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EXXON COMPANY, U.S.A.

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MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

February 20, 1995

New Mexico Oil Conservation Commission
District IV
Box 2088
Santa Fe, New Mexico 87501

Attention: William J. LeMay
Division Director

RECEIVED

FEB 21 1995

Oil Conservation Division

Re: Amended Commingling Order PC-268

Exxon is submitting for your approval an amended surface commingling (exception to Rule 303.A) for the following lease.

F. F. Hardison -B- Lease; Property Code 004180, NMOCD District I, Lea County

Per instructions in Rule 303.B(2), please see attachments for information required for administrator approval. If there are any questions, please contact me at (915) 688-7874.

Sincerely,


Don J. Bates
Regulatory Specialist

DJB:mym
Attachments
2\pc268.frm

Per attachments, NMOCD Commingle Order PC-268 is hereby amended to reflect the following commingling:

Oil, condensate, and casinghead gas (CHG) from the following pools:

Blinebry Oil & Gas, Drinkard, Paddock, and Tubb Oil & Gas.

Oil, condensate, and CHG are well test located since royalties are identical for all wells on lease.

Gas well gas is measured and metered separately for each gas well.

Mittie Weatherby Millard Deck 21 Continental 2 4 3 3 4 Elliott U.S. J.R. Cone Anderson	Argo Oil 22 Shell 8 9 12 Eubank L.G. Warlick 4 16 15	Mattie Williamson M.I. 23 Shell 1 5 Roy Barton 6 Arco 3	Nancy Stephens 24 Mobil U.S.M.I. J.M. Owens (S) Cont'l et al	Imp
Mary E Wantz 12 6 7 4 3 2 Gulf 19 10 12	"Addis T. Turner" Millard Deck, (S) 3 Con't. 7 "A-27" U.S. Tracts 27 Small 2 3 10 11	S.J. Sprkeys 1 5 4 Arco 2 Arco 1	Stephens Est. Tex. Pac. Imp. Amer. J.M. & M.W. Owens (S) Imp. Amer.	U.S.
Eunice King 28 Mobil 11 3 "A" 22 Gulf 20 6	Mitchell Skelly 7 4 3 5 Gulf 24 15	S.J. 26 Gulf Arco 1 4 2 Tex. Pacific 1 4	Tex. Pacific 25 Imp. Amer. Arges Oil Jones	P. Wallach
E.D. Carson Mobil 16 14 Carson 7 5	W.S. Marshall 2 1 5 7 F.F. Hardison 16 4 2 10	J.R. Cone 1 Arco 2 J.R. Cone 1 4 2	M.W. Owen Amoco "C-13" 36 Arco "367"	Arco
E.O. Carson 33 Mobil 6 3 4 Carson 13	Marshall 3 2 10 F.F. Hardison 4 3 2	Elliott 1 Marathon U.S. 35 3 7 2	State Getty "Q" 36 Arco "367"	U.S.
C. Hare Oil 1 2 4 Hugh Corrigan 6 5 4	Sun 1 3 El Paso Nat 7 4	Mark Owen 2 Gulf 5 11 37 Exxon 14 13 36	Marathon 4 7 5 Gulf 7 5	U.S.
Stall 2 3 Arco	38 20 28 32	31	6	N. G.

PROPERTY CODE: 004180

PROPERTY NAME: F. F. HARDISON -B-
(LEASE NAME)

EFFECTIVE: 01/01/95

COMMINGLE ORDER PC-268

LAST AMENDED: 08/06/79

POOL CODE	POOL NAME	WELL NO.	DHC	OIL/COND GRAVITY	WELL CLASS	PROD. METHOD	CRUDE SWEET/SOUR	VALUE PER BBL	LATEST WELL TEST DATE	OIL/COND	GAS (KCF)	WATER
06660	BLINEBRY OIL AND GAS	1	N	35.2	GW	GW (WET)	SWEET	17.06	1-23-95	8.0	314.3	1.0
06660	BLINEBRY OIL AND GAS	2	N	36.9	OW	PUMP	SWEET	17.06	1-21-95	4.9	179.1	2.0
06660	BLINEBRY OIL AND GAS	3	N	35.4	OW	PUMP	SWEET	17.06	1-20-95	4.7	249.0	1.0
06660	BLINEBRY OIL AND GAS	4U	DHC-776	N/A	GW	GW (DRY)	N/A	17.06	1-19-95	0	70.4	0
06660	BLINEBRY OIL AND GAS	7	N	N/A	GW	GW (DRY)	N/A	17.06	1-28-95	0	264.2	0
06660	BLINEBRY OIL AND GAS	8U	DHC-777	36.5	GW	PUMP	SWEET	17.06	1-15-95	0.3	19.8	0
19190	DRINKARD	4L	DHC-776	35.5	OW	PUMP	SWEET	17.06	1-19-95	8.2	76.0	10
19190	DRINKARD	8L	DHC-777	36.5	GW	PUMP	SWEET	17.06	1-15-95	2.2	28.6	0
49210	PADDOCK	6	N	36.8	OW	PUMP	SWEET	17.06	1-13-95	9.5	27.1	21.0
60240	TUBB OIL AND GAS	5	N	34.2	GW	GW (WET)	SWEET	17.06	1-22-95	1.7	425.2	3.0

STATEMENTS:

- 1. Royalty Interest Ownership is the same for all wells on this lease.
- 2. Working Interest Ownership is 100% Exxon.
- 3. Commingling of liquid hydrocarbons is compatible and will not adversely affect the pricing.
- 4. Oil transported by Texas-New Mexico Pipeline Co.
- 5. CHG & GW/G transported by Sid Richardson Gasoline Co.
- 6. Gas from GW/G wells is measured/metered separately. See attached lease flow diagram.

REASONS FOR FILING:

- 1. #4 & #8 were DHD'd.
- 2. #1 is no longer a dual.
- 3. #3 is a Blinebry (OW), not Drinkard (GW).
- 4. #5 is a Tubb (GW), not Drinkard (GW).
- 5. #6 is a Paddock (OW), not Drinkard (GW).
- 6. #7 is a Blinebry (GW), not Drinkard (GW).

Average Daily Production by Pools for year 1994:

	AVG. BOPD
Blinebry Oil & Gas (Gas Wells: #1, #86)	4.4
Blinebry Oil & Gas (Oil Wells: #2, #3)	9.2
Drinkard (Gas Well: #82)	6.4
Drinkard (Oil Well: #4L)	7.4
Paddock (Oil Well: #6)	7.4
Tubb Oil & Gas (Gas Well: #5)	0

