

AMEND  
CTB-399 6-28-95

BASS ENTERPRISES PRODUCTION CO.  
6 DESTA DRIVE, SUITE 3700  
P.O. BOX 2760  
MIDLAND, TEXAS 79702

FAX (915) 687-0329

June 7, 1995

(915) 683-2277

Re: Existing Commingled Battery  
Commingled Order CTB-399  
Proposed Off-Lease Storage  
and/or Measurement and Surface  
Commingling Poker Lake Unit  
(Delaware, SW)  
Well No. 86, (NMLC-061705B)  
Sec. 19, T24S, R31E; Unit Letter L  
Well No. 92, (NMNM-030453)  
Sec. 24, T24S, R30E; Unit Letter I  
Well No. 105, (E-2206) State Lease  
Sec. 36, T24S, R30E; Unit Letter B  
FILE: 400-WF: OFFLSEST.PLU

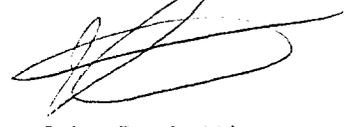
New Mexico Oil Conservation  
P O Box 2088  
Santa Fe, New Mexico 87501

Attn: Mr. William LeMay:

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) Wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2° (sweet). Current posted price is \$17.25 per barrel. The total value will not change whether production is commingled or separate storage facilities are used.

If you have any questions please contact Keith Bucy or myself at the letterhead address.

Very truly yours,



John R. Smitherman  
Division Production Manager

JRS  
JRS/KEB/RCH:pgo  
Attachments

BASS ENTERPRISES PRODUCTION CO.

3700 CLAYDESTA NATIONAL BANK, 5 DESTA DRIVE

P. O. BOX 2760

MIDLAND, TEXAS 79702

June 2 1995

(915) 683-2277

Re: Existing Commingled Battery  
Commingled Order CTB-399  
Off-Lease Storage  
and/or Measurement and Surface  
Commingling Poker Lake Unit  
Well No. 86, (NMLC-061705B)  
Sec. 19, T24S, R31E; Unit Letter L  
Well No. 92, (NMNM-030453)  
Sec. 24, T24S, R30E; Unit Letter I  
Well No. 105, (E-2206) State Lease  
Sec. 36, T24S, R30E; Unit Letter B  
FILE: 400-WF: OBJECTION.WVR

WAIVER OF OBJECTION

EOTT ENERGY does not object to the attached application by Bass Enterprises  
Production Co. for Surface Commingling and/or Off-Lease Measurement and Storage.

EOTT ENERGY

Company or Interest Owner

Drey Gentry

Authorized Representative

Dinosaur Creek ACQUISITION

Title

6/7/95

Date

FRMCMNGL  
(Rev. 11/25/92)

PROPOSED  
SURFACE COMMINGLING DATA SHEET

Name of Operator : BASS ENTERPRISES PRODUCTION CO  
Address & Tel. No. : PO BOX 2760  
MIDLAND, TX 79702-2760 (915) 683-2277

1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
2. All interest owners have been notified of this commingling.
3. No Federal or Indian royalties will be reduced through approval of this application.
4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
5. Method For Allocating Production to Contributing Sources (Explain):  
Off Lease Production will be metered separately prior to commingling.
6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

Production Leaving : Lease No. NMLC061705B  
Producing Formation : POKER LAKE (DELAWARE) SW  
Daily Production Rate : 80 BOPD; 100 MCFPD; 150 BWPD  
Oil Gravity: 41.2 API; Gas Gravity: 0.7860

Production Entering : Lease No. NMLC061705B  
Producing Formation : POKER LAKE (DELAWARE) SW  
Daily Production Rate : 300 BOPD; 479 MCFPD; 653 BWPD  
Oil Gravity: 41.2 API; Gas Gravity: 0.7860

EXISTING COMMINGLING  
BATTERY CTB-399

Wells Included in The Proposed Commingling:

	<u>Well Name &amp; No.</u>	<u>Lease No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Two.</u>	<u>Rng.</u>
(PROPOSED)	<u>POKER LAKE UNIT #86</u>	<u>NMLC061705B</u>	<u>L</u>	<u>19</u>	<u>T24S</u>	<u>R31E</u>
(PROPOSED)	<u>POKER LAKE UNIT #92</u>	<u>NM0304053</u>	<u>I</u>	<u>24</u>	<u>T24S</u>	<u>R30E</u>
(PROPOSED)	<u>POKER LAKE UNIT #105</u>	<u>E2206</u>	<u>B</u>	<u>36</u>	<u>T24S</u>	<u>R30E</u>
(EXISTING)	<u>POKER LAKE UNIT #98</u>	<u>NMNM0506A</u>	<u>F</u>	<u>30</u>	<u>T24S</u>	<u>R31E</u>
(EXISTING)	<u>POKER LAKE UNIT #103</u>	<u>NMLC061705B</u>	<u>F</u>	<u>25</u>	<u>T24S</u>	<u>R30E</u>
	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>

I hereby certify that the foregoing is true and correct

Signed R.C. Houtchens Title SENIOR PRODUCTION CLERK Date 06-07-95  
R.C. HOUTCHENS





Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-015-27895

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E2206

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name  
Poker Lake Unit

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
105

2. Name of Operator  
Bass Enterprises Production Co.

9. Pool name or Wildcat  
Und (Delaware)

3. Address of Operator  
P O Box 2760 Midland, Tx 79702-2760

4. Well Location  
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line  
Section 36 Township 24S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3460'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER: Notice of Intention to:

- PLUG AND ABANDON
- CHANGE PLANS
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- ALTERING CASING
- PLUG AND ABANDONMENT

OTHER: Proposed Off-Lease Storage and/or Measurement and Surface Commingling

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 dea (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" flowline will be installed from PLU#105 & run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith E. Bucy TITLE Division Production Supt. DATE 6-7-95

TYPE OR PRINT NAME Keith E. Bucy TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMLC 061705 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #86

9. API Well No.

30-015-27912

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware) SW

11. County or Parish, State

Eddy Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 660' FWL of Section 19, T24S, R31E  
unit letter L

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Proposed Off-Lease Storage

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

and/or Measurement and Surface Commingling

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 deg (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" OD flowline will be installed from the Poker Lake Unit #105 and run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy

Title Division Production Supt.

Date 6-7-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NMNM 030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #92

9. API Well No.

30-015-27797

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware) SW

11. County or Parish, State

Eddy Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Bass Enterprises Production Co.

3. Address and Telephone No.  
P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FEL of unit letter I  
Section 24, T24S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Proposed Off-Lease Storage and/or Measurement and Surface Commingling
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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14. I hereby certify that the foregoing is true and correct:  
Signed Keith E. Bucy Title Division Production Supt. Date 6-7-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Bass Wellsites



Fortson Wellsites



Bass Proposed Wellsites



Fortson Proposed Wellsites



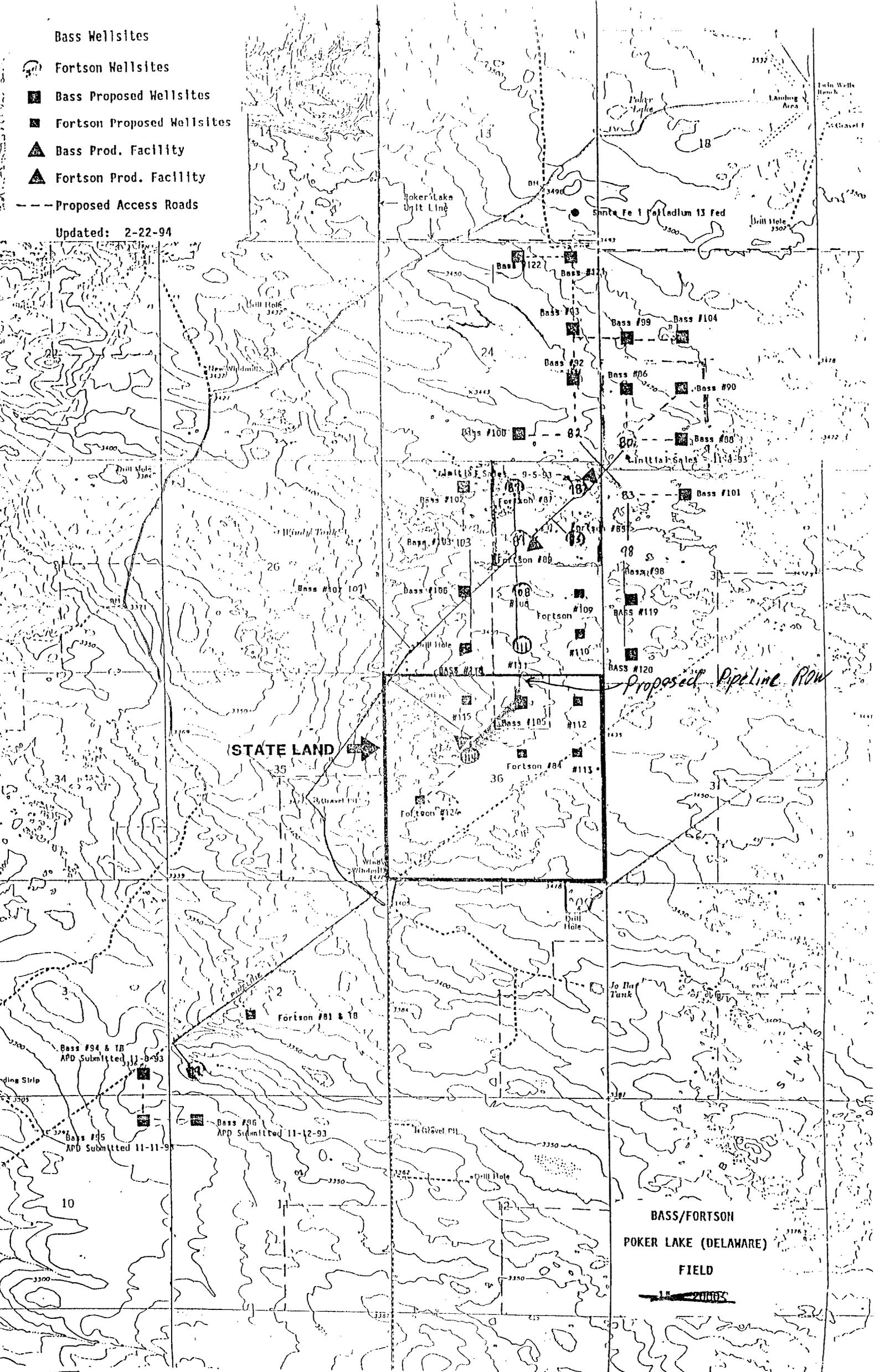
Bass Prod. Facility



Fortson Prod. Facility

--- Proposed Access Roads

Updated: 2-22-94



OLD ROUTE

NEW ROUTE

BASS/FORTSON  
POKER LAKE (DELAWARE)  
FIELD

1" = 2000'

2430

U.S.

U.S.

U.S.

U.S.

U.S.

U.S.

U.S.

U.S.

U.S.

S.R. Boss  
Thru Line  
HBUS  
02862

22

5 R Boss  
Thru Line, et al  
5-1-61(2)  
068410

P.R. Boss, et al  
HBUS  
030451

23

Hill E. Meeker  
Shugor Fed  
12-1-71  
DIA 12-1-71

P.R. Boss, et al  
HBUS  
030451

24

Boss Ent.  
Poker Lk. Unit  
031201

Richardson Oil, et al  
HBUS  
025933

19

Richardson Oil  
061705

Boss Ent., et al  
Poker Lk. Unit  
Richardson  
E. Boss  
061705

20

Amoco  
9-1-71  
019756C

Pauley Petr  
Jennings  
TD 4502  
DA 5-5-65

Continental  
HBUS  
02862

27

P.R. Boss, et al  
HBUS  
030451

Continental  
HBUS  
02862

26

Hill E. Meeker  
Walker, Jr.  
Boss Fed.  
E 3426  
104201  
DIA 12-16-61

Richardson Oil  
Fortson Oil  
061705

89  
Poker Lk. Unit

J.M. Walker, Jr.  
12-1-71

25

Boss Ent.  
Poker Lk. Unit  
031201

Richardson Oil, et al  
HBUS  
025933

19

Richardson Oil  
061705

Richardson Oil, et al  
HBUS  
030451

20

Amoco  
9-1-71  
019756C

Cont'l  
HBUS  
02862

34

Rich. E. Boss  
9-1-58(2)  
061705

Richardson & Boss  
9-1-58(2)  
061705

35

Mobil  
12-1-71  
0157779

Mobil  
HBP  
B-10685

36

El Paso Nat  
Poker Lk. Unit  
TD 1192  
DIA 9-5-55

Rich. O. Boss  
E 1206

Richardson Oil, et al  
HBUS  
030451

19

Richardson Oil  
061705

Mobil  
HBP  
B-10684

32

P.R. Boss  
HBP  
E 2206

Boss Ent.  
(Thru Line, Inc., et al)  
HBP 061705

Mobil  
HBP B-10679

Richardson Oil, et al  
HBUS  
030451

El Paso Nat  
Poker Lk. Unit  
TD 1192  
DIA 9-5-55

Richardson Oil, et al  
HBUS  
030451

Richardson Oil  
061705

P.R. Boss  
HBP  
E 2206

P.R. Boss  
HBP  
E 2206

P.R. Boss  
HBP  
E 2206

3 P.R. Boss  
Poker Unit  
0412-23-79

2

Fortson Oil  
Poker Lk. Unit  
031201

Devon Ener.  
HBUS  
031201

POKER LAKE UNIT  
"Poker Lk. Unit"

94

79

81

82

83

84

85

86

87

88

89

90

91

92

93

94

Poker Lake  
DAR

94

94

Submit to Appropriate  
 District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Artec, NM 87410

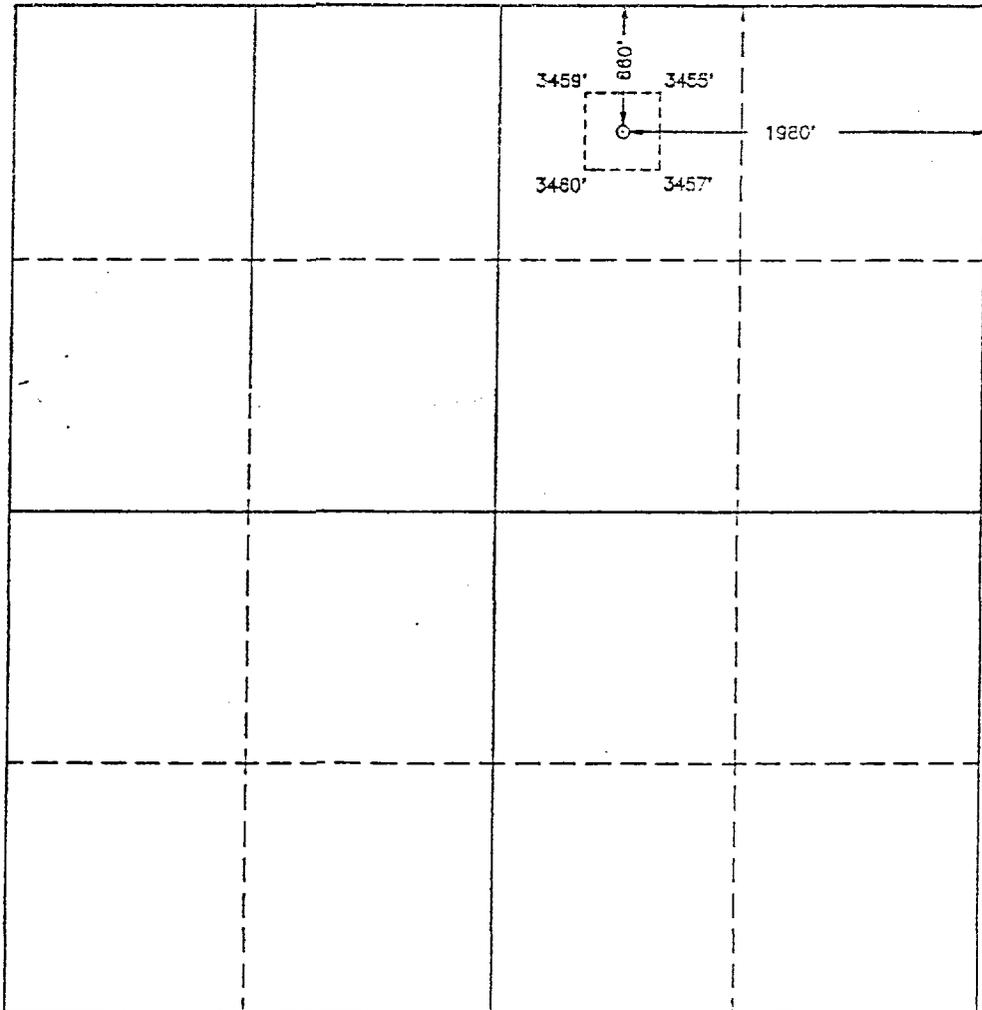
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION COMPANY		Lease POKER LAKE UNIT		Well No. 105
Unit Letter B	Section 36	Township 24 SOUTH	Range 30 EAST NMPM	County EDDY
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line				
Ground Level Elev. 3460'	Producing Formation Delaware	Pool WVD Poker Lake (Delaware)	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)  
 No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *William R. Dannels*  
 Printed Name: William R. Dannels  
 Position: Division Drlg. Supt.  
 Company: Bass Enterprises Prod. Co.  
 Date: 3/24/94

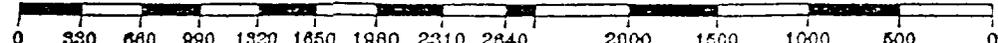
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MARCH 24 1994

Signature & Seal of MEXICO Professional Surveyor

Certificate No. JOHN W. WEST, 676  
 RONALD J. EIDSON, 3239  
 GARY L. JONES, 7977



Submit to Appropriate  
 District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-88

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1880, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 86210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

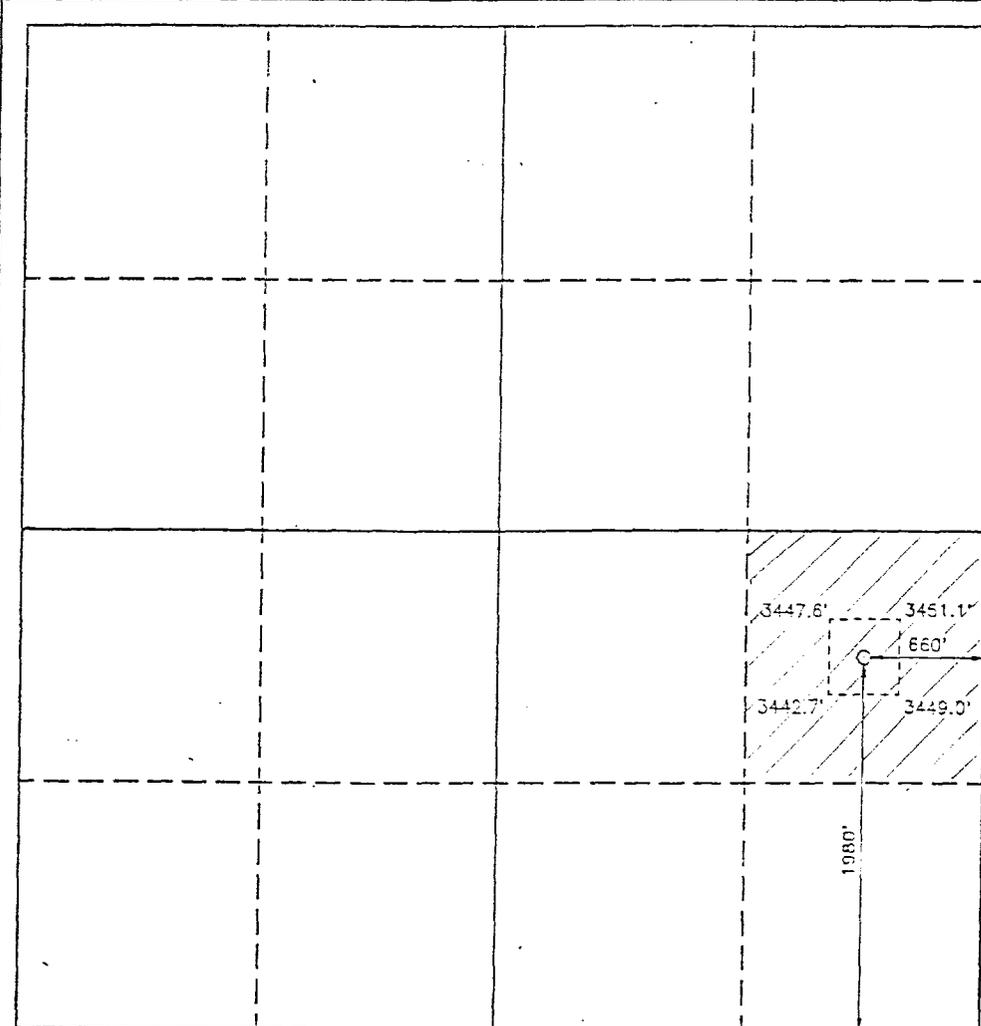
All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION		Lease POKER LAKE UNIT		Well No. 92
Unit Letter I	Section 24	Township 24 SOUTH	Range 30 EAST	County EDDY
Actual Footage Location of Well:				
1980 feet from the SOUTH line and		660 feet from the EAST line		
Ground Level Elev. 3447.6'	Producing Formation Delaware	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) \_\_\_\_\_

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

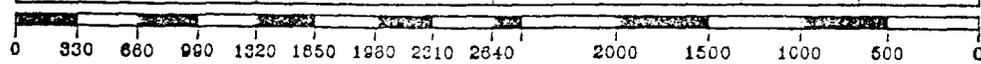
I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*William R. Dannels*  
 Printed Name  
 W. R. Dannels  
 Position  
 Drilling Supt.  
 Company  
 Bass Enterprises Prod. Co.  
 Date  
 November 8, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
 OCTOBER 25, 1993  
 Signature & Seal:  
 Professional Surveyor  
  
 DONALD J. EICKEMEYER  
 678  
 8239  
 7977



4 copies  
 3 copies

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

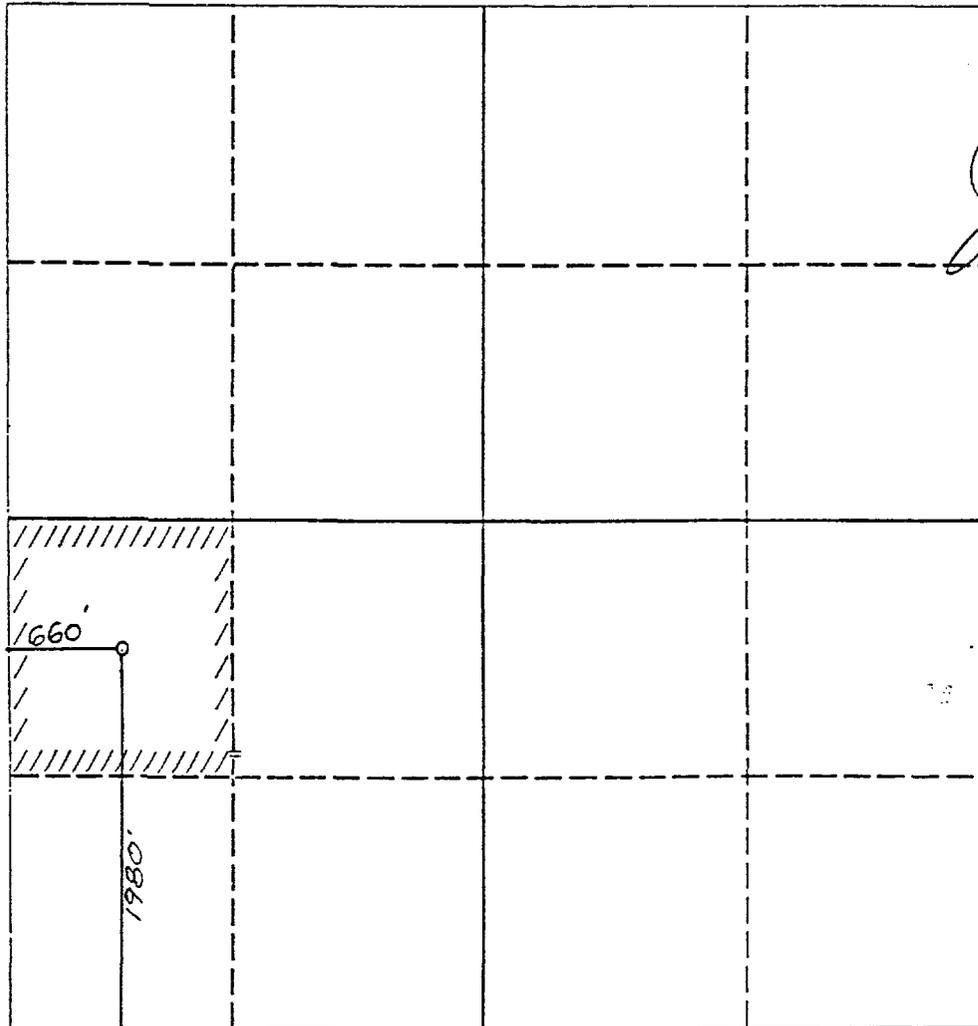
Operator <b>FORTSON OIL COMPANY</b>		Lease <b>POKER LAKE UNIT</b>		Well No. <b>86</b>
Unit Letter <b>L</b>	Section <b>19</b>	Township <b>24 SOUTH</b>	Range <b>31 EAST</b>	County <b>EDDY COUNTY, NM</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line				
Ground level Elev. <b>3461.</b>	Producing Formation <b>Delaware</b>	Pool <b>Poker Lake</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Judy Dixon*

Printed Name: **Judy Dixon**

Position: **Production Technician**

Company: **Fortson Oil Company**

Date: **12/13/93**

**SURVEYOR CERTIFICATION**

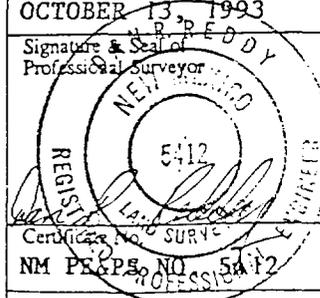
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **OCTOBER 13, 1993**

Signature & Seal of Professional Surveyor: *[Signature]*

Certificate No. **5412**

NM PE&PS NO. **5412**

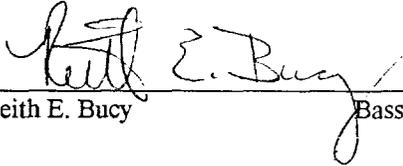


0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INTEREST OWNERS  
POKER LAKE UNIT  
POKER LAKE (DELAWARE) SW, FIELD

NEW MEXICO OIL CONSERVATION  
P O BOX 2088  
SANTA FE, NEW MEXICO 87501

I, Keith E. Bucz, certify that the above Interest Owners have been notified of this application.



Keith E. Bucz

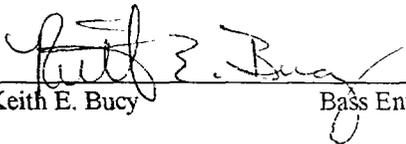
Bass Enterprises Production Co.

6-7-95

INTEREST OWNERS  
POKER LAKE UNIT  
POKER LAKE (DELAWARE) SW, FIELD

UNITED STATES DEPARTMENT OF  
THE INTERIOR (BLM)  
P O BOX 1778  
CARLSBAD, N.M. 88220-1778

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.

  
\_\_\_\_\_  
Keith E. Bucy                      Bass Enterprises Production Co.                      6-7-95

BASS ENTERPRISES PRODUCTION CO  
 P.O. BOX 2780  
 MIDLAND TEXAS 79702-2780  
 (SITE SECURITY DIAGRAM) BGH

BASS ENTERPRISES PRODUCTION CO  
 POKER LAKE UNIT #78  
 LOC. A SECTION 25, T-24-S, R-30-E  
 POKER LAKE UNIT #80  
 LOC. M SECTION 19, T-24-S, R-31-E  
 POKER LAKE UNIT #82  
 LOC. P SECTION 24, T-24-S, R-30-E  
 POKER LAKE UNIT #83  
 LOC. D SECTION 30, T-24-S, R-31-E

BASS ENTERPRISES PRODUCTION CO  
 POKER LAKE UNIT #98  
 LOC. E SECTION 30, T-24-S, R-31-E  
 POKER LAKE UNIT #103  
 LOC. F SECTION 25, T-24-S, R-30-E  
 POKER LAKE UNIT #92  
 LOC. I SECTION 24, T-24-S, R-30-E  
 POKER LAKE UNIT #86  
 LOC. L SECTION 19, T-24-S, R-31-E  
 POKER LAKE UNIT #105  
 LOC. B SECTION 36, T-24-S, R-30-E  
 EDDY COUNTY, NEW MEXICO

NIMCO COMMINGLING ORDER  
 NUMBER CTB-399

COMMINGLED BATTERY  
 PLU#92 PLU#98  
 PLU#103 PLU#86  
 PLU#105

DELAWARE 'B'  
 PLU#78 PLU#82  
 PLU#80 PLU#83

