

Order Number

458

API Number

30-025-06338

Operator

XTO Energy

County

Lea

Order Date

5-10-11

Well Name

Dawson

Number

1

Location

E

UL

1

Sec

215

T (+Dir)

37E

R (+Dir)

Pool 1

160240

Tubb Oil + Gas

Oil %

30%

Gas %

Pool 2

19190

Drinkard

36%

Pool 3

16660

Blindery

61%

Pool 4

Comments:

Posted in RBDMS CCH 5-10-11

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: XTO Energy

30-025-06338

PROPERTY NAME: Dawson

DHC-HOB-0458

WNULSTR: 3-I-1-215-37E

SECTION I:

POOL NO. 1 Tubb Oil & Gas

ALLOWABLE AMOUNT

142 284 MCF

POOL NO. 2 Drinkard

142 852 MCF

POOL NO. 3 Blinebry

107 428 MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 391

SECTION II:

POOL NO. 1 Tubb Oil & Gas

Oil
3%

Gas

POOL NO. 2 Drinkard

36%

POOL NO. 3 Blinebry

61% X 391 = 238.51
< 239 >

POOL NO. 4 _____

OIL

GAS

SECTION III:

61% ÷ 107 = 175.40

SECTION IV:

3% X 175 = 5.25

< 5 >

36% X 175 = 63

< 63 >

61% X 175 = 106.75

< 107 >

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06338
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dauron
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>E</u> : <u>2214</u> feet from the <u>North</u> line and <u>755</u> feet from the <u>West</u> line Section <u>1</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Division Order No. R-11363
2. Pools: Tubb oil/gas=oil (60240), Drinkard oil/gas=oil (19190) & Blineberry oil/gas=oil (06660)
3. Tubb/Drinkard perfs 6499-6689', Drinkard perfs 6745-6924', Blineberry 6001-6372' perfs
4. Allocations based on well tests - Blinebry 61%, Tubb 3%, Drinkard 36% on oil, gas & water
5. Commingling will not reduce the value of total remaining production.
6. N/A - Ownership is identical
7. This is a private well so notification of BLM is not required

Spud Date:

Rig Release Date:

DHC-HOB-458

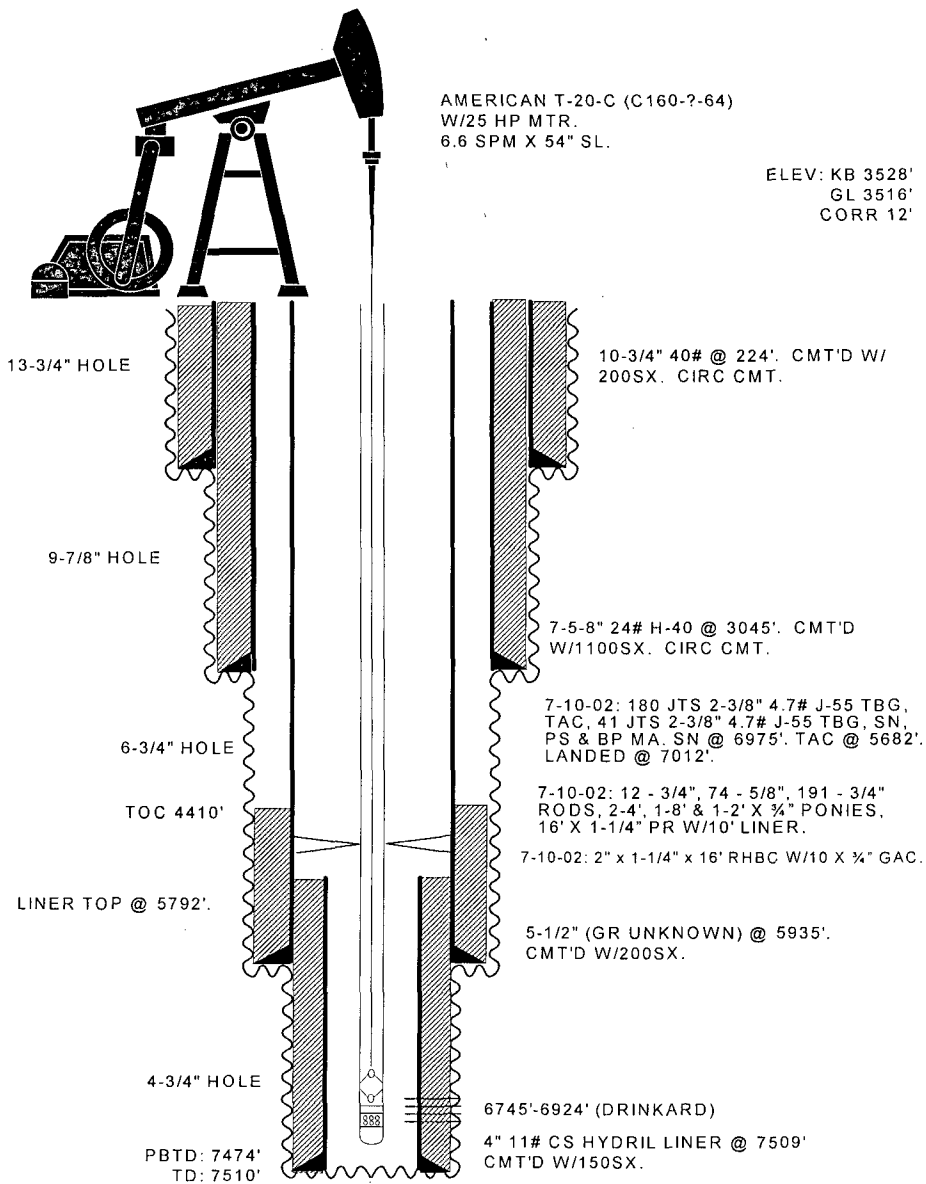
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 5/5/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-10-2011
Conditions of Approval (if any):

DAURON #1
CURRENT WBD



Dauron 1

Proposed WBD

AMERICAN T-20-C (C160-2-64)
W/25 HP MTR.
6.6 SPM X 54" SL.

ELEV: KB 3528'
GL 3516'
CORR 12'

