

DATE IN 5/24/99	SUSPENSE 6/14/99	ENGINEER BS	LOGGED BY KV	TYPE PXC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

- NSL NSP DD SD

MAY 24 1999

✓ Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

- DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

- WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

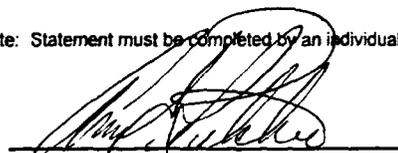
[F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Ann E. Ritchie
Print or Type Name


Signature

Regulatory Agent
Title

5-21-99
Date

May 21, 1999

New Mexico Oil Conservation Division
Department of Energy and Minerals
State of New Mexico
2040 South Pacheco
Santa Fe, NM 87501

Att: Mark Ashley, Engineering Unit

RE: **Conoco, Inc.**, Britt B, Well #28, Skaggs Abo gas pool, Surface Commingling,
Section 15, T20S, R37E, Lea County, New Mexico

Dear Mark,

Conoco, Inc. has received permission to downhole commingle the Skaggs Abo gas pool and the Monument Tubb pool in the above referenced well. In the past, Well #28 produced from the Skaggs Abo gas pool. The well was recompleted and is currently producing from the Monument Tubb pool. As described in the attached "Justification" we do not believe that there will be a significant volume of fluids. In the event condensate is produced from the Skaggs Abo pool we are requesting permission to transfer fluids to the existing Britt B battery. Please see enclosed a copy of the Britt B tank battery diagram and land plat.

Ownership and working interest for all zones is common; the "Justification" attached details the anticipated gas production. Please let us know if you have any questions concerning this request. It is anticipated that Well #28 will be the only Britt B well which will be completed in the Skaggs Abo gas pool vs. the SE Monument Abo gas pool. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent
(915) 684-6381/1-800-432-2967
Fax: (915) 682-1458

Conoco, Inc.

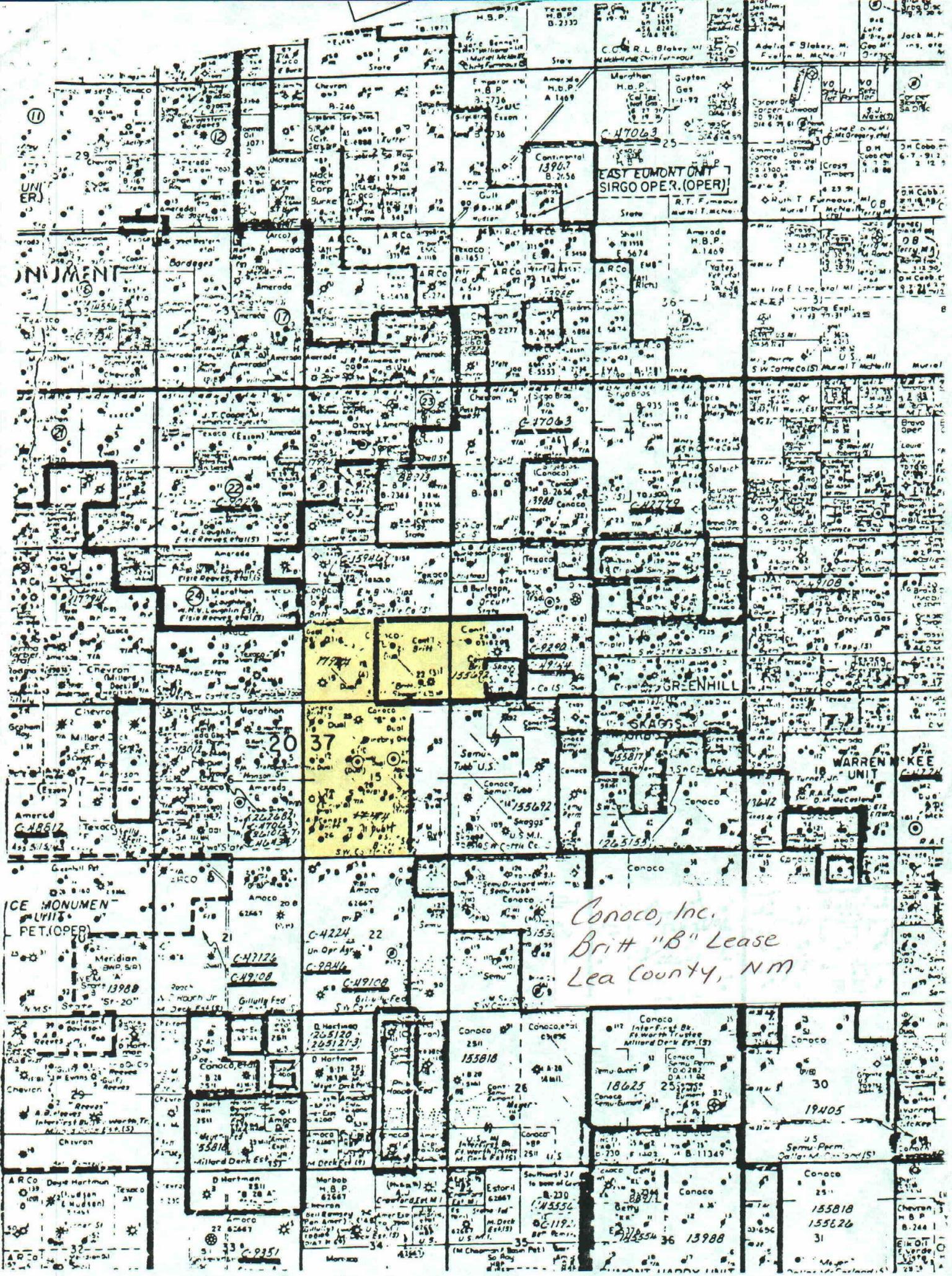
10 Desta Dr., Suite 100W
Midland, TX 79705-4500

Attachments

Cc: Reesa Wilkes-Conoco/Midland

Britt B, Well #28 Surface Commingling Justification

Conoco, Inc. is seeking permission to surface commingle production from our Britt B, Well #28, which is currently producing from the Monument Tubb pool. Conoco, Inc. has obtained permission by administrative order DHC-2190 to downhole commingle the Skaggs Abo gas pool and the Monument Tubb pool. The Britt B, Well #28 previously produced from the Skaggs Abo pool and it was plugged off and completed in the Monument Tubb pool. The Skaggs Abo pool produces gas only at this location with a gas gravity and BTU content of 0.66 and 1100 BTU's respectively. This reported gas composition was taken from the Britt B, Well #27 well, which is an 80 acre offset to Well #28. The Britt B, Well #28 well fluids and gas production will be allocated back to the well via well test at the Britt B battery. The GOR is not expected to exceed the 100,000 SCF/BBL limit requiring onsite metering at the Britt B, Well #28.



Conoco, Inc.
Britt "B" Lease
Lea County, NM

CE MONUMEN
UNIT
PET. (OPER)

GREENHILL

WARREN
UNIT

KEE
UNIT

Meridian
BND. SIA
13988

C-4224 22
Un. Opr. Agr.

C-9844
C-49108

155818
Conoco

18625
Conoco

19405

155818
Conoco

155826
Conoco

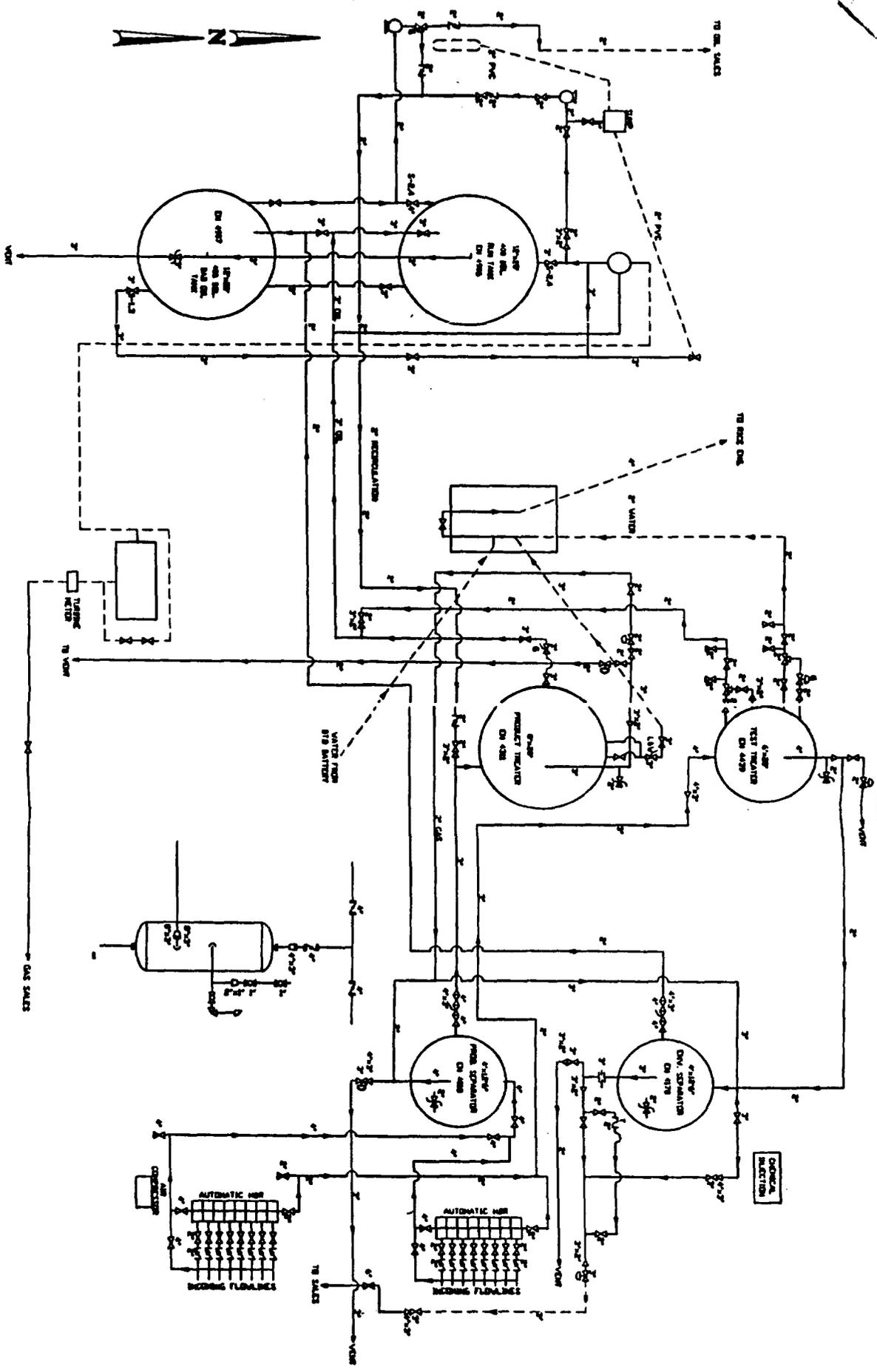
13988
Conoco

155818
Conoco

155826
Conoco

31
Conoco

C-9351
Conoco



PIPING LEGEND

- GAS
- DR.
- WATER
- CIRCULATING
- HISTORIC LINE/VESSEL
- VAPOR RECOVERY
- EXTRA

THIS FACILITY IS IN COMPLIANCE WITH CONOCO INC. MIDLAND DIVISION SITE SECURITY PLAN. PLAN LOCATED AT: CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705

VALVE LEGEND POSITION/MODE

1. CLOSE/SALE
2. OPEN/SALE
3. CLOSED/PRODUCTION
4. OPEN/PRODUCTION

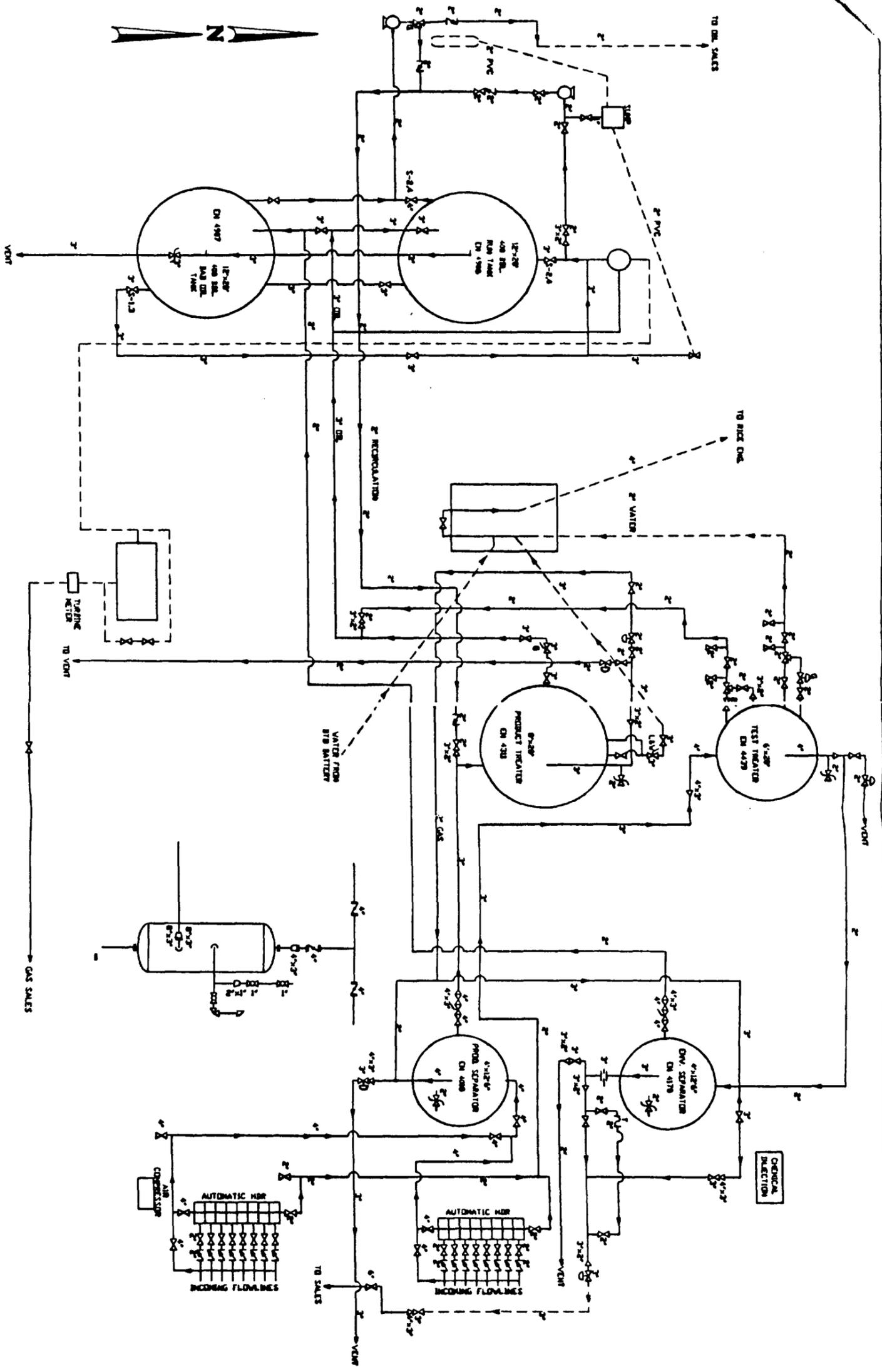
REVISIONS

NO.	DESCRIPTION	DATE	BY	NO.	DESCRIPTION	DATE	BY
1	ADD 3 TANKS	2/88					
2	ADD 6 TEST TR.	8/93					
3	-TST/PROD TRIN	8/93					
4	FIELD CHECK	11/96	DE				

REVISIONS

DATE	DESCRIPTION	BY
DECEMBER 9, 1986	DESIGN NO. 1	DAVAN ET. SHAWN BIRD
	CHECKED BY: SAKS	
	APPROVED BY: SAKS	
	SCALE: NOT TO SCALE	

EPICNA
CONOCO MIDLAND DIVISION
 BRITT B TANK BATT.
 LEA COUNTY, NEW MEXICO
 UNIT E-15-1205-R37E
 FED. LEASE NO. LC031621B
 DRAWING NO. TB1076



PIPING LEGEND

- GAS
- OIL
- WATER
- CIRCULATING
- MISTURE LINE/VESSEL
- VAPOR RECOVERY
- EXTRA

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VALVE LEGEND: POSITION/MODE

1. CLOSE/SALE
2. OPEN/SALE
3. CLOSED/PRODUCTION
4. OPEN/PRODUCTION

REVISIONS				REVISIONS			
NO.	DESCRIPTION	DATE	BY	NO.	DESCRIPTION	DATE	BY
1	ADD 3 TANKS	1/88					
2	WATER TEST TR.	3/88					
3	-TST/PROD TRIR	8/93					
4	FIELD CHECK	11/96	DR				

DATE: DECEMBER 9, 1986
 DRAWN BY: SHANNA BIRD
 DESIGN BY: ?
 CHECKED BY: SAME
 APPROVED BY: SAME
 SCALE: NOT TO SCALE

CONOCO MIDLAND DIVISION
 EPNGNA
 BRITT B TANK BATT.
 LEA COUNTY, NEW MEXICO
 UNIT E-15-1205-R37E
 FED. LEASE NO. LC031621B
 DRAWING NO. TB1076