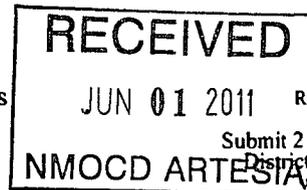


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-015-31565

Release Notification and Corrective Action

NMLB 111544096

OPERATOR

Initial Report Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Polaris B	Facility Type	Tank Battery

Surface Owner	Federal	Mineral Owner		Lease No.	NMLC-029342-B
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LOCATION OF RELEASE

Unit Letter	Section 17	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32 50.111 Longitude 103 59.722

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	20bbls	Volume Recovered	18bbls
Source of Release	Oil tank	Date and Hour of Occurrence	05/27/2011	Date and Hour of Discovery	05/27/2011 4:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required		If YES, To Whom?		
By Whom?			Date and Hour		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If YES, Volume Impacting the Watercourse.		

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The equalizer valve between tanks failed causing the oil tank to overflow. The valve has been replaced.

Describe Area Affected and Cleanup Action Taken.*

Initially 20bbls of oil was released from the oil tanks and we were able to recover 18bbls with a vacuum truck. The tanks have been steamed and all free fluid has been recovered. The entire release was contained inside the dike walls of the facility. Noticeable contaminated gravel and soil has been removed. The closest well location to the release site is the Polaris B #1, (API#) 30-015-31565. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD / BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	
Title:	HSE Coordinator	Approval Date:	6/3/2011
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	06/01/2011	Phone:	432-212-2399

Conditions of Approval:
Remediation per OCD Rules & Guidelines. **SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:**

Attached

7/3/2011

2RP-794

* Attach Additional Sheets If Necessary