 78410

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Sincerely,

ZF

Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

BOBBY LEE LAUGHLIN
2801 SHADY HILL DRIVE
TEMPLE, TX 76502

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

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If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

.....

zfarris@cimarex.com

.....

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

CELESTIA TOMI PRASHNER
10229 CHANNEL ISLAND DRIVE
AUSTIN, TX 78747

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

CHRISTINA ANNE BLAIR SUNDSTROM
37736 ROAD 197
WOODLAKE, CA 93286

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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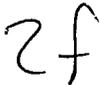
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Cimarex Energy Co. of Colorado

February 4, 2011

COBRA PETROLEUM CO
P O BOX 136355
FT WORTH, TX 76136

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

COLLEEN CATHY BOOTH TRUST FBO
THOMAS LUREN BOOTH BARBARA
BOOTH BRAUER SUC TRUSTEE
915 WEST KENNEWICK AVE
KENNEWICK, WA 99336

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DAVEY G LAUGHLIN
7216 E WREN DRIVE
PRESCOTT VALLEY, AZ 86314

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DAVID EARL LAUGHLIN
4545 QUAIL CUTOFF
CHANDLER, TX 75758

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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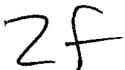
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Cimarex Energy Co. of Colorado

February 4, 2011

DAWN KIMBERLY BRIGHID
11572 MORNING SPRING COURT
CUPERTINO, CA 95014

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DEREK THOMAS BOYLE SR
PO BOX 963178
EL PASO, TX 79996

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DONNIE B LAUGHLIN
5714 W LUDDEN MOUNTAIN DR
GLENDALE, AZ 85310

RE: Laughlin 8 No. 1
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DHC Application – Tubb, Drinkard, & Abo

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432-620-1938 (fax)

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Cimarex Energy Co. of Colorado

February 4, 2011

DOUGLAS C LAUGHLIN
PO BOX 342132
TAMPA, FL 33694-2132

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DR CHARLES T HENDERSON &
JPMORGAN CHASE BANKTRES U/W/O
ETHA B HENNEBERRY # 6000150
PO BOX 99084
FT WORTH, TX 76199-0084

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Cimarex Energy Co. of Colorado

February 4, 2011

ELSIE REEVES
PO BOX 90706
WHITE MOUNTAIN LAKE, AZ 85912

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Cimarex Energy Co. of Colorado

February 4, 2011

GENEVA LAUGHLIN
4139 E LAUGHLIN RD
CASA GRANDE, AZ 85222

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February 4, 2011

GLORIA J KNAPP
3720 MILLIKIN
SAN DIEGO, CA 92122

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February 4, 2011

HIGGINBOTHAM FAMILY TRUST
DOROTHY HIGGINBOTHAM TRUSTEE
P O BOX 1207
COOLIDGE, AZ 85228

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February 4, 2011

HOSFELDT FAMILY PARTNERS
227 BRIGHTON LN
REDWOOD CITY, CA 94061

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February 4, 2011

J B LAUGHLIN
C/O VONDA RABUCH
4609 ATLANTIC STREET
FARMINGTON, NM 87402

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Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

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zfarris@cimarex.com

.....

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

J CLEO THOMPSON AND
JAMES CLEO THOMPSON JR LP
325 N ST PAUL
SUITE 4300
DALLAS, TX 75201-3993

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

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Cimarex Energy Co. of Colorado

February 4, 2011

JACO PRODUCTION COMPANY
P O BOX 82515
BAKERSFIELD, CA 93380-2515

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

JAMES B HENDERSON AND
JPMORGAN CHASE BANK TRSES U/W/O OF
ETHA B HENNEBERRY ACCT-6000160
PO BOX 99084
FT WORTH, TX 76199-0084

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

JAMES B HENDERSON JR
3034 HIGHLAND
WILMETTE, IL 60091

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Cimarex Energy Co. of Colorado

February 4, 2011

JANANNE YOUNG
16 E PASO FINO WAY
SAN TAN VALLEY, AZ 85143

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

JENNIFER L HOLLIBAUGH
17028 W LUNDBERG ST
SURPRISE, AZ 85388

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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432-620-1938 (fax)

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Cimarex Energy Co. of Colorado

February 4, 2011

JOHN WARREN BLAIR JR
PO BOX 358
CORONA DEL MAR, CA 92625

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

KAREL K GILL
11572 MORNING SPRING COURT
CUPERTINO, CA 95014

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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February 4, 2011

KEVIN DALE HORVILL
16 E PASO FINO WAY
SAN TAN VALLEY, AZ 85143

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432-620-1938 (fax)

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Cimarex Energy Co. of Colorado

February 4, 2011

KIRBY MINERALS, AN OKLAHOMA
GENERAL PARTNERSHIP
R PATRICK GRAMMAR POA
P O BOX 268947
OKLAHOMA CITY, OK 73125

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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zfarris@cimarex.com

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Suite 600
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432-620-1938 (phone)
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Cimarex Energy Co. of Colorado

February 4, 2011

MAGNUM HUNTER PRODUCTION INC
PO BOX 140907
IRVING, TX 75014-0907

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

MARY ALICE FIELD INGRAM
9247 S 86TH AVE
TULSA, OK 74133-5553

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

MARY LOUISE BRANSON
505 WILMA CT
OLD HICKORY, TN 37138

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

OXY USA INC
ATTN RICK RUIZ
PO BOX 841803
DALLAS, TX 75284-1803

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

OXY USA WTP LP
PO BOX 841735
DALLAS, TX 75284-1735

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Existing Wellbore
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Cimarex Energy Co. of Colorado

February 4, 2011

PAUL W HICKS JR
FEDERAL BUREAU OF PRISONS
REGISTER NO 38528-177
PO BOX 474701
DES MOINES, IA 50947-0001

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

RAWLINSON OIL & GAS PROPERTIES LLC
C/O ANN D ACTON
PO BOX 903
BELLEVUE, WA 98009-0903

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Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

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zfarris@cimarex.com

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600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

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Cimarex Energy Co. of Colorado

February 4, 2011

RHONDA DENISE JURADO
PO BOX 31607
EL PASO, TX 79931

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

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Cimarex Energy Co. of Colorado

February 4, 2011

RICCI WES SHANKS
6202 BIG OAK HOLLOW
AUSTIN, TX 78750

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

RICHARD MANSFIELD BLAIR
1691 SHOSHONE TRAIL NE
RIO RANCHO, NM 87144

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

ROBERT WADE BORDERS
13312 S RANCH ROAD 783
KERRVILLE, TX 78028

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

ROBIN LYNN HORVILL
6322 N 26TH ST #8113
TACOMA, WA 98407

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

RONALD G LAUGHLIN
P O BOX 164
ANGEL FIRE, NM 87710

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Existing Wellbore
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Cimarex Energy Co. of Colorado

February 4, 2011

ROSALIE JEANETTE MCCANN
1815 BAYARD
SAINT PAUL, MN 55116

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

SABINE ROYALTY TRUST
BANK OF AMERICA, N.A. ESCROW AGENT
SABINE ROYALTY TRUST
LBX 840887
DALLAS, TX 75284-0887

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

SARA ALEXANDER GIEB
PMB 152
12400 STATE HWY 71 W STE 350
AUSTIN, TX 78738-6500

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

STANLEY JAMES MCKINNEY
7316 APPOMATTOX PLACE NE
ALBUQUERQUE, NM 87109

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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432-620-1938 (fax)

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Cimarex Energy Co. of Colorado

February 4, 2011

STEVEN PAUL BORDERS
1301 N SPOKANE ST
POST FALLS, ID 83854

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

SUSAN LEE MCDANIEL
P O BOX 800043
BALCH SPRINGS, TX 75180-0043

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

TRACEY LYNN YANEZ
PO BOX 961015
EL PASO, TX 79996-1015

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Cimarex Energy Co. of Colorado

February 4, 2011

VIVIEN W LAUGHLIN
9552 ENCHANTMENT LANE
STOCKTON, CA 95209

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Cimarex Energy Co. of Colorado

February 4, 2011

W H LAUGHLIN
PO BOX 91084
WHITE MOUNTAIN LAKE, AZ 85912

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February 4, 2011

WILLEY LIVING TRUST
9730 W PASADENA DRIVE
CASA GRANDE, AZ 85294

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February 4, 2011

WILLIAM R ROBERTS ESTATE
JERRY R ROBERTS PERSONAL REP
CHARLES A WILKES JR POA
PO BOX 667
LEAVENWORTH, WA 98826

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Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

.....

zfarris@cimarex.com

.....

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

WINDOM ROYALTIES LLC
P O BOX 660082
DALLAS, TX 75266-0082

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

The well is currently producing from Monument; Tubb perfs @ 6502-6510 with Abo perfs behind CIBP @ 7255 with 35' cement on top. Cimarex proposes to add Drinkard perfs from 6680-6700 and acidize, then drill out CIBP and cement above Abo perfs. Then isolate Abo with a packer and acidize Abo perfs. Turn to production.

Allocation percentages have been arrived at through phi-height ratio calculations. It has been determined that, post recompletion, Tubb (80-acre dedication) will contribute 50% of the oil and gas, Drinkard (40-acre dedication) will contribute 37% of the oil and gas, and Abo (40-acre dedication) will contribute 13% of the oil and gas.

Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of the receipt of this letter.

If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

.....

zfarris@cimarex.com

Confirmation Services	Package ID: 9171082133393916076775	E-CERTIFIED
	Destination ZIP Code: 95209	1ST CLASS LETTER
	Customer Reference:	
	R VIVIEN W LAUGHLIN	PBP Account #: 35644897
	A 9552 ENCHANTMENT LANE STOCKTON, CA 95209	Serial #: 3132785 APR 15 2011 11:51A

Confirmation Services	Package ID: 9171082133393916076737	E-CERTIFIED
	Destination ZIP Code: 75266	1ST CLASS LETTER
	Cu WINDOM ROYALTIES LLC	
	Re P O BOX 660082	PBP Account #: 35644897
	Ad DALLAS, TX 75266-0082	Serial #: 3132785 APR 15 2011 11:51A

Confirmation Services	Package ID: 9171082133393916077291	E-CERTIFIED
	Destination ZIP Code: 76502	1ST CLASS LETTER
	C BOBBY LEE LAUGHLIN	
	F 2801 SHADY HILL DRIVE	PBP Account #: 35644897
	A TEMPLE, TX 76502	Serial #: 3132785 APR 15 2011 11:42A

Confirmation Services	Package ID: 9171082133393916077314	E-CERTIFIED
	Destination ZIP Code: 98136	1ST CLASS LETTER
	BARBARA L NICOLAI	
	7019 47TH AVE SW UNIT #9	PBP Account #: 35644897
	SEATTLE, WA 98136-1764	Serial #: 3132785 APR 15 2011 11:42A

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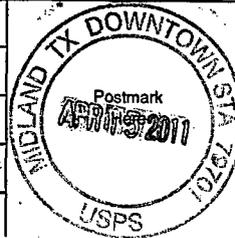
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City, State PO BOX 99084

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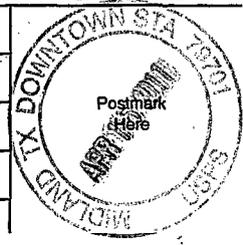
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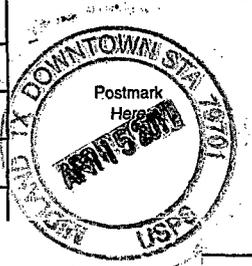
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City, State

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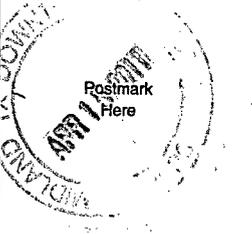
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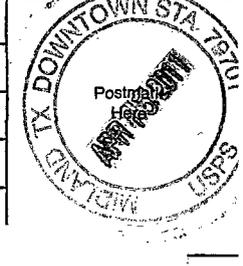
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City, State

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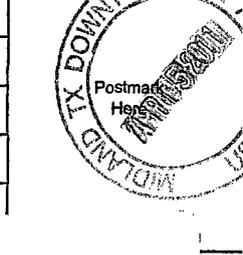
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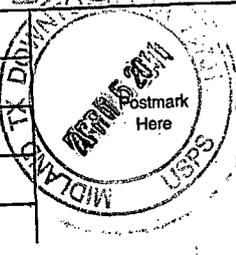
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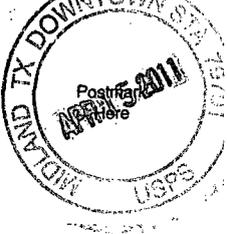
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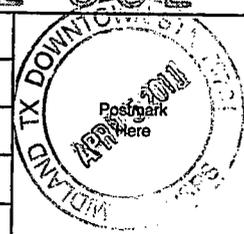
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 Street or PO BOOTH BRAUER SUC TRUSTEE
 City, S 915 WEST KENNEWICK AVE
 PS Fo KENNEWICK, WA 99336 Instructions

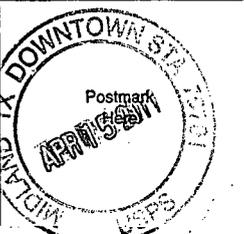
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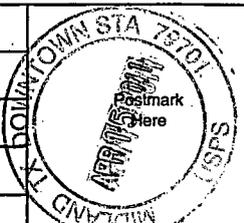
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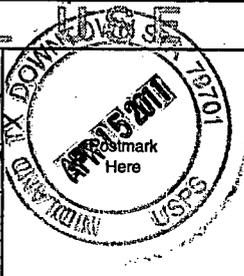
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 11572 MORNING SPRING COURT
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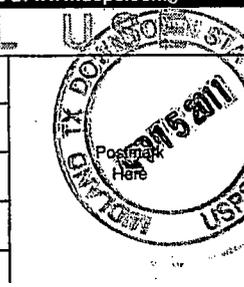
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 117 WILLOW CREEK TRAIL
 Street, Apt or PO Box: PARACHUTE, CO 81635
 City, State: _____
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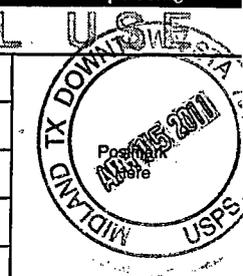
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 10229 CHANNEL ISLAND DRIVE
 Street, Apt or PO Box: AUSTIN, TX 78747
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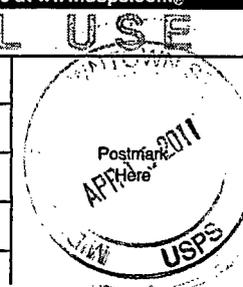
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 5714 W LUDDEN MOUNTAIN DR
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 City, State: _____
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Sen. WILLEY LIVING TRUST
Street, Apt or PO Box 9730 W PASADENA DRIVE
City, State CASA GRANDE, AZ 85294
PS Form Instructions

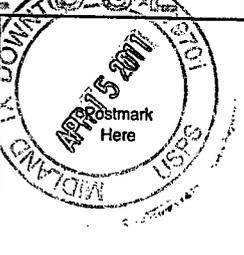
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City, State EL PASO, TX 79996-1015
PS Form Instructions

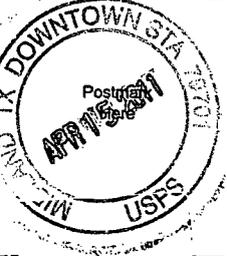
7008 1830 0004 2586 2452

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Sent To WILLIAM R ROBERTS ESTATE
Street, Apt or PO Box JERRY R ROBERTS PERSONAL REP
City, State CHARLES A WILKES JR POA
 PO BOX 667
 LEAVENWORTH, WA 98826
PS Form See Reverse for Instruction

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Sent To W H LAUGHLIN
Street, Apt or PO Box PO BOX 91084
City, State WHITE MOUNTAIN LAKE, AZ 85912
PS Form Instructions

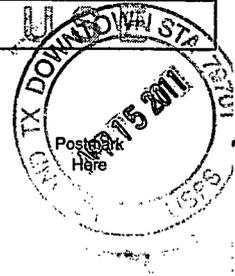
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Sent To: STEVEN PAUL BORDERS
 1301 N SPOKANE ST
 Street or PO: POST FALLS, ID 83854
 City:
 PS Form Instructions

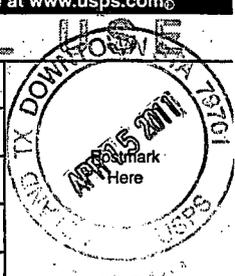
6642 9852 4000 0697 9002

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Sent To: SUSAN LEE MCDANIEL
 P.O BOX 800043
 Street, Ap or PO Box: BALCH SPRINGS, TX 75180-0043
 City, State:
 PS Form Instructions

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Sent To: SARA ALEXANDER GIEB
 PMB 152
 Street or PO: 12400 STATE HWY 71 W STE 350
 City, State: AUSTIN, TX 78738-6500
 PS Form Instructions

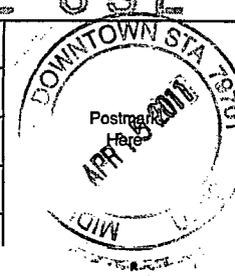
9105 9852 4000 0697 9002

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Sent To: STANLEY JAMES MCKINNEY
 7316 APPOMATTOX PLACE NE
 Street, Ap or PO Box: ALBUQUERQUE, NM 87109
 City, State:
 PS Form Instructions

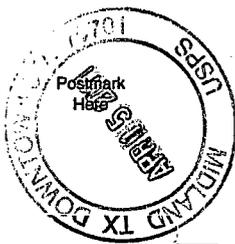
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Sent To
 ROSALIE JEANETTE MCCANN
 1815 BAYARD
 Street, Apt. or PO Box
 SAINT PAUL, MN 55116
 City, State

PS Form 3800

7008 1140 0001 6280 5548

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Sent To
 SABINE ROYALTY TRUST
 BANK OF AMERICA, N.A. ESCROW AGENT
 Street, Apt. 1 or PO Box N
 SABINE ROYALTY TRUST
 City, State, Z
 LBX 840887

PS Form 3800

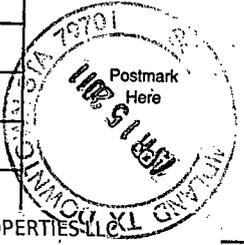
7008 1630 0004 2584 6734

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Sent To
 RAWLINSON OIL & GAS PROPERTIES, L.L.C.
 C/O ANN D ACTON
 Street, Apt. or PO Box
 PO BOX 903
 City, State
 BELLEVUE, WA 98009-0903

PS Form 3800

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Sent To
 RICHARD MANSFIELD BLAIR
 1691 SHOSHONE TRAIL NE
 Street, Apt. or PO Box
 RIO RANCHO, NM 87144
 City, State

PS Form 3800

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Total Postage & Fees	\$



Sent To
RICCI WES SHANKS
6202 BIG OAK HOLLOW
AUSTIN, TX 78750

PS Form 3841

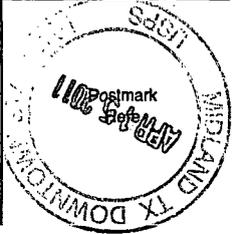
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Sent To
RHONDA DENISE JURADO
PO BOX 31607
EL PASO, TX 79931

PS Form 3841

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
PAUL W HICKS JR
FEDERAL BUREAU OF PRISONS
REGISTER NO 38528-177
PO BOX 474701
DES MOINES, IA 50947-0001

PS Form 3841

7008 1830 0004 2584 6765

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OXY USA WTP LP
PO BOX 841735
DALLAS, TX 75284-1735

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ROBIN LYNN HORVILL
 Sent: 6322 N 26TH ST #8113
 Street or PO Box: TACOMA, WA 98407
 City, State, ZIP+4®

PS Form 3800, June 2006

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RONALD G LAUGHLIN
 Sent: P O BOX 164
 Street or PO Box: ANGEL FIRE, NM 87710
 City, State, ZIP+4®

PS Form 3800, June 2006

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ROBERT WADE BORDERS
 Sent: 13312 S RANCH ROAD 783
 Street or PO Box: KERRVILLE, TX 78028
 City, State, ZIP+4®

PS Form 3800, June 2006

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Total Postage & Fees	\$

ROBT M EISENDRATH JR TRUST 1/3/68
 Sent To: BANK OF AMERICA NA CO-TRUSTEE
 Street, PO Box or PO Box: M. DIANTHE EISENDRATH CO-TRUSTEE
 City, State, ZIP+4®: PO BOX 840738
 PS Form 3800, June 2006

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
MARTHA L WILLIAMS REVOC TR
MARTHA L WILLIAMS TRUSTEE
P O BOX 671
JOSHUA TREE, CA 92252

PS Form

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Sent To
KIRBY MINERALS, AN OKLAHOMA
GENERAL PARTNERSHIP
R PATRICK GRAMMAR POA
P O BOX 268947

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Sent To
MARY ALICE FIELD INGRAM
9247 S 86TH AVE
TULSA, OK 74133-5553

PS Form

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