

Opc N/R

EXXON COMPANY, U.S.A.

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OIL CONSERVATION DIVISION
RECEIVED

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MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 3, 1995

New Mexico Oil Conservation Commission
District IV
Box 2088
Santa Fe, New Mexico 87501

Attention: William J. LeMay
Division Director

Re: Amended Commingling Order PC-521

Exxon is submitting for your approval an amended surface commingling (exception to Rule 303.A) for the following lease.

N. G. Penrose Lease; Property Code 004202, NMOCD District I, Lea County

Per instructions in Rule 303.B(2), please see attachments for information required for administrator approval. If there are any questions, please contact me at (915) 688-7874.

Sincerely,


Don J. Bates
Regulatory Specialist

DJB:mym
Attachments
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Humble



N.G. Penrose

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N.G. PENROSE

HUMBLE OIL & REFINING COMPANY
PRODUCTION DEPARTMENT

DRAWN CHJ

ENGR. SECTION _____

REVISED _____

SCALE 1" = 1000'

JOB NO. _____

FILE NO.

CHECKED _____

APPROVED _____

DATE 12-2-70

AA-223

4-9622

PROPERTY CODE: 004202

PROPERTY NAME: N. G. Penrose
(LEASE NAME)

EFFECTIVE: 01/01/95

COMMINGLE ORDER PC-521

LAST AMENDED: 09/30/87

POOL CODE	POOL NAME	WELL NO.	DHC	OIL/COND GRAVITY	WELL CLASS	PROD. METHOD	CRUDE SWEET/SOUR	VALUE PER BBL	LATEST WELL TEST DATE	OIL/COND	GAS (KCF)	WATER
06660	BLINEBRY OIL AND GAS	1U	R-8707	39.3	OW	PUMP	SWEET	15.38	1-11-95	1.8	78.5	1.0
06660	BLINEBRY OIL AND GAS	2U	R-8707	35.9	OW	PUMP	SWEET	15.38	1-19-95	0.5	54.1	1.0
06660	BLINEBRY OIL AND GAS	3U	R-8708	37.2	OW	PUMP	SWEET	15.38	1-20-95	2.5	27.3	1.0
06660	BLINEBRY OIL AND GAS	4U	R-8707	36.4	OW	PUMP	SWEET	15.38	1-17-95	2.0	1.4	0
07900	BRUNSON DRINKARD ABO, SO.	1M	R-8707	39.3	OW	PUMP	SWEET	15.38	1-11-95	0.3	49.8	0
07900	BRUNSON DRINKARD ABO, SO.	2M	R-8707	35.9	OW	PUMP	SWEET	15.38	1-19-95	0.1	32.1	0
07900	BRUNSON DRINKARD ABO, SO.	3M	R-8708	--	OW	PUMP	SWEET	15.38	ZONE ABAND.	--	--	--
07900	BRUNSON DRINKARD ABO, SO.	4	R-8707	36.4	OW	PUMP	SWEET	15.38	1-19-95	1.5	49.0	0
60240	TUBB OIL AND GAS	1L	R-8707	39.3	GW	PUMP	SWEET	15.38	1-11-95	1.4	63.2	1.0
60240	TUBB OIL AND GAS	2L	R-8707	35.9	GW	PUMP	SWEET	15.38	1-19-95	0.3	42.1	1.0
60240	TUBB OIL AND GAS	4M	R-8707	36.4	GW	PUMP	SWEET	15.38	1-17-95	0.2	22.5	0
62730	WANTZ GRANITE WASH	3L	R-8708	--	OW	PUMP	SWEET	15.38	ZONE ABAND.	--	--	--
62730	WANTZ GRANITE WASH	4L	R-8707	36.4	OW	PUMP	SWEET	15.38	1-17-95	5.9	60.1	0

STATEMENTS:

- #1, #2, and #4 are downhole commingled per above order number.
- Royalty Interest Ownership is identified for all wells on lease.
- Working Interest Ownership is 100% Exxon.
- Not able to determine individual pool gravities due to all zones in each wellbore being DHC'd.
- Oil transporter by Navajo Refining Co.
- Gas transported by Warren Petroleum Corp.
- Commingling of liquid hydrocarbons is compatible and will not adversely affect the pricing.

REASONS FOR FILING:

- #3 well was plugged back to single completion.