AMERADA PETROLEUM CORPORATION

DRAWER "D"
MONUMENT, NEW MEXICO

PHONE HOBBS, N. M. — EX 3-2145

July 6,1962

1002 CT - FM 1 10

Newo Merico Gomes Santa Fe, New Mexico

Re: Application of Amerada Petroleum Corporation for administrative approval of sone and lease commingling of production on its L. G. Warlick and L. G. Warlick "A" Leases, Sec. 19 T215-R37E, Les County, New Mexico.

Gentlemen:

Amerada Petroleum Corporation is the operator and part camer of the 80 acre L. G. Warlick Lease described as the S/2 of NE/4 Sec. 19 and the 80 acre L. G. Warlick "A" Lease described as the N/2 of SE/4 Sec. 19 - T218-R37E, Lea County, New Mexico. Although the Warlick "A" Lease is shown as a basic 80 acre lease, royalty interest under the west 40 acres is slightly different than under the east 40 acres and production must be accounted for separately. Commission Order PC-77 dated May 3,1962 granted permission for operator to commingle Blinebry and Drinkard Production from the Warlick "A" No. 1. Applicant now proposes some and lease commingling of production from the several producing somes on the above described leases as outlined below:

- 1. Four oil productive somes, the penrese Skelly(Grayburg), Paddock, Blinebry and Drinkard are present, however, due to the nature of the crudes, a sweet oil battery and a sour oil battery will be required.
- 2. Assuming top allowable from all proposed completions on the three less, daily production into the sweet oil battery will be 184 barrels of 38.9° oil from the Blinebry Zone and 244 barrels of 40.7° oil from the Drinkard Zone with a total non-commingled yalue of \$1,280.92. The commingled product will have a grevity of 40.0° and a value of \$1,288.28. Actual value of the commingled product will be \$7.36 per day greater than the non-commingled crudes.
- 3. Daily production into the sour eil battery will be 102 barrels of 37.0° cil from the Fenrose Skelly Zene and 92 barrels of 36.0° cil from the Paddock Zene with a total non-commingled value of \$552.08. The commingled product will have a gravity of 36.5° and a value of \$549.02, \$3.06 per day less than the non-commingled crudes.
- 4. A substantial saving in equipment would result from the commingling as outlined.

- 5. Ownership on each lease is common to all depths.
- 6. All interest owners on the leases in question are as shown below and each has been furnished a copy of this application.

Broseco Corporation 506 Mutual Savings Building
Campbell & Hedrick 424 Mid America Building
Peerless Oil & Gas Co. 441 Milam Building
Neville G. Pemrose, Inc. 1813 Fair Building
John G. Rich 618 Mercantile Trust Building

Fort Worth 2, Texas Midland, Texas San Antonio, Texas Fort Worth 2, Texas Baltimore 2, Maryland

7. A schematic diagram of the proposed installation and a plat showing the location and producing some of current and proposed wells are attached.

Yours very truly,

AES:br

D. C. Capps

District Superintendent

cc: Mr. J. C. Hathaway

P. S. Christie

H. D. Bushnell

J. E. Newkirk

J. R. Enlos

B. A. Moore

File

Section 19

T 21 S

Amerada 1 . D PS P В D Warlick Amerada E Ps В 2 D PS P В Warlick "A"

Legend

1. Sweet Oil Battery

2. Sour Oil Battery

E. Eumont

PS. Penrose-Skelly

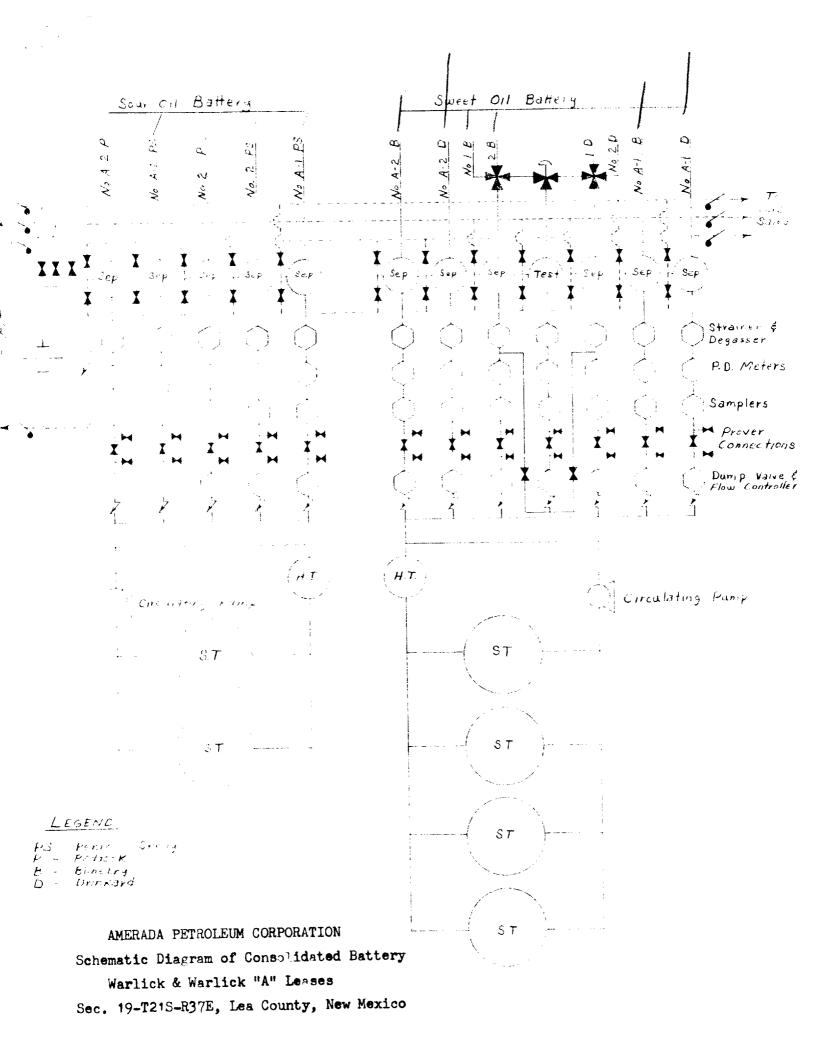
P. Paddock

B. Blinebry

D. Drinkard

Amerada Petroleum Corporation
West Eunice Area
Lea County, New Mexico

Figure I
General Lease & Battery Data



NEW MEXICO OIL CONSERVATION COMMISSION POST OFFICE BOX 2088 SANTA FE, NEW MEXICO 87501

COMMINGLING ORDER PLC-40

Company

Amerada Hess Corporation

Address

Drawer 817

City, State, Zip Seminole, Texas 79360

Attention:

Mr. G. F. Dewhurst

The above-named company is hereby authorized to commingle

Paddock, Penrose-Skelly, Blinebry Gas, Blinebry Oil,

and Drinkard

pool production from the following leases:

Lease Name:

L. G. Warlick,

Description: S/2 NE/4, Sec. 19, T-21-S, R-37-E, Lea County, New Mexico

Lease Name:

L. G. Warlick "A"

Description: N/2 SE/4, Sec. 19, T-21-S, R-37-E, Lea County, New Mexico

Lease Name: Description:

Production shall be determined by:

Separately metering and sampling the production from each pool underlying each lease prior to commingling.

This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Commission Rules and Regulations and the Commission "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority. Administrative Orders Nos. PC-79-A and CTB-88 are hereby superseded. Please notify the Hobbs District Office of the Commission when installation is complete and ready for inspection. DONE at Santa Fe, New Mexico, on this 6th day of March