

DATE IN 5/5/11	SUSPENSE 6/26	ENGINEER DKR	LOGGED IN 5.5.11	TYPE DHC	APP NO. 1112548923
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



12:40

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
Print or Type Name

Signature

Crystal Tafoya

Staff Regulatory Tech
Title

5/4/11
Date

crystal.tafoya@conocophillips.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP
Operator

P.O.Box 4289 Farmington, NM 87499
Address

Mangum

6

Unit O, Sec. 28, 029N, 011W

Rio Arriba

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No: 14538 Property Code 7282 API No. 300452572100000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	FULCHER KUTZ PICTURED CLIFFS <i>G2</i>		ARMENTA GALLUP <i>OIL</i>
Pool Code	77200		72319 <i>2790</i>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1636' - 1660'		5259' - 5895'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	90 psi <i>(1630K)</i>		1030 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Oct 2010 Rates: 347 mcf		Date: Dec 2002 Rates: 839 mcf * Temporary Abandoned in Jan 2003
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion		Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Max Paustian* TITLE Engineer DATE April 13, 2010

TYPE OR PRINT NAME Max Paustian, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Max.Paustian@conocophillips.com

Mangum 6

Unit O, Section 28, T29N, R11W

The Mangum 6 is a Pictured Cliffs and Gallup commingle. A volumetric calculation will be performed to determine the allocation percentages between the Pictured Cliffs and Gallup. All documentation will be submitted to the Aztec NMOCD office.

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease MANGUM		Well No. 6
Unit Letter 0	Section 28	Township 29 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 411 feet from the SOUTH line and 1650 feet from the EAST line					
Ground Level Elev. 5524	Producing Formation Gallup	Pool Undesignated Gallup		Dedicated Acreage: SW SE 40.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

RECEIVED
MAY 19 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
APR 6 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

28

1650'

411'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

Area Operations Manager

Company

Union Texas Petroleum Corp.

Date

March 10, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.

Date Surveyed

February 2, 1983

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)	Pool Code 77200
Property Code 7282	Property Name MANGUM	Well No. 006
OGRID No. 14538	Operator Name Burlington Resources	Elevation 5524

Surface And Bottom Hole Location

UL or Lot O	Section 28	Township 29N	Range 11W	Lot Idn	Feet From 411	N/S Line S	Feet From 1650	E/W Line E	County San Juan
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No. R-115478						

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: *Debra C. Cline*

Title:

Date:

10-23-02

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signed By: Michael Daly

Date of Survey: 2/2/1983

Certificate Number: 5992

Summary Production Report

Lease Name:	MANGUM		
Lease Number:	MULTIPLE	Cum Oil:	
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	148,116
State:	NEW MEXICO	Cum Water:	662
County:	SAN JUAN	First Production Date:	FEB 2003
Field:	FULCHER KUTZ	Last Production Date:	OCT 2010
Production ID:	SUM0430452572177200		
Reservoir Name:	PICTURED CLIFFS		
Prod Zone:	PICTURED CLIFFS		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE CRUDE OIL		

Annual Production**(8 years)**

Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2003		37,908	
2004		33,819	
2005		31,545	
2006		9,465	31
2007		8,234	303
2008		8,406	120
2009		11,655	119
2010		7,084	89
Totals:		148,116	662

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
FEB 2003		3,364		1	
MAR 2003		3,803		1	
APR 2003		3,559		1	
MAY 2003		3,178		1	
JUN 2003		3,205		1	
JUL 2003		3,349		1	
AUG 2003		3,448		1	
SEP 2003		3,515		1	
OCT 2003		3,619		1	
NOV 2003		3,471		1	
DEC 2003		3,397		1	
Totals:					
2003		37,908			
JAN 2004		3,448		1	31

FEB 2004	2,950		1	
MAR 2004	2,768		1	
APR 2004	2,344		1	
MAY 2004	2,184		1	
JUN 2004	2,281		1	
JUL 2004	3,117		1	
AUG 2004	3,060		1	
SEP 2004	2,888		1	
OCT 2004	2,917		1	
NOV 2004	2,815		1	
DEC 2004	3,047		1	
Totals:				
2004	33,819			
JAN 2005	3,111		1	
FEB 2005	2,730		1	
MAR 2005	2,942		1	
APR 2005	2,102		1	
MAY 2005	1,558		1	
JUN 2005	1,510		1	
JUL 2005	3,158		1	
AUG 2005	3,189		1	
SEP 2005	2,836		1	30
OCT 2005	2,911		1	31
NOV 2005	2,885		1	30
DEC 2005	2,613		1	31
Totals:				
2005	31,545			
JAN 2006	642		1	31
FEB 2006	28		1	28
MAR 2006	31		1	31
APR 2006	462		1	30
MAY 2006	260		1	31
JUN 2006	479		1	30
JUL 2006	545		1	31
AUG 2006	968		1	31
SEP 2006	2,128		1	30
OCT 2006	2,177		1	31
NOV 2006	1,394		1	30
DEC 2006	351	31	1	31
Totals:				
2006	9,465	31		
JAN 2007	216	31	1	31
FEB 2007	229	28	1	28
MAR 2007	300	31	1	31
APR 2007	194	30	1	30
MAY 2007	478	31	1	31
JUN 2007	423	30	1	30
JUL 2007	632	31	1	31
AUG 2007	1,483	31	1	31
SEP 2007	1,039	30	1	30
OCT 2007	2,183	10	1	31
NOV 2007	599	10	1	30
DEC 2007	458	10	1	31
Totals:				

2007	8,234	303		
JAN 2008	400	10	1	31
FEB 2008	390	10	1	29
MAR 2008	109	10	1	31
APR 2008	450	10	1	30
MAY 2008	341	10	1	31
JUN 2008	583	10	1	30
JUL 2008	668	10	1	31
AUG 2008	1,488	10	1	31
SEP 2008	1,763	10	1	30
OCT 2008	364	10	1	31
NOV 2008	319	10	1	30
DEC 2008	1,531	10	1	31
Totals:				
2008	8,406	120		
JAN 2009	1,500	10	1	31
FEB 2009	1,061	9	1	28
MAR 2009	820	10	1	31
APR 2009	1,127	10	1	30
MAY 2009	899	10	1	31
JUN 2009	891	10	1	30
JUL 2009	658	10	1	31
AUG 2009	961	10	1	31
SEP 2009	1,003	10	1	30
OCT 2009	680	10	1	31
NOV 2009	1,152	10	1	30
DEC 2009	903	10	1	31
Totals:				
2009	11,655	119		
JAN 2010	1,230	10	1	31
FEB 2010	898	9	1	28
MAR 2010	468	10	1	31
APR 2010	673	10	1	30
MAY 2010	885	10	1	31
JUN 2010	1,067	10	1	30
JUL 2010	1,205	10	1	31
AUG 2010	311	10	1	31
SEP 2010			1	
OCT 2010	347	10	1	31
Totals:				
2010	7,084	89		

Summary Production Report

Lease Name:	MANGUM		
Lease Number:	007282	Cum Oil:	60,520
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	378,201
State:	NEW MEXICO	Cum Water:	163
County:	SAN JUAN	First Production Date:	NOV 1983
Field:	ARMENTA	Last Production Date:	JUN 2003
Production ID:	SUM0430452572102290		
Reservoir Name:	GALLUP		
Prod Zone:	GALLUP /SS/		
Basin Name:	SAN JUAN BASIN		
Status:	INACTIVE CRUDE OIL		

Annual Production	(21 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1983	852	15,076	
1984	6,645	42,217	
1985	5,433	24,902	86
1986	4,948	20,703	14
1987	4,795	20,543	
1988	4,063	20,783	
1989	3,559	19,607	
1990	3,121	17,086	
1991	3,245	15,235	
1992	2,520	16,068	
1993	2,163	12,709	
1994	2,433	15,864	
1995	2,486	18,425	
1996	2,251	18,482	
1997	1,926	18,540	
1998	2,195	18,333	
1999	1,988	16,114	25
2000	1,029	12,927	
2001	2,896	17,827	20
2002	1,964	16,760	18
2003	8		
Totals:	60,520	378,201	163

Monthly Production					
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
NOV 1983	291	4,262		1	8
DEC 1983	561	10,814		1	30

Totals:				
1983	852	15,076		
JAN 1984	560	6,928		1 28
FEB 1984	506	5,050		1 29
MAR 1984	559	3,971		1 30
APR 1984	619	3,565		1 30
MAY 1984	613	3,215		1 30
JUN 1984	575	3,444		1 30
JUL 1984	592	2,929		1 30
AUG 1984	276	2,919		1 31
SEP 1984	770	2,756		1 30
OCT 1984	501	2,581		1 30
NOV 1984	529	2,531		1 30
DEC 1984	545	2,328		1 30
Totals:				
1984	6,645	42,217		
JAN 1985	438	2,292		1 31
FEB 1985	531	2,161		1 28
MAR 1985	528	1,906		1 28
APR 1985	447	2,111		1 30
MAY 1985	312	2,043		1 30
JUN 1985	479	2,202		1 30
JUL 1985	436	2,214	51	1 30
AUG 1985	475	2,299	21	1 31
SEP 1985	425	1,977		1 30
OCT 1985	389	1,972	11	1 30
NOV 1985	450	1,876	3	1 30
DEC 1985	523	1,849		1 30
Totals:				
1985	5,433	24,902	86	
JAN 1986	405	1,723		1
FEB 1986	438	1,723	4	1
MAR 1986	388	1,493		1
APR 1986	468	1,637	2	1 30
MAY 1986	430	1,476	8	1 30
JUN 1986	361	2,131		1 30
JUL 1986	450	1,956		1 30
AUG 1986	391	2,013		1 31
SEP 1986	428	1,636		1 30
OCT 1986	418	1,643		1 30
NOV 1986	420	1,714		1 30
DEC 1986	351	1,558		1 31
Totals:				
1986	4,948	20,703	14	
JAN 1987	553	1,536		1 31
FEB 1987	327	1,630		1 28
MAR 1987	419	1,481		1 28
APR 1987	400	1,723		1 28
MAY 1987	387	1,695		1 31
JUN 1987	353	1,761		1 30
JUL 1987	428	1,768		1 30
AUG 1987	388	1,963		1 31
SEP 1987	351	1,878		1 30

OCT 1987	356	1,826	1	31
NOV 1987	524	1,696	1	30
DEC 1987	309	1,586	1	30
Totals:				
1987	4,795	20,543		
JAN 1988	417	1,642	1	31
FEB 1988	303	1,607	1	29
MAR 1988	392	1,499	1	29
APR 1988	309	1,858	1	30
MAY 1988	361	1,670	1	30
JUN 1988	284	1,821	1	30
JUL 1988	397	1,675	1	30
AUG 1988	298	1,880	1	31
SEP 1988	305	1,904	1	30
OCT 1988	396	1,790	1	30
NOV 1988	303	1,803	1	30
DEC 1988	298	1,634	1	30
Totals:				
1988	4,063	20,783		
JAN 1989	294	1,608	1	31
FEB 1989	112	1,754	1	28
MAR 1989	336	1,491	1	28
APR 1989	281	1,576	1	30
MAY 1989	395	1,616	1	31
JUN 1989	289	1,652	1	30
JUL 1989	305	1,653	1	30
AUG 1989	281	1,686	1	31
SEP 1989	333	1,656	1	30
OCT 1989	314	1,691	1	30
NOV 1989	302	1,624	1	30
DEC 1989	317	1,600	1	30
Totals:				
1989	3,559	19,607		
JAN 1990	307	1,716	1	31
FEB 1990	222	1,466	1	28
MAR 1990	314	1,315	1	28
APR 1990	258	1,439	1	30
MAY 1990	301	1,337	1	30
JUN 1990	241	1,401	1	30
JUL 1990	281	1,325	1	31
AUG 1990	245	1,453	1	31
SEP 1990	211	1,446	1	30
OCT 1990	261	1,399	1	31
NOV 1990	273	1,412	1	30
DEC 1990	207	1,377	1	29
Totals:				
1990	3,121	17,086		
JAN 1991	395	1,586	1	31
FEB 1991	240	1,475	1	28
MAR 1991	194	1,263	1	31
APR 1991	292	1,302	1	30
MAY 1991	228	1,131	1	31
JUN 1991	252	1,318	1	30

JUL 1991	264	1,253	1	31
AUG 1991	351	1,209	1	31
SEP 1991	242	1,207	1	30
OCT 1991	276	1,294	1	31
NOV 1991	153	749	1	30
DEC 1991	358	1,448	1	31
Totals:				
1991	3,245	15,235		
JAN 1992	228	1,431	1	31
FEB 1992	225	1,470	1	29
MAR 1992	218	1,301	1	31
APR 1992	214	1,390	1	30
MAY 1992	261	1,362	1	31
JUN 1992	146	1,339	1	30
JUL 1992	305	1,289	1	31
AUG 1992	181	1,395	1	31
SEP 1992	176	1,384	1	30
OCT 1992	257	1,332	1	19
NOV 1992		1,185	1	30
DEC 1992	309	1,190	1	31
Totals:				
1992	2,520	16,068		
JAN 1993	214	1,563	1	29
FEB 1993	254	1,426	1	28
MAR 1993	202	1,310	1	31
APR 1993	251	1,428	1	30
MAY 1993	262	1,526	1	31
JUN 1993	66	1,251	1	30
JUL 1993	71		1	12
AUG 1993		1,394	1	
SEP 1993		1,192	1	
OCT 1993	742	1,619	1	31
NOV 1993			1	
DEC 1993	101		1	31
Totals:				
1993	2,163	12,709		
JAN 1994	87		1	31
FEB 1994	145	577	1	28
MAR 1994	394	2,009	1	31
APR 1994	283	1,605	1	30
MAY 1994	161	1,542	1	31
JUN 1994	249	1,499	1	30
JUL 1994		1,398	1	31
AUG 1994	320	1,500	1	31
SEP 1994	114	1,329	1	30
OCT 1994	402	2,926	1	31
NOV 1994	278	1,479	1	30
DEC 1994			1	
Totals:				
1994	2,433	15,864		
JAN 1995	142	1,434	1	31
FEB 1995	283	1,479	1	28
MAR 1995	223		1	

APR 1995	179	1,433	1	30
MAY 1995	231	1,604	1	31
JUN 1995	129	1,486	1	30
JUL 1995	215	1,536	1	31
AUG 1995	180	1,576	1	31
SEP 1995	234	1,492	1	30
OCT 1995	362	3,254	1	31
NOV 1995	148	1,524	1	30
DEC 1995	160	1,607	1	31
Totals:				
1995	2,486	18,425		
JAN 1996	217	1,627	1	31
FEB 1996	113	1,443	1	29
MAR 1996	258	1,657	1	31
APR 1996	153	1,511	1	30
MAY 1996		1,215	1	31
JUN 1996	323	1,563	1	30
JUL 1996	202	1,664	1	31
AUG 1996	238	1,657	1	31
SEP 1996	181	1,590	1	30
OCT 1996	186	1,530	1	31
NOV 1996	193	1,494	1	30
DEC 1996	187	1,531	1	31
Totals:				
1996	2,251	18,482		
JAN 1997	158	1,518	1	31
FEB 1997	166	1,391	1	28
MAR 1997	197	1,526	1	31
APR 1997	174	1,560	1	30
MAY 1997	178	1,670	1	31
JUN 1997	148	1,588	1	30
JUL 1997	202	1,644	1	31
AUG 1997	137	1,588	1	27
SEP 1997	195	1,550	1	30
OCT 1997	175	1,507	1	31
NOV 1997	196	1,500	1	30
DEC 1997		1,498	1	31
Totals:				
1997	1,926	18,540		
JAN 1998	231	1,463	1	23
FEB 1998	334	1,469	1	28
MAR 1998	170	1,577	1	31
APR 1998	168	1,517	1	30
MAY 1998	289	1,615	1	31
JUN 1998	136	1,568	1	30
JUL 1998	171	1,644	1	31
AUG 1998	145	1,582	1	31
SEP 1998	182	1,627	1	30
OCT 1998	179	1,485	1	31
NOV 1998	127	1,402	1	30
DEC 1998	63	1,384	1	31
Totals:				
1998	2,195	18,333		

JAN 1999	272	1,528	5	1	31
FEB 1999	165	1,273		1	28
MAR 1999	150	1,396		1	31
APR 1999	228	1,358		1	30
MAY 1999	151	1,429		1	31
JUN 1999	143	1,336		1	30
JUL 1999	154	1,347		1	31
AUG 1999	5	1,149		1	31
SEP 1999	213	1,397		1	30
OCT 1999	181	1,379		1	31
NOV 1999	108	1,179	20	1	30
DEC 1999	218	1,343		1	31
Totals: 1999	<u>1,988</u>	<u>16,114</u>	<u>25</u>		
JAN 2000	215	1,415		1	31
FEB 2000	170	1,457		1	29
MAR 2000	217	1,569		1	31
APR 2000	139	1,483		1	30
MAY 2000	101	1,563		1	31
JUN 2000	174	1,435		1	30
JUL 2000	3	1,190		1	31
AUG 2000		965		1	31
SEP 2000		665		1	30
OCT 2000	1	480		1	31
NOV 2000		443		1	30
DEC 2000	9	262		1	22
Totals: 2000	<u>1,029</u>	<u>12,927</u>			
JAN 2001	616	1,669		1	31
FEB 2001	87	1,572		1	28
MAR 2001	406	1,574		1	31
APR 2001	257	1,435	10	1	30
MAY 2001	199	1,538		1	31
JUN 2001	174	1,422		1	30
JUL 2001	166	1,478		1	31
AUG 2001	250	1,492		1	31
SEP 2001	185	1,392	10	1	30
OCT 2001	228	1,469		1	31
NOV 2001	84	1,342		1	30
DEC 2001	244	1,444		1	31
Totals: 2001	<u>2,896</u>	<u>17,827</u>	<u>20</u>		
JAN 2002	51	1,524		1	31
FEB 2002	251	1,337		1	28
MAR 2002	151	1,303		1	31
APR 2002	51	989		1	30
MAY 2002	300	1,692		1	31
JUN 2002	145	1,520		1	30
JUL 2002	176	1,516		1	31
AUG 2002	149	1,565	5	1	31
SEP 2002	243	1,505		1	30
OCT 2002	142	1,528		1	31
NOV 2002	209	1,442	8	1	30
DEC 2002	96	839	5	1	31

Totals:				
2002	<u>1,964</u>	<u>16,760</u>	<u>18</u>	
JAN 2003	7		1	1
FEB 2003			1	
MAR 2003			1	
APR 2003			1	
MAY 2003			1	
JUN 2003	1		1	1
Totals:				
2003	<u>8</u>			

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