

2-27-04 DATE IN	3-18-04 SUSPENSE	ENGINEER <i>MS</i>	LOGGED IN <i>ms</i>	TYPE <i>NSL</i>	<i>P.M.F.S.O.</i> APP NO. <i>407848554</i>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Alan W. Bohling
Print or Type Name

Alan W. Bohling
Signature

Regulatory Agent 02/25/2004
Title Date

abohling@PureResources.com
e-mail Address

RECEIVED

FEB 27 2004

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505



500 W. Illinois
Midland, Tx. 79701
Ph (915) 498-8600
Fax (915) 687-3863

February 25, 2004

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

ATTN: Mr. Michael Stogner, Examiner

Administrative Application for an
Unorthodox Well Location-
Stinking Draw Federal Well No. 1,
1,998' FNL & 604' FWL,
UL E, Section 13, T-21-S, R-22-E,
Eddy County, New Mexico

Dear Mr. Stogner,

Pure Resources, L.P. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location. This well will have the N ½ or 320 acres of Section 13, T-21-S, R-22-E dedicated as it's standard spacing unit.

We are currently planning to Re-enter and complete the subject Stinking Draw Federal Well No. 1 in the Indian Basin Morrow-West Pool at it's re-surveyed and correct location of 1,998' FNL and 604' FEL, Unit Letter E of Section 13, T-21-S, R-22-E, Eddy County, New Mexico. This well's location is Unorthodox in that it is less than the required distance from the outer boundary of the proration unit.

This well was originally permitted and drilled by Durham, Inc. in January, 1980 to be at a standard location in the Indian Basin Morrow-West pool of 1980' FNL & 660' FWL, Section 13, T-21-S, R-22-E, Eddy County, New Mexico (see copies of attached permit and plat). This well was, subsequently, Dry and Abandoned on March 10, 1980 (see copies of attached plugging forms).

Now, as a result of a re-survey of this existing wellbore by Pure Resources, L. P. on October 15, 2003, it was discovered that this wellbore's actual location is ¹⁹⁹⁸~~1980~~' FNL & 604' FWL of Section 13, thus making this well Unorthodox for this same Indian Basin Morrow-West gas pool and the mentioned spacing unit.

A copy of this letter and attachments are being furnished by Certified Mail to offset operators and applicable Working Interest Owners as their notice of this application and to inform them that they have 20 days from receipt of this application by the OCD in which to submit, in writing, any objections to this application to the OCD in Santa Fe,

New Mexico. A copy is also being furnished to the New Mexico State Land Office and the BLM for their records.

Pure Resources, L. P. requests your consideration and approval of this administrative Unorthodox Gas well location to allow us to prevent waste through utilization of an existing wellbore while still protecting correlative rights. Attached is an Offset Operators List, C-102 Plat, Commercial, Vicinity and other maps as well as copies of the mentioned regulatory filings from January to March, 1980.. If you have any questions or require further information concerning this application, please contact me at (432) 498-8662 or e-mail me at abohling@PureResources.com

Sincerely yours,



Alan W. Bohling
Regulatory Agent

cc: OCD- Artesia, NM
BLM- Carlsbad, NM
State Land Office-Santa Fe, NM

PURE RESOURCES, L. P.
Stinking Draw Federal
Well No. 1

Non-Standard Location Application
Indian Basin Morrow-West Pool
1,998' FNL & 604' FWL
UL E, Section 13, T-21-S, R-22-E
Eddy County, New Mexico

OFFSET OPERATORS

Anadarko Petroleum Corp.
P. O. Box 2497
Midland, Texas 79702

Kerr-McGee Oil & Gas Onshore, LLC
16666 Northcase
Houston, Texas 77060

The Allar Company
P. O. Box 1567
Graham, Texas 76450

Marathon Oil Company
539 South Main Street
Finlay, Ohio 45840

Chevron U.S.A. Inc.
P. O. Box 4791
Houston, Texas 77210-4791

Oxy USA, Inc.
P. O. Box 50250
Midland, Texas 79710

David H. Arrington Oil & Gas, Inc.
P. O. Box 2071
Midland, Texas 79702

Petroleum Development Corp.
4113 Eubank Blvd., Suite 400
Albuquerque, New Mexico 87111

Dominion Oklahoma Texas Expl. & Prod.
14000 Quail Springs Pkwy., Ste. 600
Oklahoma City, Oklahoma 73134-2600

Yates Petroleum Corporation
105 S. 4th Street
Artesia, New Mexico 88210

Great Western Drilling Co.
P. O. Box 1659
Midland, Texas 79701

State of New Mexico

DISTRICT I
P.O. Box 1960, Hobbs, NM 88241-1960

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-23130		Pool Code 79020	Pool Name INDIAN BASIN MORROW WEST
Property Code	Property Name STINKING DRAW FEDERAL		Well Number 1
OGRID No. 150628	Operator Name PURE RESOURCES, L.P.		Elevation 4174'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	21-S	22-E		1998'	NORTH	604'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

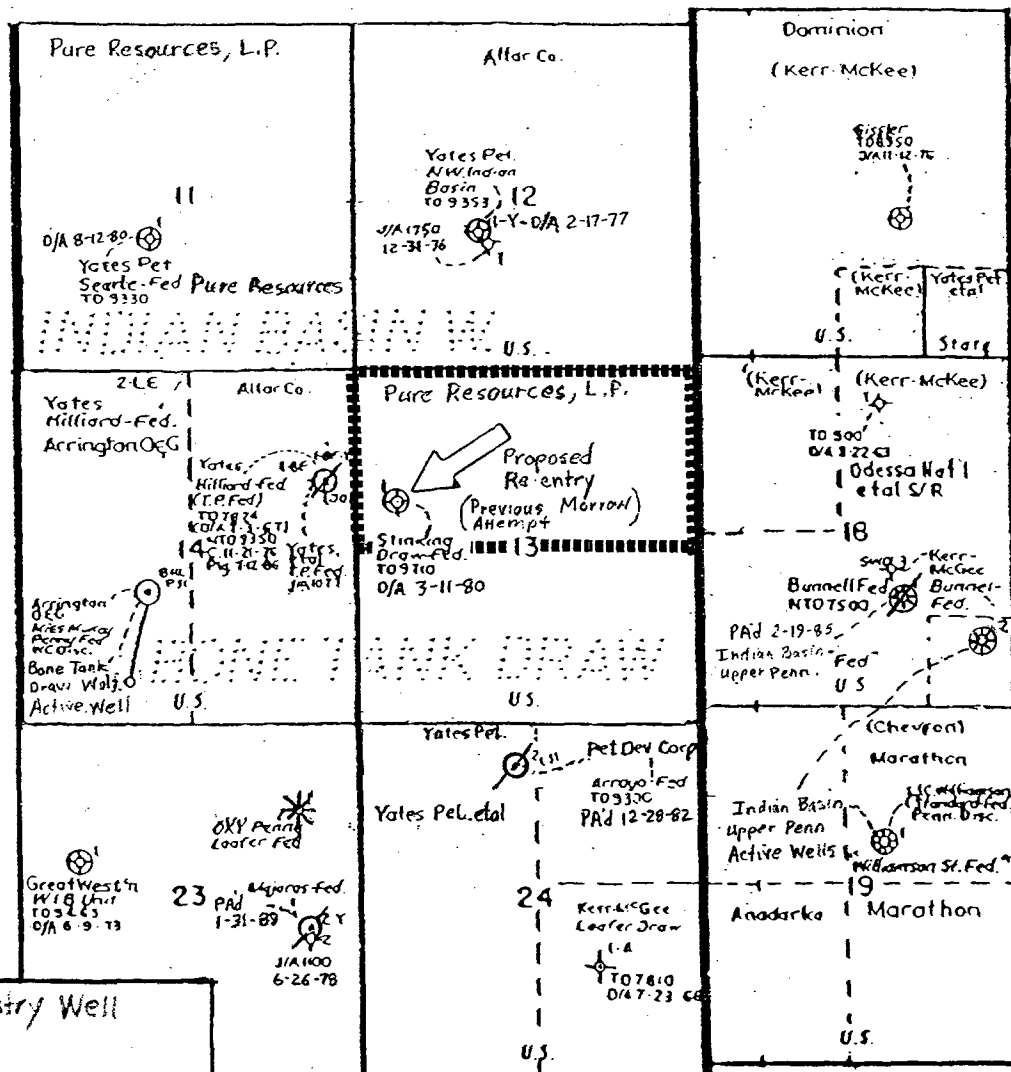
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Janica</i> Signature</p> <p>Joe T. Janica Printed Name</p> <p>Agent</p> <p>Title</p> <p>Date 11/10/03</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>October 15, 2003</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Gary E. Edson</i> 10/22/03</p> <p>03.11.1107</p> <p>Certificate No. GARY EDSON 12641</p>

**PURE RESOURCES, L. P.
Stinking Draw Federal
Well No. 1**

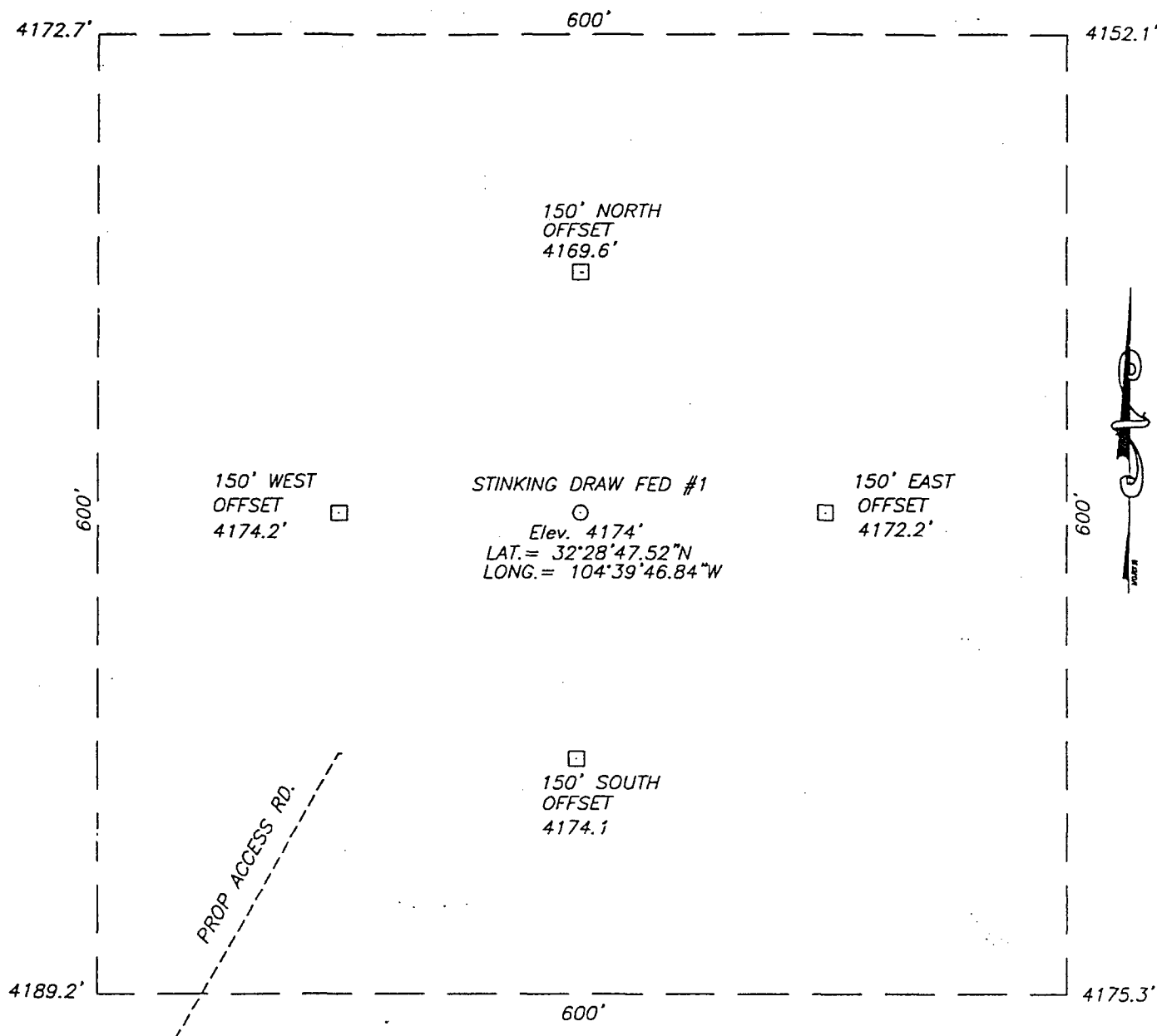
**Non-Standard Location Application
Indian Basin Morrow-West Pool
1,998' FNL & 604' FWL
UL E, Section 13, T-21-S, R-22-E
Eddy County, New Mexico**

COMMERCIAL MAP



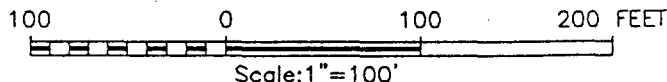
- ➔ Proposed Re-entry Well
- ⊕ D&Ad Other Well
- ⊕ D&Ad Morrow Well
- ⊕ P&Ad Morrow Well
- * Active Morrow Producer
- ⊕ Active Indian Basin Upper Penn
- ⊕ P&Ad Indian Basin Upper Penn

SECTION 13, TOWNSHIP 21 SOUTH, RANGE 22 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION

FROM THE Y AT CO. RD. 402 AND THE ENTRANCE TO THE KERR-McGEE BUNNELL FEDERAL LEASE ROAD TAKE THE LEFT FORK (BUNNELL LEASE) AND FOLLOW ROAD FOR 0.35 MILES TO THE END OF A RECLAIMED ROAD. FOLLOW RECLAIMED ROAD FOR 1.6 MILES TO A FENCE AND THE END OF THE ROAD. WELL IS 671 FEET NORTHEAST ALONG STAKED ROAD.



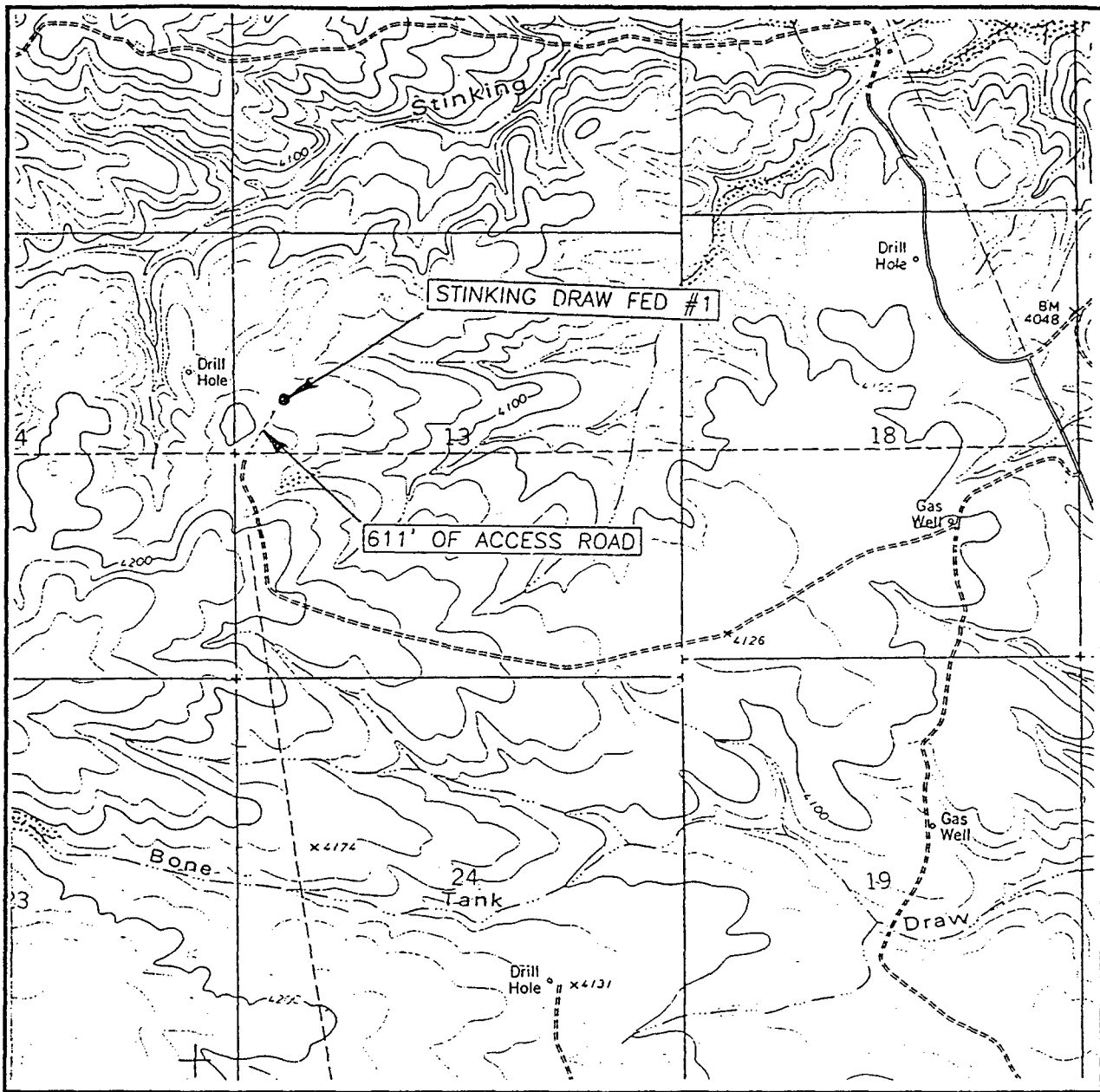
PURE RESOURCES, L.P.

STINKING DRAW FEDERAL #1 WELL
 LOCATED 1998 FEET FROM THE NORTH LINE
 AND 604 FEET FROM THE WEST LINE OF SECTION 13,
 TOWNSHIP 21 SOUTH, RANGE 22 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 10/15/03	Sheet 1 of 1 Sheets
W.O. Number: 03.11.1107	DRAWN BY: A.W.B
Date: 10/16/03	DISK: CD#9
PURE #1107	Scale: 1"=100'

JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO - HOBBS, NEW MEXICO - 505-393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 20'
CAWLEY DRAW, N.M.

SEC. 13 TWP. 21-S RGE. 22-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1998' FNL & 604' FWL

ELEVATION 4174'

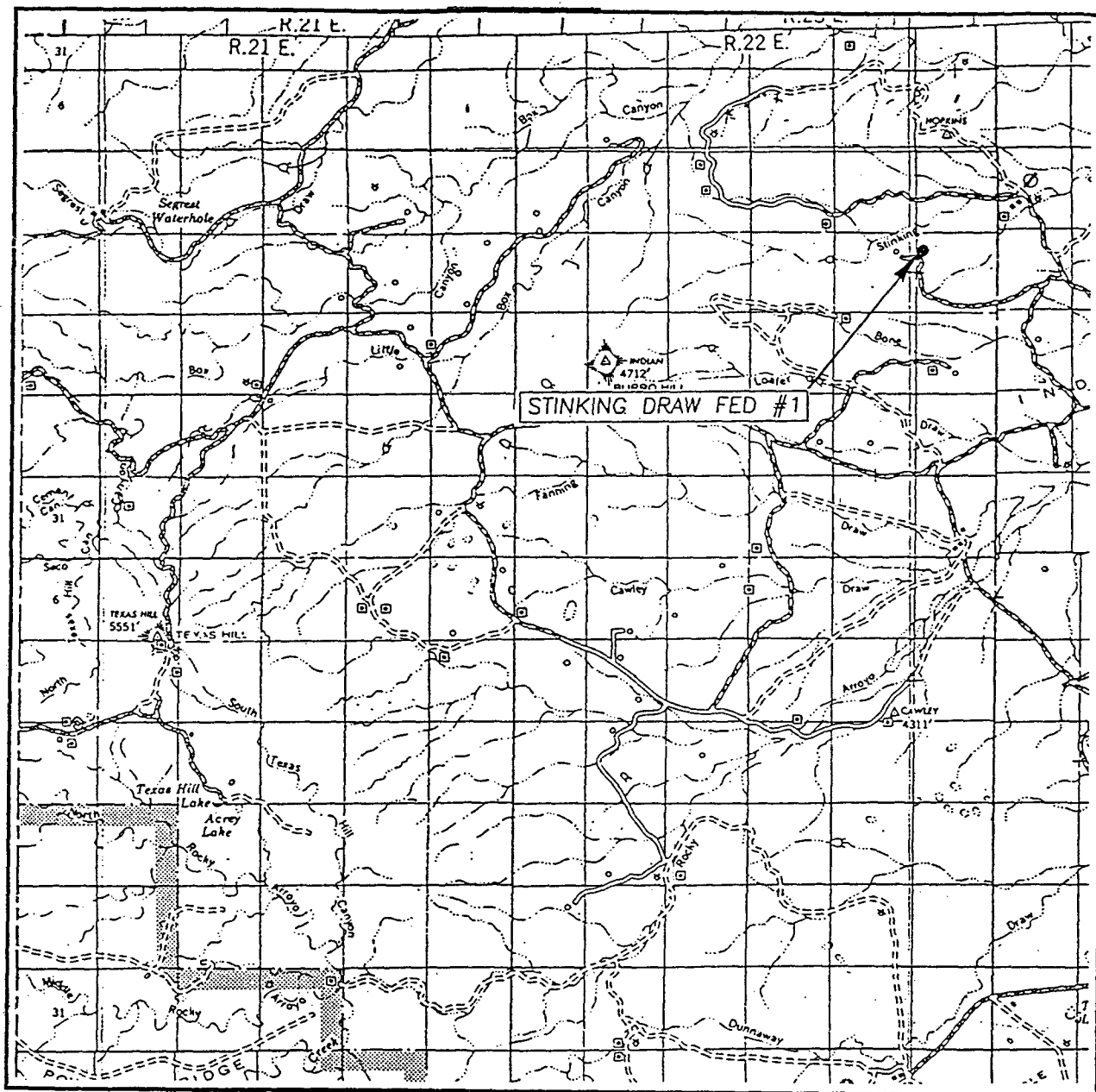
OPERATOR PURE RESOURCES, L.P.

LEASE STINKING DRAW FED

U.S.G.S. TOPOGRAPHIC MAP
CAWLEY DRAW, N.M.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

THE NORTH



SEC. 13 TWP. 21-S RGE. 22-E
SURVEY N.M.P.M.
COUNTY EDDY
DESCRIPTION 1998' FNL & 604' FWL
ELEVATION 4174'
OPERATOR PURE RESOURCES, L.P.
LEASE STINKING DRAW FED

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

N.M.O.C.D. COPY

SUBMIT IN "LOCATE"
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42 R1425.

C:SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ RECEIVED ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Durham, Inc. JAN 16 1980 RECEIVED

3. ADDRESS OF OPERATOR
O. C. D. DEC 14 1979

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 1980' FNL & 660' FWL
At proposed prod. zone same

10. FIELD AND POOL, OR WILDCAT
Indian Basin, NM (Morro)

11. SEC. T. R. M., OR SLE.
AND SURVEY OR AREA
Sec. 13, T-21-S,
R-22-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
27 miles NW of Carlsbad, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
400

17. NO. OF ACRES ASSIGNED
TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
9,400

20. ROTARY OR CABLE TOOL
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4087' GR

22. APPROX. DATE WORK WILL START*
1-1-80

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13 3/8"	35#	650'	See Reverse
11"	12 3/4"	24#	2000'	" "
7-7/8"	8-5/8"	17#	9400'	" "

Mud Program:

Interval	Type Mud	Weight(ppg)	Viscosity(sec)	Wtr Loss(cc)
0-650'	Fresh spud mud	8.4-8.9	36-42	NC
650-2000'	Fresh wtr & LCM	8.8-9.4	28-36	NC
2000-6500'	FW + Lime & LCM	8.6-9.0	27	NC
6500-7500'	FW + 3% KCl	8.8-9.0	28	NC
7500-TD	FW + Seamud, gel & starch	9.0-9.6	34-42	6-8

BOP Program: See Exhibit C

Dedication: Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Exploration Manager

DATE 12/12/79

(This space for Federal or State office use)

PERMIT NO

APPROVAL DATE

1-14-80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to re-fill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been, directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before regulations are completed.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-789-025/VIII-239

Cementing Program:

12-3/4" casing	335 sx Cement	Class C + 2% CaCl ₂ - will circulate.
8-5/8" casing	325 sx Flo seal C + 2% Cement	HLC + 18% salt + 1/2#/sx followed by 200 sx Class CaCl ₂ + 1/4#/sx Flo seal (if circulation maintained, will run fluid caliper and adjust volumes accordingly). will circulate.
5 1/2" casing	450 sx KCl + 1/4% adjusted	Class H 50/50 Poz + 3#/sx CFR-2 (volume to be based on wireline caliper)



NELOCD. COPY

United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer U
Artesia, New Mexico 88210

RECEIVED

JAN 16 1980

O. C. D.
ARTESIA, OFFICE

January 14, 1980

Durham, Inc.
219 S. Colorado
Midland, Texas 79702

Gentlemen:

DURHAM, INC.
Stinking Draw Fed No. 1
1980 FNL 660 FWL Sec. 13 T.21S R.22E
Eddy County Lease No. NM 38447

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 9,400 feet to test the Morrow is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

1. Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
3. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should not be less than 8" x 5" in size and each page should identify the well.
4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
5. Before drilling below the 8-5/8" casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
6. A kelly cock will be installed and maintained in operable condition.



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Supersedes C-128
Effective 1-1-68

All distances must be from the outer boundaries of the Section

DURHAM, INC.		Stinking Draw Fed.		1
12	21 South	22 East	Eddy	
1220	North	660	West	
4087.0	Morrow	Indian Basin, W. (Morrow)	320	

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

RECEIVED

2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

JAN 16 1980

1 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, forced-pooling, etc?

ARTESIA, OFFICE

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED

DEC 14 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Harvard & LeMay Expl. Co.
60% WI
Bixco- 25% WI
Durham, Inc.- 15% WI
USA- RI

320 ac.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peter Michelson
Exploration Manager
Durham, Inc.

December 12, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

John W. West

December 3, 1979

John W. West

Certificate No. John W. West 676
Ronald J. Eiland 1234

330 880 90 1320 1680 1980 2340 2640 2900 3200 3500 3800 4100 4400 4700 5000 5300 5600 5900 6200 6500 6800 7100 7400 7700 8000

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 038447 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 28 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME
ARTESIA, OFFICE
Stinking Draw Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13, T21S, R22E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ DRY HOLE
2. NAME OF OPERATOR DURHAM, INC. ✓
3. ADDRESS OF OPERATOR 219 S. Colorado, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit E, 1980' FNL & 660 FWL, Sec 13, T21S, R22E,
Eddy County, New Mexico
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4170' KB 4182'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to set plugs as follows:

Plug #1 set @ 8825-8675'

#2 set @ 7275-7125'

#3 set @ 5375-5225'

#4 set @ 3750'-3600'

#5 set @ 2075-1975' - across bottom of intermediate

Set Dry Hole Marker w/15 sx cement.

Cement procedures w/b 100' minimum above 5000'; 150' minimum 5000'-10,000'
200' minimum below 10,000'. No plug w/b set w/less than 25 sx cement.Verbal approval to plug given by Mr. Stall, U.S.G.S., Artesia, N.M.,
by telephone to Mr. Clay Osborne, Durham, Inc. on 3-10-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

Milton Brunley

TITLE Production Supt.

DATE 3-10-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEAD DESIGNATION AND SERIAL NO.

NM 38447 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SEP 9 1982

7. UNIT AGREEMENT NAME

O. C. D.

8. FIELD OR LEASE NAME

Stinking Draw Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin, (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13, T21S, R22E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER DRY HOLE2. NAME OF OPERATOR
Durham, Inc.

MAR 12 1980

3. ADDRESS OF OPERATOR
219 S. Colorado, Midland, TX 79701
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceUnit E, 1980' FNL & 660' FWL, Sec 13, T21S, R22E,
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, GT, GA, etc.)

GR 4170'; KB 4182'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Dry Hole.

Plug #1 set @ 8825-8675'
#2 set @ 7275-7125'
#3 set @ 5375-5225'
#4 set @ 3750-3600'
#5 set @ 2075-1975'
15 SX cement @ Surface
265 sx Class HVerbal Approval to plug per telecon with Mr. Stall, U.S.G.S, Artesia, N.M.
on 3-10-80, to Clay Osborne, Durham, Inc.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supt.

DATE 3-11-80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 8 1982

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Stogner, Michael

From: Bohling, Alan [ABohling@PureResources.com]
Sent: Wednesday, March 17, 2004 7:46 AM
To: mstogner@state.nm.us
Subject: Inquiry on Status of NSL Applications

Dear Mr. Stogner,

I am sending you this e-mail to check up on status of three NSL applications I've sent to you. They are:

Well Name	OCD Delivery Date	Approx. End of 20 Day Notification Period
Catclaw Draw Unit No. 18	02/13/04	03/04/04
West Indian 11 Federal No. 1	02/23/04	03/15/04
Stinking Draw Federal No. 1	02/27/04	03/18/04

I can presently only see the Catclaw Draw Unit No. 18 as very near approval now and have thus informed my anxious engineer accordingly. Apparently they have a rig scheduled to move onto these wells on or about the last week of this month or first week of April, 2004. My apologies for pestering you on this, but also wanted to be sure that these applications are complete and with no problems as per your initial reviews. The Catclaw Draw No. 18's NSL is due to geology; the West Indian 11 Federal No. 1 was moved to satisfy a BLM request and the Stinking Draw Federal No. 1 is a re-entry into an existing wellbore, but whose actual location changed due to re-survey. Hopefully these are routine and don't present any problems.

Thank you for your time, patience and consideration of this e-mail request.

Sincerely,

Alan

Alan W. Bohling
Pure Resources, L.P.
(915) 498-8662 phone
(915) 686-7962 fax
abohling@pureresources.com

This email has been scanned by the MessageLabs Email Security System.
For more information please visit <http://www.messagelabs.com/email>

3/18/2004