

CMD : ONGARD 03/25/04 09:49:46
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPLM

API Well No : 30 25 36618 Eff Date : 03-02-2004 WC Status : N
 Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
 OGRID Idn : 873 APACHE CORP
 Prop Idn : 23113 STATE C TRACT 12

Well No : 016
 GL Elevation: 3503

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : D 16 21S 37E FTG 110 F N FTG 1310 F W
 Lot Identifier:
 Dedicated Acre: 40.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

March 1, 2004

Lori Wrotenbery

Director

Oil Conservation Division

Apache Corporation
c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87504

Administrative Order NSL-5007 (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your application (***administrative application reference No. pMES0-06146825***) dated February 6, 2004 filed on behalf of the operator, Apache Corporation ("Apache"); (ii) your telephone conversation with Mr. Stogner late Monday afternoon, February 23, 2004; (iii) your e-mail response to Mr. Stogner on February 23, 2004; (iv) Ms. Cindy McGee's e-mail with attachments on Tuesday, February 24, 2004; (v) your e-mail correspondence with Mr. Stogner on Wednesday, February 25, 2004; (vi) your telephone conversation with Mr. Stogner on Thursday, February 26, 2004 concerning Occidental Permian Partnership's interest in this application; (vii) your e-mail and telefax responses Friday morning, February 27, 2004; and (ix) the Division's records in Santa Fe: all concerning Apache Corporation's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the NW/4 NW/4 (Unit D) of Section 16, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico.

The Division Director Finds That:

- (1) All of Section 16 is within the Penrose Skelly (Grayburg) Pool; an oil pool governed under Division Rule 104.B (1), which provides for 40-acre oil spacing and proration units and requires wells be located no closer than 330 feet to the outer boundary of such unit.
- (2) The NW/4 of Section 16 is a single state lease issued by the New Mexico State Land Office (State Lease No. B-01557-1) with common ownership in which Apache is the lessee of record and leasehold operator.
- (3) The standard 40-acre oil spacing and proration unit in the Penrose Skelly (Grayburg) Pool comprising the NW/4 NW/4 (Unit D) of Section 16 within this lease is currently dedicated to Apache's State "C" Tract 12 Well No. 8 (API No. 30-025-35515), located at a standard oil well location 660 feet from the North line and 810 feet from the West line of Section 16.
- (4) Apache now seeks to drill its State "C" Tract 12 Well No. 16 within this 40-acre Grayburg unit at an unorthodox infill oil well location 110 feet from the North line and 1310 feet from the West line of Section 16.

(5) The 958.25-acre area in Lea County, New Mexico comprising the SW/4 NE/4 and NW/4 SW/4 of Section 13, Township 20 South, Range 37 East, NMPM; Lot 1 of Section 30, Township 20 South, Range 38 East, NMPM; and Lots 3 and 6 of Section 4, the NE/4 SE/4 and S/2 SE/4 of Section 6; the E/2 SW/4 and SE/4 of Section 8; and the E/2 NW/4 and S/2 of Section 9, all in Township 21 South, Range 37 East, NMPM, is a single federal lease (Hawk "B-1") issued by the U. S. Bureau of Land Management (U. S. government lease No. NM-90161) with common ownership in which: (i) Apache, BP America Production Company ("BP"), and Chevron U.S.A., Inc. ("Chevron") each own undivided operating rights; and (ii) Apache is the leasehold operator. The two-affected standard 40-acre Grayburg oil spacing and proration units to the north in Section 9, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, which the proposed State "C" Tract 12 Well No. 16 is encroaching are:

(a) the SW/4 SW/4 (Unit M) of Section 9, which is currently dedicated to Apache's: (i) existing Hawk "B-1" Well No. 19 (API No. 30-025-35796), located at a standard oil well location 660 feet from the South line and 425 feet from the West line of Section 9; and (ii) proposed Hawk "B-1" Well No. 40 (API No. 30-025-36533), to be located at an unorthodox infill oil well location [approved by Division Administrative Order NSL-4956 (SD), dated October 31, 2003, as corrected by order dated March 1, 2004] 1310 feet from the South line and 1280 feet from the West line of Section 9; and

(b) the SE/4 SW/4 (Unit N) of Section 9, which is currently dedicated to Apache's Hawk "B-1" Well No. 31 (API No. 30-025-35882), located at a standard oil well location 700 feet from the South line and 1850 feet from the West line of Section 9.

(6) This request is based on geologic and engineering reasons in that this location is approximately equidistance to other offsetting Penrose Skelly (Grayburg) oil producers within the immediate area.

(7) Apache, BP, Chevron, the New Mexico State Land Office, and the U. S. Bureau of Land Management have entered into a "cooperative lease/well agreement" providing for the allocation of proceeds of Penrose Skelly (Grayburg) oil production from Apache's proposed State "C" Tract 12 Well No. 16 in the following manner:

(a) 60.14% to be attributed to the subject State "C" Tract 12 lease (State lease No. B-01557-1); and

(b) 39.86% to be attributed to the offsetting Hawk "B-1" federal lease (U. S. government lease No. NM-90161).

(8) This allocation formula for the proceeds from Apache's proposed State "C" Tract 12 Well No. 16 serves to benefit all mineral interests within the Penrose Skelly (Grayburg) Pool to be impacted by this well's drainage.

(9) Approval of this application is in the best interest of conservation, will serve to prevent waste, protects correlative rights, exhibits sound engineering practices, and allows for the recovery of additional reserves that might not otherwise be produced.

It Is Therefore Ordered That:

(1) Pursuant to Division Rule 104.F (2), of the New Mexico Oil Conservation Division's ("Division") Rules and Regulations, the administrative application of Apache Corporation ("Apache") (*administrative application reference No. pMES0-406146825*) for its proposed State "C" Tract 12 Well No. 16 to be drilled at an unorthodox infill oil well location 110 feet from the North line and 1310 feet from the West line (Unit D) of Section 16, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, and completed in the Penrose Skelly (Grayburg) Pool (50350), is hereby approved.

(2) For the Division's production reporting, prorationing, and well spacing purposes, Grayburg oil production from the above-described State "C" Tract 12 Well No. 16 is to be simultaneously dedicated, with Apache's existing State "C" Tract 12 Well No. 8 (API No. 30-025-35515), located at a standard oil well location 660 feet from the North line and 810 feet from the West line of Section 16, to the NW/4 NW/4 (Unit D) of Section 16, being a standard 40-acre oil spacing and proration unit in the Penrose Skelly (Grayburg) Pool.

(3) The distribution of proceeds from Penrose Skelly (Grayburg) oil production from Apache's proposed State "C" Tract 12 Well No. 16 are to be allocated in the following manner:

(a) 60.14% to be attributed to the subject State "C" Tract 12 lease (State lease No. B-01557-1) located in Section 16; and

(b) 39.86% to be attributed to the offsetting Hawk "B-1" federal lease (U. S. government lease No. NM-90161) located in Section 9, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

Apache Corporation

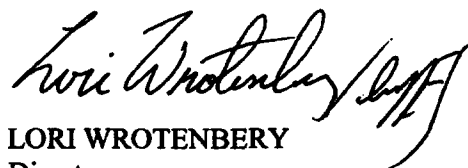
March 1, 2004

Page 4

Division Administrative Order NSL-5007 (SD)

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
U. S. Bureau of Land Management - Roswell

CMD : ONGARD 03/25/04 09:05:16
OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPLM

API Well No : 30 25 35795 Eff Date : 02-24-2002 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 24427 HAWK B 1

Well No : 018
GL Elevation: 3506

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : P 8 21S 37E FTG 760 F S FTG 840 F E A
Lot Identifier:
Dedicated Acre: 40.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/25/04 09:05:22
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPLM
 Page No : 1

API Well No : 30 25 35795 Eff Date : 02-24-2002 Well No : 018
 Pool Idn : 50350 PENROSE SKELLY,GRAYBURG
 Prop Idn : 24427 HAWK B 1
 Spacing Unit : 55891 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : 8 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
 Dedicated Land:

 S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

 P 8 21S 37E 40.00 N FD

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/25/04 09:05:30
OGOMES -TPLM
Page No: 1

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35795 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	25 35795 HAWK B 1	01 03 30	5650 475	4356 P
30	25 35795 HAWK B 1	02 03 28	5510 392	4011 P
30	25 35795 HAWK B 1	03 03 31	5782 408	4605 P
30	25 35795 HAWK B 1	04 03 30	5528 387	4157 P
30	25 35795 HAWK B 1	05 03 31	8195 406	4087 P
30	25 35795 HAWK B 1	06 03 30	36017 354	P
30	25 35795 HAWK B 1	07 03 31	5910 354	4336 P

Reporting Period Total (Gas, Oil) : -----

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 09:05:32
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 35795 Report Period - From : 01 2003 To : 01 2004

API Well No	Property Name	Prodn. Days	Production Volumes			Well Stat
		MM/YY Prod	Gas	Oil	Water	
30	25 35795 HAWK B 1	08 03 31	6028	326	4491	P
30	25 35795 HAWK B 1	09 03 30	5410	296	3056	P
30	25 35795 HAWK B 1	10 03 31	4467	292	2886	P
30	25 35795 HAWK B 1	11 03 30	4829	274	3737	P
30	25 35795 HAWK B 1	12 03 31	4770	295	3618	P

Reporting Period Total (Gas, Oil) : 98096 4259 43340

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 09:05:50
 OGC101 C101-APPLICATION FOR PERMIT TO DRILL OGC0MES -TPLM

OGRID Idn : 873 API Well No: 30 25 36532 APD Status(A/C/P) : A
 Opr Name, Addr: APACHE CORP 6120 S. YALE
 SUITE 1500
 TULSA, OK 74136
 Aprvl/Cncl Date : 11-17-2003

Prop Idn: 24427 HAWK B 1 Well No: 39

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: P	8	21S	37E		FTG 1200 F S	FTG 80 F E
OCD U/L	: P	API	County	: 25			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/U/I) : F Ground Level Elevation : 3513

State Lease No: Multiple Comp (S/M/C) : S
 Prpsd Depth : 4175 Prpsd Frmtn : PENROSE SKELLY NSL 4954 (SD)

E0009: Enter data to modify record
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Handwritten notes:
 NSL-4954(SD)
 10-31-2003
 PMESD-330440285
 NSL-4955(519)
 10-31-2003
 PMESD-32884340
 Hawk B-1 #



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

October 31, 2003

Lori Wrotenbery

Director

Oil Conservation Division

Apache Corporation
c/o **James Bruce**
P. O. Box 1056
Santa Fe, New Mexico 87504

Administrative Order NSL-4954 (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your application (*administrative application reference No. pMES0-330440288*) dated October 29, 2003 on behalf of the operator Apache Corporation; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Apache Corporation's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the SE/4 SE/4 (Unit P) of Section 8, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

This 40-acre Grayburg unit is currently dedicated to Apache Corporation's Hawk "B-1" Well No. 18 (API No. 30-025-35795) located at a standard oil well location 760 feet from the South line and 840 feet from the East line of Section 8.

It is our understanding that the E/2 SW/4 and the SE/4 of Section 8 and the E/2 NW/4 and the S/2 of Section 9, both in Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico, comprise a single federal lease (U. S. Government lease No. NM-90161) with common mineral interest in which Apache Corporation is the leasehold operator; therefore, there are no adversely effected offsets to the subject 40-acre tract within the Grayburg interval.

It is further understood that such unorthodox location is necessitated for geologic and engineering reasons in that this location is approximately equidistance to other offsetting Penrose Skelly (Grayburg) oil producers within this Federal lease. The proposed infill oil well location will enable Apache Corporation to further develop and deplete the Grayburg reserves within the Hawk "B-1" federal lease that might not otherwise be recovered.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox "infill" oil well location within the SE/4 SE/4 (Unit P) of Section 8 is hereby approved:

Hawk "B-1" Well No. 39
1200' FSL & 80' FEL.

Apache Corporation
October 31, 2003
Page 2

Division Administrative Order NSL-4954 (SD)

Further, both the existing Hawk "B-1" Well No. 18 and the proposed Hawk "B-1" Well No. 39 are to be simultaneously dedicated to the subject 40-acre unit.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery".

Lori Wrotenbery
Director

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

March 1, 2004

Lori Wrotenbery

Director

Oil Conservation Division

Apache Corporation
c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87504

CORRECTED

Administrative Order NSL-4956 (SD)

Dear Mr. Bruce:

Due to inadvertence, the description of Apache Corporation's unorthodox infill oil well location within an existing standard 40-acre oil spacing and proration unit comprising the SW/4 SW/4 (Unit M) of Section 9, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico, for its proposed Hawk "B-1" Well No. 40, approved by Division Administrative Order NSL-4956 (SD), dated October 31, 2003, is incorrect and shall therefore be amended as follows:

**"Hawk "B-1" Well No. 40
1310' FSL & 1280' FWL
(API No. 30-025-36533)."**

The corrections set forth in this order shall be entered retroactively as of October 31, 2003; all other provisions of Division Administrative Order NSL-4956 (SD) shall remain in full force and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Lori Wrotenbery
Director

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
File: NSL-4956 (SD)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

October 31, 2003

Lori Wrotenberg

Director

Oil Conservation Division

Apache Corporation
c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87504

Administrative Order NSL-4956 (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your application (*administrative application reference No. pMES0-328843241*) dated September 28, 2003 on behalf of the operator Apache Corporation; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Apache Corporation's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the SW/4 SW/4 (Unit M) of Section 9, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

This 40-acre Grayburg unit is currently dedicated to Apache Corporation's Hawk "B-1" Well No. 19 (API No. 30-025-35796) located at a standard oil well location 660 feet from the South line and 425 feet from the West line of Section 9.

It is our understanding that the E/2 SW/4 and the SE/4 of Section 8 and the E/2 NW/4 and the S/2 of Section 9, both in Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico, comprise a single federal lease (U. S. Government lease No. NM-90161) with common mineral interest in which Apache Corporation is the leasehold operator; therefore, there are no adversely effected offsets to the subject 40-acre tract within the Grayburg interval.

It is further understood that such unorthodox location is necessitated for geologic and engineering reasons in that this location is approximately equidistance to other offsetting Penrose Skelly (Grayburg) oil producers within this Federal lease. The proposed infill oil well location will enable Apache Corporation to further develop and deplete the Grayburg reserves within the Hawk "B-1" federal lease that might not otherwise be recovered.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox "infill" oil well location within the SW/4 SW/4 (Unit M) of Section 9 is hereby approved:

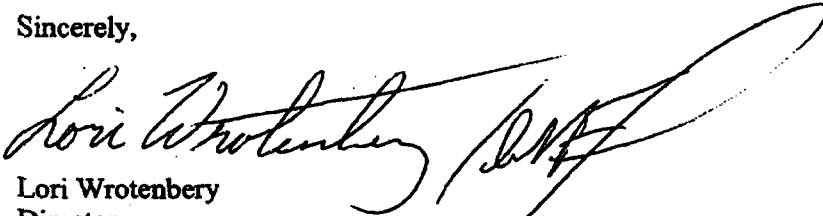
**Hawk "B-1" Well No. 40
1310' FSL & 1280' FEL.**

Apache Corporation
October 31, 2003
Page 2

Division Administrative Order NSL-4956 (SD)

Further, both the existing Hawk "B-1" Well No. 19 and the proposed Hawk "B-1" Well No. 40 are to be simultaneously dedicated to the subject 40-acre unit.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery", followed by a large, sweeping flourish that extends across the signature block.

Lori Wrotenbery
Director

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad

CMD : ONGARD 03/25/04 07:47:24
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPLM

API Well No : 30 25 6639 Eff Date : 04-01-1999 WC Status : A
 Pool Idn : 50350 PENROSE SKELLY,GRAYBURG
 OGRID Idn : 873 APACHE CORP
 Prop Idn : 24430 LOCKHART A 17

Well No : 004
 GL Elevation: 3500

U/L Sec Township Range North/South East/West Prop/Act(P/A)

 B.H. Locn : A 17 21S 37E FTG 660 F N FTG 660 F E A
 Lot Identifier:
 Dedicated Acre: 40.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/25/04 07:49:35
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 1

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 6639 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6639 LOCKHART A 17	04 99 29	17 84	F
30 25	6639 LOCKHART A 17	05 99 31	18	F
30 25	6639 LOCKHART A 17	06 99 30	19	F
30 25	6639 LOCKHART A 17	07 99 31	21	F
30 25	6639 LOCKHART A 17	08 99		S
30 25	6639 LOCKHART A 17	09 99		S
30 25	6639 LOCKHART A 17	10 99		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 07:49:41
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 6639 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25	6639 LOCKHART A 17	11 99		S
30 25	6639 LOCKHART A 17	12 99		S
30 25	6639 LOCKHART A 17	01 00		S
30 25	6639 LOCKHART A 17	02 00		S
30 25	6639 LOCKHART A 17	03 00		S
30 25	6639 LOCKHART A 17	04 00		S
30 25	6639 LOCKHART A 17	05 00		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/25/04 07:49:43
OGOMES -TPLM
Page No: 3

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 6639 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25	6639 LOCKHART A 17	06 00		S
30 25	6639 LOCKHART A 17	07 00		S
30 25	6639 LOCKHART A 17	08 00		S
30 25	6639 LOCKHART A 17	09 00		S
30 25	6639 LOCKHART A 17	10 00		S
30 25	6639 LOCKHART A 17	11 00		S
30 25	6639 LOCKHART A 17	12 00		S
				15 S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 07:49:44
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 4

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 6639 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6639 LOCKHART A 17	01 01		S
30 25	6639 LOCKHART A 17	02 01		S
30 25	6639 LOCKHART A 17	03 01		S
30 25	6639 LOCKHART A 17	04 01		S
30 25	6639 LOCKHART A 17	05 01		S
30 25	6639 LOCKHART A 17	06 01		S
30 25	6639 LOCKHART A 17	07 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 07:49:45
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 5

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 6639 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6639 LOCKHART A 17	08 01		S
30 25	6639 LOCKHART A 17	09 01		S
30 25	6639 LOCKHART A 17	10 01		S
30 25	6639 LOCKHART A 17	11 01		S
30 25	6639 LOCKHART A 17	12 01		S
30 25	6639 LOCKHART A 17	01 02		S
30 25	6639 LOCKHART A 17	02 02		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 07:49:13
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPLM
 Page No: 1

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 6639 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6639 LOCKHART A 17	01 02		S
30 25	6639 LOCKHART A 17	02 02		S
30 25	6639 LOCKHART A 17	03 02		S
30 25	6639 LOCKHART A 17	04 02		S
30 25	6639 LOCKHART A 17	05 02		S
30 25	6639 LOCKHART A 17	06 02		S
30 25	6639 LOCKHART A 17	07 02		S

Reporting Period Total (Gas, Oil) :

M0002: This is the first page
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 07:49:15
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 2

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 6639 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6639 LOCKHART A 17	08 02		S
30 25	6639 LOCKHART A 17	09 02		S
30 25	6639 LOCKHART A 17	10 02		S
30 25	6639 LOCKHART A 17	11 02		S
30 25	6639 LOCKHART A 17	12 02		S
30 25	6639 LOCKHART A 17	01 03		S
30 25	6639 LOCKHART A 17	02 03		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 07:49:16
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 3

OGRID Identifier : 873 APACHE CORP

Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG

API Well No : 30 25 6639 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6639 LOCKHART A 17	03 03		S
30 25	6639 LOCKHART A 17	04 03		S
30 25	6639 LOCKHART A 17	05 03		S
30 25	6639 LOCKHART A 17	06 03		S
30 25	6639 LOCKHART A 17	07 03		S
30 25	6639 LOCKHART A 17	08 03		S
30 25	6639 LOCKHART A 17	09 03		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/25/04 07:49:18
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLM
 Page No: 4

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 6639 Report Period - From : 01 2002 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25	6639 LOCKHART A 17	10 03		S
30 25	6639 LOCKHART A 17	11 03		S
30 25	6639 LOCKHART A 17	12 03		S

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ CONSERVATION COMPLETION ☐ SANTA FE

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL and 660' FEL of Sec 17
At top prod. interval reported below
Same
At total depth
Same

5. LEASE DESIGNATION AND SERIAL NO.
LC 032096a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lockhart A-17

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Pamroe Skelly, Maybung
& Tubb-Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 17, T-2S, R-37E

12. COUNTY OR PARISH
Lea

13. STATE
N. Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
2-1-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3495'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6770'

21. PLUG, BACK T.D., MD & TVD
6698'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
N/A

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Top-3740'
Bottom-3800' Maybung

25. WAS DIRECTIONAL SURVEY MADE
N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6490'	Tubb-Drinkard
2 3/8"	3876'	Pamroe Skelly

31. PERFORATION RECORD (Interval, size and number)
149', 52', 54', 58', 64', 88',
, 3793'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3749'-3793'	2000 gals 15% HCL-NE acid Fract'd w/ 20,000 gals acid pack w/ 139,000 # 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-1-72	Dual-Flowing & pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-13-72	24		Maybung	88	107.5	16BLW	

FLOW. TUBING PRESS.	CASING PRESSURE	24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		Tubb-Drinkard 12	102		no	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Mr. D.W. Biddle

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Admin. Supervisor DATE 3-6-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

(SGST5) NMFC(4) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	3745	3800		Rustler	1250	
Tubb	6220	6255		Solado	1350	
Drinkard	6470	6765		Tansill	2500	
				Yates	2630	
				Seven Rivers	2875	
				Queen	3424	
				Penrose	3550	
				Grayburg	3705	
				Glorieta	5200	
				Blinberry	5685	
				Tubb	6170	
				Drinkard	6470	

RECEIVED
MAR 14 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAR 10 1972

Operator CONTINENTAL OIL COMPANY	
Address P.O. BOX 460 HORBS, NEW MEXICO	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	NOTICE OF GAS CONNECTION
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name LOCKHART A-17	Well No. 4	Pool Name, Including Formation PENROSE SHELLEY	Kind of Lease LC032096A	Lease No.
Location			State Federal of Fee	
Unit Letter A	660 Feet From The NORTH Line and 660 Feet From The EAST			
Line of Section 17	Township 21S	Range 37E	NMPM, LEA	County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
PERMIAN CORPORATION	BOX 3119 MIDLAND TEXAS			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
SKELLY OIL COMPANY	BOX 114 EUNICE, NEW MEXICO			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 21S	Rge. 37E
	Is gas actually connected?		When	
	YES		FEBRUARY 23, 1972	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ME. [Signature]
(Signature)
ADMINISTRATIVE SUPERVISOR
(Title)

FEBRUARY 29, 1972

NMOCC(5) NMFCU(4) USGAS(1) EUE

OIL CONSERVATION COMMISSION

APPROVED **MAR 6 1972**, 19

BY *[Signature]*

TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiv

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

[PTTC](#)
[PRRC](#)
[NM-TECH](#)
[NMBGMR](#)



[NYMEX LS Crude](#) \$37.45
[Navajo WTXI](#) \$34.25
[Henry Hub](#) \$5.53

Updated 3/24/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

In Internet Explorer, right click and select "Save Target As..."

In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: LOCKHART A 17 **No.:** 004
Operator: APACHE CORP [[NM SLO data](#)]
API: 3002506639 **Township:** 21.0S **Range:** 37E
Section: 17 **Unit:** A
Land Type: F **County:** Lea **Total Acreage:** 120
Number of Completion with Acreage: 3
Accumulated:
Oil: 39529 (BBLs) **Gas:** 212440 (MCF)
Water: 7326 (BBLs) **Days Produced:** 6829 (Days)

Year: 1973

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days Produced	Accum. Oil(BBLs)	Accum. Gas(MCF)
January	622	2274	28	31	622	2274
February	559	2021	25	24	1181	4295
March	693	2716	31	31	1874	7011
April	610	2417	27	30	2484	9428
May	554	611	25	31	3038	10039
June	536	1389	54	30	3574	11428
July	409	2016	41	31	3983	13444
August	475	672	75	31	4458	14116
September	341	316	23	30	4799	14432
October	519	1412	52	31	5318	15844
November	354	2379	44	30	5672	18223
December	439	5156	68	31	6111	23379
Total	6111	23379	493	361		

Year: 1975

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	461	2477	132	31	6572	25856
February	233	779	0	28	6805	26635
March	338	1215	24	31	7143	27850
April	326	2449	25	30	7469	30299
May	338	1192	0	31	7807	31491
June	301	2507	55	30	8108	33998
July	307	892	0	31	8415	34890
August	285	1100	0	31	8700	35990
September	298	1114	0	30	8998	37104
October	268	507	0	31	9266	37611
November	379	1957	138	30	9645	39568
December	212	2172	77	31	9857	41740
Total	3746	18361	451	365		

Year: 1976

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	309	540	0	31	10166	42280
February	276	530	0	29	10442	42810
March	353	987	0	30	10795	43797
April	256	1112	0	30	11051	44909
May	232	1460	0	31	11283	46369
June	245	141	0	30	11528	46510
July	393	214	0	31	11921	46724
August	298	88	0	31	12219	46812
September	278	530	0	30	12497	47342
October	241	1333	0	31	12738	48675
November	185	1088	0	30	12923	49763
December	280	1335	0	31	13203	51098
Total	3346	9358	0	365		

Year: 1977

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	360	2172	0	27	13563	53270
February	387	2294	0	28	13950	55564
March	362	2153	0	31	14312	57717
April	301	1120	0	30	14613	58837

May	304	747	0	23	14917	59584
June	229	639	0	30	15146	60223
July	202	1120	27	31	15348	61343
August	196	1161	26	31	15544	62504
September	220	2220	28	30	15764	64724
October	235	2319	29	31	15999	67043
November	216	1988	27	30	16215	69031
December	222	2275	28	31	16437	71306
Total	3234	20208	165	353		

Year: 1979

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	160	939	0	31	16597	72245
February	201	1096	0	26	16798	73341
March	230	1860	0	29	17028	75201
April	31	1213	0	27	17059	76414
May	90	1130	0	26	17149	77544
June	120	1141	0	28	17269	78685
July	0	0	0	0	17269	78685
August	0	0	0	0	17269	78685
September	153	1332	0	30	17422	80017
October	34	1029	0	31	17456	81046
November	19	876	0	30	17475	81922
December	21	1021	0	31	17496	82943
Total	1059	11637	0	289		

Year: 1980

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	13	819	0	25	17509	83762
February	214	326	0	29	17723	84088
March	203	338	0	31	17926	84426
April	198	388	0	30	18124	84814
May	273	1001	0	31	18397	85815
June	368	1709	0	29	18765	87524
July	156	1172	0	31	18921	88696
August	114	580	29	22	19035	89276
September	166	769	42	30	19201	90045
October	165	710	41	31	19366	90755

November	164	654	41	30	19530	91409
December	171	667	29	31	19701	92076
Total	2205	9133	182	350		

Year: 1981

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	205	463	26	31	19906	92539
February	289	256	26	28	20195	92795
March	333	273	30	31	20528	93068
April	545	297	49	30	21073	93365
May	419	304	38	29	21492	93669
June	413	245	37	30	21905	93914
July	388	222	35	27	22293	94136
August	407	240	37	31	22700	94376
September	389	233	35	30	23089	94609
October	362	226	33	31	23451	94835
November	341	248	31	30	23792	95083
December	386	236	35	31	24178	95319
Total	4477	3243	412	359		

Year: 1982

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	376	235	34	30	24554	95554
February	304	167	27	24	24858	95721
March	326	205	29	28	25184	95926
April	110	1510	0	30	25294	97436
May	120	1712	0	30	25414	99148
June	99	1426	0	30	25513	100574
July	116	1511	0	31	25629	102085
August	51	1489	21	29	25680	103574
September	143	765	0	30	25823	104339
October	170	1197	0	31	25993	105536
November	87	1126	0	30	26080	106662
December	120	985	0	21	26200	107647
Total	2022	12328	111	344		

Year: 1983

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	26200	107647
February	0	0	0	0	26200	107647
March	0	0	0	0	26200	107647
April	0	0	0	0	26200	107647
May	0	0	0	0	26200	107647
June	0	0	0	0	26200	107647
July	0	0	0	0	26200	107647
August	0	0	0	0	26200	107647
September	0	0	0	0	26200	107647
October	0	0	0	0	26200	107647
November	0	0	0	0	26200	107647
December	0	0	0	0	26200	107647
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	138	805	0	31	26338	108452
February	129	720	0	28	26467	109172
March	176	925	0	31	26643	110097
April	80	643	0	30	26723	110740
May	112	829	0	30	26835	111569
June	164	1310	36	30	26999	112879
July	161	1652	0	31	27160	114531
August	112	966	0	31	27272	115497
September	167	648	0	30	27439	116145
October	174	1285	0	31	27613	117430
November	193	1615	0	30	27806	119045
December	161	1394	0	27	27967	120439
Total	1767	12792	36	360		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439

August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439
December	0	0	0	0	27967	120439
Total	0	0	0	0		

Year: 1984

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439
December	0	0	0	0	27967	120439
Total	0	0	0	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439
December	0	0	0	0	27967	120439
Total	0	0	0	0		

Year: 1985

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	99	27967	120439
October	0	0	0	99	27967	120439
November	0	0	0	99	27967	120439
December	0	0	0	99	27967	120439
Total	0	0	0	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	99	27967	120439
October	0	0	0	99	27967	120439
November	0	0	0	99	27967	120439
December	0	0	0	99	27967	120439
Total	0	0	0	0		

Year: 1986

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	99	27967	120439
February	0	0	0	99	27967	120439
March	0	0	0	99	27967	120439
April	0	0	0	99	27967	120439

May	0	0	0	99	27967	120439
June	0	0	0	99	27967	120439
July	0	0	0	99	27967	120439
August	0	0	0	99	27967	120439
September	0	0	0	99	27967	120439
October	0	0	0	99	27967	120439
November	0	0	0	99	27967	120439
December	0	0	0	99	27967	120439
Total	0	0	0	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	99	27967	120439
February	0	0	0	99	27967	120439
March	0	0	0	99	27967	120439
April	0	0	0	99	27967	120439
May	0	0	0	99	27967	120439
June	0	0	0	99	27967	120439
July	0	0	0	99	27967	120439
August	0	0	0	99	27967	120439
September	0	0	0	99	27967	120439
October	0	0	0	99	27967	120439
November	0	0	0	99	27967	120439
December	0	0	0	99	27967	120439
Total	0	0	0	0		

Year: 1987

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	99	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439

December	0	0	0	0	27967	120439
Total	0	0	0	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	99	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439
December	0	0	0	0	27967	120439
Total	0	0	0	0		

Year: 1988

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439
December	0	0	0	0	27967	120439
Total	0	0	0	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439

March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439
December	0	0	0	0	27967	120439
Total	0	0	0	0		

Year: 1989

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27967	120439
February	0	0	0	0	27967	120439
March	0	0	0	0	27967	120439
April	0	0	0	0	27967	120439
May	0	0	0	0	27967	120439
June	0	0	0	0	27967	120439
July	0	0	0	0	27967	120439
August	0	0	0	0	27967	120439
September	0	0	0	0	27967	120439
October	0	0	0	0	27967	120439
November	0	0	0	0	27967	120439
December	0	0	0	0	27967	120439
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	148	1191	30	31	28115	121630
February	115	970	23	28	28230	122600
March	130	1074	26	31	28360	123674
April	123	1037	25	30	28483	124711
May	107	1056	21	31	28590	125767
June	114	1065	23	30	28704	126832
July	115	1104	23	30	28819	127936
August	118	997	24	31	28937	128933
September	104	1018	21	29	29041	129951

October	120	1107	24	31	29161	131058
November	83	998	17	30	29244	132056
December	122	1051	24	31	29366	133107
Total	1399	12668	281	363		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	29366	133107
February	0	0	0	0	29366	133107
March	0	0	0	0	29366	133107
April	0	0	0	0	29366	133107
May	0	0	0	0	29366	133107
June	0	0	0	0	29366	133107
July	0	0	0	0	29366	133107
August	0	0	0	0	29366	133107
September	0	0	0	0	29366	133107
October	0	0	0	0	29366	133107
November	0	0	0	0	29366	133107
December	0	0	0	0	29366	133107
Total	0	0	0	0		

Year: 1990

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	29366	133107
February	0	0	0	0	29366	133107
March	0	0	0	0	29366	133107
April	0	0	0	0	29366	133107
May	0	0	0	0	29366	133107
June	0	0	0	0	29366	133107
July	0	0	0	0	29366	133107
August	0	0	0	0	29366	133107
September	0	0	0	0	29366	133107
October	0	0	0	0	29366	133107
November	0	0	0	0	29366	133107
December	0	0	0	0	29366	133107
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
-------	-----------	----------	-------------	---------------	------------------	-----------------

January	121	1032	24	31	29487	134139
February	84	1613	0	28	29571	135752
March	138	1319	0	29	29709	137071
April	87	931	44	30	29796	138002
May	109	1333	55	31	29905	139335
June	117	1130	0	30	30022	140465
July	128	1457	0	31	30150	141922
August	125	1187	25	31	30275	143109
September	127	1141	0	30	30402	144250
October	149	1228	0	31	30551	145478
November	140	1118	0	30	30691	146596
December	135	978	0	31	30826	147574
Total	1460	14467	148	363		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	30826	147574
February	0	0	0	0	30826	147574
March	0	0	0	0	30826	147574
April	0	0	0	0	30826	147574
May	0	0	0	0	30826	147574
June	0	0	0	0	30826	147574
July	0	0	0	0	30826	147574
August	0	0	0	0	30826	147574
September	0	0	0	0	30826	147574
October	0	0	0	0	30826	147574
November	0	0	0	0	30826	147574
December	0	0	0	0	30826	147574
Total	0	0	0	0		

Year: 1991

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	30826	147574
February	0	0	0	0	30826	147574
March	0	0	0	0	30826	147574
April	0	0	0	0	30826	147574
May	0	0	0	0	30826	147574
June	0	0	0	0	30826	147574
July	0	0	0	0	30826	147574

August	0	0	0	0	30826	147574
September	0	0	0	0	30826	147574
October	0	0	0	0	30826	147574
November	0	0	0	0	30826	147574
December	0	0	0	0	30826	147574
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	169	1160	0	31	30995	148734
February	123	930	0	28	31118	149664
March	131	1084	0	31	31249	150748
April	105	1107	0	30	31354	151855
May	140	1160	0	28	31494	153015
June	126	973	0	30	31620	153988
July	126	1253	50	31	31746	155241
August	130	1472	0	29	31876	156713
September	116	1545	0	30	31992	158258
October	102	1296	0	31	32094	159554
November	100	1183	0	30	32194	160737
December	101	1254	0	31	32295	161991
Total	1469	14417	50	360		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	32295	161991
February	0	0	0	0	32295	161991
March	0	0	0	0	32295	161991
April	0	0	0	0	32295	161991
May	0	0	0	0	32295	161991
June	0	0	0	0	32295	161991
July	0	0	0	0	32295	161991
August	0	0	0	0	32295	161991
September	0	0	0	0	32295	161991
October	0	0	0	0	32295	161991
November	0	0	0	0	32295	161991
December	0	0	0	0	32295	161991
Total	0	0	0	0		

Year: 1992

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	32295	161991
February	0	0	0	0	32295	161991
March	0	0	0	0	32295	161991
April	0	0	0	0	32295	161991
May	0	0	0	0	32295	161991
June	0	0	0	0	32295	161991
July	0	0	0	0	32295	161991
August	0	0	0	0	32295	161991
September	0	0	0	0	32295	161991
October	0	0	0	0	32295	161991
November	0	0	0	0	32295	161991
December	0	0	0	0	32295	161991
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	113	1232	0	31	32408	163223
February	111	1107	0	29	32519	164330
March	120	1115	0	31	32639	165445
April	77	997	77	30	32716	166442
May	47	1022	24	31	32763	167464
June	49	855	49	30	32812	168319
July	67	900	67	31	32879	169219
August	50	741	50	31	32929	169960
September	16	777	32	30	32945	170737
October	46	863	92	31	32991	171600
November	78	800	78	30	33069	172400
December	81	917	81	31	33150	173317
Total	855	11326	550	366		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	33150	173317
February	0	0	0	0	33150	173317
March	0	0	0	0	33150	173317
April	0	0	0	0	33150	173317
May	0	0	0	0	33150	173317

June	0	0	0	0	33150	173317
July	0	0	0	0	33150	173317
August	0	0	0	0	33150	173317
September	0	0	0	0	33150	173317
October	0	0	0	0	33150	173317
November	0	0	0	0	33150	173317
December	0	0	0	0	33150	173317
Total	0	0	0	0		

Year: 1993

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	33150	173317
February	0	0	0	0	33150	173317
March	0	0	0	0	33150	173317
April	0	0	0	0	33150	173317
May	0	0	0	0	33150	173317
June	0	0	0	0	33150	173317
July	0	0	0	0	33150	173317
August	0	0	0	0	33150	173317
September	0	0	0	0	33150	173317
October	0	0	0	0	33150	173317
November	0	0	0	0	33150	173317
December	0	0	0	0	33150	173317
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	64	767	64	28	33214	174084
February	0	0	0	0	33214	174084
March	43	291	43	15	33257	174375
April	75	485	75	29	33332	174860
May	156	483	195	31	33488	175343
June	79	281	158	30	33567	175624
July	55	376	83	25	33622	176000
August	80	889	120	31	33702	176889
September	86	477	86	30	33788	177366
October	76	316	114	31	33864	177682
November	72	436	72	30	33936	178118
December	59	378	59	31	33995	178496

Total **845** **5179** **1069** **311**

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	33995	178496
February	0	0	0	0	33995	178496
March	0	0	0	0	33995	178496
April	0	0	0	0	33995	178496
May	0	0	0	0	33995	178496
June	0	0	0	0	33995	178496
July	0	0	0	0	33995	178496
August	0	0	0	0	33995	178496
September	0	0	0	0	33995	178496
October	0	0	0	0	33995	178496
November	0	0	0	0	33995	178496
December	0	0	0	0	33995	178496
Total	0	0	0	0		

Year: 1994

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	33995	178496
February	0	0	0	0	33995	178496
March	0	0	0	0	33995	178496
April	0	0	0	0	33995	178496
May	0	0	0	0	33995	178496
June	0	0	0	0	33995	178496
July	0	0	0	0	33995	178496
August	0	0	0	0	33995	178496
September	0	0	0	0	33995	178496
October	0	0	0	0	33995	178496
November	0	0	0	0	33995	178496
December	0	0	0	0	33995	178496
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	104	532	70	31	34099	179028
February	66	368	44	28	34165	179396
March	162	488	109	31	34327	179884

April	128	538	84	29	34455	180422
May	89	578	60	30	34544	181000
June	68	389	46	30	34612	181389
July	67	420	44	31	34679	181809
August	57	220	38	31	34736	182029
September	57	125	38	30	34793	182154
October	72	390	36	31	34865	182544
November	93	517	50	30	34958	183061
December	64	598	43	31	35022	183659
Total	1027	5163	662	363		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	35022	183659
February	0	0	0	0	35022	183659
March	0	0	0	0	35022	183659
April	0	0	0	0	35022	183659
May	0	0	0	0	35022	183659
June	0	0	0	0	35022	183659
July	0	0	0	0	35022	183659
August	0	0	0	0	35022	183659
September	0	0	0	0	35022	183659
October	0	0	0	0	35022	183659
November	0	0	0	0	35022	183659
December	0	0	0	0	35022	183659
Total	0	0	0	0		

Year: 1995

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	35022	183659
February	0	0	0	0	35022	183659
March	0	0	0	0	35022	183659
April	0	0	0	0	35022	183659
May	0	0	0	0	35022	183659
June	0	0	0	0	35022	183659
July	0	0	0	0	35022	183659
August	0	0	0	0	35022	183659
September	0	0	0	0	35022	183659
October	0	0	0	0	35022	183659

November	0	0	0	0	35022	183659
December	0	0	0	0	35022	183659
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	85	671	56	31	35107	184330
February	83	490	42	28	35190	184820
March	86	527	43	31	35276	185347
April	79	697	40	30	35355	186044
May	68	669	34	31	35423	186713
June	107	933	54	30	35530	187646
July	100	572	67	28	35630	188218
August	119	1071	60	31	35749	189289
September	118	726	59	30	35867	190015
October	0	0	0	0	35867	190015
November	97	833	65	29	35964	190848
December	78	645	39	31	36042	191493
Total	1020	7834	559	330		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	36042	191493
February	0	0	0	0	36042	191493
March	0	0	0	0	36042	191493
April	0	0	0	0	36042	191493
May	0	0	0	0	36042	191493
June	0	0	0	0	36042	191493
July	0	0	0	0	36042	191493
August	0	0	0	0	36042	191493
September	0	0	0	0	36042	191493
October	0	0	0	0	36042	191493
November	0	0	0	0	36042	191493
December	0	0	0	0	36042	191493
Total	0	0	0	0		

Year: 1996

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	36042	191493

February	0	0	0	0	36042	191493
March	0	0	0	0	36042	191493
April	0	0	0	0	36042	191493
May	0	0	0	0	36042	191493
June	0	0	0	0	36042	191493
July	0	0	0	0	36042	191493
August	0	0	0	31	36042	191493
September	0	0	0	0	36042	191493
October	0	0	0	0	36042	191493
November	0	0	0	0	36042	191493
December	0	0	0	0	36042	191493
Total	0	0	0	31		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	72	636	36	31	36114	192129
February	74	564	37	29	36188	192693
March	139	449	70	31	36327	193142
April	100	407	50	30	36427	193549
May	191	465	96	31	36618	194014
June	183	490	92	30	36801	194504
July	166	487	83	31	36967	194991
August	96	456	48	30	37063	195447
September	83	428	56	30	37146	195875
October	87	419	58	31	37233	196294
November	63	376	42	26	37296	196670
December	104	433	70	31	37400	197103
Total	1358	5610	738	361		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	37400	197103
February	0	0	0	0	37400	197103
March	0	0	0	0	37400	197103
April	0	0	0	0	37400	197103
May	0	0	0	0	37400	197103
June	0	0	0	0	37400	197103
July	0	0	0	0	37400	197103
August	0	0	0	0	37400	197103
September	0	0	0	0	37400	197103

October	0	0	0	0	37400	197103
November	0	0	0	0	37400	197103
December	0	0	0	0	37400	197103
Total	0	0	0	0		

Year: 1997

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	37400	197103
February	0	0	0	0	37400	197103
March	0	0	0	0	37400	197103
April	0	0	0	0	37400	197103
May	0	0	0	0	37400	197103
June	0	0	0	0	37400	197103
July	0	0	0	0	37400	197103
August	0	0	0	0	37400	197103
September	0	0	0	0	37400	197103
October	0	0	0	0	37400	197103
November	0	0	0	0	37400	197103
December	0	0	0	0	37400	197103
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	99	443	66	31	37499	197546
February	45	337	45	28	37544	197883
March	105	769	53	31	37649	198652
April	93	709	47	30	37742	199361
May	100	673	50	31	37842	200034
June	66	623	33	30	37908	200657
July	98	745	66	31	38006	201402
August	92	603	62	31	38098	202005
September	104	519	70	30	38202	202524
October	56	703	38	31	38258	203227
November	110	653	74	30	38368	203880
December	87	659	58	31	38455	204539
Total	1055	7436	662	365		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
-------	-----------	----------	-------------	---------------	------------------	-----------------

January	0	0	0	0	38455	204539
February	0	0	0	0	38455	204539
March	0	0	0	0	38455	204539
April	0	0	0	0	38455	204539
May	0	0	0	0	38455	204539
June	0	0	0	0	38455	204539
July	0	0	0	0	38455	204539
August	0	0	0	0	38455	204539
September	0	0	0	0	38455	204539
October	0	0	0	0	38455	204539
November	0	0	0	0	38455	204539
December	0	0	0	0	38455	204539
Total	0	0	0	0		

Year: 1998

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	38455	204539
February	0	0	0	0	38455	204539
March	0	0	0	0	38455	204539
April	0	0	0	0	38455	204539
May	0	0	0	0	38455	204539
June	0	0	0	0	38455	204539
July	0	0	0	0	38455	204539
August	0	0	0	0	38455	204539
September	0	0	0	0	38455	204539
October	0	0	0	0	38455	204539
November	0	0	0	0	38455	204539
December	0	0	0	0	38455	204539
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	79	703	53	31	38534	205242
February	82	513	55	28	38616	205755
March	88	733	59	31	38704	206488
April	92	890	61	30	38796	207378
May	95	582	64	31	38891	207960
June	75	781	50	30	38966	208741
July	109	854	73	31	39075	209595

August	103	745	69	30	39178	210340
September	110	657	74	30	39288	210997
October	71	573	48	31	39359	211570
November	37	290	25	15	39396	211860
December	0	0	0	0	39396	211860
Total	941	7321	631	318		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39396	211860
February	0	0	0	0	39396	211860
March	0	0	0	0	39396	211860
April	0	0	0	0	39396	211860
May	0	0	0	0	39396	211860
June	0	0	0	0	39396	211860
July	0	0	0	0	39396	211860
August	0	0	0	0	39396	211860
September	0	0	0	0	39396	211860
October	0	0	0	0	39396	211860
November	0	0	0	0	39396	211860
December	0	0	0	0	39396	211860
Total	0	0	0	0		

Year: 1999

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39396	211860
February	0	0	0	0	39396	211860
March	0	0	0	0	39396	211860
April	0	0	0	0	39396	211860
May	0	0	0	0	39396	211860
June	0	0	0	0	39396	211860
July	0	0	0	0	39396	211860
August	0	0	0	0	39396	211860
September	0	0	0	0	39396	211860
October	0	0	0	0	39396	211860
November	0	0	0	0	39396	211860
December	0	0	0	0	39396	211860
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39396	211860
February	0	0	0	0	39396	211860
March	49	505	32	31	39445	212365
April	84	17	0	29	39529	212382
May	0	18	0	31	39529	212400
June	0	19	0	30	39529	212419
July	0	21	0	31	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	133	580	32	152		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Year: 2000

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440

June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	15	0	39529	212440
Total	0	0	15	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Year: 2001

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	55	0	39529	212440
July	0	0	24	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	79	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440

June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Year: 2002

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440

Total 0 0 0 0

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Year: 2003

Pool Name: DRINKARD

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Pool Name: PENROSE SKELLY;GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440

April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Pool Name: TUBB OIL AND GAS (OIL)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	39529	212440
February	0	0	0	0	39529	212440
March	0	0	0	0	39529	212440
April	0	0	0	0	39529	212440
May	0	0	0	0	39529	212440
June	0	0	0	0	39529	212440
July	0	0	0	0	39529	212440
August	0	0	0	0	39529	212440
September	0	0	0	0	39529	212440
October	0	0	0	0	39529	212440
November	0	0	0	0	39529	212440
December	0	0	0	0	39529	212440
Total	0	0	0	0		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. - 308
ORDER NO. R-98-B

THE APPLICATION OF THE OIL CONSERVATION
COMMISSION OF NEW MEXICO ON ITS OWN
MOTION FOR AN ORDER (a) REVISING AND
AMENDING SECTIONS 'G', 'H', 'J', 'M', 'N',
AND 'O' OF ORDER NO. 850; AND (b) PERMITT-
ING THE ADOPTION OF SUCH OTHER CHANGES
AND AMENDMENTS IN OTHER RULES NECESSARY
AND PROPER TO GIVE FULL FORCE AND EFFECT
TO THE REVISIONS AND AMENDMENTS CONTEM-
PLATED.

NUNC PRO TUNC ORDER OF THE COMMISSION

It appearing to the Commission that the order heretofore entered in the
above entitled cause is not a correct memorial of the judgment as rendered and
announced by this Commission in that Appendix B of said order, through inadvertence
and clerical error, established gas-oil ratio limits pursuant to Rule 506, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	2000
Eunice, South	2000
Penrose-Skelly	2000
Vacuum	2000

when it should have been shown, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No Limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly,
Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now
primarily gas reservoirs; Provided that the oil produced with the gas shall not
be in excess of the current top unit allowable; and provided further that the gas pro-
duced from said pools shall be put to beneficial use so as not to constitute waste,
except as to proration units in said pools for which there are no facilities for the
marketing or application to beneficial use of the gas produced therefrom. As to
such proration units the limiting gas-oil ratio in effect immediately prior to the

Case No. 308
Order No. R-98-B

effective date of the order herein shall apply.

THEREFORE, it is hereby ordered that the order heretofore entered by this Commission in the above entitled cause on June 24, 1952, be, and the same hereby is corrected to conform to the actual findings announced and rendered by the Commission by modifying Appendix B to read, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly, Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now primarily gas reservoirs; Provided that the oil produced with the gas shall not be in excess of the current top unit allowable; and provided further that the gas produced from said pools shall be put to beneficial use so as not to constitute waste, except as to proration units in said pools for which there are no facilities for the marketing or application to beneficial use of the gas produced therefrom. As to such proration units the limiting gas-oil ratio in effect immediately prior to the effective date of the order herein shall apply, and said order in all other respects is hereby ratified and confirmed, and,

IT IS FURTHER ORDERED, That this order correcting the record of said order be entered nunc pro tunc as of the 24th day of June, 1952, that being the date when said order was originally made and entered.

DONE this 24th day of July, 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

S E A L