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CTB
(waiting period)
13
BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF SAMEDAN OIL CORPORATION FOR
PERMISSION TO TRANSPORT OIL FROM
ITS HUGHES B-2 LEASE PRIOR TO
RECEIVING AND MEASURING SUCH OIL
IN TANKS LOCATED ON THE LEASE

Case No. _____

APPLICATION

Comes now Samedan Oil Corporation and applies to the Oil Conservation Commission of New Mexico for an order authorizing it to transport oil from its Hughes B-2 Lease prior to receiving and measuring such oil in tanks located on the lease, as an exception to the provisions of Rule 309 of the Rules and Regulations of the Commission, and in support thereof would show:

1. Samedan Oil Corporation, hereinafter referred to as applicant, is the owner and operator of the Hughes B-2 Lease, consisting of the SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 9, Township 23 South, Range 37 East, T.23S., R.37E., Lea County, New Mexico, and the Hughes A-2 Lease, consisting of the N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 9, and the SW $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 10, all in Township 23 South, Range 37 East, R.37E., Lea County, New Mexico.
2. Applicant proposes to transport oil production from the Hughes B-2 Lease by means of a flow line, to a tank battery to be located approximately 1945 feet west of the Samedan Hughes A-2 Well No. 1, which well is located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, Township 23 South, Range 37 East, said battery to be located approximately 1980 feet North of the South line of Section 10, and adjacent to the tank battery located on the Hughes A-2 Lease.
3. All production from the Hughes B-2 Lease will be produced separate tanks and measured separately from all other production.

Hughes A-2 lease or any other lease operated by applicant.

4. The proposed tank battery will be located adjacent to the pipeline of the purchasing company, which pipeline can be extended to the Hughes B-2 Lease only at excessive cost to applicant.

5. Approval of the proposed location and off-lease hauling of oil production will result in saving in trucking costs, and all correlative rights will be fully protected, including the rights of royalty owners, including the owners of overriding royalties, and will prevent waste.

6. Consent for relocation of the Hughes B-2 tank battery to the Hughes A-2 Lease has been approved by the Department of Interior, United States Geological Survey, as shown by approved Form No. 4-331, copy of which is attached hereto.

7. There attached hereto, and made a part hereof, a plat showing location of the Hughes B-2 and the Hughes A-2 Leases, location of existing and proposed tank batteries, and lease ownership adjacent to the properties operated by applicant.

WHEREFORE, applicant prays that this application be approved by administrative action, or in the alternative, the matter be set for hearing at the earliest possible date with and before the Commission or the Commission's examiner, and after notice and hearing as provided by law, the Commission enter its order approving this application herein.

Respectfully submitted,

SAMUDAN OIL CORPORATION

By Jason W. Kellahin
Kellahin & Fox
P. O. Box 1717
Santa Fe, New Mexico

Attorneys for Applicant

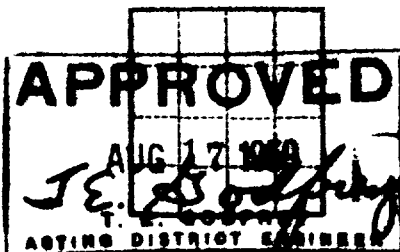
(SUMMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lead Office

Lease No.

Unit


 RECEIVED
 AUG 17 1959
 U. S. GEOLOGICAL SURVEY
 HOBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 28

1959

 Well No. 9 is located 0 ft. from N line and 0 ft. from E line of sec. 9

<u>SE 1/4</u> (Of Sec. and Sec. No.)	<u>20N</u> (Twp.)	<u>20E</u> (Range)	<u>10E</u> (Meridian)
<u>Langdon-Whitely</u> (Field)	<u>San</u> (County or Subdivision)	<u>New Mexico</u> (State or Territory)	

The elevation of the derrick floor above sea level is 0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to cut a complete tank battery with separator, storage tanks and necessary treating facilities of sufficient size to store the production from our Hughes 2-2 well No. 9 on our Hughes 2-2 lease. The proposed battery is to be located directly West of the present Hughes 2-2 tank battery. The batteries are to be independent in all aspects of storage. There will be no co-mingling of oils, no common connections between separators, tanks, storage tanks or other facilities. Shell Pipe Line Company will handle the oil and install a common pipe line to connect both batteries.

Pipe line connections are not available on our Hughes 2-2 lease.

Attachments

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

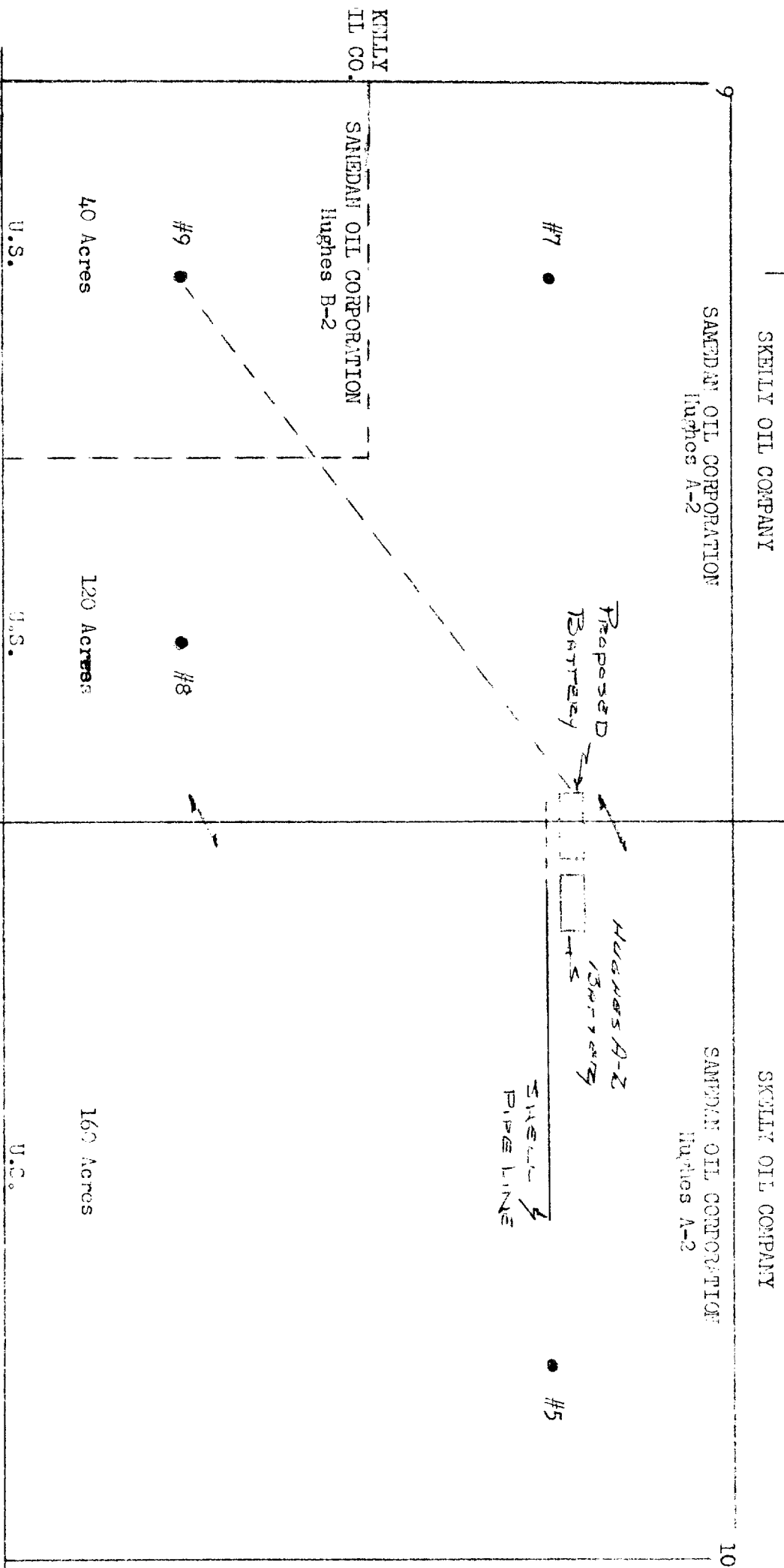
Company Shelton Oil CorporationAddress Box 2877Albuquerque, New Mexico

By

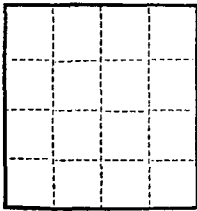
Title

Assistant Engineer

ILLEGIBLE



Operator of Lease: Samedan Oil Corporation
Name of Lease: Hughes A-2 & Hughes B-2
Description of Property: SW 1/4 Sec. 9-23S-37W, Lea County, N.M.
Field: Langlie-Hubbix
Formation: Queens
Scale: 2" = 1000'



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 032452(4)
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	To Move Tank Battery	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 13, 1959

Hughes B-2
Well No. 9 is located - ft. from {N} line and - ft. from {E} line of sec. 9

SE 1/4 23S 37E NM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Langlie-Mattix Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft.

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Company Sasaden Oil Corporation

Address Box 2137

Hobbs, New Mexico

By D. M. McCall

Title District Engineer