

SKELLY OIL COMPANY NGENVATION COMM.

EXPLORATION & PRODUCTION DEPARTMENT WEST CENTRAL DISTRICT

January 5, 1972

ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

C. J. LOVE, PRODUCTION MANAGER
B. A. STRICKLING, OPERATIONS SUPERINTENDENT
F. J. PETRO, DISTRICT PRODUCTION ENGINEER
J. D. MCCLAINE, DISTRICT RESERVOIR ENGINEER
K. E. BOHRER, OUTSIDE OPERATIONS SUPERVISOR

File: L. Van Etten Lease

Lease No. 04694

S/2 Section 9, T-20-S,

R-37-E

Monument Pools

Lea County, New Mexico

Re: Application for

Administrative Approval Surface Commingling

New Mexico Oil Conservation Commission (3) P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. A. L. Porter, Jr.

Secretary Director

Gentlemen:

Skelly Oil Company, Box 1351, Midland, Texas, as operator of the L. Van Etten Lease respectfully requests administrative approval to surface commingle production from wells on the Van Etten Lease completed in the Monument Grayburg-San Andres, Monument-Tubb and Weir-Blinebry Pools.

Please find attached application and attachments for commingling of production on the above lease. Production from the above mentioned pools is marginal, therefore, we request to commingle without metering.

If additional information is desired on the above matter, please notify.

Yours very truly,

C. Love

District Production Manager

WTT/mac Attachments

Re: APPLICATION OF SKELLY OIL
COMPANY FOR AN EXCEPTION TO
RULE 303-A TO PERMIT COMMINGLING
OF CRUDES FROM THE MONUMENTGRAYBURG SAN ANDRES, MONUMENTTUBB AND WEIR-BLINEBRY POOLS
ON APPLICANTS LUCIEL VAN ETTEN
LEASE.

TO: THE HONORABLE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

Comes now the applicant, Skelly Oil Company, and respectfully alleges and states as follows:

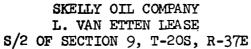
- 1. That it is the owner and operator of its L. Van Etten Lease, which consists of the South half of Section 9, Township 20 South, Range 37 East.
- 2. That there is no diversity of royalty ownership underlying the above described lease.
- 3. That the applicant has nine wells No. 1, 2, 3, 4, 5, 6, 7, and 9 completed in the Monument-Grayburg San Andres Pool, two wells No. 11 and 12 completed in the Monument-Tubb Pool and two wells No. 8 and 12 completed in the Weir-Blinebry Pool.
- 4. That the applicant proposes to commingle production from wells No. 1, 2, 3, 4, 5, 6, 7, and 9, which are capable of producing 33 BOPD from the Monument-Grayburg San Andres Pool into common tankage with wells No. 11 and 12, which produce 10 BOPD from the Monument-Tubb Pool and wells No. 8 and 12, which are capable of producing 13 BOPD daily from the Weir-Blinebry Pool.
- 5. That adequate well testing facilities will be installed to enable accurate well testing, thereby, enabling accurate production records by pools to be maintained.
- 6. Attached hereto marked EXHIBIT "1" and made a part hereof by reference is a map, which indicates the location of applicants L. Van Etten Lease, well locations, formations from which wells produce and offset operators.
- 7. That attached hereto marked EXHIBIT "2" and made a part hereof by reference is a schematic diagram of the proposed installation and also marked as EXHIBIT "3" is a schematic diagram of the procedure by which periodic well tests will be conducted.
- 3. That current A.P.I. gravities (corrected to 60°) and value per barrel are as follows: Monument Grayburg-San Andres: Gravity 27.8: Value \$3.19, Monument-Tubb: Gravity-34.8; Value-\$3.33, Weir-Blinebry: Gravity-40.4; Value \$3.45.
- 9. That commingling of the various crudes will result in a gravity of 32.4° and a value per barrel of \$3.29.
- 10. That the actual commercial value of the production will be increased as a result of commingling.

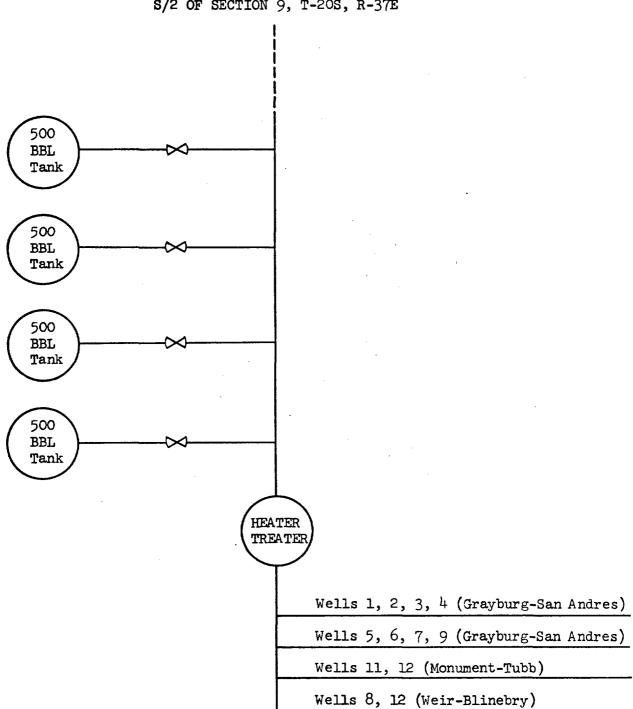
Application Cont'd

11. That commingling of crude from these pools has been approved by the Commission in the area under commingling authority PC33.

WHEREAS, applicant prays that this application be approved, upon the evidence adduced and that the Commission issue an order permitting the applicant to commingle its production from the Monument Grayburg-San Andres, Monument-Tubb and Weir-Blinebry Pools underlying it Luciel Van Etten Lease, Lea County, New Mexico.

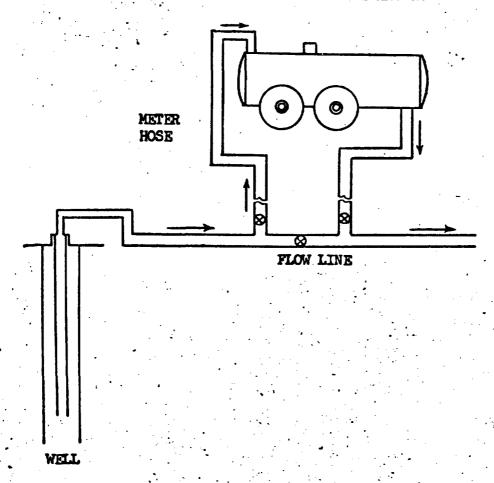
SKELLY OIL COMPANY





PROPOSED WELL TEST FACILITIES

PORTABLE METERING SEPARATOR



NEW MEXICO OIL CONSERVATION COMMISSION

SUBMIT ORIGINAL TO OCC SAMTA PR OME COPY TO OCC DIST. OFFICE OME COPY TO TRANSPORTER STATERIOR FORM C-115 REV. 14-1-41

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

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District Administrative Coordinator

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NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

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District Administrative Coordinator

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NEW MEXICO OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO OPERATOR'S MONTHLY REPORT

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