

EXXON COMPANY, U.S.A.

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MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

May 5, 1995

Exception to Rule 403.A

F. F. Hardison -B- #8; API #30-025-06811

I-27-21S-37E, Lea County, New Mexico

New Mexico Oil Conservation Division

2040 S. Pacheco

Santa Fe, New Mexico 87504

Attention: Mr. David Catanach

Recent Workover History:

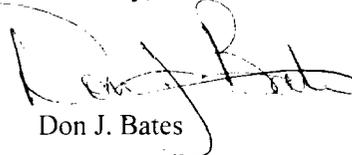
The above mentioned well was recently changed to a single completion in the Blinebry Oil and Gas Pool. We isolated the Drinkard zone with a CIBP set at 6340' and dumped 35' of cement of top. The existing Blinebry perfs were then frac'd (See DHC-777.) Blinebry gas production prior to the frac was estimated at +/- 20 MCFD. After the frac, the average test production has been calculated at +/- 500 MCFD.

Per our phone conversation on Friday, May 5, 1995, we request permission to continue well test allocation of the gas produced from the Blinebry Oil and Gas Pool for the F. F. Hardison -B- #8. We base our request on five significant factors:

- Royalty Interest Ownership is identical for all wells on the lease.
- Working Interest Ownership is 100% Exxon.
- Well's daily gas production is considered as a marginal gas well.
- Well will be tested on a monthly basis.
- Changes to existing tank battery facilities would cost +/- \$10k.

For documentation purposes, we respectfully request a return written authorization. Please contact me at (915) 688-7874 regarding any questions concerning this request.

Sincerely,



Don J. Bates

DJB:mym

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c: Jerry Sexton

NMOCD Hobbs District Office

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