



Texaco E & P

LTB 7/27/98  
474

REGISTERED  
JUL - 6 1998  
LAND OFFICE

July 2, 1998

NMOCD  
P.O. 6429  
Santa Fe, New Mexico 87505-6429

Attn: Division Director

RE : Notification of Intent to Commingle Production

96663

Dear Sirs,

Texaco Exploration and Production, Inc. respectfully requests administrative approval for the attached C-103 application on its Texmack 2 State #1 well for the purpose of commingling produced fluids into the production facilities at Texmack 11 Fed #1. Both wells are and will be completed in the Fren Morrow zone as the drilling is finishing on the Texmack 2 State #1. The production of both wells will be metered at each separator. .

The Texmack 2 State #1 is located at Section 2, T-17-S, R-31-E, whereas the Texmack 11 Fed #1 and its facilities are located in Section 11, T-17S, R-31-E. Texaco respectfully requests that this application approved administratively at the earliest possible convenience so that operations can be advanced in a prudent manner.

Please find enclosed one original and two copies of the required C-103: one copy of the Bureau of Land Management form 3160-5, and a schematic of the facility showing the distance of the Texmack 2 State #1 from the Texmack 11 Federal #1. We have contacted the State Land Office and the Bureau of Land Management. When these offices have granted approval, Texaco will notify you. If you have any questions concerning the application, please contact me at (505) 397-0484.

Sincerely,

*Bobby J. Hill*

Bobby J. Hill  
Engineering Assistant  
Texaco Exploration and Production, Inc

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29720
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	LC-029418B
7. Lease Name or Unit Agreement Name	TEXMACK 11 FEDERAL
8. Well No.	1
9. Pool Name or Wildcat	FREN MORROW

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> <u>990</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>17-S</u> Range <u>31-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	<u>3949</u> -GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Surface commingle of production</u> <input checked="" type="checkbox"/>		OTHER: <u></u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco is giving notification of intent to surface commingle production from Texmack 2 State #1, St. Lse. #NM 912634(660' FSL and 1650' FEL; Sec 2-T17S-R31E), a new gas well, into production facilities at Texmack 11 Federal #1, Fed. Lse. #LC-029418B, (990' FNL and 1650' FWL; Sec 11-T17S-R31E). Both wells are completed in the Fren Morrow zone. Metering of oil, water, and gas will be done at each separator before commingle. Currently the Texmack 11 Federal #1 is producing 242 bbls. of condensate and 1 bbl. of water per day. The specific gravity of the hydrocarbon is 54.6 at 78 degrees. Texmack 2 State #1 is scheduled to come into production during the week of July 6, 1998.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE \_\_\_\_\_

TYPE OR PRINT NAME Bobby J. Hill Telephone No. 397-0444

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC-029418B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well:  OIL WELL  GAS WELL  OTHER

8. Well Name and Number

TEXMACK 11 FEDERAL

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

1

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

397-0444

9. API Well No.

30-015-29720

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The

10. Field and Pool, Exploratory Area

FREN MORROW

WEST Line Section 11 Township 17-S Range 31-E

11. County or Parish, State

EDDY, NM

12. **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Attering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: Surf. commingle of production	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco is giving notification of intent to surface commingle production from: Texmack 2 State #1, St. Lse. #NM 912634(660' FSL and 1650' FEL; Sec 2-T17S-R31E), a new gas well, into production facilities at Texmack 11 Federal #1, Fed. Lse. #LC-029418B, (990' FNL and 1650' FWL; Sec 11-T17S-R31E). Both wells are completed in the Fren Morrow zone. Metering of oil, water, and gas will be done at each separator before commingle. Currently the Texmack 11 Federal #1 is producing 242 bbls. of condensate and 1 bbl. of water per day. The specific gravity of the hydrocarbon is 54.6 at 78 degrees. Texmack 2 State #1 is scheduled to come into production during the week of July 6, 1998.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

*Bobby J. Hill*

TITLE

Engineering Assistant

DATE

TYPE OR PRINT NAME

Bobby J. Hill

(This space for Federal or State office use)

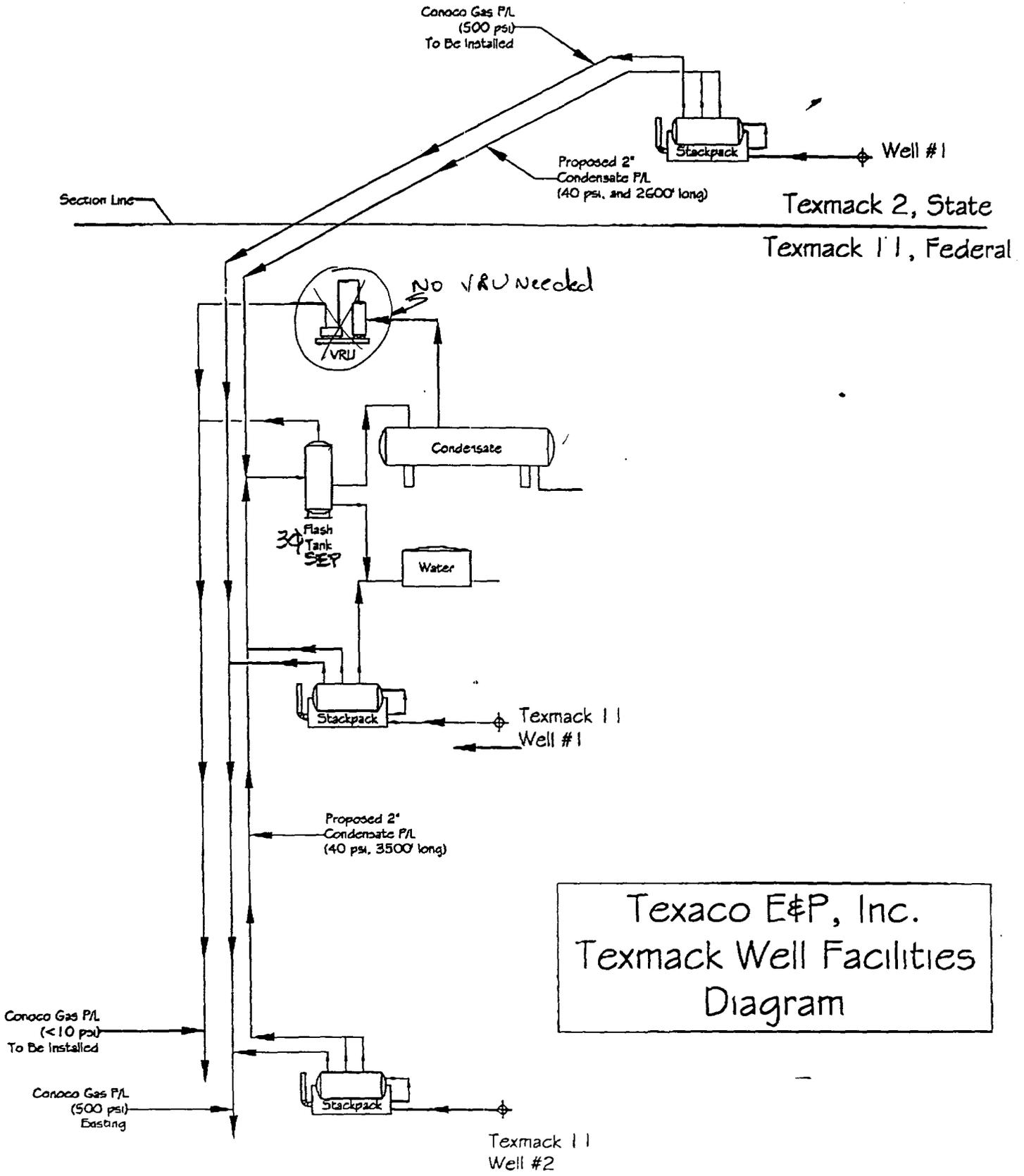
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Texaco E&P, Inc.  
Texmack Well Facilities  
Diagram



COMMERCIAL RESOURCES  
(505)-827-5724

SURFACE RESOURCES  
(505)-827-5793

MINERAL RESOURCES  
(505)-827-5744

ROYALTY  
(505)-827-5772

State of New Mexico  
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.  
310 Old Santa Fe Trail, P. O. Box 1148  
Santa Fe, New Mexico 87504-1148  
Phone (505)-827-5760, Fax (505)-827-5766

JUL 29 1998

PUBLIC AFFAIRS  
(505)-827-5765

OIL CONSERVATION DIVISION ADMINISTRATIVE MGMT.  
(505)-827-5700

LEGAL  
(505)-827-5715

PLANNING  
(505)-827-5752

July 27, 1998

Texaco Exploration and Production  
205 E. Bender Blvd.  
Hobbs, New Mexico 88240

Attn: Mr. Bobby J. Hill

Re: Application for Surface Commingling  
Texmack 2 State Well No. 1  
Unit Letter O, Section 2-17S-31E  
Texmack 11 Federal Well No. 1  
Unit Letter C, Section 11-17S-31E  
Eddy County, New Mexico

Dear Mr. Hill:

We are in receipt of your application of June 23, 1998, wherein you have requested our approval to surface commingle the production from the above wells.

We understand that the production from the subject wells will be metered separately then commingled and stored at the Texmack 11 Federal Well No. 1 tank battery facility located in Unit Letter C, Section 11-17S-31E.

Since it appears that there will be no loss of revenue to the State of New Mexico's beneficiaries as a result of your proposed operation, your request is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is given with the understanding the Commissioner of Public Lands reserves the right to amend or withdraw his approval, should this operation prove to be unprofitable to the state at any time in the future. Also, our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Your \$30.00 filing fee has been received.

Please submit a copy of the Oil Conservation Division order approving this application.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.  
COMMISSIONER OF PUBLIC LANDS

BY:   
JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744  
RP/JB/cpm  
Enclosure  
pc: Reader File

OCD--Mr. David Catanach, Mr. Ben Stone

BLM

"WE WORK FOR EDUCATION"