



AMEND PC N/R

MAR 20 1998

March 25, 1998

New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attn: Lori Wrotenbury
Director and Acting Chairperson of the New Mexico Oil Conservation Division

RE: AMENDMENT TO COMMINGLING ORDER PC - 439
L. Van Etten Lease
Eumont Yates 7 Rivers Queen Pool
Eunice Monument Pool
Monument Paddock Pool
Weir Blinebry Pool
Monument Abo Southeast Pool
Lea County, New Mexico

Dear Ms. Wrotenbury:

96764

Texaco Exploration and Production Inc. requests an amendment to Commingling Order PC - 439 concerning the above lease. In May of 1993, the NMOCD approved surface commingling of production from the Monument Grayburg San Andres, Monument Tubb, Weir Blinebry and Cass Penn Pool on the L. Van Etten Lease. TEPI proposes to commingle production from the Monument Abo Southeast Pool with the above mentioned pools at the above battery. There are presently a total of eleven wells from the lease producing into this battery. Four wells produce from the Eumont Yates 7 Rivers Queen (Pro Gas) Pool, one well produces from the Eunice Monument (G-SA) Pool, five wells produce from the Monument Paddock Pool, one well produces from the Weir Blinebry Pool, and two wells are proposed to be recompleted into the Monument Abo Southeast Pool.

Production will continue to be allocated to each well by well tests. Each well will continue to be tested for a minimum of twenty-four hours at least once per month through

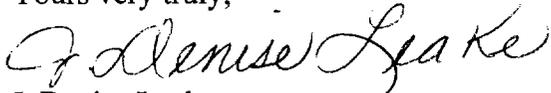
a three phase test separator. All of the working interest ownership on these wells/pools/leases is 100% TEPI.

I have attached a plat showing the location of both the producing wells and the battery. Also attached is a schematic of the tank battery. The battery will have two two-phase production separators and a heater treater to handle the production from the Monument Abo Southeast.

The total crude sales amounts will increase approximately 360 bbls due to the proposed production from the Abo pool. The oil will continue to be sold through a LACT unit to Texas New Mexico Pipeline and the gas will continue to be sold to Texaco E & P Inc. Water from the battery is disposed by Rice Engineering Corporation.

If you have any questions concerning this request, please contact me at 397-0405. Thank you for your assistance in this matter.

Yours very truly,



J. Denise Leake
Engineering Assistant

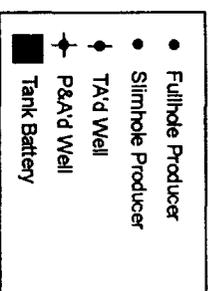
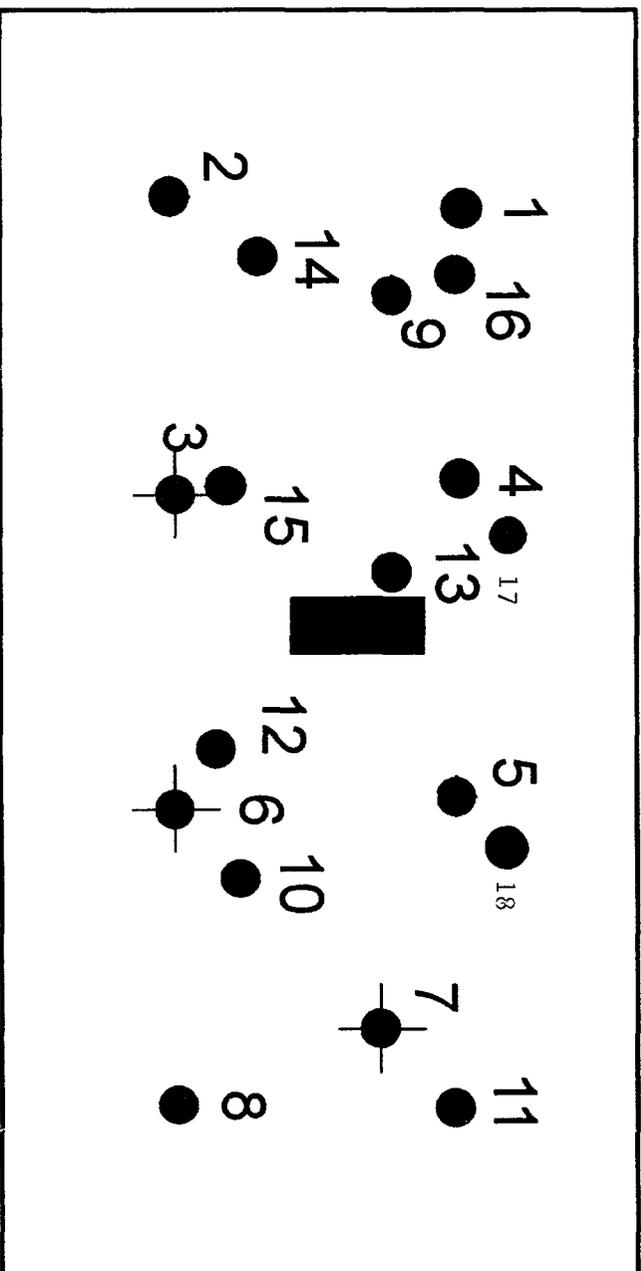
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Chrono

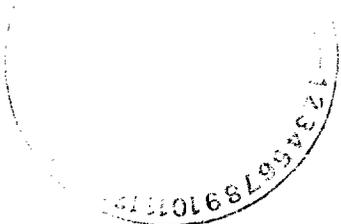
Attachments

Cc: New Mexico Oil Conservation Division, District II Office

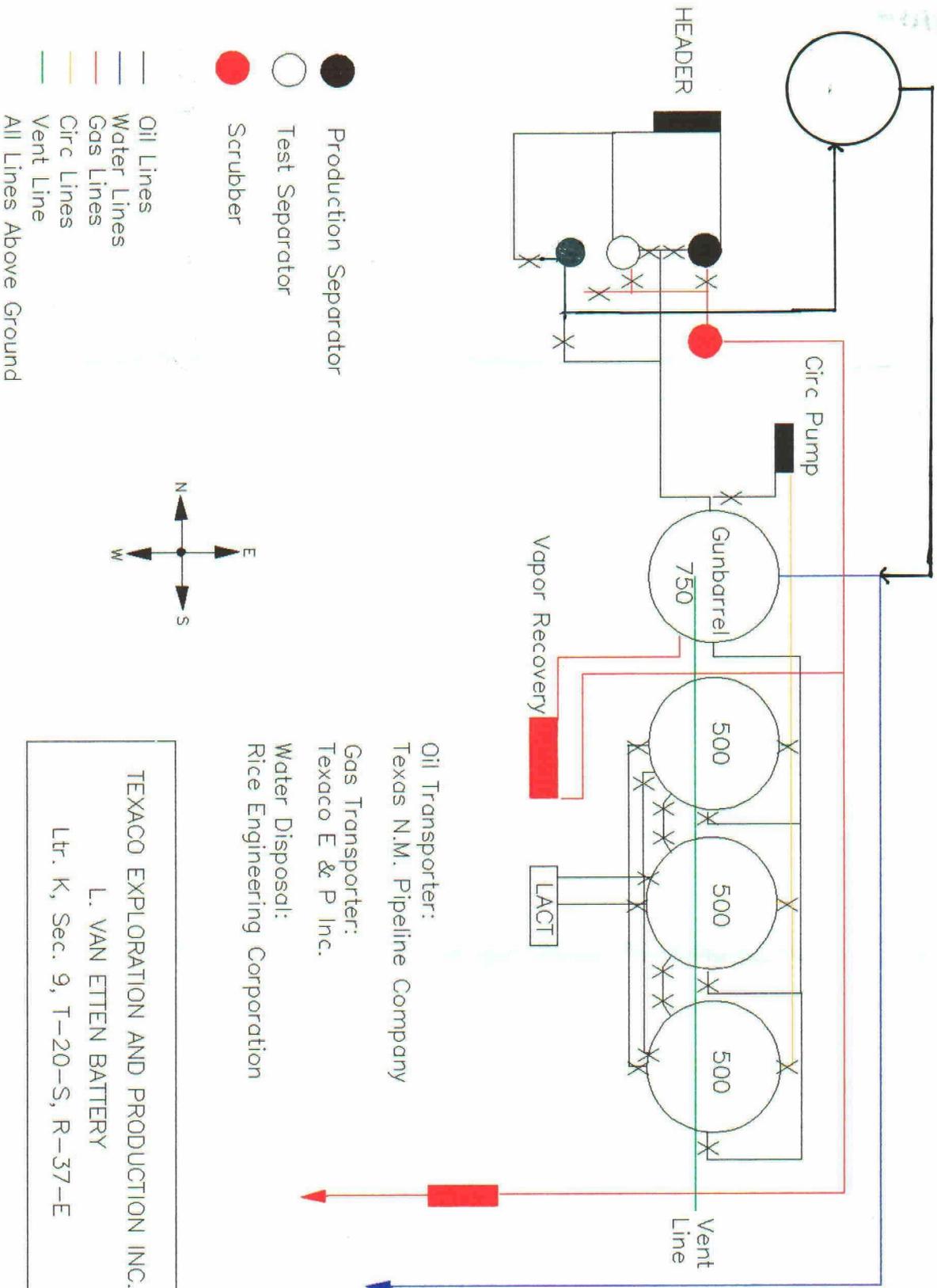
TEXACO EXPLORATION AND PRODUCTION INC. L. VAN ETTEN LEASE



Battery Located At: Unit Ltr K, Sec 9,
T-20-S, R-37-E
Lea County, NM



HEATER
TREATER



Oil Transporter:
Texas N.M. Pipeline Company

Gas Transporter:
Texaco E & P Inc.

Water Disposal:
Rice Engineering Corporation

TEXACO EXPLORATION AND PRODUCTION INC.
L. VAN ETEN BATTERY
Ltr. K, Sec. 9, T-20-S, R-37-E



Texaco E & P

205 E. Bender Blvd.
Hobbs NM 88240
505 393 7131

February 10, 1998

New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, N.M. 88240

Attn: Mr. Chris Williams
District I Supervisor

Re: L. Van Etten 13 (API 30-025-31727)
Unit Letter K, Sec. 9, T-20-S, R-37-E
Monument Abo Southeast; Lea County, New Mexico

Mr. Williams

Texaco Exploration and Production Inc. requests permission to produce the above well from the Monument Abo Southeast pool for a thirty day testing period beginning February 10, 1998 into the L. Van Etten Battery.

Prior to this recompletion into the Monument Abo Southeast Pool, the well produced from the Weir Blinebry pool. The thirty day period will allow enough testing time to determine if the well can be economically produced from the Monument Abo Southeast Pool. If the well proves to be economical in this pool, Texaco will submit an application to amend Commingling Order PC-439. This order presently authorizes the commingling of production from the Monument Grayburg-San Andres, Monument Tubb, Weir Blinebry and Cass Penn pools at the L. Van Etten Battery. If the well proves to be uneconomical in this pool, the well will be recompleted into one of the other approved pools.

The well began production from the Monument Abo Southeast pool on 2/10/98. Attached is a test allowable request for 3553 barrels of oil (19 days X 187 BPD pool allowable).

If you have any questions concerning this request, please contact me at 397-0405. Thank you for your assistance in this matter.

Yours very truly,

Denise Leake
Engineer's Assistant

Approved by Chris Williams
Approval Date 3/6/98
DISTRICT I SUPERVISOR

- See
Conditions
✱

/jdl, Chrono

* Meter separately during test period in case there are different royalty interest.