

N/R

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

REGULATORY DIVISION

APR 13 1995

1:41 PM '95

MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

April 13, 1995

New Mexico Oil Conservation Commission
District IV
Box 2088
Santa Fe, New Mexico 87501

Attention: William J. LeMay
Division Director

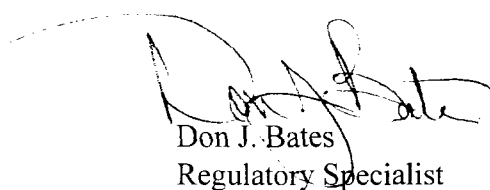
Re: Amended Commingling Order PC-137

Exxon is submitting for your approval an amended surface commingling (exception to Rule 303.A) for the following lease.

New Mexico -S- State Lease; Property Code 004199, NMOCD District I, Lea County

Per instructions in Rule 303.B(2), please see attachments for information required for administrator approval. If there are any questions, please contact me at (915) 688-7874.

Sincerely,



Don J. Bates
Regulatory Specialist

DJB:mym
Attachments
3\pc137.frm

PROPERTY CODE: 004199

PROPERTY NAME: NEW MEXICO -S- STATE

EFFECTIVE: 01/01/95

(LEASE NAME)

COMMINGLE ORDER PC-137

LAST AMENDED: 03/13/69

POOL CODE	POOL NAME	WELL NO.	DHC	CHL/COND GRAVITY	WELL CLASS	PROD. METHOD	CRUDE SWEET/SGR	VALUE PER BBL	LATEST WELL TEST DATE	CHL/COND	GAS (KCF)	WATER
06660	BLINEBRY OIL AND GAS	12	NO	33.7	OW	PUMP	SWEET	16.45	2-9-95	5.5	199.0	5.0
06660	BLINEBRY OIL AND GAS	14	NO	39.1	OW	PUMP	SWEET	16.45	2-14-95	22.8	1129.0	17.0
06660	BLINEBRY OIL AND GAS	21U	NO	--	GW	DRY	SWEET	16.45	SI	--	--	--
06660	BLINEBRY OIL AND GAS	22U	NO	38.0	OW	FLOW	SWEET	16.45	2-17-95	13.1	215.0	0
06660	BLINEBRY OIL AND GAS	23U	NO	--	GW	WET	SWEET	16.45	SI	--	--	--
06660	BLINEBRY OIL AND GAS	24L	NO	--	OW	PUMP	SWEET	16.45	SI	--	--	--
06660	BLINEBRY OIL AND GAS	25	NO	39.4	OW	PUMP	SWEET	16.45	2-6-95	5.6	2.0	0
06660	BLINEBRY OIL AND GAS	27	NO	38.1	OW	PUMP	SWEET	16.45	1-25-95	25.1	63.2	0
06660	BLINEBRY OIL AND GAS	28	NO	37.0	OW	PUMP	SWEET	16.45	2-3-95	14.2	21.1	1.0
06660	BLINEBRY OIL AND GAS	31	NO	34.9	GW	WET	SWEET	16.45	2-17-95	1.9	414.0	2.0
06660	BLINEBRY OIL AND GAS	32	NO	35.3	OW	PUMP	SWEET	16.45	2-21-95	23.5	464.0	0
06660	BLINEBRY OIL AND GAS	33	NO	40.0	OW	PUMP	SWEET	16.45	2-18-95	65.1	401.0	0
06660	BLINEBRY OIL AND GAS	38	NO	37.4	GW	WET	SWEET	16.45	1-19-95	12.0	551.8	0
06660	BLINEBRY OIL AND GAS	39	NO	34.3	OW	PUMP	SWEET	16.45	2-2-95	13.8	20.7	0
19190	DRINKARD	13L	DHC-1060	--	GW	DRY	SWEET	16.45	SI	--	--	--
19190	DRINKARD	33U	NO	--	GW	DRY	SWEET	16.45	SI	--	--	--
60240	TUBB OIL AND GAS	13U	DHC-1060	--	GW	DRY	SWEET	16.45	SI	--	--	--
60240	TUBB OIL AND GAS	20	NO	--	GW	DRY	SWEET	16.45	2-17-95	0	796.6	0
60240	TUBB OIL AND GAS	21L	NO	--	GW	DRY	SWEET	16.45	2-16-95	0	225.4	0
60240	TUBB OIL AND GAS	23L	NO	--	GW	DRY	SWEET	16.45	2-15-95	0	440.4	0
62700	WANTZ ABO	24M	NO	41.4	OW	FLOW	SWEET	16.45	2-3-95	5.0	155.0	0
62700	WANTZ ABO	25L	NO	--	OW	FLOW	SWEET	16.45	SI	--	--	--
62700	WANTZ ABO	29L	NO	29.4	OW	FLOW	SWEET	16.45	2-2-95	4.1	11.4	0
62700	WANTZ ABO	30	NO	--	OW	PUMP	SWEET	16.45	SI	--	--	--
62700	WANTZ ABO	34	NO	--	GW	DRY	SWEET	16.45	2-3-95	0	706.0	0
62700	WANTZ ABO	35	NO	40.0	OW	FLOW	SWEET	16.45	2-15-95	11.1	79.0	3.0
62700	WANTZ ABO	36U	NO	39.9	OW	FLOW	SWEET	16.45	2-7-95	4.5	53.2	7.0
62700	WANTZ ABO	37U	DHC-769	39.0	OW	PUMP	SWEET	16.45	2-5-95	12.2	305.5	1
62700	WANTZ ABO	40	NO	39.7	OW	PUMP	SWEET	16.45	2-3-95	2.1	14.0	0
62730	WANTZ GRANITE WASH	36L	NO	--	OW	PUMP	SWEET	16.45	SI	--	--	--
62730	WANTZ GRANITE WASH	37L	DHC-769	39.0	OW	PUMP	SWEET	16.45	2-5-95	0.8	19.5	0

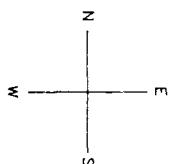
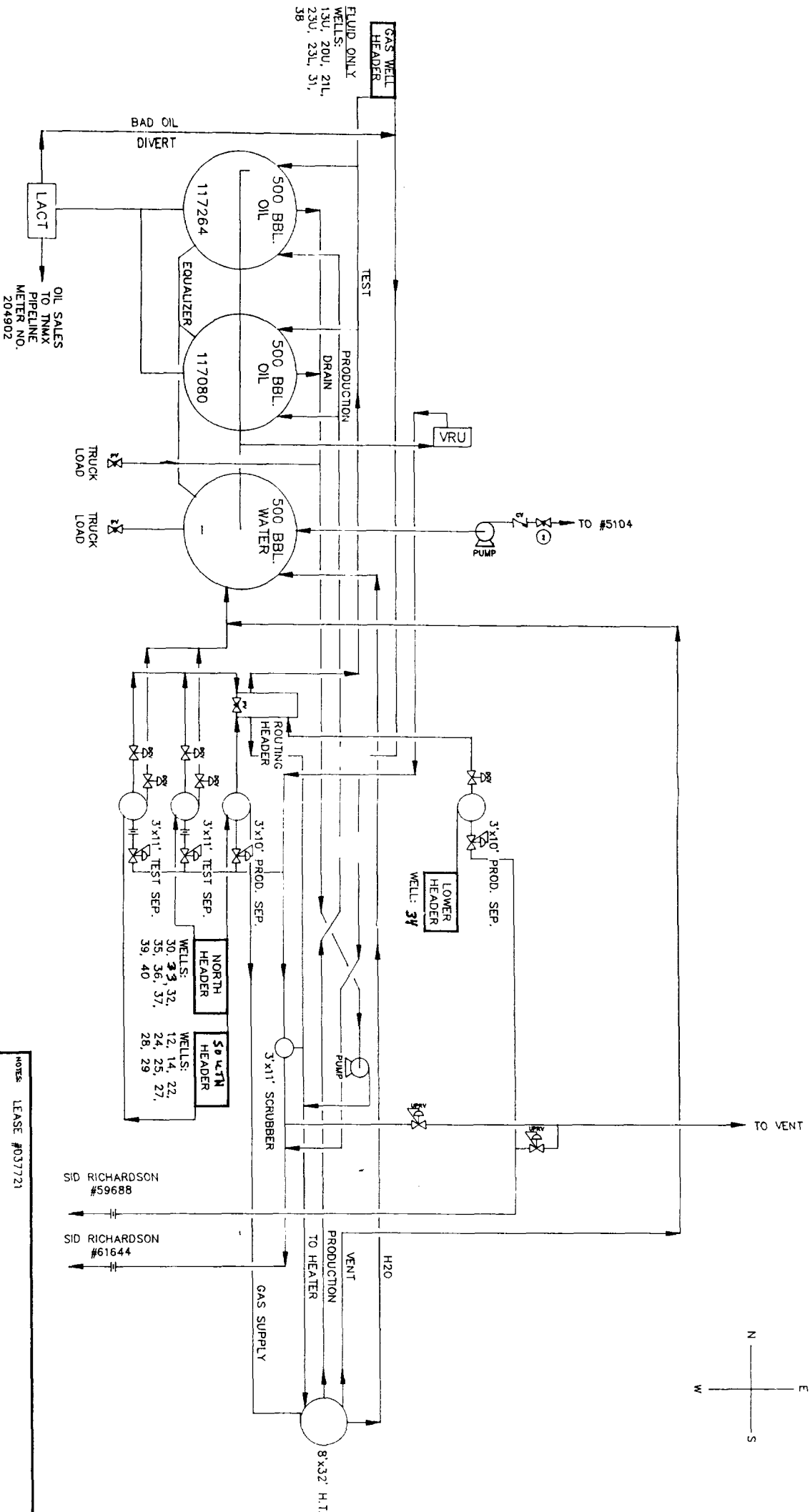
**PROPERTY CODE: 004199 PROPERTY NAME: NEW MEXICO-S-STATE
(LEASE NAME)**

STATEMENTS:

1. Royalties and working interest are identical for all wells on lease.
2. Liquids are compatible and commingling of hydrocarbons will not adversely affect pricing.
3. Authority to downhole commingle # 13L & U was approved. DHC Order - 1060.
4. No great disparity among liquid gravities.

REASONS FOR FILING:

1. Well #13 will be DHC'd.
2. Well #22 no longer capable of producing more than top unit allowable for Blincoy Oil Pool. (See amended PC-137 dated 3/13/95). Request well test allocation method.
3. No liquids from Drinkard pool are being commingled (dry gas wells only).
4. No liquids from Tubb Oil & Gas pool are being commingled (dry gas wells only).



FUEL GAS
Colc. Rate = 1005 KCI
HEATER TREATER # 132
H2O Cut (K) 132
Firing Temp. (F) 85
Inlet Fluid Temp. (F) 40
Run Time (Mo./Yr.) 5 MO.
Insulated (i=y, 0=n) 0

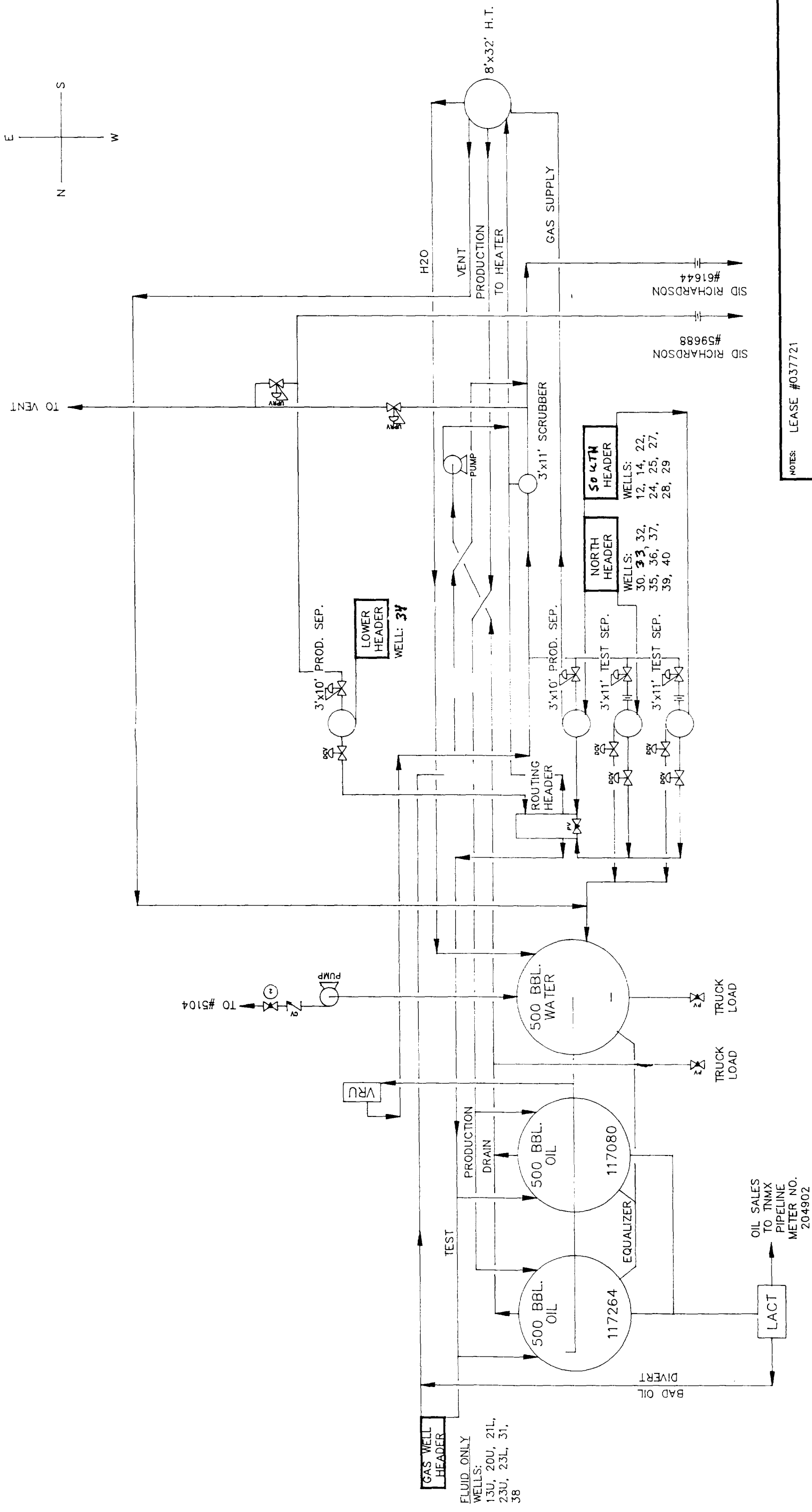
NO.		BY	REVISION	DATE	APP.	SCALE		REV.	SIZE	DR.	FIELD	LEASE	DWG.
1		EC	REWORK PER SKETCH	3/75	RSB	NONE		7	B	AC	3306	61960	-
2		EC	REWORK PER SKETCH	4/75	RSB	NONE		7	B	AC	3306	61960	-

NOTES: LEASE #037721

CAPS #6596 (FORS) #34 FORS #061 SB# 1094

EXXON

NEW MEXICO "S" STATE T/B #5
SEC. 2-1225-R37E LEA CO., NM
BLINEBRY-DRINKARD-TUBB FIELD

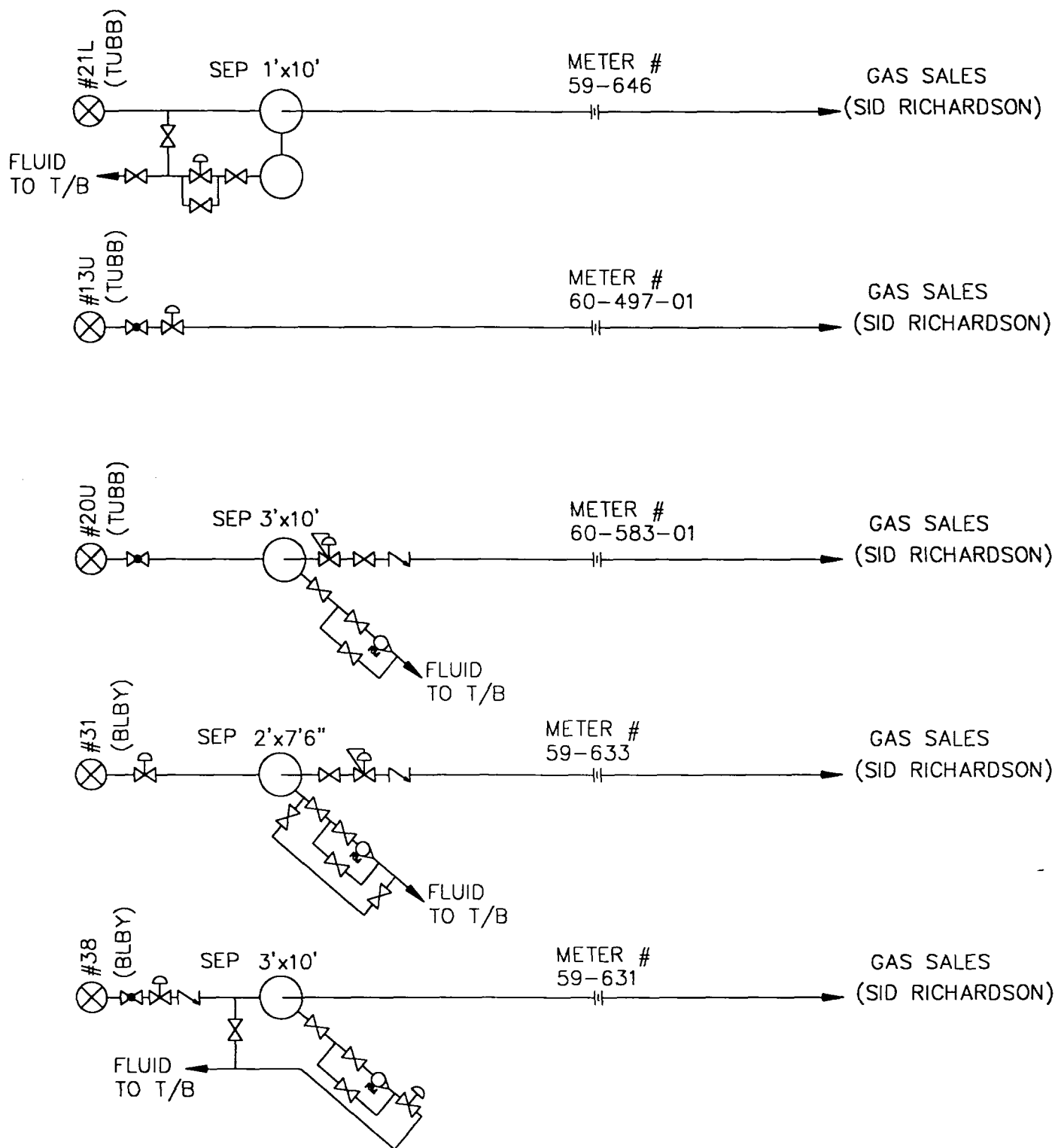


NOTES: LEASE #037721

CAPS #6596 (FORS) #34 FGRS #061 SB# 1094

FUEL GAS **1005** Oil
 Calc. Rate = KCl
 HEATER TREATER # 1
 H₂O Cut (%) 13%
 Firing Temp. (F) 85°
 Inlet Fluid Temp. (F) 40°
 Run Time (Mo./Yr.) 5 MO.
 Insulated (Y=Yes, N=No) 0

[illegible]

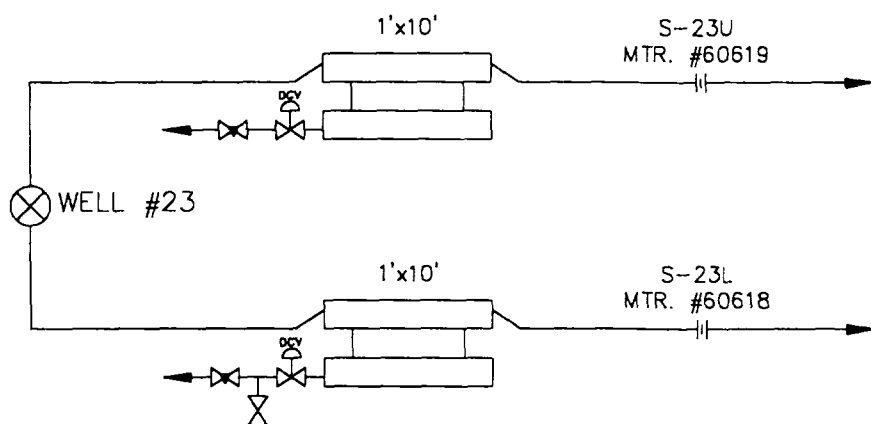


NM JSM/LWP

NOTES: PRODUCTION FROM TUBING TO T/B
NO FIRED EQPT

CAPS(FORS) 6596(034)/1094

3	EG	VALVING/WELL # CHG 21L	3/95	RSH	PREPARED BY: NT 6-7-88	EXXON EXXON COMPANY USA MIDLAND PRODUCTION ORGANIZATION	NEW MEXICO "S" STATE WELLS SEC. 2-T22S-R37E B-D-T FIELD LEA CO., N.M.					
2	SRP	ADD METER NO., WELL #12	12/8/94		ENGR.							
1	RSM	ADD LINE HEATER	7/8/90		ENGR.							
NO.	BY	REVISION	DATE	APP.	AFE CONTROL	SCALE	REV.	SIZE	DIV.	FIELD	LEASE	DWG
						NONE		A	AC	3306	61960	B



EAST
TO
SID
RICHARDSON

NM JSM/LWP

NOTES:

6596/1094

1		RSH		Rev # chg		4/55		RSH		PREPARED BY: SRP 4/4/95		EXXON EXXON COMPANY USA MIDLAND PRODUCTION ORGANIZATION		NEW MEXICO "S" STATE GAS WELL									
EG		NEW DWG.		3/95		RSH		AFE CONTROL		SCALE		REV.		SIZE		DIV.		FIELD		LEASE		DWG	
NO.		BY		REVISION		DATE		APP.		NONE				A		AC		3306		29270		B	

061960