

1

NOV 30 1964

TEXACO
INC.

PETROLEUM PRODUCTS



578737

P. O. Box 810
Farmington, New Mexico
87401

November 30, 1964

Mr. A. L. Porter, Jr.
Secretary and Director
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

TEXACO Inc. respectfully requests administrative approval for an exception to Commission Rule No. 309-A to allow commingling of crude oil and gas production from two leases. The two leases are the Navajo Tribe "AL" and the Navajo Tribe "AR" Leases located in Sections 28 and 27, Twp. 26N, R18W, San Juan County, New Mexico. The production from these two leases is from the Tocito Dome-Pennsylvanian "D" Field.

TEXACO Inc. proposes to separate gas and oil production at each flowing well. The oil production will be conducted to the tank battery located 410 feet from the west line and 870 feet from the south line of Section 27. Facilities at the battery will allow low pressure separation and monthly well tests. Production will be allocated on the basis of these tests. The low pressure gas will be piped to the compressor station near Navajo Tribe "AL" No. 1. The high pressure gas separated at each well will be piped to the dehydrator at Navajo Tribe "AL" No. 1 where it will enter the gas sales line.

The royalty interest belongs to the Navajo Tribe and the approval of the Regional Oil and Gas Supervisor of the USGS is being requested. A copy of the letter to the USGS is attached.

Your early consideration of this request will be appreciated. Until commingling is approved, it will be necessary to flare produced gas from TEXACO's Navajo Tribe "AR" No. 1 during December, 1964. Facilities are presently avail-

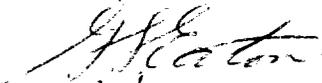
Mr. A. L. Porter, Jr.

-2-

November 30, 1964

able to prevent gas flaring if commingling is allowed. It is respectfully requested, therefore that TEXACO be notified of your approval at the earliest possible date.

Very truly yours,



G. L. Eaton
Acting District Superintendent

JMG-LC

Attachment

Handwritten note:
All...
G. L. Eaton

R-18-W

NAVAJO TRIBE "AL" LEASE
14-20-0603-8104

28

NAVAJO TRIBE "AR" LEASE
14-20-0603-8103

27

High Pressure Separator and Dehydrator

NAVAJO "AL" NOS. 1 and 2
PRODUCE FROM THE TOCITO
DOME PENNSYLVANIAN "D"
FIELD ONLY.

Oil Flow Line ("AL" #1)

Oil Flow Line

TEXACO Inc.

NAVAJO TRIBE
Leased to TEXACO Inc.

410'

870'

Gas Sales Line

Gas Sales Meter

Gas Compressor

Gas Line

Low Pressure Gas to Compressor

Gas Meter

High Pressure Separator

Oil Flow Line ("AR" #1)

Tank Battery

TEXACO Inc.

NAVAJO TRIBE
Leased to TEXACO Inc.

Figure No. 1

PORCION OF TOCITO DOME PENN. "D"
FIELD

San Juan County, New Mexico

NAVAJO "AR" NO. 1
THE TOCITO DOME
PENNSYLVANIAN
FIELD ONLY.

PRODUCES FROM
THE TOCITO DOME
PENNSYLVANIAN
FIELD ONLY.

Twp. 26-N

SCALE: 1" = 1000'

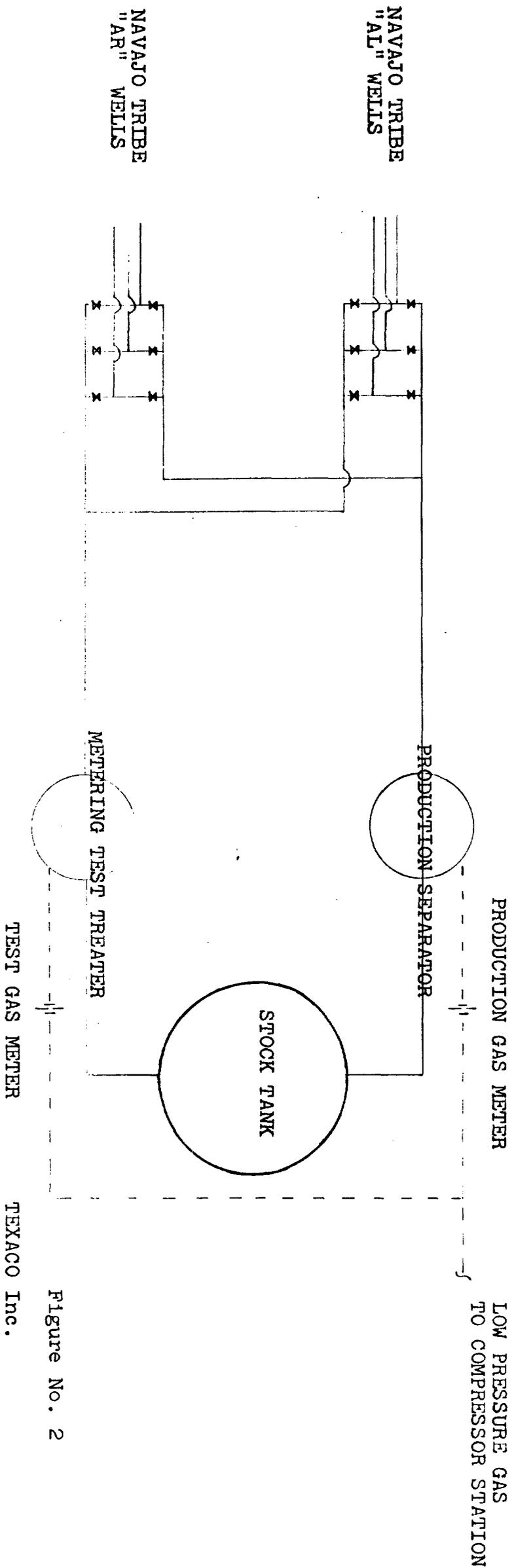


Figure No. 2

TEXACO Inc.
 Schematic Commingling System
 Two Leases with Common Ownership
 NAVAJO "AL" LEASE
 and
 NAVAJO "AR" LEASE
 Tocolto Dome-Pennsylvanian "D" Field

MR. NOTTGER

HERE IS A COPY OF
VESS APPROVAL TO COMMINGLE OUR
NAVAJO TRIBE "AL" & "AR" LEASES. YOU
ARE INDICATED FOR A COPY BUT
IT MUST HAVE GONE ASTRAY.

PLEASE ADDRESS YOUR REPLY
TO MR. C. P. FARMER, DIST. Supt. MR.
G. LEATON IS NO LONGER LOCATED IN
FARMINGTON.

THANKS

Rob Kish

TEXACO, INC.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Drawer 1857
Roswell, New Mexico

December 10, 1964

DEC 28 1964

Texaco Inc.
P. O. Box 810
Farmington, New Mexico

Attention: Mr. G. L. Eaton

Gentlemen:

Your letter of November 30 with attachments, requests approval for the commingling of production from your Navajo Tribe "AL" and "AR" leases in the Tocito Dome-Pennsylvanian "D" pool on Navajo Tribal leases 14-20-0603-8104 and -8103.

According to the system, as outlined in your letter, a metering test treater will be installed in parallel with the regular production separator to allow periodic individual well tests. The low pressure separator gas will be compressed to deliver into a sales line.

The method you propose for the commingling of production from leases 14-20-0603-8104 and -8103 is satisfactory to this office. For royalty purposes the volume of oil delivered to the stock tanks and gas delivered to a sales line should be prorated back to the leases based upon a test split. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in the calculation of the oil and gas volume for each lease. Any change in this system must receive prior approval from this office.

You are requested to notify our Farmington office when the installation is completed so that a field inspection of the system can be made.

RETURN TO		NOTE	HANDLE
	<i>Use file</i>		
CPF	12-21	1	
ECH		5	
<i>Brock</i>		4	
AGW	12-23	2	
DLC		3	

Sincerely yours,

Carl C. Traywick
CARL C. TRAYWICK
Acting Oil & Gas Supervisor

cc:
NMOCC-Santa Fe

164 DEC 2 3 11 PM

P. O. Box 810
Farmington, New Mexico
87401

November 30, 1964

Mr. John A. Anderson
Regional Oil & Gas Supervisor
c/o P. T. McGrath
District Engineer
United States Geological Survey
Farmington, New Mexico

Dear Sir:

TEXACO Inc. respectfully requests your authority to commingle production from wells completed on the Navajo Tribe "AL" Lease (14-20-0603-8104) and wells completed on the Navajo Tribe "AR" Lease (14-20-0603-8103). The Navajo Tribe "AL" Lease consists of Section 28, T-26-N, R-18-W, San Juan County, New Mexico. The Navajo Tribe "AR" Lease consists of the adjoining Section 27. The royalty and working interest of the two leases are identical. Production is obtained from the Tocito Dome-Pennsylvanian "D" Field.

If commingling permission is granted, TEXACO Inc. proposes to install high pressure separators at each flowing well. Gas lines will be laid from these separators to the dehydrator located near Navajo "AL" No. 1, where the gas will enter the gas sales lines (See Figure 1). Oil flow lines will be laid from the separators at each well to the battery located 870 feet from the south line and 410 feet from the west line of Section 27, T-26-N, R-18-W.

The battery facilities will include a production separator and metering test treater (See Figure 2) to allow low pressure separation and monthly testing. The low pressure gas will be compressed for sale at the compressor station located near Navajo Tribe "AL" No. 1.

Commingling as proposed above requires an exception to the New Mexico Oil Conservation Commission Rule No. 309-A, and TEXACO Inc. is filing application for administrative approval for this exception. If the Supervisor finds no objection to the proposed commingling it would be appreciated

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the various methods and tools used to collect and analyze data. It highlights the need for consistent and reliable data collection processes to support effective decision-making.

3. The third part of the document focuses on the role of technology in data management and analysis. It discusses how modern software solutions can streamline data collection, storage, and reporting, thereby improving efficiency and accuracy.

4. The fourth part of the document addresses the challenges associated with data management, such as data quality, security, and integration. It provides strategies to overcome these challenges and ensure that the organization's data is reliable and secure.

5. The fifth part of the document discusses the importance of data governance and compliance. It outlines the necessary policies and procedures to ensure that the organization's data handling practices meet regulatory requirements and industry standards.

6. The sixth part of the document explores the role of data in strategic planning and performance management. It explains how data-driven insights can help organizations identify opportunities, assess risks, and track their progress towards key objectives.

7. The seventh part of the document concludes by summarizing the key findings and recommendations. It emphasizes the need for a data-driven culture and continuous improvement in data management practices to achieve long-term success.

Mr. John A. Anderson

-2-

November 30, 1964

if Mr. A. L. Porter, Jr., Secretary and Director of the Oil Conservation Commission at Box 871, Santa Fe, New Mexico was so advised by telegram or air mail letter. This will permit commingling and prevent flaring of produced gas on TEXACO's Navajo "AR" No. 1 at the earliest possible date.

Very truly yours,



G. L. Eaton
Acting District Superintendent

JMG-LC

Attachments

1. The first part of the document is a list of names and addresses of the members of the committee.

2. The second part of the document is a list of names and addresses of the members of the committee.

3. The third part of the document is a list of names and addresses of the members of the committee.

4. The fourth part of the document is a list of names and addresses of the members of the committee.

R-18-W

NAVAJO TRIBE "AL" LEASE
14-20-0603-8104

28

NAVAJO TRIBE "AR" LEASE
14-20-0603-8103

27

High Pressure Separator and Dehydrator

Gas Sales Line

Gas Sales Meter

Gas Compressor

Oil Flow Line ("AL" #1)

Gas Line

Low Pressure Gas to Compressor

Gas Meter

High Pressure Separator

Oil Flow Line ("AR" #1)

Tank Battery

PRODUCES FROM
THE TOCITO DOME-
PENNSYLVANIAN "D"
FIELD ONLY.

NAVAJO "AL" NOS. 1 and 2
PRODUCE FROM THE TOCITO
DOME PENNSYLVANIAN "D"
FIELD ONLY.

TEXACO Inc.

TEXACO Inc.

NAVAJO TRIBE
Leased to TEXACO Inc.

NAVAJO TRIBE
Leased to TEXACO Inc.

Figure No. 1

PORION OF TOCITO DOME PENN. "D"
FIELD

San Juan County, New Mexico

Twp. 26-N

SCALE: 1" = 1000'