

Sec : 35 Twp : 21S Rng : 30E Section Type : NORMAL

D 40.00 Federal owned R	C 40.00 Federal owned R A	B 40.00 Federal owned R	A 40.00 Federal owned R
E 40.00 Federal owned R	F 40.00 Federal owned R	G 40.00 Federal owned R	H 40.00 Federal owned R
L 40.00 Federal owned R	K 40.00 Federal owned R	J 40.00 Federal owned R C	I 40.00 Federal owned R C
M 40.00 Federal owned R	N 40.00 Federal owned R	O 40.00 Federal owned R C	P 40.00 Federal owned R A

County Eddy Pool Cabin Lake Deia ore

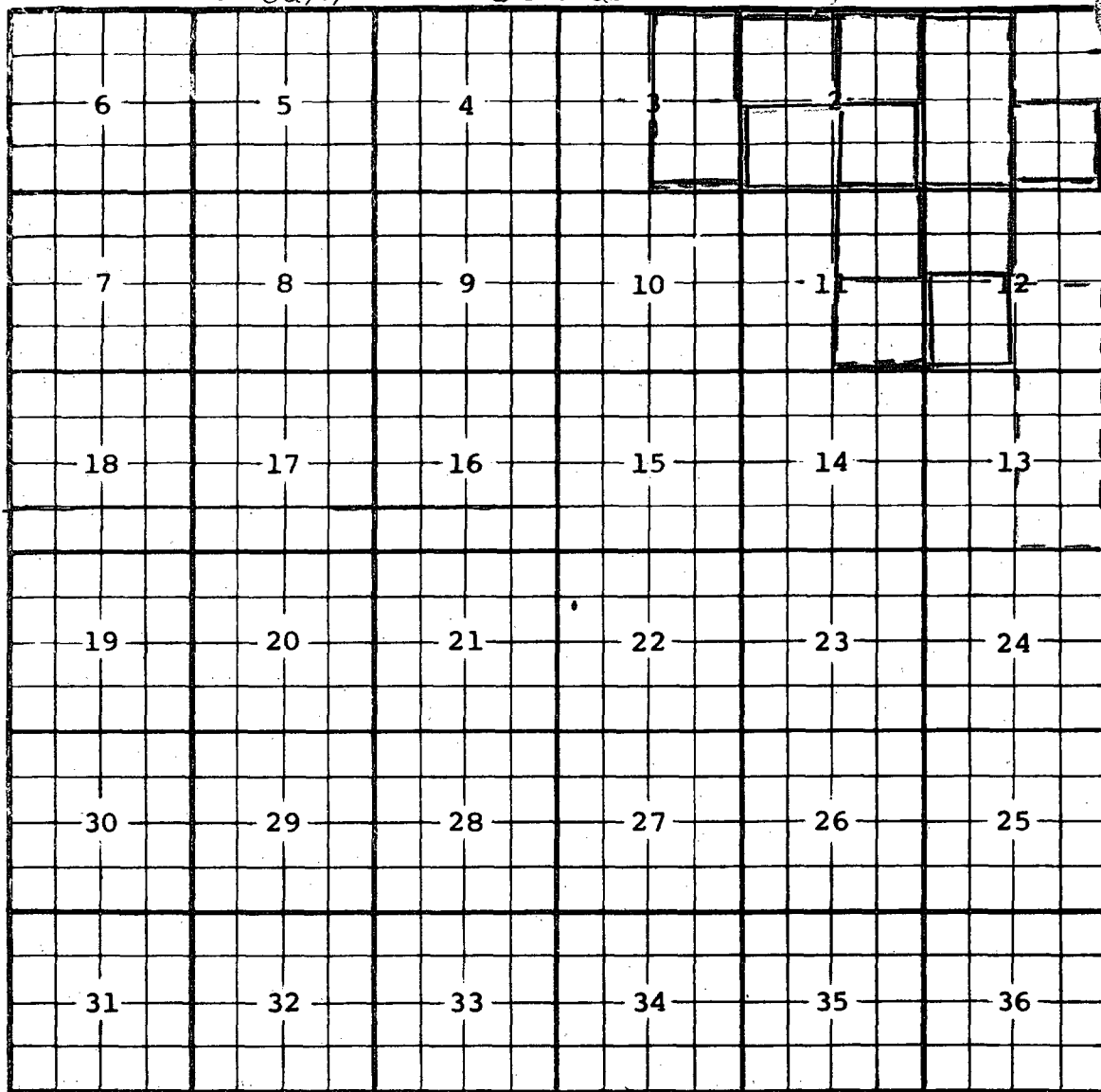
TOWNSHIP 21 South Range 30 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

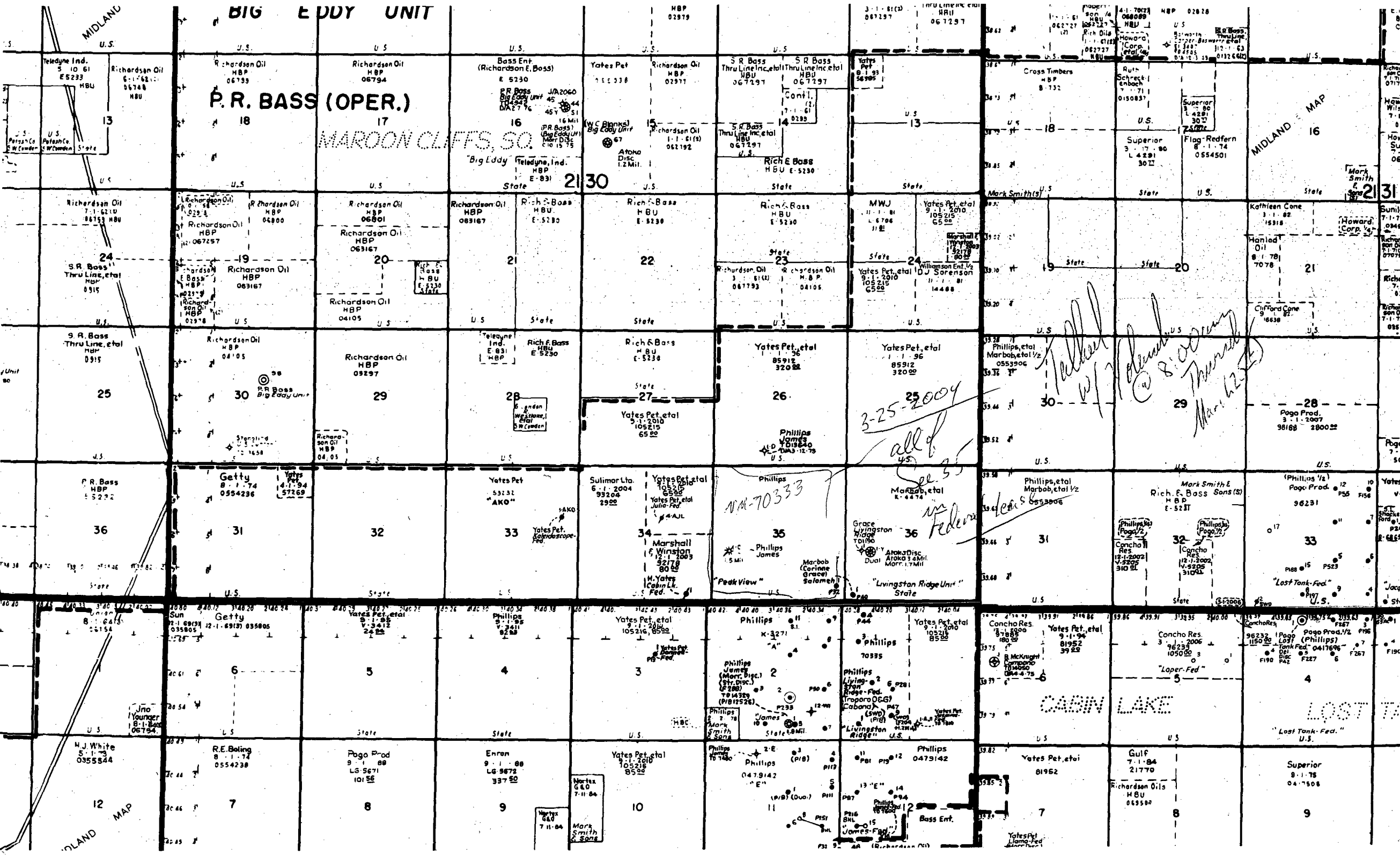
Ext. $\frac{SE}{4}$ Sec. 34, $\frac{S}{2}$ Sec. 35, $\frac{SW}{4}$ Sec. 36 (R-9545, 7-1-91)

COUNTY Eddy POOL Cabin Lake-Delaware

TOWNSHIP 22 South RANGE 30 East NMPM 1



Description: $\text{SE}/4$ Sec. 2 (R-8455, 6-15-87); $\text{SW}/4$ Sec. 2 (R-8627, 4-1-88)
Ext: $\text{NE}/4$ Sec. 11 (R-9241, 7-31-90) ~~EXT~~ EXT: $\text{NE}/4$ Sec. 2 (R-9473, 4-1-91)
Ext: $\text{W}/2$ Sec. 1 (R-9545, 7-1-91) Ext: $\text{NW}/4$ Sec. 12 (R-9578, 9-10-91)
Ext: $\text{E}/2$ Sec. 3 (R-9668, 5-6-92) Ext: $\text{SE}/4$ Sec. 1 (R-9938, 8-17-93)
Ext: $\text{NW}/4$ Sec. 2, $\text{SW}/4$ Sec. 12 (R-10042, 12-28-93) Ext: $\text{SE}/4$ Sec. 11 (R-10124, 5-31-94)



CMD : ONGARD 03/24/04 11:01:44
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPF2

API Well No : 30 15 26678 Eff Date : 01-01-2003 WC Status : A
 Pool Idn : 8435 CABIN LAKE,DELAWARE
 OGRID Idn : 217817 CONOCOPHILLIPS COMPANY
 Prop Idn : 31137 PEAKVIEW

Well No : 001
 GL Elevation: 3216

U/L Sec		Township		Range		North/South		East/West		Prop/Act (P/A)	
B.H. Locn	: P	35	21S		30E	FTG	660 F S	FTG	330 F	E	P
Lot Identifier:											
Dedicated Acre: 40.00											
Lease Type : F											
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :											

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

03/24/04 11:01:52
OGOMES -TPF2
Page No : 1

API Well No : 30 15 26678 Eff Date : 04-30-1991
Pool Idn : 8435 CABIN LAKE,DELAWARE
Prop Idn : 31137 PEAKVIEW
Spacing Unit : 23394 OCD Order :
Sect/Twp/Rng : 35 21S 30E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

P 35 21S 30E 40.00 N FD

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/24/04 11:02:00
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 1

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 26678	PEAKVIEW	01 93 31	1304 907 6456	F
30 15 26678	PEAKVIEW	02 93 28	730 365 6268	F
30 15 26678	PEAKVIEW	03 93 31	883 1169 6462	F
30 15 26678	PEAKVIEW	04 93 30	630 616 4026	F
30 15 26678	PEAKVIEW	05 93 31	1002 1076 6057	F
30 15 26678	PEAKVIEW	06 93 30	713 720 4382	F
30 15 26678	PEAKVIEW	07 93 30	658 807 4262	F

Reporting Period Total (Gas, Oil) : -----

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:06
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 2

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 26678	PEAKVIEW	08 93 31	237 755	5185 F
30 15 26678	PEAKVIEW	09 93 30	698 754	5197 F
30 15 26678	PEAKVIEW	10 93 28	902 671	5065 F
30 15 26678	PEAKVIEW	11 93 30	751 769	3009 F
30 15 26678	PEAKVIEW	12 93 31	963 710	3467 F
30 15 26678	PEAKVIEW	01 94 29	589 708	2977 P
30 15 26678	PEAKVIEW	02 94 28	879 650	2805 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:08
 OGMES -TPF2
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well
 Page No: 3

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE
 API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Gas	Oil	Water	Well Stat
30 15 26678	PEAKVIEW	03 94 31	423	305	3212	P
30 15 26678	PEAKVIEW	04 94 30	418	1070	3712	P
30 15 26678	PEAKVIEW	05 94 28	182	597	3153	P
30 15 26678	PEAKVIEW	06 94 30	28	209	4272	P
30 15 26678	PEAKVIEW	07 94 31		1146	4504	P
30 15 26678	PEAKVIEW	08 94 31		670	3512	P
30 15 26678	PEAKVIEW	09 94 26	16	328	1415	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:09
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOmes -TPF2
 Page No: 4

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	10 94 28	1032 801 2109	P
30 15 26678	PEAKVIEW	11 94 30	1229 570 2423	P
30 15 26678	PEAKVIEW	12 94 29	886 533 2792	P
30 15 26678	PEAKVIEW	01 95 31	776 580 2462	P
30 15 26678	PEAKVIEW	02 95 28	696 504 3424	P
30 15 26678	PEAKVIEW	03 95 28	718 439 5137	P
30 15 26678	PEAKVIEW	04 95 30	1031 677 8937	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/24/04 11:02:10
OGOMES -TPF2
Page No: 5

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
Pool Identifier : 8435 CABIN LAKE,DELAWARE
API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 26678	PEAKVIEW	05 95 31	1194 666	3682 P
30 15 26678	PEAKVIEW	06 95 30	1202 632	5246 P
30 15 26678	PEAKVIEW	07 95 31	1439 643	4685 P
30 15 26678	PEAKVIEW	08 95 31	1574 659	3716 P
30 15 26678	PEAKVIEW	09 95 30	1467 596	4542 P
30 15 26678	PEAKVIEW	10 95	1354 695	3987 P
30 15 26678	PEAKVIEW	11 95 30	1409 614	4066 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTC PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:12
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGO MES -TPF2
 Page No: 6

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE
 API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	12 95 31	1268 605 4632	P
30 15 26678	PEAKVIEW	01 96 6	105 142 907	P
30 15 26678	PEAKVIEW	02 96 23	982 537 3444	P
30 15 26678	PEAKVIEW	03 96 29	1173 774 4382	P
30 15 26678	PEAKVIEW	04 96 30	954 562 4726	P
30 15 26678	PEAKVIEW	05 96 31	1318 625 6297	P
30 15 26678	PEAKVIEW	06 96 30	1219 565 6664	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:13
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 7

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE
 API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	07 96 29	1282 564	5878 P
30 15 26678	PEAKVIEW	08 96 31	1187 576	7662 P
30 15 26678	PEAKVIEW	09 96 30	1257 531	7920 P
30 15 26678	PEAKVIEW	10 96 31	1230 568	9159 P
30 15 26678	PEAKVIEW	11 96 30	1103 538	7728 P
30 15 26678	PEAKVIEW	12 96 31	1135 553	6865 P
30 15 26678	PEAKVIEW	01 97 27	940 514	7212 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:14
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 8

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE, DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	02 97 28	974 468 7232	P
30 15 26678	PEAKVIEW	03 97 31	1187 560 6034	P
30 15 26678	PEAKVIEW	04 97 30	1139 488 3135	P
30 15 26678	PEAKVIEW	05 97 28	1197 503 4267	P
30 15 26678	PEAKVIEW	06 97 30	1047 531 6148	P
30 15 26678	PEAKVIEW	07 97 31	1102 499 7385	P
30 15 26678	PEAKVIEW	08 97 31	642 524 6973	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:16
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 9

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	09 97 30	1111 508 7307	P
30 15 26678	PEAKVIEW	10 97 31	1077 507 4003	P
30 15 26678	PEAKVIEW	11 97 23	1138 439 3198	P
30 15 26678	PEAKVIEW	12 97 31	1084 510 3429	P
30 15 26678	PEAKVIEW	01 98 31	1058 530 3303	P
30 15 26678	PEAKVIEW	02 98 28	892 389 3010	P
30 15 26678	PEAKVIEW	03 98 31	1191 551 3498	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:17
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 10

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	04 98 30	1001 398	3896 P
30 15 26678	PEAKVIEW	05 98 20	1024 431	2880 P
30 15 26678	PEAKVIEW	06 98 19	971 415	1882 P
30 15 26678	PEAKVIEW	07 98 29	1284 579	4214 P
30 15 26678	PEAKVIEW	08 98 31	1258 518	3658 P
30 15 26678	PEAKVIEW	09 98 30	1252 495	4512 P
30 15 26678	PEAKVIEW	10 98 31	1299 568	4107 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

03/24/04 11:02:18
OGOMES -TPF2
Page No: 11

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
Pool Identifier : 8435 CABIN LAKE, DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	11 98 23	1206 494 3003	P
30 15 26678	PEAKVIEW	12 98 31	1243 509 4028	P
30 15 26678	PEAKVIEW	01 99 31	1185 498 3853	P
30 15 26678	PEAKVIEW	02 99 28	1075 438 3448	P
30 15 26678	PEAKVIEW	03 99 31	1121 637 3540	P
30 15 26678	PEAKVIEW	04 99 29	1138 267 3836	P
30 15 26678	PEAKVIEW	05 99 27	1330 477 3507	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/24/04 11:02:19
OGOMES -TPF2
Page No: 12

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
Pool Identifier : 8435 CABIN LAKE,DELAWARE
API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	06 99 30	1377 473 4618	P
30 15 26678	PEAKVIEW	07 99 31	1408 469 3566	P
30 15 26678	PEAKVIEW	08 99 31	1345 471 3534	P
30 15 26678	PEAKVIEW	09 99	1320 456 3417	P
30 15 26678	PEAKVIEW	10 99 31	1245 886 3457	P
30 15 26678	PEAKVIEW	11 99 30	1234 440 3592	P
30 15 26678	PEAKVIEW	12 99 31	1232 472 4030	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:21
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPF2
 Page No: 13

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	01 00 31	1236 380 4030	P
30 15 26678	PEAKVIEW	02 00 29	1190 453 3770	P
30 15 26678	PEAKVIEW	03 00 24	1240 429 3120	P
30 15 26678	PEAKVIEW	04 00 30	1210 470 3900	P
30 15 26678	PEAKVIEW	05 00 31	1215 454 4030	P
30 15 26678	PEAKVIEW	06 00 30	1218 742 3750	P
30 15 26678	PEAKVIEW	07 00 31	1208 428 2235	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:22
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 14

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 26678	PEAKVIEW	08 00 31	1264 447	3958 P
30 15 26678	PEAKVIEW	09 00 30	1186 440	3748 P
30 15 26678	PEAKVIEW	10 00 18	1145 290	2211 P
30 15 26678	PEAKVIEW	11 00 30	1264 486	3927 P
30 15 26678	PEAKVIEW	12 00 31	1208 495	3800 P
30 15 26678	PEAKVIEW	01 01 31	1231 435	1821 P
30 15 26678	PEAKVIEW	02 01 28	1167 683	1591 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/24/04 11:02:23
OGOMES -TPF2
Page No: 15

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
Pool Identifier : 8435 CABIN LAKE;DELAWARE
API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	03 01 31	1295 430 1410	P
30 15 26678	PEAKVIEW	04 01 30	1154 576 1511	P
30 15 26678	PEAKVIEW	05 01 20	1115 98 1355	P
30 15 26678	PEAKVIEW	06 01 30	1103 518 4216	P
30 15 26678	PEAKVIEW	07 01 31	1359 447 3143	P
30 15 26678	PEAKVIEW	08 01 31	1398 434 3159	P
30 15 26678	PEAKVIEW	09 01 30	1334 418 2969	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:25
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 16

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	10 01 31	1267 802 3131	F
30 15 26678	PEAKVIEW	11 01 30	1082 45 3016	F
30 15 26678	PEAKVIEW	12 01 31	1026 420 2982	F
30 15 26678	PEAKVIEW	01 02 31	1178 434 2881	F
30 15 26678	PEAKVIEW	02 02 27	1062 380 2458	F
30 15 26678	PEAKVIEW	03 02 23	1254 389 2644	F
30 15 26678	PEAKVIEW	04 02 30	1255 395 2737	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:26
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 17

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO

Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil	Well Water Stat
30	15 26678 PEAKVIEW	05 02 31	1175 412	2832 F
30	15 26678 PEAKVIEW	06 02 30	1309 390	2711 F
30	15 26678 PEAKVIEW	07 02 31	1271 386	2629 F
30	15 26678 PEAKVIEW	08 02 31	1117 388	2765 F
30	15 26678 PEAKVIEW	09 02 27	1166 374	2797 F
30	15 26678 PEAKVIEW	10 02 31	1190 407	2749 F
30	15 26678 PEAKVIEW	11 02 30	1351 390	84 F

Reporting Period Total (Gas, Oil) : 127235 64146 477818

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:02:27
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 18

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO
 Pool Identifier : 8435 CABIN LAKE,DELAWARE
 API Well No : 30 15 26678 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 26678	PEAKVIEW	12 02 25	1239 318 2166	F

Reporting Period Total (Gas, Oil) : 127235 64146 477818

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:03:09
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPF2
 Page No: 1

OGRID Identifier : 217817 CONOCOPHILLIPS COMPANY
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 26678	PEAKVIEW	01 03 8	1021 53 193	F
30 15 26678	PEAKVIEW	02 03 21	1092 384 1737	F
30 15 26678	PEAKVIEW	03 03 31	1370 385 1934	F
30 15 26678	PEAKVIEW	04 03 30	1246 443 2306	F
30 15 26678	PEAKVIEW	05 03 31	1243 390 1824	F
30 15 26678	PEAKVIEW	06 03 30	1193 627 1941	F
30 15 26678	PEAKVIEW	07 03 31	1161 78 2359	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/24/04 11:03:14
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGMES -TPF2
 Page No: 2

OGRID Identifier : 217817 CONOCOPHILLIPS COMPANY
 Pool Identifier : 8435 CABIN LAKE,DELAWARE

API Well No : 30 15 26678 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 26678	PEAKVIEW	08 03 31	1160 365 1416	P
30 15 26678	PEAKVIEW	09 03 30	1229 375 2851	P
30 15 26678	PEAKVIEW	10 03 31	1027 358 2150	P
30 15 26678	PEAKVIEW	11 03 30	1274 311 2238	P
30 15 26678	PEAKVIEW	12 03 31	1310 428 2327	P

Reporting Period Total (Gas, Oil) : 14326 4197 23276

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 017643
Name: Phillips Petroleum Company
Address: 4001 Penbrook Street
Address: _____
City, State, Zip: Odessa, TX 79762

New Operator Information:

Effective Date: 01/01/2003
New Ogrid: 217817
New Name: ConocoPhillips Company
Address: 4001 Penbrook Street
Address: _____
City, State, Zip: Odessa, TX 79762

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: Yolanda Perez

Printed name: Yolanda Perez

Title: Sr. Regulatory Analyst

Date: 12/30/2002 Phone: (832)486-2329

RECEIVED
OCD ARTESIA

Previous operator complete below:

Previous
Operator: Phillips Petroleum Company
Previous
OGRID: 017643
Signature: Steve de Albuquerque
Printed
Name: Steve de Albuquerque

NMOCD Approval

Signature: Jim W. Gurn

Printed

Name: Jim W. Gurn

District: _____

Date: JAN 24 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

2. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS AND TELEPHONE NO.

4001 Penbrook Street Odessa, TX 79762

(915) 368-1488

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL & 330' FEL

At proposed prod. zone

1650' FSL & 1980' FEL

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 MI. E CARLSBAD, NM

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any) 330'

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

9. ELEVATIONS (Show whether DF, RT, GR, etc.)

3216.1' G.L.

Kickoff-6200'

6372' TVD

10. NO. OF ACRES ASSIGNED TO THIS WELL

160

11. ROTARY OR CABLE TOOLS

ROTARY

12. APPROX. DATE WORK WILL START*

FEBRUARY, 1998

21. PROPOSED CASING AND CEMENTING PROGRAM

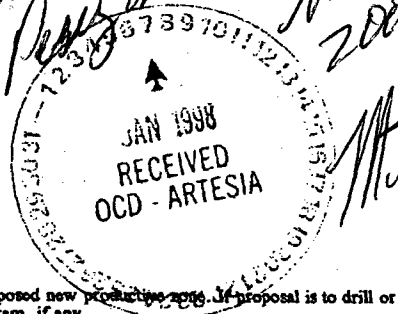
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	J-55, 13-3/8"	48#	393'	800 SX CL "C"
12-1/4"	J-55, 8-5/8"	24#	3497'	1600 SX CL "C"
7-7/8"	J-55, 5-1/2"	15.5#	7540'	400 SX CL "C" NEAT (1ST STAGE)
				750 SX CL "C" NEAT (2ND STAGE)

4-3/4"

O.H.

SEE ATTACHED

Note: 3/25/2004
This lateral was
never drilled as per
my telephone conversation
w/ Yolanda Perez on Thursday, March 25, 2004



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Senior Regulation Analyst

DATE

12/23/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SCD) DAVID R. GLASS

PETROLEUM ENGINEER

JAN 06 1998

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SIDE-TRACK PROCEDURE FOR PEAKVIEW WELL NO. 1

NOTE: There is a slight possibility that an undrained sand section with original reservoir pressure of 2900 psia @ 6334' could be encountered while drilling the 1000' lateral.

1. MI and RU Workover Rig. Check tubing and casing pressures. SI well.
2. Kill well with 2 % KCl fluid (with iron precipitate inhibitor.) (Note: The conditions may require using heavier fluid to kill the well). Observe the well for 30 minutes for flow. POOH with rods and pump. ND tree. NU a hydraulic controlled BOP stack and test per PPCo. Well Control Manual. (Class 2 BOP is needed but it is recommended to use double rams preventer plus hydril).
3. POOH with 2 7/8" production tubing and stand 2 7/8" tubing in derrick. RIH with bit and scraper on production tubing to 7540' TVD. POOH.
4. RU electric line unit and test lubricator to 500 psi. Make a gauge ring run with GR/CCL to 6600' TVD. RIH with CIBP and set at 6230' TVD.
5. RIH with gyro to top of CIBP to determine the bottomhole well location. Note: Call in bottomhole location immediately to Phoenix Drilling Services to finalize the directional plans.
6. RIH with whipstock on 2 7/8" PH_6 working string to 6230' TVD . RU electric line unit and run a gyro to orient whipstock and set top at 6215' TVD. Cut window and initiate pilot hole to KOP at 6225' TVD with 2% KCl fluid. Pump a high-vis pill to remove all cuttings and junk from the wellbore. Circulate and condition hole until returns are clean. Trip out of hole.
- 8.. Pick up the following BHA.(see attached schematic)
 - a. 4 3/4" bit.
 - b. 3 1/2" Short Radius Motor.
 - c. 3 1/2" Orienting sub.
 - d. Two non-magnetic collars
 - e. x-over (3 1/2" X 2 7/8" PH-6)
 - f. 2 7/8" PH-6 tubing
9. RIH with BHA to KOP @ 6225' TVD and break circulation with 2 % KCl fluid. Drill one foot to insure proper operation of motor.

10. Run in hole with surface recording gyro. Survey per state requirements and seat in mule shoe. Orient tool face to desired azimuth.
11. Begin pumping fluid and drill ahead slowly checking tool face orientation as necessary with the gyro until sufficient inclination has been built to steer from high side toolface reading. POOH with gyro tool.
12. Pick up steering tool and run in hole to seat in mule shoe. Rig up the wet connect. Continue drilling at the same flow rate and pressure. Complete the build portion. (Note: The build portion will be determined after the bottomhole location is established and will be submitted to the job site upon completion.)
13. TOOH to the wet connect subs and retrieve steering tool. Finish TOOH with BHA no. 1.
14. Pick up, orient and test BHA No. 2 per onsite directional engineer. Trip in hole to 6634' MD. PU steering tool and run in hole to seat in mule shoe. RU the wet connect. Continue drilling to 7634' MD.
15. Drill ahead with 2 % KCl fluid to the programmed well path. (Note: The final well path will be completed and submitted to the job site when the bottomhole location is established.)
16. TOOH to wet connect subs and retrieve steering tool. Finish TOOH with BHA no. 2 (Note: Lay down all of the 2 7/8" PH-6 tubing).
17. RIH with 2 7/8" production tubing and set at 6095' TVD. ND BOP. NU and test wellhead. Run rods and pump. RD and release rig . Turn well over to production.

CASING AND TUBING DESIGN SPECIFICATIONS:

Casing Size, Wt. & Grade	Burst	Collapse	Tension
5 1/2" 15.5 J-55 LT&C	4510	3810	131 K
Tubing Size, Wt & Grade			
2 7/8" 6.5# J-55 IPC	5930	6670	67.6K

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-26678		² Pool Code 08435		³ Pool Name CABIN LAKE (DELAWARE)	
⁴ Property Code 009131		⁵ Property Name PEAK VIEW			⁶ Well Number 1
⁷ OGRID No. 017643		⁸ Operator Name Phillips Petroleum Company			⁹ Elevation 3216.1' G.L.

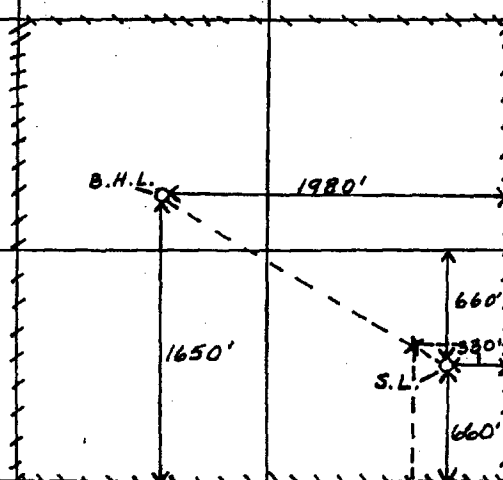
¹⁰ Surface Location									
UL or lot no. P	Section 35	Township 21-S	Range 30-E	Lot. Idn	Feet from the 660'	North/South Line SOUTH	Feet from the 330'	East/West line EAST	County EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. J	Section 35	Township 21-S	Range 30-E	Lot. Idn	Feet from the 1650'	North/South Line SOUTH	Feet from the 1980'	East/West line EAST	County EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature LARRY M. SANDERS Printed Name SENIOR REGULATIONS ANALYST Title 12/23/97 Date	
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. March 14, 1991 Date of Survey Signature and Seal of Professional Surveyor: 4882 Certificate Number	



H+H = Project Area (160 acres)
X = TVD at 200' from wellbore
760' FSL 500' FEL

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-182
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease PEAKVIEW		Well No. #1
Unit Letter P	Section 35	Township 21-SOUTH	Range 30-EAST	County EDDY	
Actual Footage Location of Well: 660 feet from the SOUTH line and 330 feet from the EAST line					
Ground level Elev. 3215'	Producing Formation CABINLAKE (DELAWARE)			Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or bedstone marks on the plat below.

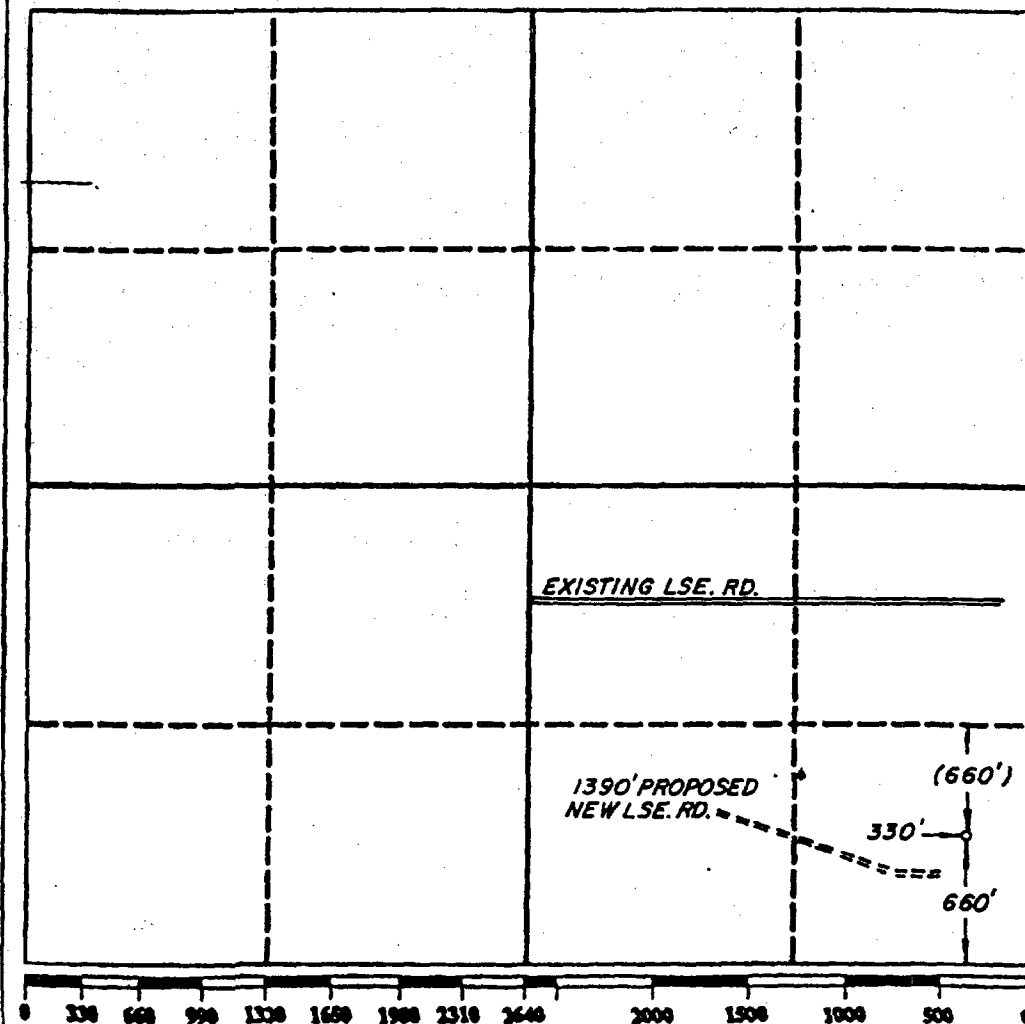
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and trust descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 14, 1991

Signature & Seal of Professional Surveyor

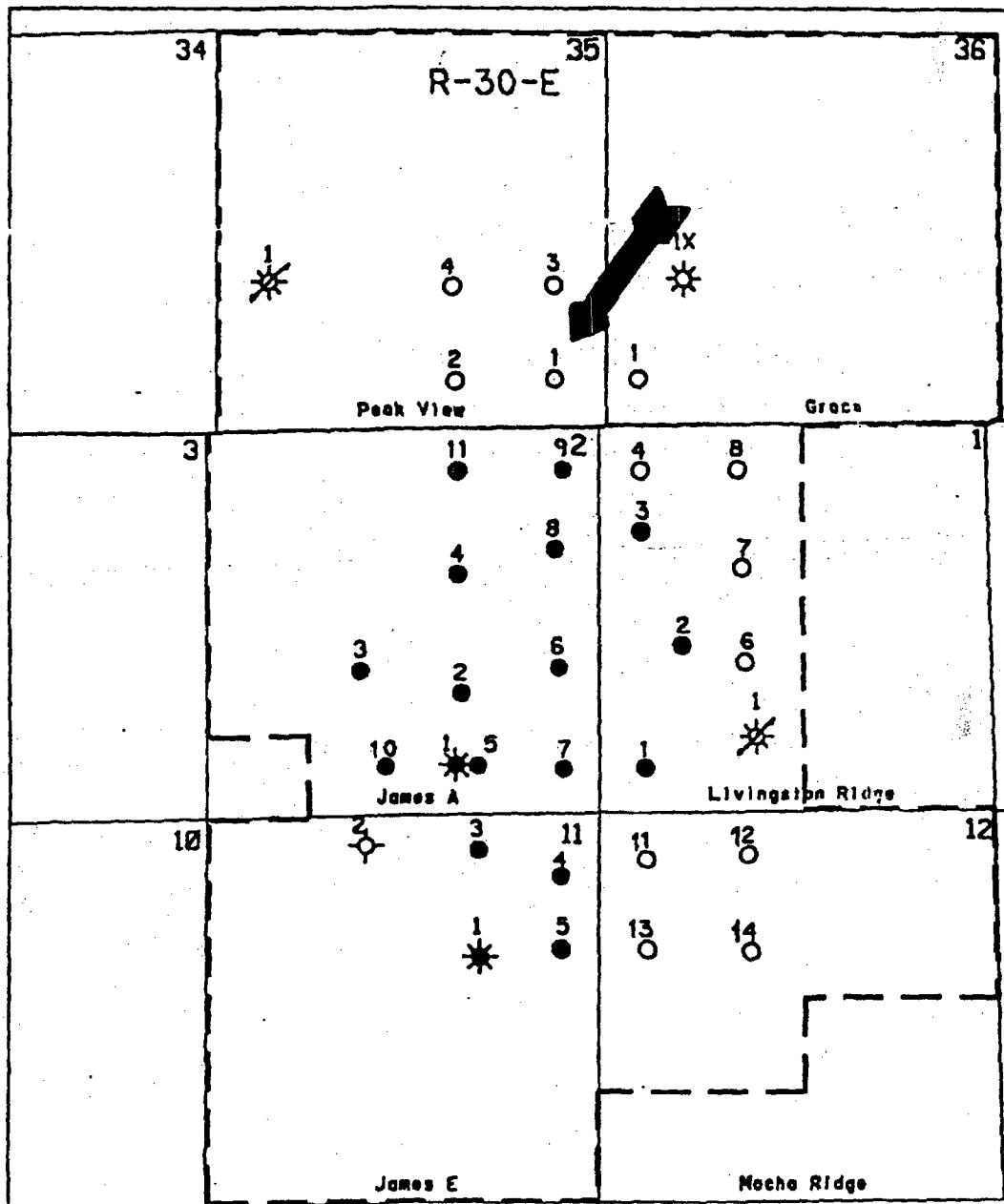
Keith B. Francis

Certificate No.

4882

T
21
S

T
22
S



PHILLIPS PETROLEUM COMPANY			
PERMIAN BASIN GEOLOGY			
CABIN LAKE FIELD			
T-21,22-S , R-30-E			
EDDY CO., NEW MEXICO			
LOCATION MAP			
DATE	BY	REVIEWED BY	DATE
10-1-54	J.L.S.	J.L.S.	10-1-54
APPROVED BY		DATE	
J.L.S.		10-1-54	



PHILLIPS PETROLEUM COMPANY

4001 PENBROOK
ODESSA, TEXAS 79762

EXPLORATION AND PRODUCTION
Permian Profit Center

December 30, 1997

Mr. Tim Gum
State of New Mexico
Oil Conservation Division
811 S. First Street
Artesia, NM 88210

Dear Mr. Gum:

Phillips Petroleum Company is proposing to drill a lateral extension from an existing vertical wellbore in Eddy County, NM. The well is the Peak View #1 (API #30-015-26678) originally completed as Cabin Lake (Delaware) in 1991 and drilled to 7540' TVD. The proposed 1000 ft. horizontal lateral will be drilled to a total measured depth of 7410' with a kickoff point of 6200'. The targeted TVD is 6372' at approximately 200' away from the wellbore to test the Middle Brushy Canyon (Delaware) sand. The lateral will be drilled in a northwestern direction out of the Peak View #1 existing wellbore.

Since this is a Federal lease, copies of our application to the U. S. Bureau of Land Management are enclosed for your convenience. Your consideration given this matter is greatly appreciated. Should you have any questions, or require more information, please feel free to call me at (915) 368-1488 or Celeste Dale (915) 368-1667.

Sincerely,

Larry M. Sanders
Senior Regulations Analyst

LS/cgd

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bruzas Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Er. , Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

95F
6T
8P

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address PHILLIPS PETROLEUM COMPANY 4001 PENBROOK ODESSA, TEXAS 79762		² OGRID Number 017643
³ Reason for Filing Code CG NAME 4/1/96		
⁴ API Number 30-015-26678	⁵ Pool Name CABIN LAKE (DELAWARE)	⁶ Pool Code 08435
⁷ Property Code 009131	⁸ Property Name PEAKVIEW	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	35	21S	30E		660	S	330	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	35	21S	30E		660	S	330	E	EDDY
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/91	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034019	PHILLIPS PETROLEUM CO. TRUCKS 4001 PENBROOK ODESSA, TEXAS 79762	2087110	O	P 35 21S 30E PEAKVIEW BATTERY
020445	SCURLOCK PERMIAN CORP. P.O. BOX 4648 HOUSTON, TEXAS 77210	2087110	O	P 35 21S 30E PEAKVIEW BATTERY
032109	LG & E NATURAL GATHERING & PR 921 WEST SANGER HOBBS, NM 88240	2083930	G	O 02 22S 30E GAS SALES METER

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2087150	P 35 21S 30E PEAKVIEW WATER TANK

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>K. R. Oberle</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: K. R. OBERLE		Title:	
Title: COORDINATOR OPERATIONS		Approval Date: JUN 8 1996	
Date: 05/16/96		Phone: (915)368-1675	

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Enr. Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

CKF
GT
JF

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address PHILLIPS PETROLEUM COMPANY 4001 PENBROOK ODESSA, TEXAS 79762		² OGRID Number 017643
⁴ API Number 30-015-26678		³ Reason for Filing Code CG 10-01-94
⁷ Property Code 009105 9/31	⁵ Pool Name CABIN LAKE (DELAWARE)	⁶ Pool Code 08435
⁸ Property Name PEAK VIEW		⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	35	21S	30E		660	S	330	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	35	21S	30E		660	S	330	E	EDDY
¹² Lss Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11-91		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
020445	SCURLOCK PERMIAN CORP. P. O. BOX 4648 HOUSTON, TEXAS 77210	2087110	O	P 35 21S 30E PEAK VIEW BATTERY
034019	PHILLIPS PETROLEUM CO. (TRKS) 4001 PENBROOK 666 ODESSA, TX 79762	2087110	O	P 35 21S 30E PEAK VIEW BATTERY
032109	HADSON G.G. & P. CO. 921 W. SANGER HOBBS, NM 88240	2083930	G	O 02 22S 30E GAS SALES METER
RECEIVED				

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2087150	P 35 21S 30E PEAK VIEW WATER TANK

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *K. R. Oberle*

Printed name:
K. R. OBERLE

Title:
COORDINATOR OPERATIONS

Date: 05-23-95

Phone: (915)368-1675

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAY 30 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Drawn: DD Budget Bureau No. 1004-0135
Artes: a, NM BLM March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street, Odessa, TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 330' FEL

5. Lease Designation and Serial No.

NM 70333

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PEAK VIEW 1

9. API Well No.

30-015-26678

10. Field and Pool, or exploratory Area

CABIN LAKE - DELAWARE

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACIDIZE
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/21/95 MIRU X-PERT DDU #25, POOH W/PUMP & RODS, NU BOPE & ENVIRO-VAC, POOH W/TBG, CLOSE WELL IN, SDON.
- 3/22/95 WIH W/SICK LINE, CHECKED TO @ 7480', POOH W/SICKLINE, RIG UP TBG TESTERS, WIH W/5-1/2" PKR, SET @ 6100', CLOSE WELL DOWN, RDMO TBG TESTERS, SDON.
- 3/23/95 MIRU HALLIBURTON, ACIDIZE DELAWARE PERF 6150'-7336' W/5000 GALS 7-1/2% NEFE HCL, W/500# ROCK SALT IN 500 GALS GELLED BRINE. RDMO HALLIBURTON. SWAB & RECOVER 79 BBLs. CLOSE WELL IN, SDON
- 3/24/95 SWAB BACK 15 BBLs, UNSEAT PKR, POOH W/PKR & TBG, WIH W/2-7/8" TAILPIPE, CAVINS SAND-TRAP, & SEAT NIPPLE & ANCHOR SEATING NIPPLE @ 6600' & TBG ANCHOR @ 6034'. RD BOPE & ENVIRO-VAC, INSTALL WELLHEAD, PUMP & RODS, PLACE WELL PUMPING TO TANK. TEMP DROP UNTIL WELL LEVELS OUT.
- 4/25/95 24 HOUR TEST COMPLETED ON 4/2/95, TESTED 24 HOURS, 25 BOPD, 169 BHPD, 28 MCF GAS, COMPLETE, DROP FROM REPORT.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *L.M. Sanders*

Title REGULATION SPECIALIST

Date 5/22/95

(This space for Federal or State office use)

Approved by *David A. Glass*

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88410

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of

1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-015-26678
Address 4001 Penbrook Street, Odessa, TX 79762		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐	Scurlock Permian Corp. (Primary)
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	Phillips Petroleum Co. (Trucks) (Alt.)
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Peak View	Well No. 1	Pool Name, Including Formation Cabin Lake (Delaware)	Kind of Lease FSM, Federal W. Res.	Lease No. NM70333
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>21S</u> Range <u>30E</u> .NMPM. Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Scurlock Permian Corp. <u>Y PP</u>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) 921 W. Sanger, Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35
	Twp. 21S	Rge. 30E
	Is gas actually connected? <u>yes</u> When? <u>11/91</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>PNF 10-3</u>
			<u>12-31-93</u>
			<u>WT: PP</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
K. R. Oberle
K. R. Oberle, Coordinator Operations
Printed Name
December 2, 1993
Date
(915) 368-1675
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 2 2 1993

By

SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Complete Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION NOV 24 1992

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Phillips Petroleum Company Well API No. 30-015-26678
Address 4001 Penbrook St., Odessa, Texas 79762
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective date 10/13/92
Change in Operator ☐ Casinghead Gas ☒ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Peak View</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Cabin Lake (Delaware)</u>	Kind of Lease <u>State, Federal or BLM</u>	Lease No. <u>NM 70333</u>
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>21-S</u> Range <u>30-E</u> NMPM. <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Phillips Petroleum Company (Trucks)</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 791, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Llano, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>921 W. Sanger, Hobbs, NM 88240</u>
If well produces oil or liquids, give location of tanks.	Unit <u>P</u> Sec. <u>35</u> Twp. <u>21-S</u> Rge. <u>30-E</u> Is gas actually connected? <u>Yes</u> When? <u>11/91</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L. M. Sanders Supv., Reg. Affairs
Printed Name L. M. Sanders Title
Date 11/20/92 Telephone No. 915/368-1488

OIL CONSERVATION DIVISION

Date Approved NOV 30 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT IV

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

dsf
bt
dp

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-015-26678
Address 4001 Penbrook St., Odessa, Texas 79762		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: ☐ RECEIVED Recompletion ☐ Oil ☐ Dry Gas ☐ FLARED AFTER 3/27/92 Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ UNLESS AN EXCEPTION FROM		
If change of operator give name and address of previous operator O. C. D. ARTESIA OFFICE THE B. L. M. IS OBTAINED		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Peak View	Well No. 1	Pool Name, including Formation Cabin Lake (Delaware)	Kind of Lease State, Federal or Fee	Lease No. NM 70333
Location Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line Section 35 Township 21-S Range 30-E , NMPM Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35
	Twp. 21-S	Rge. 30-E
	Is gas actually connected? No When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/7/91	Date Compl. Ready to Prod. 9/24/91		Total Depth 7875'		P.B.T.D. 7450'			
Elevations (DF, RKB, RT, GR, etc.) 3216.1' GR; 32228.1 KBI	Name of Producing Formation Delaware		Top Oil/Gas Pay 6250'		Tubing Depth 6096'			
Performances 6250'-7336'					Depth Casing Shoe 7540'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	393'		800 sk C				
12-1/4"	8-5/8"	3497'		1600 sk C				
7-7/8"	5-1/2"	7540'		400 C Neat & 750 C & Neat				
	2-7/8"	6096'		st stage 2 stage				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 9/24/91	Date of Test 11/14/91	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size 1-31-92
Actual Prod. During Test	Oil - Bbls. 32	Water - Bbls. 212	Gas - MCF 28

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *L. M. Sanders*
L. M. Sanders, Supervisor, Regulation & Promotion
Printed Name
Date **12/6/91** (915) 368-1667
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 23 1992**
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ REPAIR ☐ Other _____

2. NAME OF OPERATOR: PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface Unit P, 660' FSL & 330' FEL
At top prod. interval reported below Unit P, 660' FSL & 330' FEL
At total depth Unit P, 660' FSL & 330' FEL

14. PERMIT NO. 30-015-26678 DATE ISSUED 3/27/91

5. DATE SPUDDED 5/7/91 16. DATE T.D. REACHED 5/19/91 17. DATE COMPL. (Ready to prod.) 9/24/91 18. ELEVATIONS (DF, EKB, ST, GR, ETC.): 3216.1' GR; 3228.1 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7875' 21. PLUG BACK T.D., MD & TVD 7450' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6150'-7336' Delaware 2 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MG/GR/Cal; SDL/DSN/GR/Cal 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	393'	17-1/2"	800 sk C	---
8-5/8"	24#	3497'	12-1/4"	1600 sk C	---
5-1/2"	15.5#	7540'	7-7/8"	400 sk C Neat 1st stage	---
				750 sk C & Neat 2nd stage	---

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6096'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7310'-7336'	55 shots 2 SPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7142'-7172'	61 shots 2 SPF	7310'-7336'-500'	gal. 7 1/2% NeFe; 17500 gal. polyemul-
*6540'-6548'	17 shots 2-SPF	20/40 mesh sand &	20000# resin coated sand
*6408'-6420'	25 shots 2 SPF -sion w/ 45000#	7142'-7192'	600 gal. 7 1/2% NeFe; 17000 gal. polyemul-
*6290'-6300'	21 shots 2 SPF	20/40 mesh sand	
*6150'-6160'	21 shots 2 SPF -sion w/ 60000#		

33. *See reverse side for treatments

DATE FIRST PRODUCTION 9/24/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 2-1/2" x 1-1/2" x 26' WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/14/91	24			32	28	212	875/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
						38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Lendell-Hawkins

35. LIST OF ATTACHMENTS LOGS PREVIOUSLY SUBMITTED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. Sanders TITLE Supervisor, Regulation & Proration DATE 12/6/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

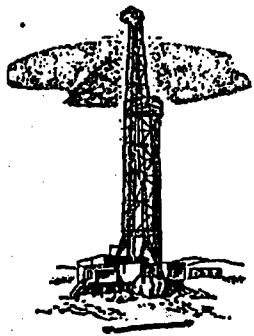
7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			*6540'-6548' - 200 gal. 7-1/2% NeFe; 10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# resin coated sand *6290'-6300' - 250 gal. 7-1/2% NeFe; 10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# 16/30 resin coated sand *6150'-6160' - 250 gal. 7-1.2% NeFe; 10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000E 16/30 resin coated sand

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	208'	
SALADO	542'	
BELL CANYON	3705'	
CHERRY CANYON	4446'	
BRUSHY CANYON	5830'	
BONE SPRINGS	7492'	



Telephone (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

May 23, 1991

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Re: Peak View #1
660' FSL & 330' FEL
Sec. 35, T21S, R30E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
395'	3/4°
914'	1/2°
1410'	1/2°
1969'	1 1/4°
2500'	1 1/2°
3000'	2°
3500'	1 3/4°
3989'	1 1/2°
4490'	1 1/2°
5002'	1 1/2°
5495'	1 1/2°
6057'	1 1/2°
6521'	1 1/2°
7015'	1 1/2°
7540'	1 1/4°

Very truly yours,

C. E. LaRue

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 23rd day of May, 1991.

NOTARY PUBLIC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Expires August 31, 1985
3. LEASE DESIGNATION AND SERIAL NO.

NM 70333
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Peak View

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 35, T-21-S, R-30-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit P, 660' FSL & 330' FEL

14. PERMIT NO.
30-015-26678

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
3216.1' GL; 3228.1' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/28/91 Perforate w/4" casing gun, 2 JSPF 7310'-7336', 55 shots.
7/1/91 Acidize perforations 7310'-7336' w/500 gal. 7-1/2% NeFe acid.
7/3/91 Fracture treat perforations 7310'-7336' w/17500 gal. polyemulsion w/45000# 20/40 mesh sand & 20000# resin coated sand.
7/10/91 Perforate w/4" casing gun, 2 JSPF, 7142'-7172', 61 shots.
7/11/91 Acidize perforations 7142'-7192' w/600 gal. 7-1/2% HCL NEFE.
7/16/91 Fracture treat perforations 7142'-7192' w/17000 gal. polyemulsion w/60000# 20/40 mesh sand.
7/18/91 Perforate 6540'-6548' w/17 shots.
7/19/91 Acidize perforations 6540'-6548' w/200 gal. 7-1/2% NeFe HCL.
7/26/91 Fracture treated perforations 6540'-6548' w/10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# resin coated mesh sand.
7/29/91 Perforate 5-1/2" casing w/4" casing gun 2 JSPF, 6408'-6420' (25 shots) & 6428'-6434' (13 shots). Total of 38 shots.
8/1/91 Perforate 5-1/2" casing w/2 JSPF 6290'-6300', 21 shots.
8/2/91 Treat perforations 6290'-6300' w/250 gal. 7-1/2% NeFe HCL acid.
8/8/91 Fracture treat perforations 6290'-6300' w/10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# 16/30 resin coated sand.
8/12/91 Perforate 5-1/2" casing 6150'-6160' (21 holes) w/4" casing gun.
8/13/91 Acidize perforations 6150'-6160' w/250 gal. 7-1/2% NeFe HCL.
8/15/91 Fracture treat perforations 6150'-6160' w/10000# polyemulsion w/20000# 20/40 mesh sand & 6000# resin coated sand. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED I. M. Sanders
(This space for Federal or State office use)

Supervisor,
TITLE Regulation & Proration

DATE 10/3/91

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

15.12.1.1

9/26/91 Pumped 27 BO & 190 BW in 2r hrs.
Temp. drop from report pending potential test.

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 70333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peak View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-21-S, R-30-E

14. PERMIT NO.

30-015-26678

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

3215' GL (unprepared)

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATERS SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/7/91 MI & RU L & M drilling rig. Spud 17-1/2" hole. Ran 9 jts. 13-3/8" 48#, J-55 ST & C casing & set @ 393'. Cemented w/800 sk Class C 2% CaCl 14.8 ppg, 1.32 yield, 6.3 gal/sack. Circ. 186 sk to surface. WOC 22 hrs. Drilling 12-1/4" hole.

5/10-11/91 Ran 82 jts. 8-5/8", 24#, J-55, ST&C casing & set @ 3497'. Cemented w/1400 sk Class C 65/35 POZ, 6% gel, 15#/sk salt, 13.2 ppg, 9.9 gal./sk & 200 sk Class C +10#/sk salt, 15.2 ppg. 1.38 yield, 6.3 gal/sk. Circ. 141 sacks to surface. WOC 24 hrs.

5/12/91 Drilling 7-7/8" hole.

5/19/91 Reached TD of 7875'.

5/20/91 Ran DLL/MG/GR/Cal; SDL/DSN/GR/Cal.

5/21/91 Ran 177 jts. 5-1/2", 15.5#, J-55, LT&C casing & set @ 7540'. DV tool @ 7495'. Cemented 1st stage w/400 sacks Class C Neat 14.8 ppg, 1.32 yield, 6.3 gal./sk.

5/22/91 Circ. 120 sk to surface. Cemented 2nd stage 300 sk Class C, 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal./sk & 450 sk Class C Neat 14.8 ppg, 1.32 yield, 6.3 gal./sk. TOC 980'. WOC 18 hrs. Release rig and temp. drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

(This space for Federal or State office use)

Supervisor,

TITLE Regulation & Proration

DATE 5/24/91

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 17 1991

SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction: 3 re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 70333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peak View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-21-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit P, 660' FSL & 330' FEL

14. PERMIT NO.

30-015-26678

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3215' (unprepared)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached a revised location plat moving the Peak View #1 location to:

660' FSL & 330' FEL, Section 35, T-21-S, R-30-E

(This well was originally permitted at 660' FSL & 660' FEL)

Post ID-1
4-5-91
Amend Loc.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE Supervisor,
Regulation & Proration

DATE 3/22/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3-27-91

*See Instructions on Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease PEAKVIEW		Well No. # 1
Unit Letter P	Section 35	Township 21-SOUTH	Range 30- EAST	County EDDY	
Actual Footage Location of Well: 660 feet from the SOUTH line and 330 feet from the EAST line					
Ground level Elev. 3215'	Producing Formation CABINLAKE (DELAWARE)		Pool Cabin Lake (Delaware)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or lecture marks on the plat below.

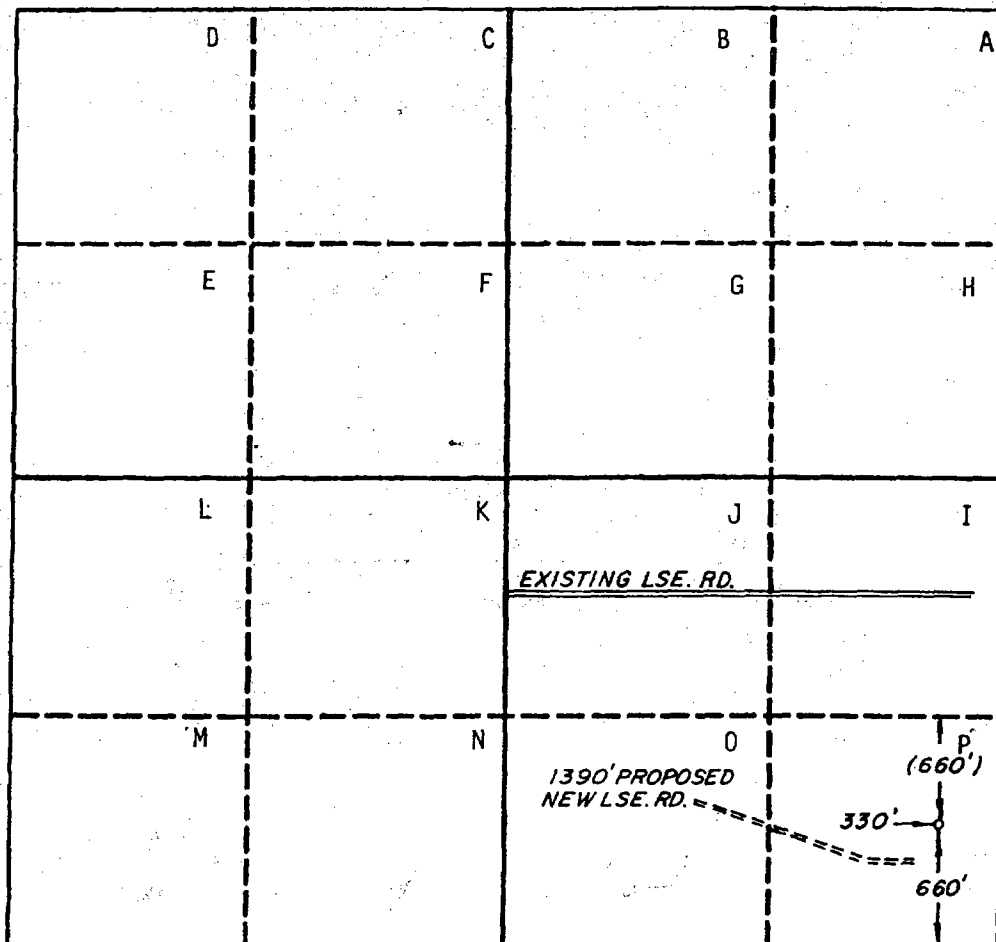
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L. M. Sanders

Printed Name

L. M. Sanders

Position

Supv. Regulation & Proration

Company

PHILLIPS PET. CO.

Date

3/22/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 14, 1991

Signature & Seal of
Professional Surveyor

Hubert B. Francis

Certificate No.

4882

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

30-015-26678
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE BORE ☒ MULTIPLE BORE ☐

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface Unit P, 660' FSL & 660' FEL
At proposed prod. zone Unit P, 660' FSL & 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
20 mi. West of Carlsbad, NM

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3216' GL (unprepared)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	400'	700 sacks C CIRCULATE
12-1/4"	8-5/8"	24#	3500'	1200 sacks C CIRCULATE
7-7/8"	5-1/2"	15.5#	7600'	850 sacks C (tie back)

Use mud additives as needed for control

BOP equipment Figure 7-9 or 7-10 (see attached schematic)

Secretary's Potash / R-111-P Potash

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jay M. Sanders TITLE Regulation Supervisor, & Proration DATE 2/15/91
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 3-14-91
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

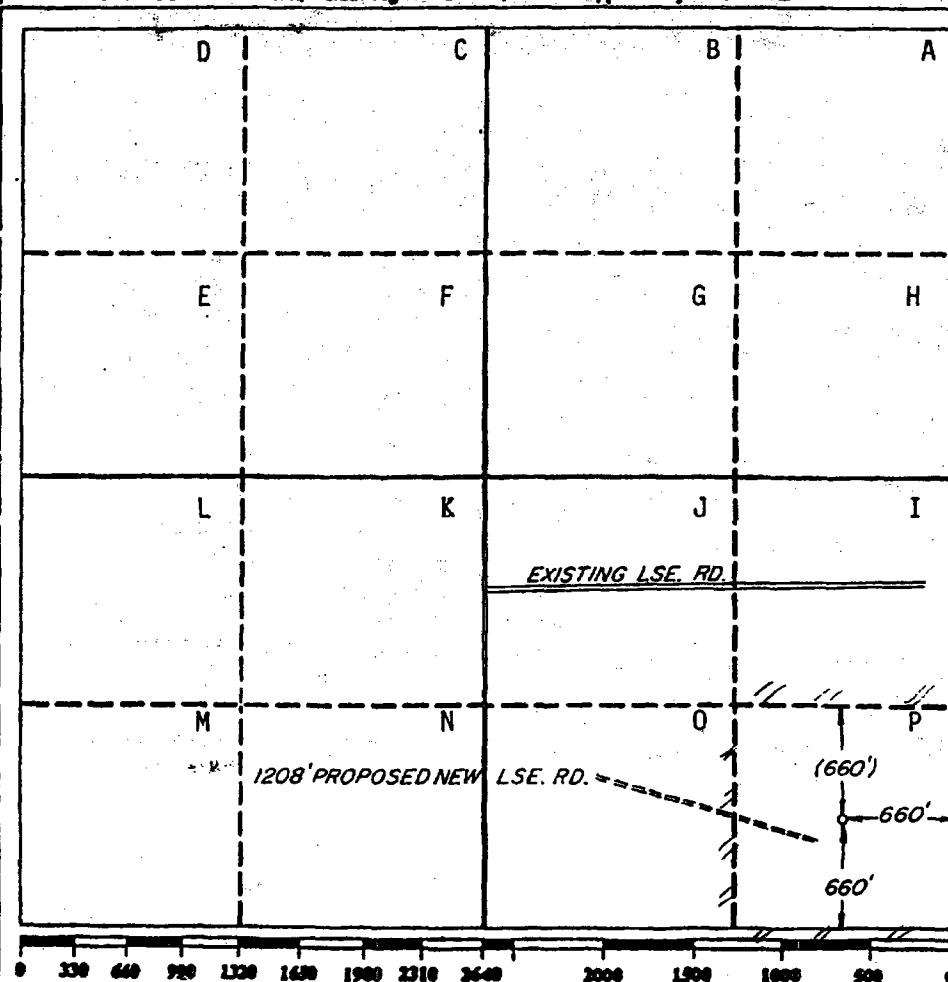
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM CO.		Lease PEAKVIEW		Well No. #1
Unit Letter P	Section 35	Township 21-SOUTH	Range 30-EAST	County NM/PN EDDY
Actual Footage Location of Well: 660 feet from the SOUTH Has and 660 feet from the EAST line				
Ground level Elev. 3216'	Producing Formation CABIN LAKE(DELAWARE)		Pool Cabin Lake (Delaware)	Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>[Signature]</i>	
Printed Name L. M. Sanders	
Position Regulation & Supervisor, Proration	
Company PHILLIPS PETROLEUM COMPANY	
Date 2/15/91	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed NOVEMBER 23, 1990	
Signature & Seal of Professional Surveyor <i>[Signature]</i>	
Certificate No. 4882	