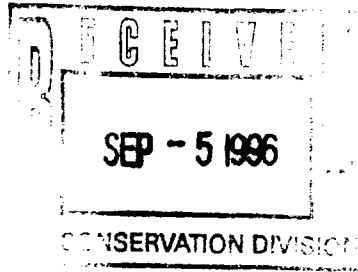


AMEND PC

N/R

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600



MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

September 4, 1996

New Mexico Oil Conservation Commission
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: William J. LeMay
Division Director

Re: Amended Commingling Order PC-137

Exxon is submitting for your approval an amended surface commingling (exception to Rule 303.A) for the following lease.

New Mexico -S- State Lease; Property Code 004198, NMOCD District I, Lea County

Per instructions in Rule 303.B(2), please see attachments for information required for administrator approval. If there are any questions, please contact me at (915) 688-6782.

Sincerely,

Alex M. Correa
Sr. Regulatory Specialist

AMC:mym
Attachments
8:pe137.frm

c: New Mexico State Land Office
New Mexico Oil Conservation Division - Hobbs District Office

PROPERTY CODE: 004199

PROPERTY NAME: NEW MEXICO -S- STATE

EFFECTIVE: 08/09/96

(LEASE NAME)

COMMINGLE ORDER PC-137

LAST AMENDED: 06/19/96

POOL CODE	POOL NAME	WELL NO.	DHC	OIL/COND GRAVITY	WELL CLASS	PROD METHOD	CRUDE SWEET/ SOUR	VALUE PER BBL	LATEST WELL TEST DATE	OIL/COND	GAS (MCF)	WATER
72480	BLINEBRY OIL AND GAS (GAS)	7	NO	35.8	GW	FLOW	SWEET	20.75	See "reason for filing" pg. 2. 8/19/96	10	685	5
06660	BLINEBRY OIL AND GAS (OIL)	12	NO	33.7	OW	PUMP	SWEET	20.75		6.0	131.0	1.0
06660	BLINEBRY OIL AND GAS (OIL)	14	NO	39.1	OW	PUMP	SWEET	20.75		7.0	504.0	0
72480	BLINEBRY OIL AND GAS (GAS)	21U	NO	--	GW	DRY	SWEET	20.75		69.5	0	0
06660	BLINEBRY OIL AND GAS (OIL)	22U	NO	38.0	OW	FLOW	SWEET	20.75		8.6	359.0	0
72480	BLINEBRY OIL AND GAS (GAS)	23U	NO	--	GW	WET	SWEET	20.75	SI	--	--	--
06660	BLINEBRY OIL AND GAS (OIL)	24L	NO	--	OW	PUMP	SWEET	20.75	SI	--	--	--
06660	BLINEBRY OIL AND GAS (OIL)	25	NO	39.4	OW	PUMP	SWEET	20.75	7-5-95	5.0	32.0	0
06660	BLINEBRY OIL AND GAS (OIL)	27	NO	38.1	OW	PUMP	SWEET	20.75	7-7-95	16.0	742.0	0
06660	BLINEBRY OIL AND GAS (OIL)	28	NO	37.0	OW	PUMP	SWEET	20.75	7-9-95	14.0	67.0	0
06660	BLINEBRY OIL AND GAS (GAS)	31	NO	34.9	GW	WET	SWEET	20.75	9-3-95	5.0	613.0	0
72480	BLINEBRY OIL AND GAS (OIL)	32	NO	35.3	OW	PUMP	SWEET	20.75	7-12-95	21.0	711.0	4
06660	BLINEBRY OIL AND GAS (OIL)	33	NO	40.0	OW	PUMP	SWEET	20.75	7-5-95	96.0	964.0	0
06660	BLINEBRY OIL AND GAS (OIL)	34U	NO	37.6	OW	PUMP	SWEET	20.75	6-18-96	74.0	498.0	0
72480	BLINEBRY OIL AND GAS (GAS)	38	NO	37.4	GW	WET	SWEET	20.75	9-3-95	1.0	988.0	0
06660	BLINEBRY OIL AND GAS (OIL)	39	NO	34.3	OW	PUMP	SWEET	20.75	7-15-95	19.0	447.0	0
19190	DRINKARD	13L	DHC-1060	--	GW	DRY	SWEET	20.75	1-18-96	0.1	311.0	1
19190	DRINKARD	30	NO	Unknown	OW	PUMP	SWEET	20.75	See "reason for filing" pg. 2.	--	--	--
19190	DRINKARD	33U	NO	--	GW	DRY	SWEET	20.75		--	--	--
86440	TUBB OIL AND GAS	13U	DHC-1060	--	GW	DRY	SWEET	20.75		1.0	509.0	0
86440	TUBB OIL AND GAS	20	NO	--	GW	DRY	SWEET	20.75		0	706.0	0
86440	TUBB OIL AND GAS	21L	NO	--	GW	DRY	SWEET	20.75		--	--	--
86440	TUBB OIL AND GAS	23L	NO	--	GW	DRY	SWEET	20.75	9-3-95	0	451.0	0
86440	TUBB OIL AND GAS	40	NO	39.7	GW	PUMP	SWEET	20.75	8-27-96	10.3	712.5	13
86440	TUBB OIL AND GAS	24M	NO	41.4	OW	FLOW	SWEET	20.75	3-2-96	7.2	185.0	6.0
62700	WANTZ ABO	25L	NO	--	OW	FLOW	SWEET	20.75	SI	--	--	--
62700	WANTZ ABO	29L	NO	29.4	OW	FLOW	SWEET	20.75	2-19-96	1.3	18.8	0
62700	WANTZ ABO	34L	NO	--	GW	DRY	SWEET	20.75	2-23-96	0	160.1	0
62700	WANTZ ABO	35	NO	40.0	OW	FLOW	SWEET	20.75	2-9-96	9.1	99.3	5.0
62700	WANTZ ABO	36U	NO	39.9	OW	FLOW	SWEET	20.75	2-19-96	17.1	89.9	2.0
62700	WANTZ ABO	37U	DHC-769	39.0	OW	PUMP	SWEET	20.75	2-13-96	10.4	302.0	3
62730	WANTZ GRANITE WASH	36L	NO	--	OW	PUMP	SWEET	20.75	SI	--	--	--
62730	WANTZ GRANITE WASH	37L	DHC-769	39.0	OW	PUMP	SWEET	20.75	2-13-96	0.7	19.3	0

STATEMENTS:

- 1. Royalties and working interest are identical for all wells on lease.
- 2. Liquids are compatible and commingling of hydrocarbons will not adversely affect pricing.
- 3. Authority to downhole commingle #13L & U was approved (DHC Order - 1060) and #37U&L was approved (DHC Order - 769); surface commingle 34U (Blinebry) and 34L (Wantz Abo) approved 6/19/96.
- 4. No great disparity among liquid gravities.

REASONS FOR FILING:

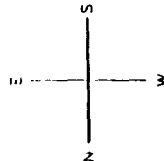
- 1. Well No. 7 was re-entered and will be completed as a Blinebry gas well. Individual metering will not be required since production will be well test allocated and surface commingled (see lease flow diagram). Surface commingle 34U (Blinebry) & 34L (Wantz Abo) approved 6/19/96.
- 2. Well No. 30 - Application will be filed to PB from the Wantz Abo to the Drinkard. The well will be recompleted as an oil well. Individual metering will not be required since production will be well test allocated and surface commingled (see lease flow diagram).

EXXON CORP.
 N M "S" STATE LEASE
 SECTION 2, T22S, R37E
 LEA COUNTY, NM



* WELL LOCATIONS ARE APPROXIMATE, C-102 FOR EACH WELL IS ON FILE.

09/96



DRAFT

FUEL GAS
Calc. Rate = 1005 KCF/BBU OR
HEATER TREATER #
H₂O Cut (%) 132
Firing Temp. (°F) 85
Inlet Fluid Temp. (°F) 40
Run Time (Mo./Yr.) 5 MO
insulated (1=Y, 0=N)

