

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

April 28, 1966

**The Atlantic Refining Company
P. O. Box 1978
Roswell, New Mexico**

Attention: Mr. W. P. Tomlinson

Administrative Order CTB-156

Gentlemen:

Reference is made to your application dated January 17, 1966, for administrative approval of an exception to Rule 309-A of the Commission Rules and Regulations to permit the commingling of oil production from your Swearingen "A" Lease comprising the NE/4, SE/4 NW/4, and E/2 SE/4 of Section 14, and your Swearingen "B" Lease comprising the E/2 NW/4, SW/4 NW/4, SW/4, and E/2 SE/4 of Section 14, and your Johnson Federal Lease comprising the E/2 SE/4 of Section 11, all in Township 18 South, Range 31 East, NMPN, Shugart Pool, Eddy County, New Mexico. The United States Geological Survey has consented to the commingling from the aforesaid leases until such time as the total production reaches 440 barrels per day; all overriding royalty owners have agreed to the commingling as evidenced by executed overriding royalty pooling agreements which were received in this office April 28, 1966. It is our understanding that each of the leases will share in the production from the waterflood on the commingled acreage on the basis of the number of wells located on each lease as compared to the total number of wells (13) on all the leases.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

April 28, 1966

The Atlantic Refining Company

P. O. Box 1978

Roswell, New Mexico

Attention: Mr. W. P. Tomlinson

Administrative Order OTC-130

Gentlemen:

Reference is made to your application dated January 11, 1966, for administrative approval of an exception to Rule 103-A of the Commission Rules and Regulations to permit the commingling of oil production from your Swearingen "A" lease comprising the NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$ of Section 14, and your Swearingen "B" lease comprising the NW $\frac{1}{4}$, SW $\frac{1}{4}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$ of Section 14, and SW $\frac{1}{4}$ of Section 14, and your Johnson Federal lease comprising the SW $\frac{1}{4}$ of Section 11, all in Township 18 North, Range 31 East, NMM, Shupart Pool, Kddy County, New Mexico. The United States Geological Survey has consented to the commingling from the aforesaid leases until such time as the total production reaches 440 barrels per day. All overriding royalty owners have agreed to the commingling as evidenced by executed overriding royalty pooling agreements which were received in this office April 28, 1966. It is our understanding that each of the leases will share in the production from the waterflood on the commingled acreage on the basis of the number of wells located on each lease as compared to the total number of wells (13) on all the leases.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

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April 28, 1966

The Atlantic Refining Company
Roswell, New Mexico

Administrative Order CTB-156

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Under the authority granted me pursuant to Rule 309-B, The Atlantic Refining Company is hereby authorized to commingle the above-described production as proposed, subject to the applicable provisions of the Commission "Manual for the Installation and Operation of Commingling Facilities."

As the result of the pooling agreements, the 546 barrels per day stated in our letter of September 28, 1965, as the maximum allowable which this project would be eligible to receive under the provisions of Rule 701-B-3, provided that the leases were consolidated, will now be considered as the effective maximum.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/DSM/esr

cc: Oil Conservation Commission - Artesia
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Roswell

OIL CONSERVATION COMMISSION

P. O. Box 2088

SANTA FE, NEW MEXICO

April 28, 1955

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The Atlantic Refining Company
Roswell, New Mexico

Administrative Order CRB-155

Under the authority granted me pursuant to Rule 304-2,
The Atlantic Refining Company is hereby authorized to con-
sider the above-described production as proposed, subject
to the applicable provisions of the Commission "Manual for
the Installation and Operation of Comminuting Facilities."

As the result of the pooling agreements, the 248 barrels
per day stated in our letter of September 16, 1952, as the
maximum allowable which this project would be eligible to
receive under the provisions of Rule 301-2-3, provided that
the leases were consolidated, will now be considered as the
effective maximum.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/SEN/est

cc: Oil Conservation Commission - Arizona
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Roswell